



Annual General Meeting

Tuesday, September 8, 2020

Live in person – Philip J Currie Dinosaur Museum – 30 person capacity – 10 spots remaining

Zoom – <https://us02web.zoom.us/j/86122554422?pwd=dnBLWWRhZUtKaFdSVG0wMm1sZzlzd09>

I. Welcome

- A. Parliamentarian: Holly Sorgen

II. Establish Quorum

- A. 10% of current voting Membership in attendance - current member database is **192: 19 = quorum**
- B. Treasurer to identify all Members eligible to vote - Landowners, Municipal Representatives, Paid Industry

III. Special Resolution re. By-laws

- A. To update Bylaw 12.1 Under Section 12: Finance and Audit - “Unless otherwise ordered by the Executive, the fiscal year end of the Society shall be December 31”, to properly reflect the organizations practice of a September 30 year end. Making the new Bylaw read “Unless otherwise ordered by the Executive, the fiscal year end of the Society shall be September 30.”

IV. Reports

- A. Chair - Francie George
- B. Treasurer - Cyndi Corbett
 - 1. 2019/2020 Budget Update - Financial Report
 - 2. 2020/2021 Budget Presentation
 - 3. Invoicing for 2020/21: pro-rated considering limited ability for in-person meetings

V. Election of Officers

A. Vacant Position: Chair

1. Thank you to Francie for her work as Chair this last year and her work on the board
2. Nominations for the positions of Chair
 - a) *Submitted prior to meeting:*
 - (1) [Richard Harris](#)
 - b) *Nominations from the floor, if any*
 - c) *Ballot Election, if required*
 - d) *Scrutineers, if required*
 - e) *Motion to destroy ballots, if required*

VI. Welcome 2020/2021 Board

VII. Adjournment

VIII. Networking and Refreshments



2019 – 2020 BUDGET VS. ACTUAL REPORT

EXPENSE TYPE		BUDGET AMOUNT	EXPENSE DETAIL	ACTUAL AMOUNT
PUBLIC INFORMATION SESSIONS		\$2,100.00	2 EVENTS @ \$1050 EACH	\$ 1,250.00
	PRESENTERS	\$4,000.00	2 EVENTS @ \$2000 EACH	
	REFRESHMENTS/MEALS	\$8,000.00	2 EVENTS @ \$4000 EACH	\$ 5,250.00
	EQUIPMENT RENTAL (SOUND)	\$2,520.00	2 EVENTS @ \$1260 EACH	\$ 750.00
	OTHER	\$0.00	GIFT CARD PRIZES	\$ 300.00
	TOTAL	\$16,620.00		\$ 7,550.00
MONTHLY MEETINGS	VENUE RENTAL	\$1,350.00	6 MTGS @ \$135.00 EACH	\$ 977.50
	REFRESHMENTS/MEALS	\$0.00		\$ 824.25
	FACILITATOR	\$3,500.00	10 MTGS @ \$350.00 EACH (increase Nov 19)	\$ 7,350.00
	OTHER	\$100.00		
	TOTAL	\$4,950.00		\$ 9,151.75
ADMINISTRATION	MAIL (POSTAGE & ENVELOPES)	\$400.00		
	PAPER AND PAMPHLETS	\$100.00	PAMPHLETS	\$ 280.35
	WEB DESIGN ETC.	\$250.00		
	BANKING (ACCT FEES ETC)	\$300.00		
	SYNERGY ALBERTA MEMBERSHIP	\$50.00		\$ 50.00
	OTHER	\$100.00	MICROSOFT PROGRAM	\$ 177.45
	TOTAL	\$1,200.00		\$ 507.80
SYNERGY ALBERTA SYMPOSIUM	SYNERGY ALBERTA CONFERENCE	\$3,000.00	EXPENSES FOR TWO STAKEHOLDERS TO ATTEND	\$ 1,052.00
	TOTAL	\$3,000.00		\$ 1,052.00
DONATIONS		\$0.00		
	OTHER	\$0.00	HELEN E TAYLOR DONATION	\$ 5,000.00
	TOTAL	\$0.00		\$ 5,000.00
MISCELLANEOUS	MISC (door prizes for open house)	\$400.00	UNFORESEEN ITEMS	\$ 277.45
	TOTAL	\$400.00		
2019/2020 OPERATING BUDGET TOTAL		\$26,170.00		\$23,261.55
INCOME @ 19 MEMBERS	19 MEMBERS TIMES \$1500.00	\$ 28,500.00	3 OUTSTANDING INVOICES AS OF AUGUST 20, 2020	\$27,750.00
		\$ 2,330.00		\$4,488.45



2020 – 2021 BUDGET DRAFT

2020 – 2021 BUDGET DRAFT			
EXPENSE TYPE		BUDGET AMOUNT	EXPENSE DETAIL
PUBLIC INFORMATION SESSIONS		\$1,050.00	1 EVENTS @ \$1050 EACH
	PRESENTERS	\$2,000.00	1 EVENTS @ \$2000 EACH
	REFRESHMENTS/MEALS	\$5,000.00	1 EVENTS @ \$5000 EACH
	EQUIPMENT RENTAL (SOUND)	\$1,200.00	1 EVENTS @ \$1200 EACH
	OTHER	\$0.00	
	TOTAL	\$9,250.00	
MONTHLY MEETINGS	VENUE RENTAL	\$1,134.00	8 MTGS @ \$141.75
	REFRESHMENTS/MEALS	\$1,200.00	8 MTGS @ \$150.00
	FACILITATOR	\$8,400.00	12 MTGS @ \$700.00
	OTHER	\$100.00	
	TOTAL	\$10,834.00	
ADMINISTRATION	NEW LAPTOP	\$1,500.00	
	PAPER	\$0.00	
	WEB DESIGN ETC.	\$250.00	
	BANKING (ACCT FEES ETC)	\$0.00	
	SYNERGY ALBERTA MEMBERSHIP	\$50.00	
	OTHER	\$50.00	
	TOTAL	\$1,850.00	
SYNERGY ALBERTA SYMPOSIUM	SYNERGY ALBERTA CONFERENCE	\$3,000.00	EXPENSES FOR TWO STAKEHOLDERS TO ATTEND
	TOTAL	\$3,000.00	
DONATIONS		\$0.00	
	OTHER	\$0.00	
	TOTAL	\$0.00	
MISCELLANEOUS	MISC (door prizes for open house)	\$400.00	UNFORESEEN ITEMS
	TOTAL	\$400.00	
2019/2020 OPERATING BUDGET TOTAL		\$25,334.00	
MEMBERSHIP INCOME	20 MEMBERS TIMES \$500.00	\$ 10,000.00	
		\$ (15,334.00)	\$26,975.27
BRING FORWARD SURPLUS		\$15,334.00	
NET		\$0.00	



Wapiti Area Synergy Partnership Updates – Aug/Sept 2020

CNRL

Gary Valiquette, Wembley Production Foreman

- We have lease construction wrapping up over the next few weeks at 01-31-72-08W6 which is the site of a new tank farm that will begin facility construction in 2021. This is located 3 miles south of the Emerson Trail on RR 85.
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- We have some small digs to complete around an existing pipeline in section 8-74-08W6. This is along highway 59, 1.5 miles west of the hamlet of Laglace.
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- The 11-36-72-08W6 facility integrity and maintenance turnaround is scheduled to begin September 10th and last two weeks. This is located 2 miles east of secondary highway 724 on township road 725, then ¾ mile north on range road 81. There will be some increased traffic going into this facility and also some wellsites in the surrounding area.

Pipestone Energy Corp.

Operations update for Sept 8, 2020 – Pipestone Energy Corp.

Drilling:

SW (LSD 3) 12-71-8-W6M padsite for 6 wells

Location ½ mile south of TWP road 712 off Rge. Rd. 81

- Move in 2 rigs and drill a 6 well pad from September 3rd to late October 2020.

Completions:

- No current or planned completions

Pipeline Work:

- No current or planned pipeline work

Installed Wellsite facilities:

- No current facility construction

Tidewater Midstream

Chris Walsh

Stakeholder, Community and Indigenous Relations

WASP update for end of Sept meeting:

- Plant operations steady with overall plant uptime at 95%.
- Planned plant outages for upgrades are scheduled for early October
- Several improvements have been made in regards to noise and odor control
- All Tidewater area pipelines are commissioned and operational.
- Pipeline surface reclamation work is ongoing and progressing very well

- We are not forecasting any wellsite work in in the near future.
- There are only a few trucks per day hauling condensate into the plant on RR92.
- 2 to 3 trucks per day hauling Produced water away from the plant.

Kelt Exploration Ltd.

Ward Nicholson
Sr. Surface Landman

Drilling

- On or around September 21, 2020 Kelt plans to drill a second well from existing pad site at 14-26-73-9W6M (TWP 735 and RR 92)
- On or around October 12, 2020 Kelt plans to drill two wells from a new pad site at 14-34-74-9W6M (TWP 750 and RR 93)

Completions

- On or around October 1, 2020 Kelt plans to complete a second well from an existing surface pad at 14-26-73-9W6M (TWP 735 and RR 92). Water for the completion will be sourced via Anderson Lake TDL 00466409 and privately sourced dugout.
- On or around October 1, 2020 Kelt plans to complete the original well from an existing surface pad at 16-8-72-7W6M (TWP 722 and RR 74). Water for the completion will be sourced via TDL 00466712 at Bear Lake. This well will be flow tested into a new pipeline proposed for late September construction. (see below)

Pipeline/Facilities

- 10km of final clean up of Pipeline Right of Way from 14-29-74-8 (RR85 TWP 744) to 11-31-73-8 (RR 84 and TWP 735) is well underway and will be completed this fall weather permitting.
- On or around late September 2020 Kelt plans to construct approximately 5.5 km of pipeline from a newly completed well at 16-8-72-7W6M (TWP 722 and RR 74) to existing pipeline infrastructure at 12-13-72-8W6M (TWP 722 and RR 81). The pipeline will be in place to flow test the well at 16-8-8 reducing potential flare volumes and then placed into full production later on.

Keyera

Vanessa Cartwright, Community Relations

- **Wapiti Gas Plant** – Keyera had an unplanned outage at its Wapiti Gas Plant that began on August 17 due to a failure of the waste heat recovery system. Keyera is investigating the root cause of the outage, as well as assessing its anticipated duration and to return to safe and normal operations.
- **KAPS Pipeline Project** - Keyera, along with its partner, SemCams Midstream ULC, has deferred construction of the KAPS Pipeline for one year. This deferral was announced in May 2020.
- **The North Wapiti Pipeline, Crude Pipeline, SWD Pipeline and Gold Creek Lateral Loop ROW** – clean-up activities nearing completion.
- **Community Investment:**
Keyera provided sponsorship for water bottle filling stations at the Wembley elementary school

Ovintiv

Jason Blazevic, Lead, Service Hand

10-24-71-9 W6M

(South of Highway 43 on RR90)

- Drilling is completed
- Frac is complete, completions are currently in the flow back stage. Completions will be done in the 3rd week of september

14-13-72-9W6M

(South of TWP 724 and RR90)

- Completions activity starting frac ~Sept 7

Pipeline construction

West leg segment

- Construction complete from 14-28-72-9 W6 to 15-30-72-8 W6 compressor station o Cleanups under way

South Leg segment

- Construction complete from the compressor at 15-30-72-8 to 14-30-71-8 o Cleanups to start in August

Interconnect Segment 15-30-72-8 to 5-7-73-8

- Construction complete and cleanups underway

Sweet Gas Tie in 5-7-73-8 to 15-12-73-9

- complete

Pipestone Processing Disposal Line 4-7-73-8 to 9-21-73-8

- complete

Pipestone Processing Facility

(RR 90 South of Emerson highway)

- Construction ongoing – expecting on production mid September

Bush Lake

- Ovintiv has applied for and received a TDL from the Regulator to withdraw water from October 1, 2020 to December 31, 2020. This is after Trumpeter swan timing

Thrive Fluid Management Corp

Stephen Norris

Vice President

WASP update for end of Sept meeting:

- Thrive Fluid Management Corp recently moved its company headquarters to 9628 102 Avenue Wembley, AB.
- We are extremely proud to be part of the community, part of WASP, and very much look forward to supporting local businesses in the area well into the future.

- Thrive provides fully automated water transfer services / comprehensive water management services to the oil and gas industry.
 - Our fully automated water transfer / low impact services provide vast improvements over conventional water transfer systems by reducing environmental impact, traffic, noise disruption, fuel consumption/NOX emissions and overall manpower needs. All these reducing factors greatly improve overall efficiency, reliability and safety to both employees and the public.
- There are currently no water transfer projects in the area in which we are managing, however we look forward to supporting future completions activity in the area.

TC Energy

Cole Thomson, MA, G. Dipl. SR&S, Public Affairs – Canada West, Public Affairs & Communications

2021 NGTL System Expansion Project

- The project consists of multiple pipeline and facility additions, including the following work in the County of Grande Prairie:
 - The Valhalla Pipeline Section: a 35.7 kilometer (km) 48-inch diameter pipeline section beginning at NE 29-075-09 W6M and ending at SW 17-072-09 W6M.
 - The Elmworth Pipeline Section: a 46.9 km 48-inch diameter pipeline section beginning at NW 24-068-07 W6M and ending at SE 12-071-10 W6M.
- We are awaiting necessary federal approvals from Governor in Council (GIC) and final authorizations from the Canada Energy Regulator (CER).
- NGTL will notify WASP when we have further updates on Project timing and what the community can expect during construction.
- TC Energy will be launching an online “Open House” for the project that members of the community can visit 24/7 for the next few months to learn more about the project construction plans, contracting information, environmental footprint management, and continued engagement with Indigenous groups.
 - In light of COVID-19, many things have changed including our approach to engagement.
 - Prior to construction of the pipeline, we’d like to connect with interested stakeholders and community members to share information in a safe and timely manner.
 - Expect more information on the Open House in the coming weeks, along with a social media campaign we’re launching to advertise our new open house tool.

2024 Grande Prairie Main Line Loop No. 4 (Valhalla North Section and Emerson Creek Compressor Station)

- The project consists of 32 km of 48-inch pipeline and the construction of a new compressor station:
 - The proposed GPML Loop No. 4 (Valhalla North Section) would be located in Saddle Hills and Grande Prairie No.1 counties. The installation of 32 km of 48-inch pipeline will start at the existing Saddle Hills Compressor Station approximately 81 km northwest of Grande Prairie, Alberta and tie into an existing valve site within NE 29-075-09 W6M, approximately 54 km northwest of Grande Prairie, Alberta.
 - Emerson Creek C/S construction of new compressor station consisting of two 30 MW units located in Alberta, approximately 40 km NW of Edson, AB, located entirely on Crown Land

- A camp will be required for Emerson Creek C/S – location was determined by the proximity to the C/S, stakeholder considerations, environmental and socio-ec considerations.
- We sent an update in late July, 2020 informing our stakeholders of our planned deferral of the project of one year from April 2023 to April 2024 to align with revised system requirements. Project scope remains unchanged.
- In May, 2020 we filed with the CER our project notification and plan to file our Section 214 CER application Q1 2021.

Riverbend Pipeline Project

- We continue to work with our commercial partner on plans for the pipeline.
- An update to WASP will be provided when we have more information to provide.