

GasFundies[®]

Natural Gas Fundamental Analysis & Energy Market Intelligence

Leading Industry
Expert in Natural Gas
Fundamentals

Top Ranked
Forecaster in Natural
Gas Surveys

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Reports

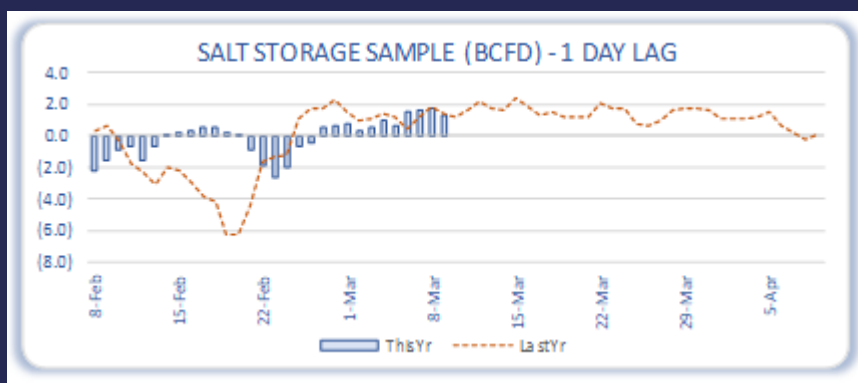
Models Adopted by
Major Commercial
Vendors

25+ years Fortune
500 Energy Trading
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SERVICES

- ✓ **Direct Principal Analyst Engagement, Anytime**
- ✓ **Natural Gas Supply/Demand Balance Modeling**
- ✓ **Basin-Level Production and Rig Trend Analysis**
- ✓ **Seasonal/End of Season Storage Forecasting**
- ✓ **Infrastructure and Pipeline Flow Analytics**
- ✓ **RawData[®] Proprietary Pipeline Data Provider**
- ✓ **Custom Market Research and Analytics Reports**

DAILY SENDOUT



Natural Gas Fundamentals

DAILY SENDOUT – LOWER 48, SOUTH CENTRAL & TEXAS

Friday, March 6, 2026

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Week Ending	Next 7	Next 7 Last	Change (AG2)
06-Mar-26	(31)	(27)	(4)
13-Mar-26	43	57	(14)
20-Mar-26	(39)	(54)	15
27-Mar-26	1	6	(5)
03-Apr-26	28	29	(2)
10-Apr-26	55	55	0
17-Apr-26	69	69	0

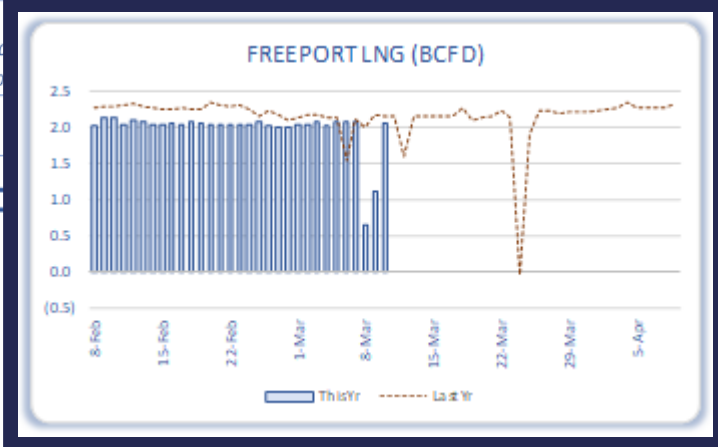
	EOS	Today	Last	Change
Mar-26		1,875	1,882	(7)
Oct-26		3,813	3,824	(11)

SUMMARY	6-Mar	1dChg	3dChg	7dChg	MTD	LastMo	MoChg	LastYr	YrChg
DRY PRODUCTION	109.0	(0.4)	(0.6)	(0.4)	109.5	109.5	(0.0)	106.2	3.3
CAN IMPORTS	3.8	0.1	(0.8)	(0.7)	4.7	5.7	(1.0)	5.0	(0.3)
RESCOM	21.5	(2.0)	(8.6)	(8.7)	28.8	42.2	(13.3)	28.1	0.7
POWER BURN	28.9	(1.8)	(5.5)	(0.5)	32.1	33.7	(1.6)	26.8	5.3
INDUSTRIAL	23.1	(0.1)	(0.8)	(0.9)	23.9	25.1	(1.2)	23.8	0.1
LNG EXPORTS	17.9	0.4	0.7	(0.0)					
MEX EXPORTS	6.1	(0.1)	0.1	0.0					
INJ/WD	6	3	13	9					

3 BULLETS:

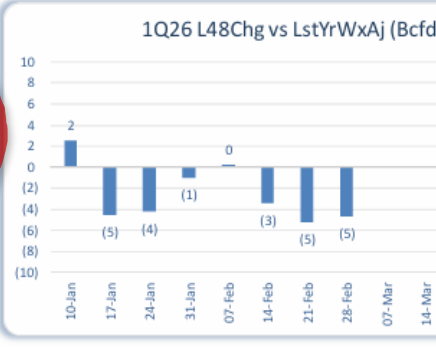
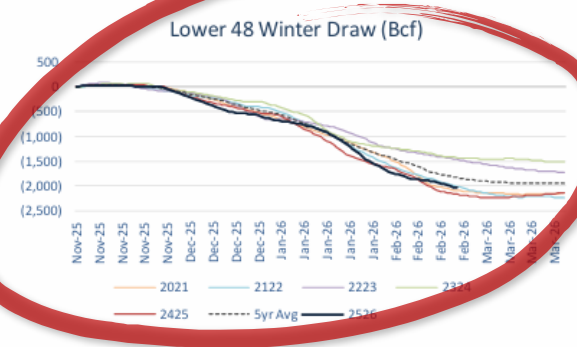
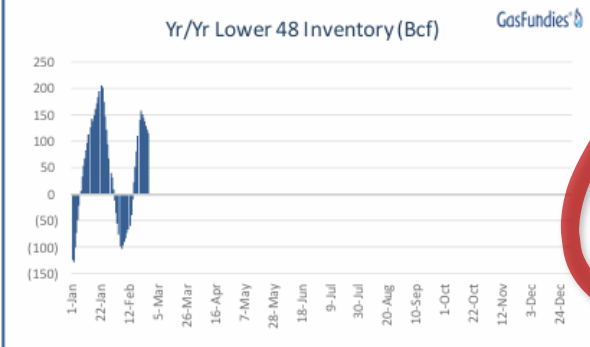
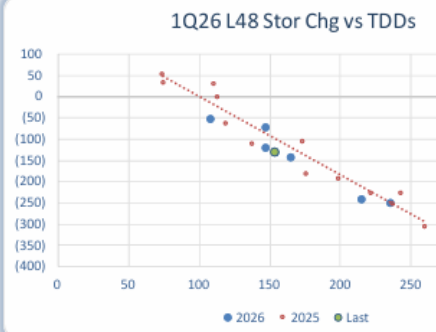
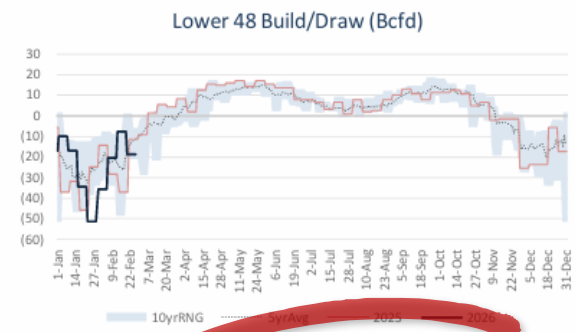
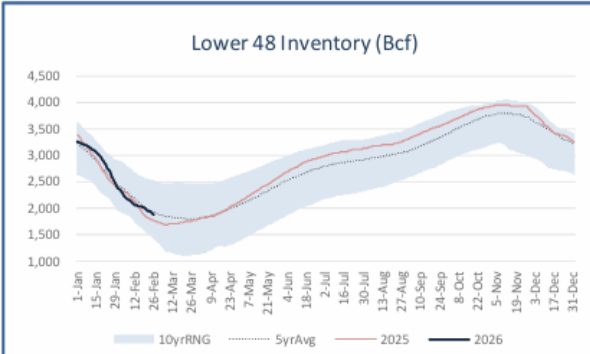
- AG2 15d drives the changes in weeks 13-Mar and 20-Mar.
- Golden Pass feed gas continues at 3 MMcfd, at 3 days now.
- March draw is now pointing to -4 Bcf, vs 54 build last year.

- [DRY GAS PRODUCTION](#)
- [LNG EXPORTS | LNG FEED GAS](#)
- [POWER BURN](#)
- [STORAGE WEEK TABLES](#)
- [SALT STORAGE SAMPLE](#)
- [WEATHER INSERT](#)
- [FUNDIES TRAINING | DISCLAIMER](#)

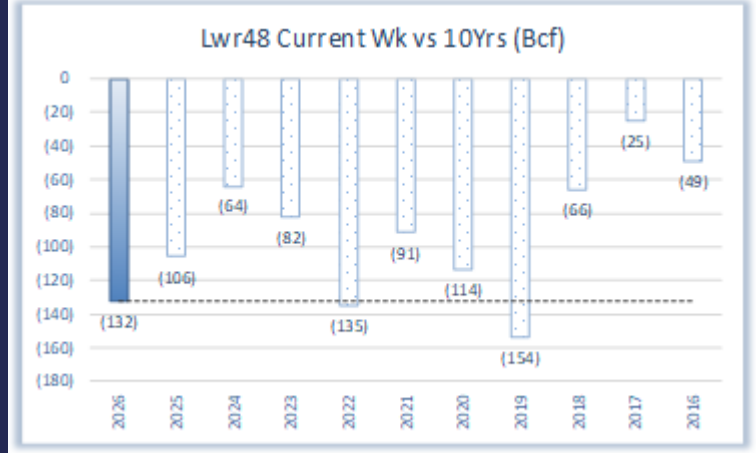


GAS STORAGE

LOWER 48



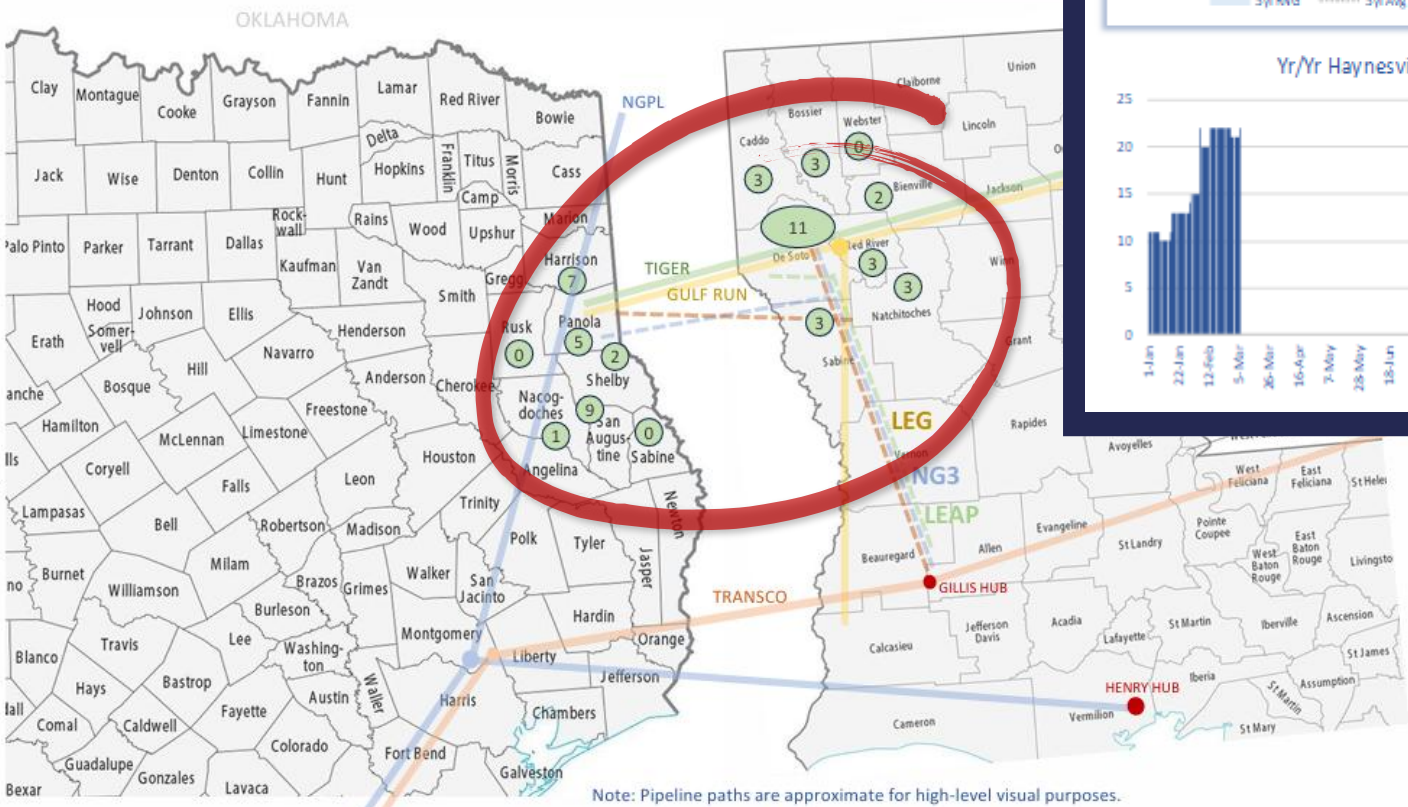
CHANGE (BCF)	EIA	GF PipScr	err	GF S/D	err
Lower 48	(132)	(134)	(2)	(134)	(2)
East	(42)	(44)	(2)		
Midwest	(44)	(39)	5		
Mountain	(3)	(3)	0		
Pacific	(2)	(3)	(1)		
South Central	(41)	(45)	(4)	(35)	6
Salt	(10)	(12)	(2)		
Nonsalt	(29)	(33)	(4)		



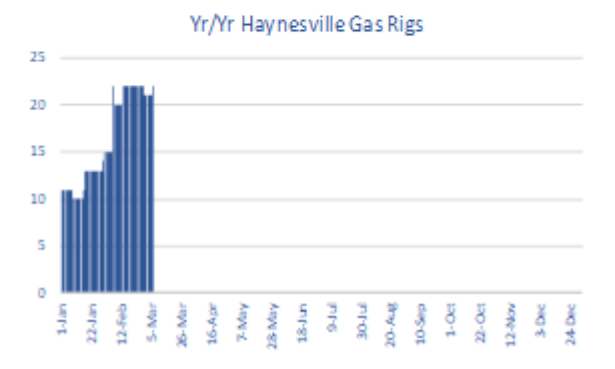
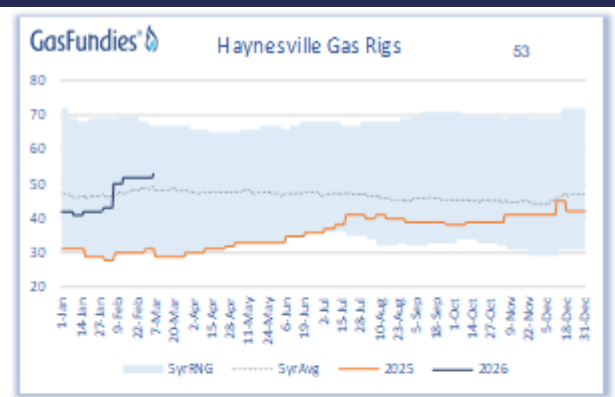
RIG SUMMARY

HAYNESVILLE GAS RIG MAP

	WkChg	27-Feb	20-Feb
Harrison	TX	0	7
Nacogdoches	TX	0	1
Panola	TX	0	5
Rusk	TX	0	0
Sabine	TX	0	0
San Augustine	TX	0	9
Shelby	TX	0	2
Bienville	LA	0	2
Bossier	LA	0	3
Caddo	LA	0	3
De Soto	LA	-1	11
Natchitoches	LA	1	3
Red River	LA	0	3
Sabine	LA	0	3
Webster	LA	0	0
Haynesville		0	52



Note: Pipeline paths are approximate for high-level visual purposes.



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THANK YOU!



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