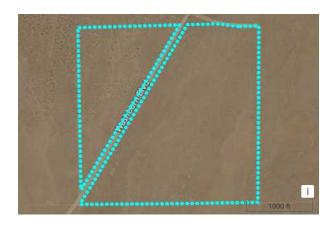


PARCEL: 1491472297 KERN COUNTY, CALIFORNIA



& LANDGATE PROPERTY REPORT







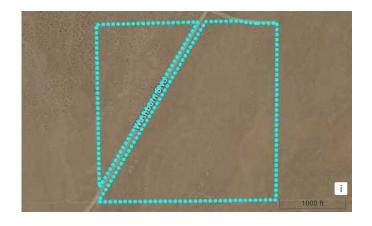
Table Of Contents

- Summary
- Land
- Topo
- Property Features
- Trees
- Soil
- Solar
- Wind
- Electrical Infrastructure
- EV Charging
- Carbon
- Oil & Gas
- Mining

LandGate's engineered valuations take into account large amounts of granular technical data to determine market values of land-based real estate. Valuations for each of the property's segments are based on the most up to date technical conditions. These estimates should not be used as a certified appraisal.

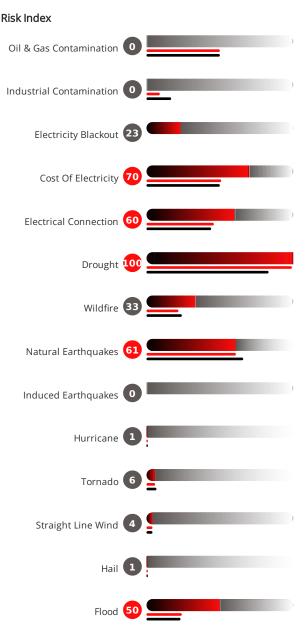
LandGate and its partner KPMG can provide a certified appraisal.

Summary





Value Index Land 40 Solar Energy 1 Wind Energy 10 EV Charging 30 Available Power 20 Energy Storage 57 Carbon Credits 10 Carbon Sequestration 10 Minerals 32 Mining 0 Water 100 Commercial & Industrial 10 Data Center 10 Green Power 50



POWERED BY **CANDGATE**

Potential Dividends (Estimated Lease Value)

Solar Farm Lease:\$629/ac/yrWind Farm Lease:\$49/ac/yrCarbon (Carbon Credits):\$0/ac/yrOil and Gas (Mineral Lease):\$10/ac

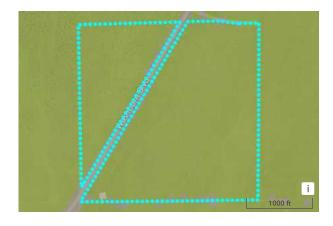
LandGate Estimates by Parcel

Parcel APN	Parcel Address	Parcel Acreage	Land Value	Solar Farm Lease	Wind Farm Lease	Battery Storage Score	EV Charging Score	Carbon Credits	Carbon Sequ. Lease	Mineral Lease	Mining	Water Rights
29344011		157.06	\$2,564	\$629/ac/yr	\$49/ac/yr	57*	30*	\$0	\$0	\$20/ac	-	-

LandGate Indexes By Parcel

			Indexes Ri								Risk Factors																							
	Parcel APN	Parcel Address	Parcel Acreage		Solar	Energy	Wind	Energy	EV Charging	15	Power	Energy	Storage	Carbon	Credits	Carbon	Sequestration	Minerals	Mining	Water	7:		Oll & Gas Contamination	Industrial	Contamination		Blackout	Cost Of	Electricity	Electrical	Connection	Drought	Wildfire	Natural Earthquakes
2	29344011		157.1	40	1		10	3	30	20		57						32		100	0	0		0		23	7	70		60		100	33	61

Land



Cropland Irrigation Percent: 100 % LandGate Relative Water Stress: 100 % 5.9 ″ Annual Precipitation: 14.7 mph Average Annual Wind Speed: Average 3D Solar Irradiance: 283 W/m² Average High Temp: 77.7 °F Average Low Temp: 50.4 °F Average Slope: 0.5° Maximum Slope: 0.9°

Total Land Value: \$402,629 (\$2,568/ac)

Woodland \$376,796 (152.1 acres)

Shrubland \$376,796 (152.1 acres)

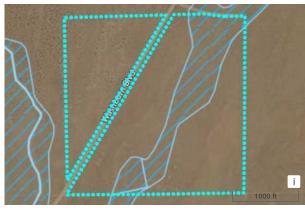
Developed \$25,544 (4.4 acres)

Developed/Open Space \$25,544 (4.4 acres)

Barren \$289 (0.2 acres)

Barren \$289 (0.2 acres)

Property Features



Acreage Details:

100-year Flood Zone:

32 ac

Elevation

Average Elevation: 2,795 feet
Minimum Elevation: 2,790 feet
Maximum Elevation: 2,800 feet

Slope

Average Slope: 1

Maximum Slope: 1 ° (No need for land grading)

Nearest Amenities



🇖 Restaurant

🔔 Park

🖺 Gas Station

■ Coffee
■ Entertainment

ℰ School

Shopping

≥ Port/Terminal

Apartment Complex

▲ Campground

骨 Church

Hospital/Clinic
Hotel/Motel

Rest Area

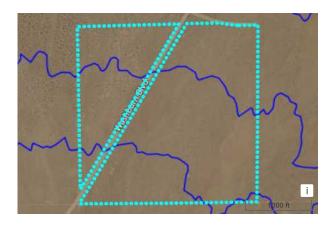
Ø Point Of Interest

Amenity Details

Number of Restaurants within 1.5 mi: 0
Number of Coffee shops within 1.5 mi: 0
Number of Shopping amenities within 1.5 mi: 0
Number of Hotels within 1.5 mi: 0
Number of Schools within 1.5 mi: 0
Number of Gas Stations within 1.5 mi: 0
Number of Churches within 1.5 mi: 0
Number of Entertainment options within 1.5 mi: 0

Distance to nearest Hospital: No hospital within 1.5 miles
Distance to nearest Port/Terminal: No Port / Terminal within 1.5 miles
Distance to nearest EV Charger: 13.97 mi

Торо



Elevation

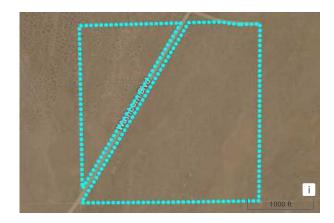
Average Elevation: 2,795 feet
Minimum Elevation: 2,790 feet
Maximum Elevation: 2,800 feet

Slope

Average Slope: 1 °

Maximum Slope: 1 ° (No need for land grading)

Trees



Current Trees

Tree Acres (ac):	0
Tree Canopy Avg. Height (ft):	0
Tree Canopy Density (%) (ft):	0
Forest Age (yr):	128
Mangrove Forest (ton/ac/yr):	0
Water Precipitation (in/yr):	6

Re

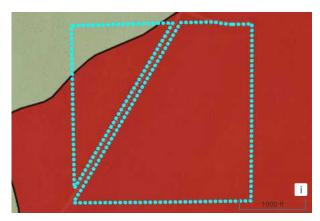
Reforestation Potential	
From Non-Tree Cover Acres (ac):	157.06
From Tree Cover Acres (ac):	0
Exclusion Zone for Non-Tree Area only	0
(ac):	
Potential Area for Reforestation Acres	4.71
(ac):	
Water Precipitation (in/yr):	6.00
Suggested Tree Type for Reforestation:	
Maximum Tree Canopy Density (%):	0.00

Details by Tree Type

Carbon Credits

	Carbon Offset Est. Current Year (ton/ac/yr)	Carbon Offset Est. Current Year (ton/yr)	Carbon Credits Est Current Year (\$/ac/yr)	Carbon Credits Est Current Year (\$/yr)	Carbon Offset Potential Est. 30 Yr Avg (ton/ac/yr)	Carbon Offset Potential Est. 30 Yr Avg (ton/yr)	Carbon Credits Est. 30
Current Trees	0.000	0.000	\$0.00	\$0.00	0.000	0.000	\$0.00
Reforestation Potential	0.000	0.000	\$0.00	\$0.00	0	0.000	\$0.00

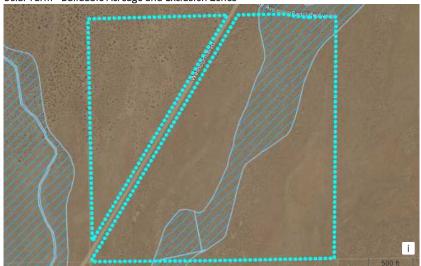
Soil



Soil Type	Soil Quality Class	Dominant Soil Group	Soil Acres	Soil Description	Prime Farmland Designation
154	7	С	146.7	Neuralia sandy loam, 2 to 5 percent slopes	Not Prime Farmland
114	3	Α	10.4	Cajon loamy sand, 0 to 5 percent slopes	Farmland of Statewide Importance

Solar Farm

Solar Farm - Buildable Acreage and Exclusion Zones



Acreage Details:

100-year Flood Zone:

32 ac

Est. Solar Rent: \$629 / ac / yr

Buildable Acreage For Solar

Gross Parcel Acreage: 157 ac Total Buildable Acreage: 125 ac

* Solar rent is based off of buildable acreage. Solar projects may not use the entire potential buildable acreage. Average acreage for community solar projects is 15-30 acres. Average acreage for Utility Scale solar projects is 100+ acres.

Potential Capacity/Output

Direct Solar Irradiance: 253 W/m² Solar Irradiance - Topography and 283 W/m²

Panel Tilt Corrected:

Possible Number of Solar Panels: 82,239
Parcel Max Capacity: 37 MW
Max Annual Output: 49,295 MWh

Nearest Solar Farm



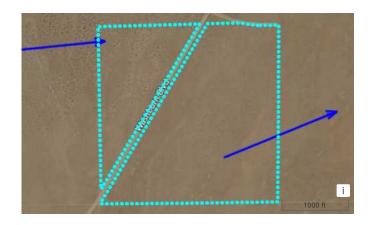
Nearest Solar Farm

Operator FPL ENERGY OPERATING SERVICES INC - SEGS

Distance 13.174 miles

Operating Capacity 35

Wind



Est. Wind Rent: \$49/ac/yr

Potential Capacity / Output

Possible Number of Wind

Turbines on Parcel:

Parcel Max. Capacity: 5.176 MW Parcel Max. Annual Output: 11,911.97 MWh

1.57

Buildable Acreage For Wind

157 ac Gross Parcel Acreage: 125 ac Total Buildable Acreage:

Acreage Details

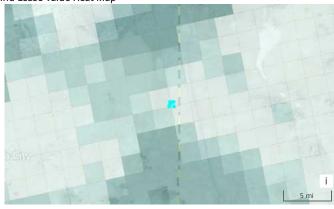




100-year Flood Zone

32 ac

Wind Lease Value Heat Map



LandEstimate - Lease

Value in \$/ac/yr

- < \$100

- < \$100
 \$100 < x < \$150
 \$150 < x < \$225
 \$225 < x < \$300
 \$300 < x < \$375
 \$375 < x < \$450
 \$450 < x < \$650
 \$650 < x < \$700
 > \$700

Electrical Infrastructure



Nearest Substation

Substation Name: RANDSBURG 10.933 miles Distance:

Substation Hosting

Capacity:

Nearest Transmission Line

Owner: SOUTHERN CALIFORNIA EDISON

Distance: 2.07 miles Max Capacity: 142 MW Available Capacity:

Nearest Solar Farm



Nearest Wind Farm



Nearest Solar Farm

FPL ENERGY OPERATING SERVICES INC - SEGS Operator

Distance 13.174 miles

Operating Capacity 35

Commodity Pricing

Wholesale Market: CAISO Avg. Energy Price:

State/Local Incentives: 100 \$/MWh

Total Value of Solar

Energy:

Nearest Wind Farm

Pine Tree Wind Power Project Name:

29.645 miles Distance: 135 MW Operating Capacity:

Commodity Pricing

Wholesale Market: CAISO Avg. Energy Price:

State/Local Incentives: 100 \$/MWh

Total Value of Wind

Energy:

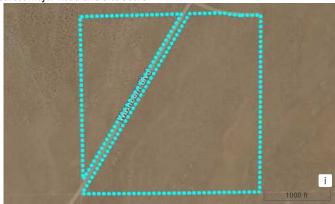
Direct Solar Irradiance: Solar Irradiance - Topography and

Panel Tilt Corrected:

253 W/m² 283 W/m²

EV Charging

Nearest Major Road and Site Score



Nearest Major Road

Name Distance

EV Site Score:	30
EV Corridor Site Score:	0
EV Exit Ramp Score:	0
Substation Index Score:	0
Transmission Line Index Score:	0
EV Charging Station Score:	85
Tribal and DAC Index Score:	100

Nearest Transmission Lines and Substation



Nearest Amenity and Charging Station



miles

Nearest Transmission Line

Owner: Distance: Max Capacity: Available Capacity:

SOUTHERN CALIFORNIA EDISON 2.1 miles 142 MW

Site Details

Nearest Amenity Name: Nearest Amenity Type: Nearest Amenity Distance:

- miles Existing Parking Lot Size: 0 sq ft

Paveable Area: 125.486824 sq ft Avgerage Annual Energy Price: 175.67 \$/MWh Average 30 Day Energy Price: 0 \$/MWh

Nearest Substation

RANDSBURG Substation Name: Distance: 10.9 miles Substation Max kV: 115 kV Substation Min kV:

Nearest EV Charging Station

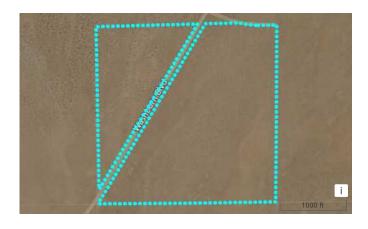
EV Network/Owner: Non-Networked Distance: 14 mi

DC Fast EV Level:

CHADEMO,J1772COMBO EV Connectors:

EV Pricing:

Carbon



Tree Carbon and Reforestation Credits

Total Parcel Acres (ac):	157.06
Tree Cover Acres (ac):	0
Non-Tree Cover Acres (ac):	157.06
Carbon Credits Offset Est.	0.000
Current Year (ton/ac/yr):	
Carbon Credits Offset Est.	0.000
Current Year (ton/yr):	
Carbon Credits Est. Current	\$0
Year (\$/ac/yr):	
Carbon Credits Est. Current	\$0.00
Year (\$/yr):	

Tree Carbon Credits

Tree Acres (ac):	0
Tree Canopy Avg. Heig	ht (ft):
Tree Canopy Density (9	%): O
Forest Age (yr):	128
Mangrove Forest (ton/a	ac/yr): 0
Water Precipitation (in	/yr): 6.00
Tree Carbon Offset Est	. 0.000
Current Year (ton/ac/y	r):
Tree Carbon Offset Est	. 0.000
Current Year (ton/yr):	
Tree Carbon Credits Es	st. \$0.00
Current Year (\$/ac/yr):	
Tree Carbon Credits Es	st. \$0.00
Current Year (\$/yr):	

Reforestation Potential Carbon Credits

From Non-Tree Cover Acres (ac):	157.06
From Tree Cover Acres (ac):	0
Exclusion Zone for Non-Tree	0
Area only (ac):	
Potential Area for	4.71
Reforestation Acres (ac):	
Water Precipitation (in/yr):	6.00
Maximum Tree Canopy	0.00
Density (%)	
Reforestation Carbon Offset	0.000
Est. Current Year (ton/ac/yr):	
Reforestation Carbon Offset	0.000
Est. Current Year (ton/yr):	
Reforestation Carbon Credits	\$0.000
Est. Current Year (\$/ac/yr):	
Reforestation Carbon Credits	\$0.00

Est. Current Year (\$/yr):

Soil Carbon Credits

Organic Carbon Stocks	4.047
(ton/ac):	
Organic Carbon Density	49
(kg/m³):	
Soil Carbon Offset Est.	0.100
Current Year (ton/ac/yr):	
Soil Carbon Offset Est.	15.706
Current Year (ton/yr):	
Soil Carbon Credits Est.	\$0.15
Current Year (\$/ac/yr):	
Soil Carbon Credits Est.	\$23.56
Current Year (\$/yr):	

Oil And Gas



- Producing
- Drilled
- Permitted
- Service
- Abandoned
- Upside
- ▲ Surface Hole
- / Hydrocarbon Gas Liquid
- Natural Gas Pipelines
- Natural Gas Compressor
- Natural Gas Processing Plants

Estimated Oil Gas Value (Lease) \$10/acre

Nearby Wells Valuation of 1% Royalty (\$62/bbl; \$3.4/mcf)

NET VALUE

\$61,181

FROM OIL PRODUCTION FROM GAS PRODUCTION \$41,096

\$11,905

FROM NGL PRODUCTION

\$8,180

Geology (Nearby Wells)

Basin and Range EBA

Stratigraphic data is not supported for the selected basin

Production (Nearby Wells) Selected items do not have available production data

Nearby Wells (2)

Status	On Property	Label	Operator	Api #	Well Category	Formation	First Production	Permit Date	Drill Date	Plug Date	Abandon Date	Total Oil (bbl)	Total Gas (Mcf)
Producing	No (61.32 mi)	Federal 1-26	U. S. Geological Survey	0407120058	Vertical	Other	1970-01-01						
Abandoned	No (8.874 mi)	M & R 1	J. E. Johnson Co.	0402932492	Vertical	Other	1970-01-01						

Mining



Nearest Mining Location

Associated

Claim/Owner Names

Location Type Industrial
Distance from Parcel 1.098 mi
Location Name Stuart Chevalier

Discovery Year

Commodity Type Non-Metal

Resource Size

Main Commodity Boron-Borates

Additional Commodity

Operation Type Unknown County Kern

Rock Formation Rock Type Deposit Type

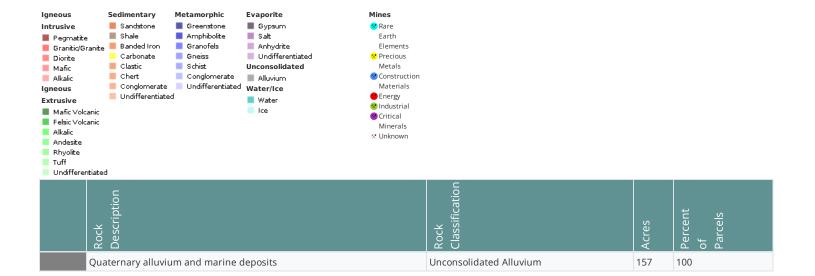
Ore

Orebody Shape Associated Waste Rock

Geologic Notes

Site Status Prospect

Year First Produced Year Last Produced



Industrial Contamination



Nearby EPA Superfund Site \diamondsuit

Site Name: Edwards Air Force Base

Distance: 21.91 miles
Contaminant: Unspecified
Category: Unavailable
Status: NPL Site
LG Risk Score: 45.5 / 100

(The LandGate Risk score takes into account the initial level of contamination as well as the work that has been done to remediate the site, in order to give a better understanding of

the risks to development)

EPA Region: 9

City: Kern County

County: Kern, Los Angeles, San Bernardino

State:CaliforniaLatitude:34.949439Longitude:-117.8857Date Proposed:1989-07-14Date Listed:1990-08-30

Link: Edwards Air Force Base

Near by Abondoned Wells

Status	Distance (miles)	Label	Operator	Api #	Well Category	Formation	First Production	Permit Date	Drill Date	Plug Date	Abandon Date	Total Oil (bbl)	Total Gas (Mcf)
Abandoned	8.81	M & R 1	J. E. Johnson Co.	0402932492	V	Other	1970-01-01					0	0