

Park Water Company Board Meeting Agenda

Date: January 20, 2026

Time: 6:30 pm

Call to Order: 6:32 pm 7 members present

Review and Approval of Previous Meeting Minutes - approved

- November 18th Minutes - document [HERE](#)

Officer Reports

- **Treasurer**
 - **2026 Fee Changes**
 - Late fee will increase from \$10 to \$25 in 2026. Late fee is incurred at 61 days.
 - Capitol Improvement Fee will increase by \$2.00.
 - Insurance bill = \$3,200.00 (\$266.67/month)
 - Monthly billing - 20 emailed bills; 22 printed bills - Will pursue opt out of paper statements again.

Unfinished Business

- **Customer Account Policy for Arrears (from last meeting)**
 - Review proposed policy and if adopted it will be noted in the 2026 billing.

In the event of unforeseen life changing event whereby water payment is more than two months in arrears, the customer will be allowed to repay the amount in arrears over the subsequent 4 months at a rate of 25% of the amount in arrears per month and the ongoing current monthly charge must be kept current. The Company will provide the Customer with written notice of the payment plan and require the Customer's signature acknowledging the payment schedule be met and ongoing monthly charges remain current or water service will be shut off incurring a shut off fee of \$75 and a turn on fee of the same amount when fully paid.

Discussion: N/A

Vote: Approved

This language will be included in the next billing statement and noted on the website under rate structures.

- **Uranium Disposal Estimate**
 - RAD Pros shared that since our test results were >500mg/kg the resin is classified as source material and therefore must be disposed of outside Colorado.
 - The most economical option they found is disposal in Houston, TX. The rate is \$4,140 per drum excluding transportation costs. \$4,140 x 15 drums = \$62,100 (without transportation fees)
 - Inquiries about our options since we tested 1mg/kg above the cut point have yielded:
 - Federal regulations prohibit dilution.
 - RAD Pros suggested a resampling to see if a different composite sample would test below 500mg/kg. Testing fees would apply.
 - If our resin tests below 500mg/kg they have a disposal location that would charge \$800 per drum plus transportation. \$800 x 15 = \$12,000 (without transportation).

- Consider future planning to change resin more frequently so that we don't exceed the 500mg/kg in-state disposal limit. (Currently it costs about \$14,700 to change out both tanks, without disposal.)

Discussion:

An expense of about \$2,000 to retest is likely worth the potential savings in disposal if the test result comes in below 500 mg/kg.

If resampling doesn't yield below 500 mg/kg, an assessment will be needed to pay for the disposal.

Action:

Voted to re-sample the resin with \$2,000 approved for this. Tara will contact them.

Bob will review and fix the spreadsheet that tracks the treatment tanks. The spreadsheet will be used to track gallons through treatment and determine change out timelines with the goal of changing out both tanks on a timeline where resin would not exceed 500 mg/kg for disposal; RAD Pros would be contracted to change tanks and dispose of the resin at that time instead of storing resin in the shed going forward.

- **Copper Action Level Exceedance**

- Copper levels in 3 homes (of the 5 sampled) exceeded MCL.
- Since we are a community water system a professional engineer is required to complete and submit the Optimal Corrosion Control Treatment (OCCT) recommendation - June 30, 2026 deadline.

Discussion:

Copper service lines are likely the culprit as the well house has no copper and did not exceed MCL.

We need to recalibrate the pH meters.

We can adjust SeaQuest.

Action:

Bob will recalibrate the pH meters so they read consistently.

Bob will check the calculations on concentration and pump rate of SeaQuest to see if we are at the recommended amount. If so, we will increase and retest lead and copper to see if copper levels are then within range. If we find a level that falls within range, we can communicate that to the engineer.

New Business

- **Power Outage / Generator Discussion**

- In December Xcel exercised two Public Safety Power Shutoffs - the first lasted a few hours, the second lasted about 38 hours - a member emailed asking about future plans for a generator on 12/18/25.
- A petition was received via email on 1/7/2026 requesting a Special Meeting on this topic. (To date 3 petitions have been signed/received so a Special Meeting has not been called.)
- The petition suggests the additional loan money be used to cover the generator costs. Wayne checked (8/21/2025) and we cannot use SRF funds for this potential project.
- Bob put together a table of rough options for the Board to discuss/explore. (see handout)

- Wayne and Bob met with an electrician to gather information and a quote. The well house is wired for 3 phase power, however we are not using it as such. Electrician quoted electrical and installation of a standard cut-over switch at \$2940.00. A generator could then be purchased. Specs for the generator were provided by the electrician.

Discussion:

Generators will be researched, but to make this economical we are not considering generators that would automatically engage. Thus, the generator will not kick on immediately in a power outage - someone will need to operate and maintain it.

Small storage “doghouse” will be built to house the generator in place.

Fuel considerations and maintenance of the generator need to be considered.

Operating parameters/expectations - Park Water is adding a back-up generator for use when anticipated power outages exceed 4 hours.

Action:

Voted to approve \$3,000 to have the electrician run the wiring and install the cut-over switch to prepare for a generator.

Generator specs, types, capability, fuel, and prices will be researched by members during the installation timeline.

Fuel procurement and storage will be discussed further.

Update to members will be included in the next billing statement.

Meeting Adjourned: 8:32 pm

Flyer information to be sent in next bill:

2026 Update to Members of Park Water Company

The late fee has increased to \$25 and is incurred when payments are 61 days late. A payment plan will be offered per the policy stated below.

In the event of unforeseen life changing event whereby water payment is more than two months in arrears, the customer will be allowed to repay the amount in arrears over the subsequent 4 months at a rate of 25% of the amount in arrears per month, and the ongoing current monthly charge must be kept current. The Company will provide the Customer with written notice of the payment plan and require the Customer’s signature acknowledging the payment schedule be met and ongoing monthly charges remain current, or water service will be shut off incurring a shut off fee of \$75 and a turn on fee of the same amount when fully paid.

Park Water Company will be adding back-up power infrastructure to our system. An economical option that will allow water production and distribution has been identified, and an electrician has been contacted to install the necessary changes to receive power from a

generator. A suitable generator will be purchased thereafter. When this new capability is in place, back-up power for water treatment and distribution will be used for extended power outage events (typically this would be when we anticipate a given outage would exceed 4 hours).