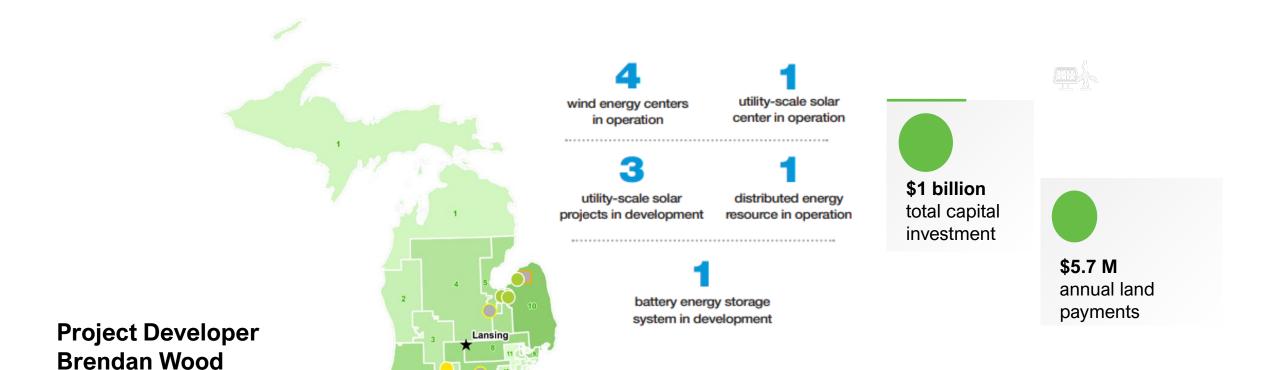
Tuscola II Energy Storage



Continued Investment in Fairgrove Township and Throughout MI



Tuscola II Energy Storage Project Team



- Brendan Wood Project Development, NextEra Energy Resources
- Zachary Melda Executive Director, NextEra Energy Resources
- Jennifer Olsen Project Manager Engineering & Construction, NextEra Energy Resources
- Michael Mcconnell Project Manager Environmental Services, NextEra Energy Resources
- Haley Adams Sr. Attorney; General Counsel, NextEra Energy Resources
- Dan Ettinger Michigan Land Use Counsel, Warner Norcross + Judd
- Timothy Jones Development Manager, Atwell
- Thomas Sutton Safety and Standards Consultant, Sutton Technical Services, Inc.
- Justin Bowers Acoustical Consultant, Hankard Environmental
- Lori Wortz Engagement Specialist, Hilltop

NextEra Energy Resources' proven track record

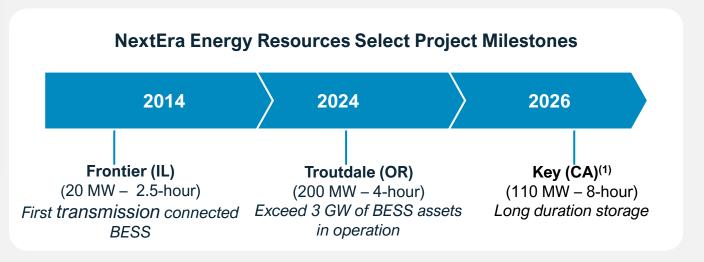
More than 10 years of safe operations across 50+ facilities with continuous safety improvements

NextEra Deploys 3.6 GW of BESS Energy Enough to Power over 1 million homes



We pioneered the deployment of battery energy storage projects

- Gained practical experience building the largest battery energy storage fleet in America
- Continuous innovation and design improvements focused on safety, reliability and value for customers
- Over 10 years of safe operations with robust emergency response capabilities



1. Project is under construction NextEra Energy Resources 3

Inside a battery energy storage system

Modular and outdoor battery energy storage container simplifies site design and enhances safety

Cell & Module







Multiple cells are grouped into modules

Rack



- Multiple modules are stacked within racks
- Includes localized battery management system and protection systems

Containers





- Racks are housed in containers; outdoor design allows safe maintenance without entering containers
- Advanced thermal management system maintain optimal temperatures
- Multiple safety systems including fire detection and automatic shutdown
- Energy Management System manages charging, discharging and system safety

The flow of energy: from generation to grid integration

Understanding the process of electricity conversion within our battery energy storage systems is simple

Charging the Batteries





Batteries store excess energy generated from renewable resources like solar and wind; or directly from the grid

Converting $DC \longleftrightarrow AC$



Smart inverters efficiently convert DC energy to AC energy, which is ready to be used by the grid

Voltage increase with transformers



Transformers step up the voltage of AC energy at substations, to match transmission requirements

Grid interconnection





Converted AC energy is delivered into the grid, providing reliable electricity when it's most needed

Process happens automatically and safely, ensuring the grid receives reliable power without disruption

Tuscola II Energy Project Overview

- Project Size: 100 MW 4hr duration
 - Includes augmentation
 - > Enough electricity to power 20,000 homes
- Interconnection: Starkey POI (115 kV)
 - Tuscola II Wind Substation
- BESS Site:
 - > 5 acres of Fenced-in Area
 - > 5 acres for Temporary Laydown Yard





Tuscola II Energy Storage Meets the Ordinance's SLUP and Site Plan

Requirements

Narrative: Explains how the Project meets all of the Township's general and BESS-specific SLUP and site plan standards

- 7 appendices: Plans and studies
 - > Site Plan
 - Sound Modeling Study
 - Decommissioning Plan
 - Safety Plan
 - Visual Simulations
 - Complaint Resolution Process
 - Community Impacts Analysis



NEXT**era**

The Project Satisfies the General SLUP standards (Sec. 7.6)



- ➤ Consistent with intent/purpose of the Ordinance
 - Comply with BESS-specific requirements that reflect intent
 - > Provides grid stability and revenue to the community
- Designed to be harmonious with character of the area
 - ➤ Co-located with Tuscola II Wind utilizes existing substation
 - ➤ Incorporate setbacks and landscape buffering for non-participating residences
- >Adequately served by public facilities and services
 - ➤ Working with Road and Drain Commissions
 - > Design includes permanent stormwater detention basin to ensure adequate drainage
 - ➤ Safety Plan First responder training and compliance with all applicable codes
- >Not creating additional costs for public services (e.g. roads, drains, emergency services)
 - > Per BESS ordinance, will provide additional funding to fire department if necessary

The Project Satisfies the BESS-specific SLUP standards (Sec. 7.28)



- Compliance with NFPA 855 / UL Certified Components
- > Provided detailed Safety Plan
- >Not creating additional costs for public services (roads, drains, emergency services)
- Exceeds **setback requirements** (300 ft from non-participating dwellings / 50 ft from non-participating property lines and road ROWs)
- > Provided Complaint Resolution Process
- > Provided **Decommissioning Estimate / Plan** bond will not consider salvage value
- > Provided Community Impacts Analysis
- >Will provide **Emergency Operations Plan** and first responder consultation / training prior to operations

Ordinance Subsection 6 - Safety



NextEra began consultation with Fairgrove Fire Department **beginning in October 2024** and will continue prior to construction and commercial operations.

Codes & Standards

- NFPA 855 and International Fire Code compliance standards specifically designed for energy storage systems
- UL 1973 and UL 9540 certified batteries with rigorous thermal runaway testing
- Regulatory coordination
 with government officials to
 meet community's safety
 needs

Physical Safeguards

- Advanced detection systems with smoke and gas monitoring alerts both our control center and local site
- Thermal management and fire prevention technology maintain safe operating temperatures
- Strategic spacing and ventilation with backup power systems ensure secure operations

Controls

- Smart battery monitoring continuously tracks voltage, temperature & performance to detect any changes
- Remote safety capability allows safe system shutdown from our control center if needed
- Site controllers manage power flow while maintaining all safety systems

Planning and Monitoring

- 24/7 monitoring from our Renewable Operations Control Center tracks all facilities around the clock
- Emergency action plans include detailed response procedures
- Comprehensive training and resources for your local fire department

Ordinance Subsection 8 - Sound



> 55 dBA Average Hourly A-Weighted Decibels

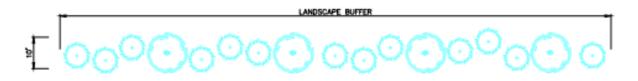
This facility will not exceed fifty-five **55 dBA** average hourly A-weighted decibels as measured at the nearest outer wall of the nearest dwellings located on non-participating properties

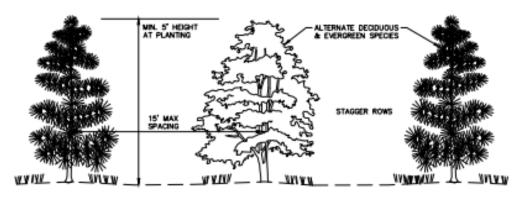


Ordinance Subsection 9 - Landscaping



- The Landscaping Plan was designed in accordance with the BESS Ordinance
 - Prepared by a Michigan Licensed landscape architect
 - Contains a mixture of native deciduous and evergreen trees that will be at least five (5) feet tall at the time of planting
 - Vegetation will be maintained with good husbandry techniques so that vegetation will reach maturity as soon as practical with the maximum density of foliage
 - Dead or diseased vegetation will be removed and replanted at the next appropriate planting season





VEGETATIVE BUFFER DETAILS

- A MIX OF EVERGREEN TREES, DECIDUOUS TREES IS PROPOSED WITHIN VEGETATIVE SCREENING AREAS FOR THE PROJECT ALONG NON-PARTICIPATING RESIDENTIAL OR PUBLIC USES WHERE ADEQUATE SCREENING DOES NOT EXIST.
- TREES TO BE STAGGERED IN ROWS WITHIN A 20' VEGETATION BUFFER
- A 10' MINIMUM MAINTENANCE BUFFER WILL BE USED BETWEEN THE PROPOSED VEGETATIVE SCREENING AND PERIMETER FENCING.

Ordinance Subsection 15 - Decommissioning



Plant Disassembly

- All above ground components and foundations removed
- All access roads and driveways removed
- Concrete, gravel, cable to be recycled
- Estimate cost at \$2,345,753

> Transportation

Estimated cost at \$1,863,905

Site Restoration

- Site will be re-seeded
- Drainage tile repairs
- > Estimated cost at \$348,715

> Total Decommissioning Costs

> \$4,209,658

Ordinance Subsection 17 - Community Impact Analysis



- >Total Project Investment: \$250 MM
- > Local Community Benefits
 - Opportunity to apply for \$5,000 / MW EGLE grant.
 - > \$500,000 total potential for Fairgrove Township
 - Upwards of \$50 MM will go towards construction cost.
 - Supporting hundreds of jobs during construction.
 - Two or three local full-time employees.
 - Generating an estimated \$3-5 million in economic activity during the installation in Tuscola County.
 - Millions of dollars in additional tax revenue over the life of the project.

