



November 9, 2021 Meeting Agenda

Zoom: <https://us02web.zoom.us/j/82716256234>
7:00pm to 8:30pm

7:00 pm	Chair – Richard Harris opens meeting
7:15pm	Introductions, Roundtable and Updates Industry updates provided beforehand, all stakeholders and public welcome to provide brief updates or additional detail to updates
8:00pm	Board Updates: Treasurer; Cyndi - Cheques and mailing Chair: Richard - Meeting Plans
8:15 pm	Meeting Adjourned Next Meeting – Tuesday, January 11, 2021 7-9pm, Philip J Currie Dinosaur Museum Speaker: County of Grande Prairie Oil and Gas Study

Future Meetings and Presentations:

January 11, 2021: County of GP

March 8, 2021: Speaker: CER

May 10, 2021: Speaker TBD

July 12, 2021: Possible Open House/Tour...



Updates Provided to November 5, 2021

Ovintiv WASP Update – Nov 2021

Monica Koeksal
Lead, Surface Land AB
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Drilling/Completions Activities

14-27-72-9 W6 (RR 92 &TWP 724)

- 2 Rigs – Currently drilling until mid-November
- Completions to commence at the end of the month

8-11-71-9W6

- 2 Rigs - Drilling anticipated to begin in mid-November to early January
- Completion activity to begin in the new year shortly thereafter

15-18-71-8W6

- Site construction complete
- Drilling and completions scheduled for next year

Pipeline construction

No current activity

Water

Bush Lake TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from Bush lake when permitted outside of Trumpeter Swan timing and appropriate water levels. We are currently transferring water to Ovintiv storage locations north of Saskatoon Mountain to support our completions activity in the area.

Beaverlodge River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Beaverlodge River when permitted by appropriate water levels

Wapiti River Water TDL

Ovintiv has applied for and received a TDL from the Regulator to withdraw water from the Wapiti River when permitted by appropriate water levels

14-27-72-9W6

Temporary water lines to support completions activities will be placed in county ditches starting mid-November

Advantage Oil & Gas Update

John Hartford, Field Operations Manager
Advantage Oil & Gas Ltd, [1-780-830-8800](tel:1-780-830-8800)

Drilling



November 12, 2021 moving rig to 2-1-73-8 surface to drill water disposal well. Corner of RR 81 and TWP Road 730

November 27, 2021 moving rig to 3-36-72-8 to drill 3 wells. West of RR 80 and North of TWP 724

January 1, 2022 moving rig to 4-22-73-8 to drill 3 wells. East of HW 724 on same road as the CNRL Battery.

Facilities

3-1-73-8 Battery. Starting work on installing LACT unit for CAPS pipeline September 20th. East of RR 81 North of TWP Road 730

Pipelines

Pipeline from Advantage 3-1-73-8 battery to Keyera (Ovintive) gas plant at 4-7-73-8. Pipeline starts beginning of January

AER Update

Update from Alberta Energy Regulator

Name: Brian Lieverse Date: November 4, 2021	Synergy Group: WASP
<p><u>News Release 2021-10-21 - AER lays charges against Tidewater Midstream and Infrastructure Ltd.</u> The Alberta Energy Regulator (AER) has laid charges against Tidewater Midstream and Infrastructure Ltd. for a release of acidic water that flowed into a nearby creek. The release occurred in October 2019 at Tidewater's Ram River sour gas processing plant near Rocky Mountain House.</p> <p><u>Earthquake in Rocky area 2021-10-21 - Alberta Geological Survey - Earthquake Dashboard</u></p> <p><u>Bulletin 2021-41 - New functionality moving to OneStop</u> Well Directional Surveys - Licensees will be required to submit directional survey data using new directional survey templates (.xlsx or.csv). These templates will be available on the OneStop landing page on November 4, 2021 or by contacting the AER's Customer Contact Centre prior to November 4, 2021. We will host virtual training sessions on how to submit directional survey data through the OneStop platform. More details, including registration, can be found on the Events page. A new quick reference guide (QRG) will be posted on the OneStop landing page to support directional surveys. If you have questions about OneStop or this bulletin, contact the AER's Customer Contact Centre by phone at 403-297-8311 (1-855-297-8311 toll free) or by email at inquiries@aer.ca.</p> <p><u>Bulletin 2021-42 - New Contamination Management Manual</u> The purpose of this manual is to assist industry in understanding the regulatory requirements and expectations for remediating contamination related to oil and gas, in situ, and pipeline activities regulated by the Alberta Energy Regulator (AER).</p>	
<p><u>Stay Informed:</u></p>	



The business of making sure that energy development happens safely can be complex. To help bring clarity to these complexities, the Alberta Energy Regulator created Resource, our website for sharing stories and videos on energy development and how its regulated in Alberta.

Resource

For regular updates, please sign up for our News Release Subscription and Subscribe to Updates

Or visit us on Twitter, LinkedIn, and AER YouTube

Contact Information:

Phone: 1 855 297-8311

Email: Inquiries@aer.ca

Emergency 24-hour Response Line 1 800 222-6514

CNRL update:

Gary Valiquette

Canadian Natural Resources Limited

Wembley Production Foreman

Office 780-513-1662

Cell 780-814-3655

We have completions on our 02-31-72-08W6 pad location flowing back the wells inline. Facilities also working on location. This is 2 miles west on Twp Rd 724 and then 1 mile North on RR 85 or alternatively south on RR85 for 3 miles off the Emerson Trail.

Our 05-31-73-09W6 pad we have our Fracs complete and facilitates is starting construction. Flowbacks will be happening inline mid-month. This is 3.4 miles north of the Emerson Trail on Secondary Highway 723 and right into location.

We have a drilling rig at 13-01-72-09W6 drilling 4 wells. It is on the second well. This is 2.75 miles North of Highway 43 on RR91.

“To develop people to work together to create value for the company’s shareholders by doing it right with fun and integrity”

Keyera Update

Vanessa Cartwright

Community Affairs Coordinator

Office: ~~587-293-7502~~ Mobile: 403-607-8383

Below is Keyera’s update for WASP:

Normal operations at the Wapiti Gas Plant and Pipestone Compressor Station

Prior to end-of-year, Keyera will be clearing the right-of-way on spread 1B of the KAPS pipeline project south of the Wapiti River. Affected residents will be notified prior to commencement of work.



Pipestone Energy Corp. Update

Darcy Erickson

Lease Construction:

SE (LSD 2) 25-70-8W6M pad site for multi-well pad
Location East of RR 82 North off of TWP 704

- Constructing (LSD 2) section 25-70-8W6 Padsite in preparation for drilling rig.

Drilling:

SE (LSD 2) section 31-70-7W6M pad site
Location: South of TWP 710 on RR 80

- Drilling a 6 well pad through to December

(LSD 16) section 30-71-7W6 pad site

- MIRU super single for one well. Drilled deviated disposal well. Completing first week of November.

(LSD 6) section 30-71-8W6 pad site

- MIRU second drilling rig.
- Drilling 3 wells, second phase of pad through to December

Completions:

SW (LSD 6) 13-71-8W6M pad site for 3 wells
Location on TWP 712 East of RR 81

- Currently conducting flow testing

NW (LSD 14) section 4-71-7W6M pad site
Location: South TWP 712 on RR 75, SW of Dimsdale

- Finalizing completion work and TOTP

Pipeline Work:

Pipestone 06-30-71-07W6M Pad to NuVista 16-28-71-09W6M Battery: 12" production pipeline.
Construction from August to October 2021. Construction is complete with minor clean-up left to do.

NW (LSD 14) section 4-71-7W6M pad site
Location: South TWP 712 on RR 75, SW of Dimsdale

- Completed tie-ins in late September.

Installed Wellsite facilities:

SW (LSD 6) 24-71-8-W6M padsite
Location: ½ mile south of Highway 43 on Rge. Rd. 81



- facility tie – ins were completed mid-September

SW (LSD 6) 13-71-8W6M pad site for 3 wells

Location on TWP 712 East of RR 81

- pad site expansion – completed mid-October