

Europe Offshore

Low-Carbon Intelligence Briefing

Week Ending 3 October 2026 · Non-UK Europe · Prepared for North East Scotland Energy Supply Chain

EXECUTIVE SUMMARY

The week to 3 October 2026 was a construction-milestone week across the North Sea and the Baltic.

On 30 September DEME installed the 68th and final monopile at Vattenfall's 980 MW Nordlicht I, around 85 kilometres north of Borkum, completing the first half of a 112-foundation scope that continues with 44 foundations at the 630 MW Nordlicht II. The 1.6 GW cluster, in which BASF holds 49 per cent, is due to be fully operational in 2028 as Germany's largest offshore wind farm. In Poland, Baltic Power delivered first power to the national grid, PGE and Orsted completed all 111 monopiles at Baltica 2, and Polenergia and Equinor finished the foundations for Baltyk 2 and 3. On 1 October Boskalis won transport and installation of the 149 kilometres of 66 kV inter-array cable for phase 1 of the 2 GW Zeevonk project in the Dutch North Sea, owned by Vattenfall and Copenhagen Infrastructure Partners, with offshore installation in 2029.

The most unusual signal was an asset-life decision. EWE, RWE and Vattenfall agreed on 1 October to sell the 60 MW alpha ventus, Germany's first offshore wind farm, to Ocean Breeze Energy, operator of the neighbouring 400 MW BARD Offshore 1. Ocean Breeze plans to run the 2010-vintage Adwen and Senvion fleet beyond its 20-year design life, reversing a May 2025 decommissioning decision and a dismantling contract estimated at around EUR 50 million.

Poland's Industrial Development Agency, ARP, launched its Ready for Offshore programme with up to PLN 100 million of loans and leasing plus subsidised training for supply-chain firms. In Germany, the WindSeeG amendment now before parliament sets two-sided contracts for difference and an annual tender path of 2,000 to 4,800 MW.

CCUS was the strongest non-wind sector. Northern Lights signed its second Swedish customer, Oresundskraft Kraft and Varme, for up to 200,000 tonnes a year from a Helsingborg waste-to-energy plant from 2029. Separately, NYK agreed to buy 30 per cent of the 2 million tonne a year Trudvang CCS project from Vaar Energi.

In hydrogen, Algeria, Tunisia, Italy, Germany and Austria signed the Algiers Ministerial Declaration on 1 October for the 4 million tonne a year SouthH2 pipeline corridor. In floating wind, EDF Power Solutions and Ocergy deployed a three-year floating metocean and wildlife platform at the planned Mediterranean Grand Large site. Geothermal produced a world-first closed-loop demonstration by Green Therma at Gross Schoenebeck in Germany. Marine energy, hydropower and decommissioning were quiet and are reported as such.

Headline Signals — Week Ending 3 October 2026

- DEME installed the 68th and final monopile at Vattenfall's 980 MW Nordlicht I on 30 September; work moves to the 44 foundations of the 630 MW Nordlicht II, with the 1.6 GW cluster fully operational in 2028.
- Boskalis won the transport and installation contract for about 149 km of 66 kV inter-array cable connecting 69 turbines on phase 1 of the 2 GW Zeevonk project (Vattenfall and CIP), using Boka Ocean, with offshore installation in 2029.
- Baltic Power, the ORLEN and Northland Power joint venture, delivered first power to the Polish grid; PGE and Orsted completed all 111 Baltica 2 monopiles; Polenergia and Equinor completed the Baltyk 2 and 3 foundations.
- Ocean Breeze Energy agreed to buy the 60 MW alpha ventus from EWE, RWE and Vattenfall, and plans to run it beyond its 20-year design life instead of decommissioning it. Closing is expected in Q4 2026.
- Poland's ARP launched Ready for Offshore with PARP, PGE Baltica and Orlen Neptun: up to PLN 100 million of loans and leasing for supply-chain firms, plus subsidised training.
- The German WindSeeG amendment sent to parliament introduces two-sided CfDs, an annual offshore tender path of 2,000 to 4,800 MW and new rules on securities.
- Northern Lights signed Oresundskraft Kraft and Varme for up to 200,000 t of CO2 a year from Helsingborg from 2029. Oresundskraft is investing about EUR 219 million in capture.
- NYK agreed to acquire 30 per cent of Trudvang CCS and storage licence EXL 007 from Vaar Energi. The project has an initial 2 Mt a year injection capacity, with potential beyond 10 Mt a year.
- Five governments signed the Algiers Ministerial Declaration for the SouthH2 corridor on 1 October: about 3,000 km of largely repurposed gas pipeline to carry 4 Mt a year of hydrogen to Italy, Austria and Germany.
- EDF Power Solutions and Ocergy deployed the 42 t OGC-DATA floating platform at the Mediterranean Grand Large site for three years of radar, acoustic and lidar data collection.

Offshore Wind — Fixed Bottom

Nordlicht I foundations complete, Nordlicht II next

DEME installed the 68th and final monopile at Vattenfall's 980 MW Nordlicht I on 30 September, reported on 1 October. The site is approximately 85 kilometres north of Borkum in the German North Sea. The first monopile was installed in July and the first transition piece in August. DEME is using its installation vessel Orion, supported by a jack-up vessel and a fallpipe vessel for scour protection. Its contract covers 112 foundations: 68 at Nordlicht I and 44 at the 630 MW Nordlicht II. BASF holds a 49 per cent stake in the cluster. At about 1.6 GW it will supply the equivalent of roughly 1.7 million households and become Germany's largest offshore wind farm when fully operational in 2028.

NES SALES OPPORTUNITY

Nordlicht moves from foundations to turbines, cables and operations

With Nordlicht I foundations complete, the next 18 months shift Vattenfall's buying towards transition piece completion works, scour protection survey, array cable pull-in and termination, turbine installation support and pre-commissioning, while Nordlicht II repeats the foundation campaign. North East Scotland suppliers of cable termination and testing, ROV survey, secondary steel remediation and marine coordination should target DEME's Nordlicht site team and Vattenfall's German construction management now, and position for the O&M base and service vessel packages ahead of 2028 operation.

Zeevonk phase 1 inter-array cable awarded to Boskalis

Boskalis announced on 1 October a contract from Zeevonk, the Vattenfall and Copenhagen Infrastructure Partners joint venture, for the transport and offshore installation of the inter-array cable system for phase 1 of the 2 GW Zeevonk project, formerly IJmuiden Ver Beta, 63 to 84 kilometres off Bergen aan Zee. The scope covers approximately 149 kilometres of 66 kV cable linking 69 turbines, cable testing and termination, cable protection systems, survey and seabed intervention. Cable will be loaded at TKF in Eemshaven onto the cable-lay vessel Boka Ocean, and a Boskalis subsea rock installation vessel will carry out the seabed intervention. The value was not disclosed, but Boskalis defines a sizable contract as EUR 50 to 150 million. Engineering starts immediately, offshore installation is scheduled for 2029, and phase 2 adds another 1 GW plus 500 MW of system integration, including a Rotterdam electrolyser, by 2032.

Other Dutch and German items: AFRY Netherlands won cost-effectiveness and business-case analyses for future Dutch offshore wind sites (28 September), and Siemens Energy selected EST-Floattech for a battery system of more than 1 MWh on a Marco Polo Marine CSOV Plus (1 October).

NES SALES OPPORTUNITY

Zeevonk sets a 2026 to 2029 subcontract window inside a Dutch prime

The Boskalis scope bundles cable protection systems, pre-lay and post-lay survey, seabed intervention, testing and termination. Each is a recognised North East Scotland subsea specialism and is usually subcontracted during detailed engineering. Approach Boskalis offshore energy procurement in the next quarter with cable protection, termination and HV testing, and survey data processing capability statements, and engage TKF on cable handling and load-out support at Eemshaven.

Poland reaches first power, foundations complete across three projects

PAP reported on 30 September and 1 October that Baltic Power, the ORLEN and Northland Power joint venture, has delivered first electricity to the Polish grid. When complete it will generate up to 4 TWh a year. PGE and Orsted completed all 111 monopiles at Baltica 2, 107 for turbines and 4 for substations, with commissioning in 2027. Polenergia and Equinor completed foundations for 100 turbines and two substation supports at Baltyk 2 and 3, with first power in 2027 and full commissioning in 2028. Ocean Winds is building the BC-Wind O&M base at Wladyslawowo and leasing a terminal at Swinoujscie. Baltyk 1, of up to 1.56 GW, won the December 2025 auction and targets commissioning in 2032.

Poland has about 9.5 GW secured to 2030 against the 19.6 GW Marienborg target. Baker Tilly TPA and CEE Energy estimate that the national potential of 33 GW implies about PLN 897 billion of lifecycle spend. A

Ministry of State Assets and GUS pilot on measuring local content will report by the end of January 2027. On 2 October ARP launched Ready for Offshore with PARP, PGE Baltica and Orlen Neptun, offering up to PLN 100 million of loans and leasing plus subsidised training for supply-chain firms. In the same week RelyOn opened Poland's first OPITO-accredited training centre in Gdansk (28 September), Klaipeda advanced a EUR 600 million southern port expansion, and Bernhard Schulte took 50 per cent of Kristiansand-based OffshoreCrew, a staffing pool of around 30,000 professionals.

NES SALES OPPORTUNITY

Poland is shifting from installation to operations and local partnering

Three Polish projects are leaving the foundation phase at once. Demand now moves to turbine installation support, array cable completion, commissioning and the O&M bases at Wladyslawowo and Swinoujscie. Local-content measurement and ARP financing favour foreign suppliers that partner with, train or co-invest in Polish firms. North East Scotland companies should build a Polish partner shortlist through the Ready for Offshore cohort and Orlen Neptun's supplier events, and offer OPITO-standard training, inspection and O&M know-how as a joint offer, not a direct import.

alpha ventus: life extension instead of removal

EWE, RWE and Vattenfall announced on 1 October that they are selling alpha ventus to Ocean Breeze Energy, with closing expected in the fourth quarter of 2026 and terms undisclosed. The 60 MW wind farm, 45 kilometres north of Borkum, was commissioned in 2010. It has six Adwen M5000 and six Senvion 5M turbines on two foundation types. Ocean Breeze, led by CEO Jean Huby, operates the neighbouring 400 MW BARD Offshore 1 and cites more than ten years of experience with legacy turbine technology. The sale reverses the owners' May 2025 decision to decommission. A decommissioning qualification process had been launched in November 2025 for work from 2027, with an estimated value of around EUR 50 million.

NES SALES OPPORTUNITY

Legacy-fleet life extension is an emerging European service line

alpha ventus shows that early German and Danish assets can be sold to specialist operators rather than removed. That makes remaining-life assessment, foundation and jacket structural integrity, corrosion surveys, obsolete-component reverse engineering and condition-based maintenance commercially important. These are core skills for North East Scotland oil and gas late-life asset specialists. Approach Ocean Breeze Energy before closing with a life-extension inspection and integrity offer covering alpha ventus and BARD Offshore 1.

Floating Wind

EDF Power Solutions, in partnership with Ocergy, deployed the OGC-DATA platform at the site of the planned Mediterranee Grand Large floating wind farm off Port-Saint-Louis-du-Rhone, reported on 29 September. The 42 tonne platform, 28 metres in diameter and 16 metres high, will collect data continuously for three years. Its equipment includes a bird migration radar tracking movements above 1,000 metres, acoustic recorders for birds and bats, and a lidar for atmospheric turbulence. EDF's

environment and metocean teams will analyse the data with Biotope and France Energie Marine. Separately, monitoring around the 25 MW Provence Grand Large pilot has recorded 35 to 40 dolphins per survey trip.

In Norway, the Offshore Wind Conference in Bergen on 29 September heard that Utsira Nord and Sorlige Nordsjo II could save Norwegian consumers NOK 185 billion between 2031 and 2045 against NOK 58 billion of proposed state support. The government has said its quality assurance of the Utsira Nord support scheme will be published with the state budget in October. Bids for the merged French AO9 and AO10 programme, around 10 GW across seven floating and four fixed-bottom sites, close in October 2026. There were no new non-UK floating awards this week.

NES SALES OPPORTUNITY

October decides the near-term European floating pipeline

The French AO9 and AO10 bid closure and the Norwegian state budget statement on Utsira Nord both fall this month. Together they will decide whether there are one or two live floating procurement markets in 2027. North East Scotland mooring, anchor, dynamic cable and marine operations suppliers should confirm consortium supply-chain naming for the French bids now, and prepare Utsira Nord briefings for the two pre-qualified consortia in case the budget confirms support.

Hydrogen

The energy ministers of Algeria, Tunisia, Italy, Germany and Austria signed the Algiers Ministerial Declaration on the SouthH2 corridor on 1 October, at their second ministerial meeting. The corridor is about 3,000 kilometres long and is designed to carry 4 million tonnes a year of renewable hydrogen, roughly 10 per cent of projected European demand in 2040. It will mainly use existing gas pipelines upgraded for hydrogen, and a technical secretariat is being established. The industrial sponsors from the October 2024 memorandum are Sonatrach, Sonelgaz, VNG, Snam, SeaCorridor and VERBUND Green Hydrogen. Germany and Kazakhstan also issued a presidential joint declaration on 29 September expanding cooperation on energy, hydrogen and critical raw materials.

At project level, IGAT, part of the SIAD Group, opened its hydrogen valley at Pignataro Maggiore in Caserta, Italy, on 30 September and 1 October. It produces renewable hydrogen at up to 500 bar. The Port of Savona is planning an integrated green hydrogen supply chain with Edison, Grimaldi and others, with a possible first plant by 2030. In Finland, GEN-H and Hycamite agreed on 29 September to develop a 200 to 300 MW balancing power plant at the former Sunila pulp mill in Kotka, using methane pyrolysis to produce hydrogen and solid carbon. No FID date has been set.

NES SALES OPPORTUNITY

Pipeline repurposing is the hydrogen opportunity that matches NES skills

SouthH2 is still at the political stage, but its design rests on converting existing gas transmission lines. That work needs hydrogen-compatibility assessment, in-line inspection, materials testing, integrity management and compression upgrades, all established North East Scotland pipeline capabilities. It

is a position-building play: register interest with Snam and SeaCorridor's engineering teams and follow the technical secretariat's work plan for study packages.

CCUS

Northern Lights, the Equinor, Shell and TotalEnergies joint venture, signed an agreement on 1 October with Oresundskraft Kraft and Varme for the transport and permanent storage of up to 200,000 tonnes of CO₂ a year from a waste-to-energy plant in Helsingborg, Sweden. Storage at Oygarden will begin in 2029, and Oresundskraft is investing about EUR 219 million in the capture project. It is Northern Lights' second Swedish customer.

On 29 and 30 September NYK agreed to acquire a 30 per cent interest in Trudvang CCS ANS and the EXL 007 storage licence from Vaar Energi, effective from 1 January 2026 and subject to Ministry of Energy approval. It is NYK's first direct equity investment in geological storage. After completion, the partners will be Vaar Energi CCS (operator, 40 per cent), INPEX Idemitsu Norge (30 per cent) and NYK (30 per cent). Trudvang targets the Utsira formation next to Sleipner, with an initial injection capacity of 2 million tonnes a year and potential beyond 10 million. NYK adds liquefied CO₂ shipping through Knutsen NYK Carbon Carriers.

NES SALES OPPORTUNITY

Norwegian storage is moving from one hub to a ship-fed network

Trudvang with a shipping-major partner, and Northern Lights adding Nordic emitters, point to a multi-store, ship-fed Norwegian system in the 2029 to 2032 window. Scopes include CO₂ injection wells, subsea templates, flowline integrity, offshore monitoring and MRV, plus terminal and loading-arm work at emitter ports. North East Scotland well, subsea and integrity suppliers should brief Vaar Energi CCS on Trudvang's concept selection and track the Oresundskraft capture and port logistics packages.

Marine Energy

Marine energy in non-UK Europe was quiet in the week to 3 October 2026, with no new device deployments, awards or financing events. In Spain, the Port Authority of Valencia appointed Applus Norcontrol for construction management and health and safety coordination on the RENMARINAS project. The work covers a grid connection from a wave power plant at the Port of Sagunto, budget EUR 94,860, and from a floating solar plant at the Port of Valencia, budget EUR 97,484, over 13 months under NextGenerationEU funding. The main sector event, ICOE OEE 2026, opens in The Hague on 5 October, organised by Ocean Energy Europe with the Dutch Energy from Water Association. Ocean Energy Europe's September 2026 statistics report counts 16 publicly funded farms set to deploy 200 devices and 196 MW by 2030.

Hydropower

Hydropower was quiet. On 1 October the United States said it was willing to finance the Cebren pumped-storage plant on the Crna Reka river in North Macedonia, a long-delayed Balkan scheme. In Bulgaria,

Renalfa IPP and Eurowind inaugurated the Tenevo hybrid renewable complex. There were no new Nordic or Alpine hydropower transactions, and the Spanish Boralmac pumped-storage programme reported last week remains the main procurement pipeline.

Geothermal

Green Therma, a Danish company founded in 2023, commissioned its Heat4Ever closed-loop system at the GFZ Helmholtz Centre geothermal research site in Gross Schoenebeck, north of Berlin, announced on 28 and 29 September. GFZ describes it as the first use anywhere under real geothermal conditions. The DualVac coaxial, vacuum-insulated completion circulates water in a single existing borehole without producing formation water. It draws heat from more than 3,000 metres, where rock is about 130 degrees, and delivers 70 to 80 degrees at the wellhead without heat pumps. Green Therma is developing a full-scale project with Aalborg Forsyning in Denmark under a 30-year heat offtake agreement, with drilling scheduled to begin in early 2027.

In France, Coriance completed drilling of a geothermal doublet at Aulnay-sous-Bois in Ile-de-France (28 September). It is expected to cover about 93 per cent of the local district heating network's needs. Bjelovar opened Croatia's largest geothermal recreation park. Geothermal Innovation Days take place in Delft on 13 and 14 October, and Praxisforum Tiefengeothermie runs from 14 to 16 October.

NES SALES OPPORTUNITY

Closed-loop geothermal is a well completion business

Heat4Ever is built on oil and gas well design: coaxial completion, vacuum-insulated tubulars and the reuse of existing boreholes. Aalborg drilling in early 2027 and the Paris basin doublet programme create demand for well engineering, completion hardware, tubular handling and well integrity services. North East Scotland well-engineering and completion firms should approach Green Therma and Aalborg Forsyning before the Aalborg drilling contracts are let, and target Coriance and other Ile-de-France operators for doublet completion and workover services.

Decommissioning and Norwegian Continental Shelf

Decommissioning was quiet in non-UK Europe in the week to 3 October 2026, with no new Norwegian removal awards. The main development ran the other way: the sale of alpha ventus to Ocean Breeze Energy, reported under fixed-bottom wind, cancels a planned German offshore wind decommissioning project worth around EUR 50 million that had been due to start in 2027. On the Norwegian Continental Shelf, the main activity was in CO2 storage licensing, notably NYK's entry into Trudvang under EXL 007, reported under CCUS. Statfjord A single-lift preparation continues as carry-over context from last week.

Industry and Policy

BalticWind set out on 29 September what the WindSeeG amendment, sent by the German cabinet to parliament, changes for offshore auctions. The amendment introduces two-sided contracts for difference, an annual tender path of 2,000 to 4,800 MW and new rules on bid securities. Analysis on 26 and 28 September also highlighted security pressures on Baltic grid interconnection, including a Swedish cable

freeze and a sabotage-repair fund. It noted a gap in EU repair funding, which covers telecoms cables but not subsea power cables.

At EU level, the Commission granted cross-border renewable energy (CB RES) status to three more projects, WIND, DEPLOY and ZEGA-LINNK, on 1 October, bringing the total to 15. It also published its October infringements package on energy. In Norway, Fornylbar Norge told the Bergen Offshore Wind Conference that the Norwegian offshore wind industry turned over NOK 64 billion in 2025, while warning that other countries are scaling up while Norway delays. Bilbao hosted a Korean offshore wind delegation on 2 October.

NES SALES OPPORTUNITY

A predictable German tender path changes the 2027 to 2030 bid calendar

If parliament passes the WindSeeG amendment as drafted, German offshore wind returns to annual volumes of 2 to 4.8 GW under two-sided CfDs, which are easier to finance. For North East Scotland suppliers, that means a steady German pipeline from 2027 alongside the Dutch and Polish programmes. Use this quarter to build German developer relationships with Vattenfall, RWE, EnBW and TotalEnergies Germany, and to prepare for German-language tender documents and local-entity requirements.

Priority Action Table

Ten NES sales opportunities from this week's briefing, ranked by commercial proximity. HIGH = engage in next 30 days; MEDIUM = engage in next 60-90 days; LOW-MED = position-building 6-12 months.

#	Opportunity	Sector	Target Counterparties	Window	Priority
1	Nordlicht I foundations complete, Nordlicht II next — cable termination and testing, ROV survey, TP completion, pre-commissioning, O&M packages before 2028	Fixed Wind	Vattenfall, BASF, DEME	Live now	HIGH
2	Zeevonk phase 1, 149 km 66 kV array — cable protection systems, survey, seabed intervention, testing and termination subcontracts	Cables	Boskalis, TKF, Vattenfall, CIP	Eng. now	HIGH
3	Poland first power and three foundation campaigns complete — commissioning, O&M bases, OPITO training via Polish partners	Fixed Wind	ORLEN, Northland, PGE, Orsted, Polenergia, Equinor, ARP	Live now	HIGH
4	alpha ventus life extension — remaining-life assessment, structural integrity, legacy Adwen and Senvion component support	Fixed Wind	Ocean Breeze Energy (also BARD Offshore 1)	Close Q4	HIGH
5	French AO9 and AO10, approx 10 GW, bids close October 2026 — confirm consortium supply chain naming	Floating	AO10 bidding consortia, EDF, ADEME	Closes Oct	HIGH
6	Trudvang 2 Mt/yr and Northern Lights Nordic customers — CO2 wells, subsea templates, MRV, port loading	CCUS	Vaer Energi CCS, NYK, INPEX Idemitsu, Northern Lights, Oresundskraft	To 2029	MEDIUM

7	WindSeeG annual 2 to 4.8 GW tenders under two-sided CfDs — German developer relationships and bid support	Policy	Vattenfall, RWE, EnBW, TotalEnergies, BSH	Bill stage	MEDIUM
8	Green Therma Aalborg closed-loop well and Paris basin doublets — well engineering, completion, tubulars, integrity	Geothermal	Green Therma, Aalborg Forsyning, Coriance	Drill 2027	MEDIUM
9	SoutH2 4 Mt/yr corridor on repurposed gas lines — hydrogen compatibility, in-line inspection, integrity studies	Hydrogen	Snam, SeaCorridor, VNG, VERBUND, Sonatrach	Pre-FEED	LOW-MED
10	Utsira Nord support decision in October state budget — moorings, dynamic cables and marine operations briefings	Floating	Norwegian Ministry of Energy, Utsira Nord consortia	Budget Oct	LOW-MED

Sources Used

- MarineLink — DEME installs final monopile at Nordlicht I — <https://www.marinelink.com/news/deme-installs-final-monopile-nordlicht-i-543394>
- offshoreWIND.biz — Boskalis to install inter-array cables at 1 GW Dutch offshore wind farm — <https://www.offshorewind.biz/2026/10/01/boskalis-to-install-inter-array-cables-at-1-gw-dutch-offshore-wind-farm>
- Boskalis — Boskalis awarded contract for inter-array cable installation at Zeevonk Offshore Wind Farm phase 1 — <https://boskalis.com/press/press-releases-and-company-news/boskalis-awarded-contract-for-inter-array-cable-installation-at-zeevonk-offshore-wind-farm-phase-1>
- PAP MediaRoom — First power from the Baltic already in the grid — <https://www.pap.pl/mediaroom/pierwszy-prad-z-baltyku-juz-w-sieci-przed-regionem-jednak-dluga-droga-do-celu>
- Baltic Wind — Poland's ARP launches Ready for Offshore programme with up to PLN 100 million in financing — <https://balticwind.eu/polands-arp-launches-ready-for-offshore-programme-with-up-to-pln-100-million-in-financing-for-supply-chain-firms/>
- Baltic Wind — news index covering RelyOn Gdansk, Klaipeda port expansion, OffshoreCrew and alpha ventus — <https://balticwind.eu/author/baltic-wind/>
- offshoreWIND.biz — New owner to continue operations at German offshore wind farm previously set for decommissioning — <https://www.offshorewind.biz/2026/10/02/new-owner-to-continue-operations-at-german-offshore-wind-farm-previously-set-for-decommissioning>
- alpha ventus — Ocean Breeze Energy acquires the alpha ventus offshore wind farm — <https://www.alpha-ventus.de/english>
- TGS 4C — offshore renewable news including AFRY Netherlands site analyses — <https://www.tgs4c.com/news/>
- MarineLink — Europe maritime news including EST-Floattech battery for Siemens Energy CSOV Plus — <https://www.marinelink.com/news/maritime/europe>
- TGS 4C — EDF deploys floating environmental study platform — <https://www.tgs4c.com/news/edf-deploys-floating-environmental-study-platform-nid33336.html>
- Energies Media — Monitoring around Provence Grand Large records 35 to 40 dolphins per survey trip — <https://energiesmedia.com/provence-grand-large-floating-wind-pilot-monitor/>
- GCE Ocean Technology — Build it here, or buy it later? Offshore Wind Conference Bergen — <https://www.gceocean.no/news/posts/2026/october/build-it-here-or-buy-it-later/>

- Norwegian Offshore Wind — Norway back on track: Utsira Nord quality assurance in October state budget — <https://www.norwegianoffshorewind.no/news/norway-back-on-track>
- offshoreWIND.biz — France launches tender for seven floating and four fixed-bottom offshore wind farms — <https://www.offshorewind.biz/2026/06/12/france-launches-massive-tender-for-seven-floating-four-fixed-bottom-offshore-wind-farms>
- Anadolu Agency — Algeria, European partners sign declaration on SouthH2 green hydrogen corridor — <https://www.aa.com.tr/en/middle-east/algeria-european-partners-sign-declaration-on-south2-green-hydrogen-corridor/4075360>
- Bundespraesident — Joint declaration by the Presidents of Germany and Kazakhstan — <https://www.bundespraesident.de/SharedDocs/Berichte/EN/Frank-Walter-Steinmeier/2026/260929-joint-declaration-germany-kazakhstan.html>
- HydroNews — energy news including IGAT hydrogen valley and Port of Savona hydrogen supply chain — <https://www.hydronews.it/en/energia/>
- chemXplore — GEN-H to build 200 to 300 MW zero-emission balancing plant in Kotka using Hycamite methane pyrolysis — <https://chemxplore.com/news/gen-h-hycamite-zero-emission-power-plant-finland>
- Offshore Engineer — Northern Lights signs up second Swedish CCS customer — <https://www.oedigital.com/amp/news/543390-northern-lights-signs-up-second-swedish-ccs-customer>
- EnergyWatch — Oresundskraft invests EUR 219m in CCS project involving Northern Lights — https://energywatch.com/EnergyNews/Oil_Gas/article19696961.ece
- NYK — NYK to join Trudvang CCS project in Norway — https://www.nyk.com/english/news/2026/20260929_01.html
- Carbon Herald — NYK buys 30% stake in Vaar Energi's Trudvang offshore CO2 storage project — <https://carbonherald.com/nyk-buys-30-stake-in-var-energis-trudvang-offshore-co2-storage-project/>
- Container News — Valenciaport advances project with floating solar and wave power installations — <https://container-news.com/valenciaport-advances-project-with-floating-solar-and-wave-power-installations/>
- Ocean Energy Europe — ICOE OEE 2026, The Hague — <https://www.oceanenergy-europe.eu/icoe-oee-2026/>
- Balkan Green Energy News — hydropower news including Cebren pumped storage financing — <https://balkangreenenergynews.com/tag/hydropower-plants/>
- GFZ — Successful deployment of new geothermal technology for stable, local and renewable heat — <https://www.gfz.de/en/press/news/details/erfolgreicher-einsatz-einer-neuen-geothermie-technologie-fuer-stabile-lokale-und-erneuerbare-waerme>
- ThinkGeoEnergy — geothermal news covering Aulnay-sous-Bois, Gross Schoenebeck, Bjelovar and Delft — <https://www.thinkgeoenergy.com/news/>
- Baltic Wind — Germany's WindSeeG amendment explained and EU grid interconnection security analysis — <https://balticwind.eu/category/regulatory/>
- European Commission DG Energy — news including CB RES status for three cross-border renewable projects — https://energy.ec.europa.eu/news_en
- European Commission — October infringements package: key decisions on energy — https://energy.ec.europa.eu/news/october-infringements-package-key-decisions-energy-2026-10-01_en