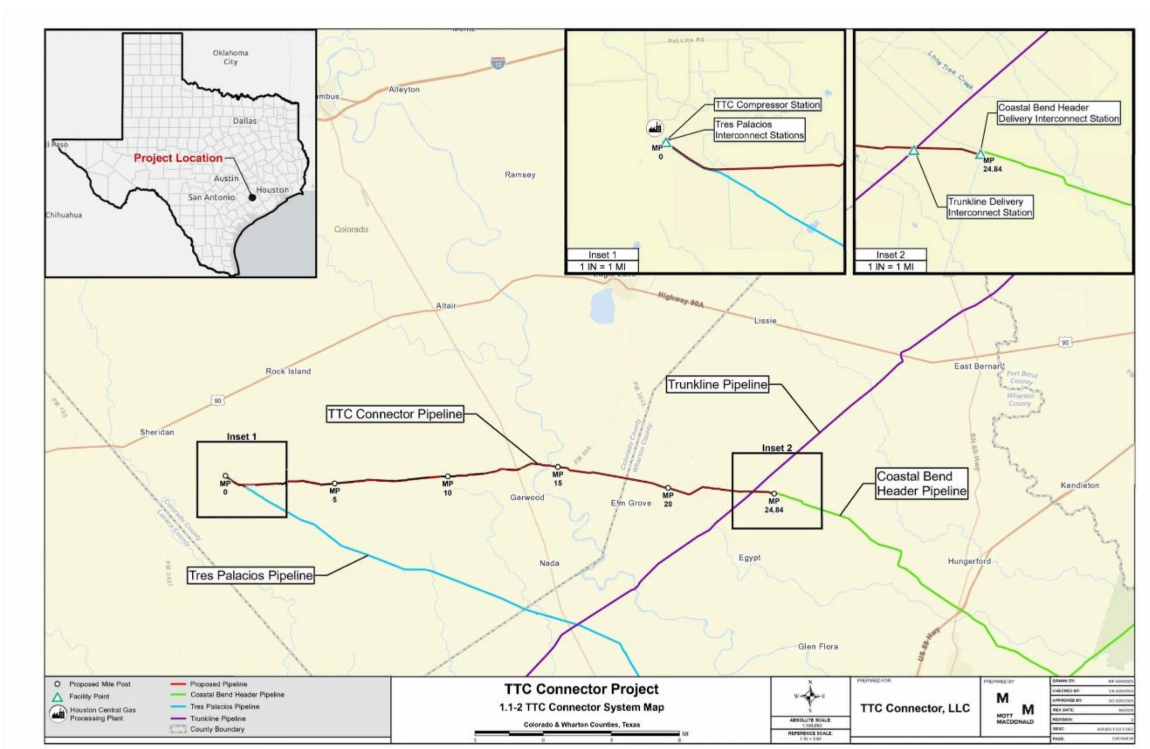
TTC Connector, LLC Open Season Notice
For New Capacity
On TTC Connector Project

<u>Open Season Notice</u>: June 16, 2026 to June 29, 2026

<u>Bid Deadline</u>: June 29, 2026 at 5:00 PM Central Time



Project Description.

TTC Connector, LLC ("TTC") hereby announces an open season ("Open Season") for the construction, ownership, and operation of new natural gas pipeline and compression facilities in Colorado and Wharton Counties, Texas (the "Project"). This Open Season is being conducted pursuant to the requirements of the Federal Energy Regulatory Commission ("FERC" or the "Commission"), which has directed TTC to conduct an open season prior to commencing construction and to submit the results of that open season within 30 days of the close of the open season. The Commission issued an Order authorizing construction and operation of the Project on June 5, 2026, in Docket No. CP25-525-000.

The Project consists of approximately 25 miles of 20-inch gas pipeline between the pipeline system of Tres Palacios Gas Storage, LLC ("Tres Palacios") and the Coastal Bend Header System of Gulf South Pipeline Company, LLC ("Gulf South"); an 11,000 horsepower compressor station located just downstream of the Tres Palacios interconnection (the "Compressor Station"); and related interconnections with Tres Palacios to receive and deliver gas and with Trunkline Gas Company ("Trunkline") and Gulf South to deliver gas.

The Project is designed to provide up to 300,000 dekatherms per day (Dth/d) of firm transportation service. The Project will enable low-nitrogen gas from the Houston Central gas processing plant owned by Kinder Morgan to be delivered to the Coastal Bend Header for delivery to the Freeport LNG terminal for export, and also to boost the pressure of gas coming out of the Houston Central gas processing plant so that it can be delivered back to Tres Palacios.

TTC's targeted in-service date for the Project is September 1, 2026.

Through this Open Season, TTC seeks to identify market interest from all potential customers desiring firm transportation of natural gas on the Project. Any shipper interested in transporting natural gas on the Project must complete and submit the attached Service Interest Form. TTC will engage parties submitting a Service Interest Form to further refine and finalize the commercial terms upon which service will be provided.

TTC has entered into a binding transaction with a third party ("Pre-arranged Shipper") to develop the Project.

Transportation Service Offerings.

TTC's pro forma tariff (as filed) includes two rate schedules providing for firm transportation service: Rate Schedule FFT, under which TTC will provide firm transportation service for a shipper to any delivery point on a primary firm basis; and Rate Schedule FT, under which TTC will provide traditional firm transportation service to delivery point(s) contracted for by the shipper on a primary firm basis, along with additional delivery points designated as alternate or secondary points.

The Project provides shippers with the opportunity to receive natural gas transportation services on the path determined by the receipt and delivery points requested, as further described below.

Receipt Point:

Receipt Point	Location	Maximum Receipt Quantity
Tres Palacios Gas Storage, LLC Interconnect	Colorado County, Texas	300,000 Dth/d

<u>Delivery Points</u>:

Delivery Point	Location	Maximum Delivery Quantity
Tres Palacios Gas Storage, LLC Interconnect	Colorado County, Texas	300,000 Dth/d
Gulf South Pipeline Company, LLC — Coastal Bend Header Interconnect	Wharton County, Texas	300,000 Dth/d
Trunkline Gas Company Interconnect	Wharton County, Texas	120,000 Dth/d

Rates and Charges.

The table below reflects the anticipated maximum reservation rates applicable to service on the Project, each of which has been approved by the Commission in Docket No. CP25-525:

Rate Schedule	Service Type	Reservation Charge ($/Dth/d)
FFT — Flexible Firm Transportation	Fully allocated; delivery to any primary delivery point	$0.2017
FT — Short-Haul Firm Transportation	Primary firm service to Tres Palacios delivery point	$0.1715
FT — Long-Haul Firm Transportation	Primary firm service to Gulf South Coastal Bend Header or Trunkline delivery points	$0.1917

In addition to a reservation rate, shippers shall also pay all other applicable charges for firm service, including, but not limited to a commodity rate based on usage, electric power charge, Annual Charge Adjustment (ACA), fuel lost and unaccounted for, and any additional charges or surcharges that are in effect from time to time pursuant to TTC's FERC Gas Tariff, or as separately negotiated between shipper and TTC.

TTC may also provide service under negotiated rate agreements, which TTC must file in accordance with the Commission's Alternative Rate Policy Statement and negotiated rate policies. **Parties bidding in this Open Season may request a negotiated rate, which will be subject to mutual agreement between the requesting party and TTC**.

Bidding Process.

During the Open Season bidding period, 9:00 a.m., CT, June 16, 2026 to 5:00 p.m., CT, June 29, 2026), parties interested in obtaining capacity must submit a Service Interest Form, which includes, but is not limited to:

- the maximum daily quantity (MDQ) of natural gas the party is interested in transporting (in Dth/d);
- the desired rate schedule (Rate Schedule FFT or FT) and applicable rate tier (short-haul or long-haul, if Rate Schedule FT);

- the contract term (minimum seven (7) years);
- the receipt point;
- the desired delivery point(s); and
- A statement that, to the best of the bidding party's information and belief, gas delivered for transportation will meet the quality specifications in Section 2 of the GT&Cs in TTC's pro forma FERC Gas Tariff.

Only one Service Interest Form may be submitted. A bidding party may only have one bid pending for evaluation at a time in this Open Season. A submitted bid for this Open Season, however, may be withdrawn by providing written notice of withdrawal to TTC prior to the closing of the Open Season. TTC will use the time and date stamp on TTC's e-mail box to determine a timely withdrawal. Once a submitted bid is withdrawn, another subsequent bid may be submitted by the same bidding party by the closing of the Open Season. Unless otherwise withdrawn, a bid shall be binding and, subject to the Pre-arranged Shipper's right to match and the limitations and reservations below, will be incorporated into a firm transportation service agreement ("FTSA"), consistent with TTC's pro forma FERC Gas Tariff.

The Service Interest Form is included in this Open Season package. The completed Service Interest Form must be executed by a duly authorized representative and submitted by email in PDF format to TTC's representative as indicated in the Communications section below no later than the close of the Open Season period, except as may otherwise be agreed in writing between a prospective shipper and TTC prior to or during the Open Season.

Contracting for Service.

After the Open Season concludes, TTC's representatives will contact successful bidders who submit valid Service Interest Forms in order to finalize the terms upon which service will be provided. The form of FTSA and the terms and conditions applicable to service on the Project are set forth in TTC's pro forma FERC Gas Tariff, as approved by the Commission in Docket No. CP25-525-000.

TTC will submit the results of the Open Season to the Commission within 30 days of the close of the Open Season. When making that submission, TTC will inform the Commission whether it intends to file an amendment application to make any changes to its proposed facilities based on the results of the Open Season.

Creditworthiness.

Bidders must satisfy the creditworthiness requirements of TTC's pro forma FERC Gas Tariff, as approved in Docket No. CP25-525. Prior to executing an FTSA, Bidders must demonstrate creditworthiness or provide a credit assurance alternative in a form and at a level acceptable to TTC to support the construction of the new Project facilities in accordance with its pro forma FERC Gas Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable time will have their capacity award withdrawn. TTC will treat the financial statements provided by bidders as confidential.

Capacity Allocation Process.

The planned total firm capacity available on the Project is up to 300,000 Dth/d of firm transportation service. In the event TTC receives bids in excess of available capacity based on the Project design and the results of this Open Season, taking into account the Pre-arranged Shipper's capacity commitment under its precedent agreement, TTC will allocate capacity among the Pre-arranged Shipper and bidders on a net present value ("NPV") basis, calculated with reference to the term, MDQ, and rate per Dth/d of MDQ, with TTC having the discretion to award capacity to any bid or combination of bids (or commitment of the Pre-arranged Shipper under the precedent agreement) that provides the highest net present value per Dth. The Pre-arranged Shipper has the right to match a competing bid(s).

Limitations and Reservations.

All transportation services proposed as part of this Open Season are expressly subject to TTC's compliance with all conditions imposed by the Commission in its Order dated June 5, 2026, in Docket No. CP25-525-000.

TTC has no obligation to negotiate with or enter into any transaction with any party that submits a bid to TTC. TTC reserves the right to negotiate with only those parties that submit valid bids as part of this Open Season.

Without limiting the foregoing, TTC may, but is not required to, reject any submitted Service Interest Form in which the Service Interest Form is incomplete, is inconsistent with the terms and conditions outlined in this Open Season Notice, contains additional or modified terms or a contingency, or is otherwise deficient in any respect. TTC reserves the right to reject any bid requesting an in-service date that is later than September 1, 2026. TTC also reserves the right to reject Service Interest Forms in the event requesting parties are unable to meet applicable creditworthiness requirements as established by TTC in its pro forma FERC Gas Tariff or this Open Season notice.

No request for service shall be binding on TTC unless and until duly authorized representatives of both a requesting party and TTC have executed a binding FTSA. TTC reserves the right to reject any party's valid Service Interest Form in the event a duly authorized representative of such party does not execute a binding FTSA within 30 days following TTC's tender of a draft FTSA to such party, which deadline may be extended by TTC, in its sole discretion, on a not unduly discriminatory basis by TTC.

All transportation services are further subject to the requirements of the Natural Gas Act, the Commission's regulations thereunder, and TTC's FERC Gas Tariff, as approved and as may be amended from time to time.

Communications.

At any time during the Open Season, interested parties are encouraged to contact TTC's representative below to discuss any questions or to seek additional information:

Mark W. Fuqua
President
TTC Connector, LLC
213 Timber View Drive
Boerne, Texas 78006

Phone: (713) 253-6848
Email: MFuqua@ttcconnector.com

All completed Service Interest Forms must be submitted to the contact above by email in PDF format no later than the close of the Open Season period, except as may otherwise be agreed in writing between a prospective shipper and TTC prior to or during the Open Season.

Open Season Service Interest Form
(See next page)

TTC Connector, LLC Pipeline Project

Open Season Period: 9:00 a.m., CT, June 16, 2026 to 5:00 p.m., CT, June 29, 2026

Shipper Information:

Company Name	
Contact Name	
Title	
Mailing Address	
Telephone	
Email	

Available Capacity:

Receipt Point	Receipt Point Quantity (Dth/day)	Delivery Point(s)	Delivery Point Quantity (Dth/day)

Rate Schedule Requested (check all that apply):

☐ Rate Schedule FFT (Flexible Firm)
☐ Rate Schedule FT — Short-Haul
☐ Rate Schedule FT — Long-Haul

Requested Rate ($/ Dth/ day of MDQ): ______________________________

Requested Service Commencement Date: ______________________________

Contract term (minimum 7 years): ______________________________

Extension Rights:

☐ Evergreen
☐ ROFR

A statement that, to the best of the bidding party's information and belief, gas delivered for transportation will meet the quality specifications in Section 2 of the GT&Cs in TTC's pro forma FERC Gas Tariff:

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Signature of Requester/Customer:_____________________________

Date: _____________________________

Please email completed Service Interest Form to:

Mark W. Fuqua
President
TTC Connector, LLC
Email: MFuqua@ttcconnector.com

* By submitting this binding bid to TTC, the bidding party certifies that (a) all information contained in the request is complete and accurate, (b) it satisfies, or will be able to satisfy, all the requirements of TTC's pro forma FERC Gas Tariff, and (c) the person submitting the bid has full authority to bind the bidding party.