

Wapiti Area Synergy Partnership Meeting Notes October 8, 2019

Meeting attendees based off sign in sheet:

NAME	REPRESENTS		NAME	REPRESENTS
Jamie Querin	Pipestone		Dale Van Volkingburgh	County of GP
Shawn Seitz	NuVista		John McGovern	Tidewater
Mike Longeway	Tidewater		Paulette Taylor	Landowner
Marion Stefan	Landowner		Jenn Itid	Landowner
Rebecca Leigh	City of GP		David Laycock	PRAESEPE
Cole Thomson	TC Energy		Dan Fehr	Pipestone Energy
Karen & Mark Riopel	Advance Hoisting		Ed Hooper	Husky
Cassidy Christoffersen	Canada Wetland		Ross Sutherland	County of GP
Mark Gillespie	Kelt Exploration		Steve Pudsey	Scott Land & Lease
Lorne Pudsey	Scott Land & Lease		Herb Aubracht	Landowner
Howard Henning	Landowner		Chris Andersen	Landowner
Vince Boden	CNRL		Eldon Cassity	Landowner
Gary Valiquette	CNRL		Jeremy Walker	Landowner
Cyndi Corbett	Town of Beaverlodge		Rhonda	Landowner
Werner Ambros	Landowner		Sharon Ambros	Landowner
Bart Grant	VMCP		Matt Ewasuk	AER
Bill & Francie George	Public		Don Rowan	Public
Hetti Huls	County of GP		Leanne Chartrand	Pembina/VMLP
May-Lee MacDonald	Pembina		John Lieverse	CNRL
Karen Rosvold	County of GP		Corey Beck	County of GP
Bob Clark	NuVista		Allan Gagne	NuVista
Alyssa Nelson	Certek		Rex Coupland	Resident
Linden Roberts	Philip J Currie Dino Museum		Rene Metituk	Landowner
Ryan Cameron	SemCams		Blaine Arvidson	Encana
Darcy Erickson	Pipestone		Dustin Hoffman	Pipestone
Tanya Harvey	Landowner		Tom Harvey	Landowner
Chris Walsh	Secure		David Serfas	Encana
Maxine Maxwell	Resident		TJ Melville	Public
Carlin Lutzer	Aimland		Peter Harris	County of GP
Matt Loeffler	Aimland		Bradley White	Landowner
Fiona Leblanc	AER		Jay Gralin	Horizon Hauling
Linda Waddy	County of GP		Carrie MacMullin	Tervita
Bob Marshall	County of GP			

- Meeting called to order at 7:07 pm
- Quorum confirmed
- Financial Report
 - No report

Introductions & Round Table

- Holly summarized:
- Keeping same format
- Shorten Round table
- Bring up subject (short form) to be added to future agenda
- Synergy conference – Nov 4 & 5 for interested people
- Identify yourself and quick update of info not previously submitted

Industry Updates Provided Prior to Meeting

Secure Energy

- Secure has started commissioning the Injection facility (SWD) we built this summer at SW05-71-8W6 which is North of Twp Rd 710 and East of RR85. The site should start accepting produced fluids after mid October via pipeline.
- We have tested another well associated with this project in 13-36-70-9W6 for an alternate well and the results are not conclusive. If this well is viable for disposal we would connect it to our facility with a pipeline. The well is South of Twp Rd 710 and East of RR 91
- LaGlance FST (Full service Terminal) 16-7-73-8W6 South of Rd 672 and West side of RR85 – No update
- Emerson SWD (Water Disposal) 5-9-73-7W6 South of Rd 672 and East of RR 74 – no update

Keyera

- **Pipestone Compressor Station and North Wapiti pipeline system** (Keyera Wapiti gas plant at 3-19-67-7 W6 to the Keyera Pipestone Compressor Station at 8-15-70-8-W6) – Commissioning underway, clean-up activities will continue through October.
- **Keyera's system in the region is now operating.**

SemCams

- As for an update by SemCAMS our Pipestone Pipeline project is wrapping up with final reclamation taking place on the section north of the Wapiti River at this time. We anticipate his work being completed in the coming week. No other work will occur on the pipeline project as it has now been placed into service.
- The Pipestone Gas Plant is fully approved and licences however we have not determined a construction start date. Once that construction timing has been finalized SemCAMS will provide and update to WASP and our neighbours.

Pipestone Energy Corp.

- Drilling:
 - SW (LSD 6) 24-71-7-W6M padsite for 6 wells.
 - Location: ½ mile south of Highway 43 on Rge. Rd. 81
 - Drilling 3rd well.

 - Licenced wells at SW (LSD 6) 30-71-7-W6M padsite for 6 wells
 - Location ½ mile north of highway 43 on Rge. Rd. 80
 - Expect to have drilling operations from November 2019 to February 2020.
- Completions:

- Surface Location: 9-14-71-7-W6M
- Rge. Rd. 71, 1.5 miles south of Highway 43 on spring creek road
- Frac operations are completed with flow testing coming up in November.
- SW (LSD 6) 24-71-7-W6M padsite for 6 wells.
- Location: ½ mile south of Highway 43 on Rge. Rd. 81
- Fracking and cleanup testing with flare December 2019
- Pipeline Work:
 - Main construction for the Pipestone pipelines 15-14-70-8- to 6-30-71-8-W6M is complete however due to rain the freshwater liner has not been installed and right of way cleanup is still required. Liner installation for the northern half of the freshwater pipeline will commence in mid-October. The southern portion to be completed after frozen ground conditions and right of way cleanup completed next spring.
- Install Wellsite facilities:
 - 15-14-70-8-W6M Pad
 - Location north of TWP road 702, RR 81A
 - Production Started September 2019 flowing to Keyera compressor site at 8-15-70-8-W6M
 - 3-1-71-8-W6M Pad
 - Location off TWP road 710 just west of RR 80
 - Production Started September 2019. Flowing to Tidewater plant at 12-35-70-9-W6M
 - 6-24-71-8-W6M Pad
 - Location: ½ mile south of Highway 43 on Rge. Rd. 81
 - Installed wellsite equipment for production for 1 well. Expect to be completed and on production mid October 2019.

Husky Energy

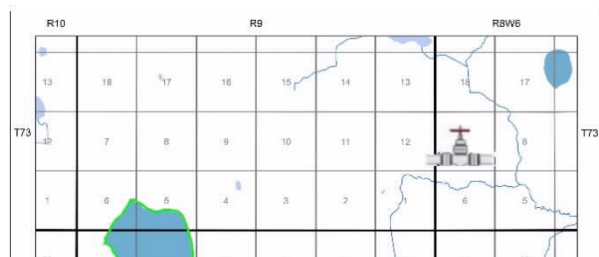
- 13-26-72-10 multiwell pad is undergoing facility construction, commissioning and start up scheduled for late Oct. Facility construction for 4-25-72-10 well will be completed mid to end of Oct. Trunkline construction to 15-30-71-8 is 95% complete, online for production, end of Oct to Tidewater Pipestone Plant. Additionally, planning for future drills and reviewing possible sites for the 2020 development options.

Tidewater Midstream

- 12-35-70-9W6 gas plant now fully operational. Intermittent flaring will occur as we continue to optimize plant systems.
- Expect an increase in fluid hauling over the next several months. Pembina liquids pipelines to be installed by the end of the year.
- Service rig moved from plant site over to 8-34-70-9 water injection well.
- Reconstruction of RR92 south of TWP 710 directly in front of plant site is now complete.
- Pipeline ROW remediation ongoing. This work will carry over into next year due to the wet weather.
- Construction crews from TC Energy completing install of gas metering station, north of HWY 43 on RR85 about 1 mile.(15-30-71-8)

Encana

- 15-30-72-8 W6 compressor station



- (RR90 North of TWP 724)
 - Phase 2 construction nearing completion
- 14-1-71-9 W6M
 - (RR91 North of TWP 720)
 - Padsite construction underway, expected to take around a month
 - Drilling of 5-7 wells to commence late Nov
- Pipestone Processing Facility
 - (RR 92 South of Emerson highway)
 - Piling has started and will continue until early November
- 14-28-72-9 W6M Disposal Well
 - (½ mile SE of Bush Lake)
 - Drilling and completions now finished (single well)
- 15-6-75-7 W6M – Highway 724, North of TWP 750
 - (adjacent to Encana Sexsmith gas plant)
 - Service rig work currently underway
 - Wellsite facilities scheduled to be done Oct 15
- 15-26-72-9 W6M
 - (North of TWP 724 between RR91 and RR92)
 - Padsite expansion construction complete
 - Currently drilling with one rig, second rig scheduled to show up October 9
- Drilling scheduled to be done late Nov (7 wells)
- Completions to follow
- Temporary Diversion License (TDL) application for Bush Lake
 - Application made in early October to withdraw a volume of 150,000m³ of water
- Community Investment
 - Encana has committed to donating \$5,000 in support of the Town of Wembley's upgrades to the Spray Park. Construction is planned for spring 2020
 - Encana is sponsoring the Wembley Fire Department Fire Prevention Week (Oct 6-12) and their community activities which include classroom visits at both schools and a community BBQ on (Oct 10)

CNRL

- 13-1-72-9-W6M (3/4 mile north of TWP RD 720 on RR 91) – Service rig on site and working on installing a pumpjack on this site.
- 13-1-72-9-W6M to 3-17-72-8-W6M (6km, 8" line) pipeline is complete.
- 2-28-70-9-W6M (located 4 miles south of HWY 43 on RR 92. Than 1/2 mile west on TWP RD 710, than 2 miles south on RR 93.) completions.
- 6 km 4" pipeline is complete to the Tidewater facility with a small branch coming from the 12-03-71-09W6 Nuvista wellsite.
- 1-20-72-08W6 new oil battery site (1 mile south of TWP RD 724 on RR84) Trees have been cleared and site grade work continues. Expected startup will be Q4 2020.
- SE-31-72-08W6 water storage cell (1/2 mile south of TWP RD 730 on RR 85) is 98% complete.
- CNRL has partnered with 4 other companies in the area to hire a road monitor for the Saskatoon Lake/ Saskatoon Mountain area. This unit monitors the area, records driving infractions, and

notifies industry users of their infractions. A report is sent to us several times a week with a summary of all noted infractions.

Advantage Oil & Gas

- Pipeline from 1-2-73-8 to 1-14-72-8 is complete and the 12-25-72-8 well is on production. From RR 81 & TWP RD 730 to RR 81 & TWP RD 722
- Drilling rig at 3-1-73-8. 4 well pad. Currently on the first well. Corner of RR 81 & TWP RD 730.
- Completions on 14-19-72-7. Completing 4 wells. C Rings on 14-19 and 3-25-72-8. 14-19 RR 75A and TWP RD 724 3-25 RR 81 & TWP RD 724
- Service Work on 12-25 well on Friday (Oct 6) for tubing install. Snubbing unit
- Construction continues on Battery Site at 3-1-73-8. Will start to pound piles towards the end of October

CSV

- Albright Gas Plant Proposal is currently in regulatory review by the AER. No Changes
- CSV/Nuvista Pipestone South Compressor Station at 14-17-70-08w6 east of RR85 and south of Twp Rd 704; was officially commissioned on Sept 21.

NuVista

Pipestone South All activities are south of Twp. Rd. 704 and within ¼ mile of RR 85

Compressor at 14-17 Should come on-stream the week of September 16. Fluid hauling from this compressor will require 35 to 50 trucks per day. We will provide an update at the next meeting.

1-19 pad site Pipeline to 14-7 is underway
Pipeline to 4-5-71-8-W6 (Secure well) has begun. Will need another month to complete

2-20 Pad site Construction will begin on September 19 or 20th weather permitting. Drilling will occur in
November or December
Construction of the pipeline to 14-17 compressor will commence in October

Pipestone North All activities are North of Highway 43

6-28-71-9-W6 Off RR 94 Drilling at this site

16-28-71-9-W6 Off RR 93 Construction has commenced on our compressor and water reservoir

11-26-71-9-W6 Off RR 92 Construction of the site will commence after the County completes their paving

- **Werner Ambros:**
 - Involved in accident – Sept 24 7:20 a.m. between industry sand semi-trailer truck – expired license plate – who is responsible for intersection. Highways are provincial jurisdiction and would have to forward concerns to Alberta Transportation.
 - Also RCMP advised to talk to county but the county has no jurisdiction on provincial highways.
- **Les Copeland:**
 - Regarding Trespassing on private land

- No notification
- Restricting access of horse trails etc
- Cables getting tangled in horses legs
- Water lines pumping onto pipeline causing it to be too wet to hay
- Companies involved offering some type of compensation
- How do you compensate for loss of use of land and trails?
- **Vernn ?:**
 - Tidewater causing excessive noise and smell
 - Tidewater to talk at coffee break
- **Hetti Huls:** Advised an upcoming event sponsored by the County of Grande Prairie Business Support Network – October 15, 2019 – Petroleum Industry Producers and Employers (Re: Hiring Local Labour & Services) and Brand U Agency (Re: Changing Employment Culture) from 11:30 to 1:30 pm Cost is \$25 per person Location is Alliance Church – 15502 – 102 Street, Grande Prairie.
 - If you would like information on the County of Grande Prairie Business Support Network – Please contact Hetti Huls at the County of Grande Prairie 780-532-9722 Ext. 1201
- **County of Grande Prairie Road Management Plan –**
Dale Van Volkingburgh - County Roads and Road Management System
 - Roads are on a three year schedule – 1/3 of the roads in the county are gravelled every year. This can be adjusted for roads having a higher volume of traffic to be gravelled at a shorter interval and lighter volume roads at a longer interval. The amount of gravel on the road is determined by road width.
 - Acceptable road standards for the county on industry road bonds:
 - 3 to 4 inch ruts – maximum – industry to maintain grader
 - Apply gravel to areas that are needed to make the road passable
 - Werner Ambros suggested Road signs – giving information on the Company responsible for the road bond and for keeping the road in good condition – and length of road bond. There are regulations for signs on roads and this would not be a suitable solution. The procedure is to advise County of poor conditions and the county will monitor the road – try to work with industry to correct the problem – and possibly even cancel the road bond.
 - Karen Rosvold – the county could refer information to residents on the County Connections pamphlet – regarding county requirements for the road use agreement. Maintenance and upkeep of roads generally.
 - Leanne Chartrand asked who should residents call – Daryle Penner fields most of the road complaints. County direct line will pass on the road complaints to public works.
 - Road inspections are done by foremen – not only Daryle Penner.
 - County doesn't like to threaten – but have had to renegotiate road use agreements.
 - Maxine - Not enough employees to monitor the increased road use in the county. In the last year we have added a half person to help Daryle Penner to monitor industry traffic.
 - County using new product to make roads more durable:
 - Graveloc to do soil stabilizations to make the roads all weather. This product didn't do well in sandy soil but the county was advised of this originally. On other

roads the county has had good results. Logging trucks – loaded – did not leave ruts.

- RR125 – near Veresen – used the product – until the road was recently torn up to pave – the product stabilized a very saturated and unstable stretch of road.
- In another county:
 - 18,000 B-trains went into a grain elevator every year – has lasted for years.

- **Parking Lot Items:**
 - Potential topics – MLA Travis Toews
 - Traffic Safety
 - Industry Traffic and school buses – not heeding lights
 - Statements of Claim – Fiona/Holly/Fiona

- **Meeting Adjourned @ 9:14 p.m.**
 - Allan Gagne motion to adjourn
 - Bob Marshall Seconded: Motion carried

- **Next Meeting:** November 12, 2019 – Philip J. Currie Dinosaur Museum