

**CITY OF CHERRYVILLE**  
**DRAFT PROPOSAL BUDGET**

**2024-2025**





**CITY OF CHERRYVILLE**  
**2024- 2025**

**BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CHERRYVILLE that the annual Budget Ordinance be adopted for the fiscal year beginning July 01, 2024 and ending June 30, 2025:**

**SECTION 1 - GENERAL FUND**  
**REVENUES:**

Current Year Ad Valorem Taxes	\$	3,030,000.00
1st Prior Year Taxes	\$	15,000.00
2nd Prior Year Taxes	\$	1,600.00
3rd Prior Year Taxes	\$	1,000.00
All Year Prior Taxes	\$	2,000.00
Vehicle Taxes	\$	226,000.00
Vehicle Tag Fees	\$	47,000.00
Tax Penalties	\$	10,000.00
Rents & Leases	\$	20,000.00
Recovery of Funds	\$	10,000.00
Franchise Tax	\$	380,000.00
Wine & Beer Tax	\$	27,000.00
Powell Bill Allocation	\$	225,000.00



**CITY OF CHERRYVILLE**  
**2024- 2025**

Powell Bill Interest	\$	20,000.00
Sales Tax Distribution	\$	1,100,000.00
ABC Revenues	\$	26,000.00
Interest Earned	\$	100,000.00
Court & Jail Fees	\$	2,000.00
Waste Disposal Fees	\$	105,000.00
Tipping Tax	\$	4,900.00
Landfill Use Fees	\$	600,000.00
Landfill Late Charge	\$	11,000.00
Fire Protection Fees	\$	5,800.00
Zoning Fees	\$	20,000.00
Cemetery Sales	\$	90,000.00
Cemetery Interest	\$	1,200.00
Powell Bill Fund Balance	\$	152,350.00
Payment in Lieu of Taxes	\$	70,000.00
Fund Balance Appropriated	\$	904,775.00
<b>TOTAL ESTIMATED GENERAL FUND REVENUES:</b>	<b>\$</b>	<b>7,207,625.00</b>



**CITY OF CHERRYVILLE**  
**2024- 2025**

**EXPENDITURES:**

Administration	\$	672,800.00
Economic Development	\$	609,925.00
Police	\$	2,402,650.00
Fire	\$	1,323,400.00
Public Works	\$	151,650.00
Street	\$	483,300.00
Sanitation	\$	742,100.00
Powell Bill	\$	397,350.00
Recreation	\$	343,450.00
Cemetery	\$	81,000.00
<b>TOTAL ESTIMATED GENERAL FUND EXPENDITURES:</b>	<b>\$</b>	<b>7,207,625.00</b>





**CITY OF CHERRYVILLE**  
**2024- 2025**

**SECTION 2 - ELECTRIC FUND**

Budget Ordinance be Extension Fees

Electric Late Charge	\$	75,000.00
Interest Earned	\$	20,000.00
Electric Returned Check Charge	\$	1,900.00
Electric Sales	\$	5,574,300.00
Electric Sales Tax	\$	385,000.00
Electric Security Lights	\$	83,000.00
Non-Payment Fees	\$	35,000.00
Electric Pole Rental	\$	26,800.00
Extension Fees	\$	16,800.00
Miscellaneous Revenue	\$	901,800.00
Appropriated Fund Balance	\$	-
<b>TOTAL ESTIMATED ELECTRIC FUND REVENUES:</b>	<b>\$</b>	<b>7,119,600.00</b>

**EXPENDITURES:**

Electric Operating	\$	7,119,600.00
<b>TOTAL ESTIMATED ELECTRIC FUND EXPENDITURES:</b>	<b>\$</b>	<b>7,119,600.00</b>



**CITY OF CHERRYVILLE**  
**2024- 2025**

**SECTION 3 - WATER & SEWER FUND**

Budget Ordinance be Interest Earned

Water/Sewer Late Payment	\$	45,000.00
Miscellaneous Revenue	\$	1,000.00
Water/Sewer Returned Check Charge	\$	500.00
Water Sales	\$	1,600,000.00
Sewer User Charges	\$	1,300,000.00
Water & Sewer Non- Payment Fees	\$	10,000.00
Water & Sewer Tap Fees	\$	85,000.00
Interest Earned	\$	40,000.00
Fund Balance	\$	352,300.00
<b>TOTAL ESTIMATED WATER &amp; SEWER FUND REVENUES:</b>	<b>\$</b>	<b>3,433,800.00</b>

**EXPENDITURES:**

Water & Sewer Administrative	\$	1,584,200.00
Water Plant	\$	1,151,700.00
Wastewater Treatment Plant	\$	697,900.00
<b>TOTAL ESTIMATED WATER &amp; SEWER FUND EXPENDITURES</b>	<b>\$</b>	<b>3,433,800.00</b>



**CITY OF CHERRYVILLE**  
**2024- 2025**

**Budget SECTION 6 - AD VALOREM TAXES**

An Ad Valorem tax rate of \$0.48 per hundred dollars (\$100) valuation of taxable property, as listed for taxes as of January 01, 2024, is hereby levied and established as the official tax rate for the City of Cherryville for the Fiscal Year 2024 - 2025. The purpose of the Ad Valorem tax levy is to raise sufficient revenue to assist in financing necessary municipal government operations in the City of Cherryville.

Vehicle Tag Fee \$10.00

**SECTION 7 - LANDFILL FEES**

Effective July, 2024 billing, rates will be the following

Residential \$ 15.00

Commerical/Industrial \$18.00

**SECTION 8 - CEMETERY FEES**

Effective July, 2024 billing, superseding all existing rates.

All other rates will remain unchanged.

**SECTION 9 - ELECTRIC RATES**

Effective July, 2024 billing, superseding all previous rate schedules.

Rates will remain unchanged, except for the REPS rider rate, and

the OP-12 and CP-98 that moved to appropriate commercial rate in FY22

with economic rider for 5 years. The rider will be 5% reduction of appropriate commercial rate.

**SECTION 10 - WATER RATES**



**CITY OF CHERRYVILLE**  
**2024- 2025**

Effective July, 2024 billing, rate per 1,000 gallons will be \$6.50\*

Residential Facility Charge \$17.00\*

Residential Availably Charge \$17.00\*

Commerical/Industrial Facility \$21.00\*

Facility Charge includes 1,000 gallons of Water

\* Outside Customer Rates are double the above

**SECTION 11 - SEWER RATES**

Effective July, 2024 billing, rate per 1,000 gallons will be \$6.50\*

Residential Facility Charge \$17.00\*

Residential Availably Charge \$17.00\*

Commerical/Industrial Facility\$21.00\*

Facility Charge includes 1,000 gallons of Sewer

Flat Rate Charge \$40.57

\* Outside Customer Rates are double the above

**SECTION 12 - DOCUMENTATION**

Copies of this Ordinance will be kept on file at City Hall and shall be furnished to the City Clerk and Finance Officer to provide direction in the collection of revenues and disbursement of city funds.

**SECTION 13 - SPECIAL AUTHORIZATION BUDGET OFFICER**

- A. The City Manager shall serve as the Budget Officer.
- B. The Budget Officer shall be authorized to reallocate departmental appropriations among the various expenditures within each department.
- C. The Budget Officer is authorized to effect interdepartmental transfers.



**CITY OF CHERRYVILLE  
2024- 2025**

**SECTION 14 - RESTRICTIONS**

- A.** Interfund transfers of monies shall be accomplished only by authorization from the City Council.
- B.** The utilization of any contingency appropriation, in any amount, shall be accomplished only by authorization from the City Council. Approval of a contingency appropriation shall be deemed a budget amendment which transfers funds from the contingency appropriation to the appropriate object of expenditure.

**SECTION 15 - BUDGET AMENDMENTS**

The North Carolina Local Government Budget and Fiscal Control Act allows the City Council to amend the budget ordinance any time during the fiscal year, so long as it complies with the North Carolina General Statutes. The Council must approve all budget amendments except where the Budget Officer is authorized to make limited transfers. Please review Sections 11 and 12 which outline special authorizations and restrictions related to budget amendments.

**ADOPTED THIS 10th DAY OF JUNE, 2024.**

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**CITY CLERK**

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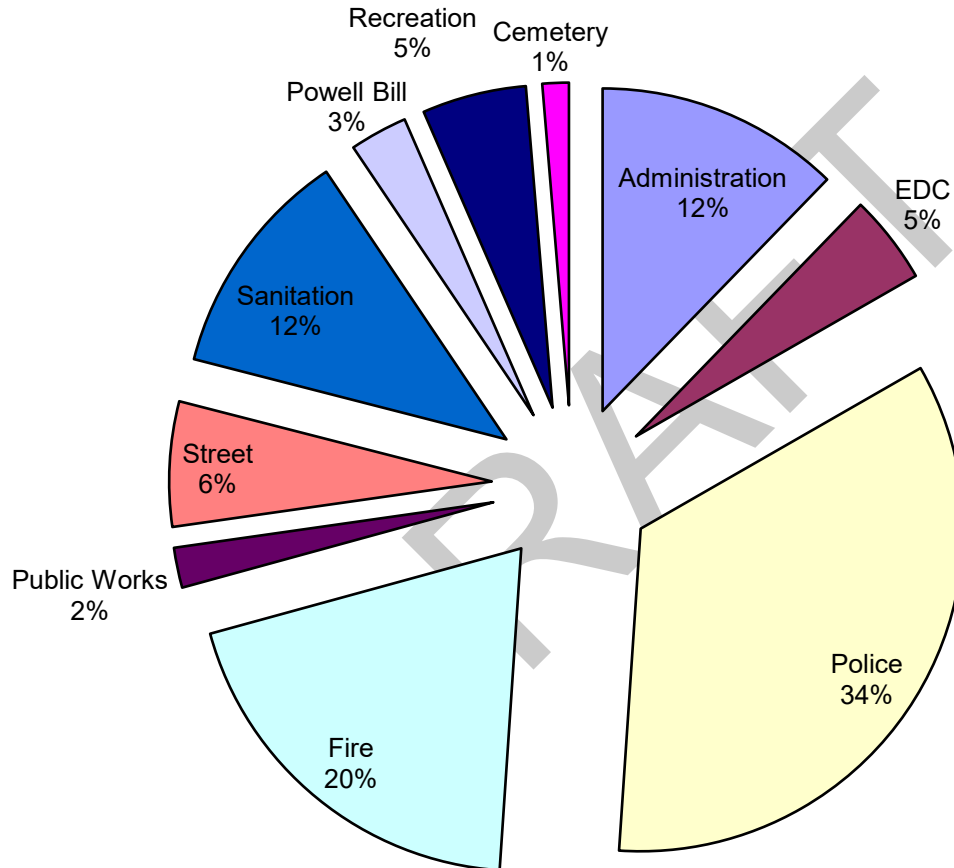
**MAYOR**



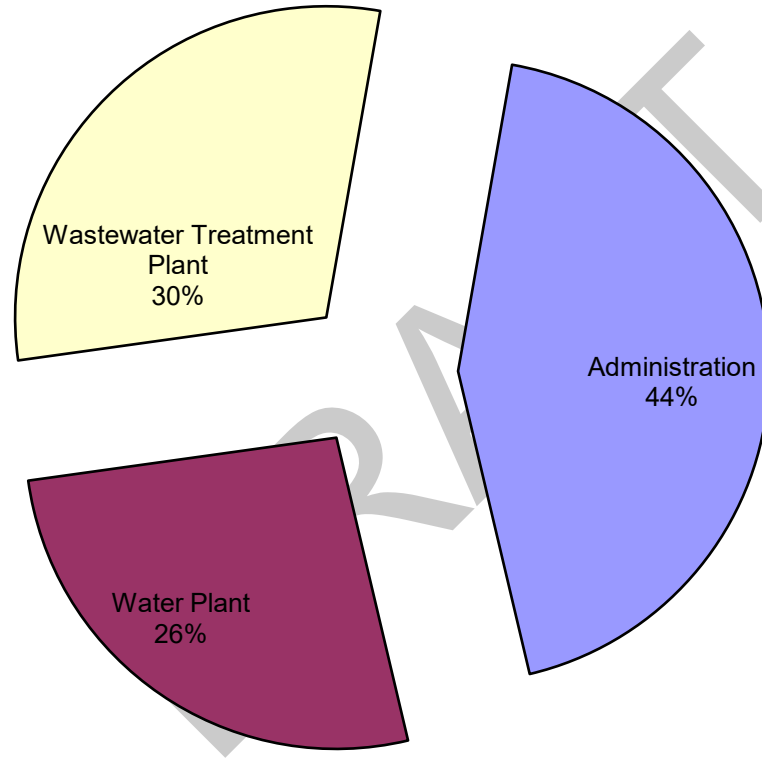
**CITY OF CHERRYVILLE  
EXPENDITURES - RECAP - ALL FUNDS**

<b>FUND</b>	<b>DEPARTMENT</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
General	Administration	\$636,511.98	\$710,950.00	\$668,500.00	\$672,800.00	\$0.00
	EDC	\$231,491.96	\$686,055.00	\$690,895.00	\$609,925.00	\$0.00
	Police	\$1,784,449.64	\$2,179,150.00	\$2,453,950.00	\$2,402,650.00	\$0.00
	Fire	\$1,021,576.66	\$1,285,200.00	\$1,289,000.00	\$1,323,400.00	\$0.00
	Public Works	\$104,266.85	\$133,475.00	\$130,000.00	\$151,650.00	\$0.00
	Street	\$324,832.29	\$410,620.00	\$405,100.00	\$483,300.00	\$0.00
	Sanitation	\$600,850.25	\$692,100.00	\$719,600.00	\$742,100.00	\$0.00
	Powell Bill	\$150,129.20	\$348,200.00	\$398,150.00	\$397,350.00	\$0.00
	Recreation	\$271,094.74	\$267,200.00	\$336,650.00	\$343,450.00	\$0.00
	Cemetery	\$68,642.63	\$88,575.00	\$88,575.00	\$81,000.00	\$0.00
	<b>General Fund Total</b>	<b>\$5,193,846.19</b>	<b>\$6,801,525.00</b>	<b>\$7,180,420.00</b>	<b>\$7,207,625.00</b>	<b>\$0.00</b>
Electric		\$5,825,754.80	\$6,217,800.00	\$6,722,500.00	\$7,119,600.00	\$0.00
Water/Sewer	Administration	\$1,525,819.85	\$1,507,350.00	\$1,519,600.00	\$1,584,200.00	\$0.00
	Water Plant	\$928,771.82	\$1,126,800.00	\$1,124,300.00	\$1,151,700.00	\$0.00
	Wastewater Treatment Plant	\$1,051,185.46	\$838,250.00	\$1,073,250.00	\$697,900.00	\$0.00
		<b>Water/Sewer Fund Total</b>	<b>\$3,505,777.13</b>	<b>\$3,472,400.00</b>	<b>\$3,717,150.00</b>	<b>\$3,433,800.00</b>
	<b>TOTAL ALL FUNDS</b>	<b>\$14,525,378.12</b>	<b>\$16,491,725.00</b>	<b>\$17,620,070.00</b>	<b>\$17,761,025.00</b>	<b>\$0.00</b>

# City of Cherryville General Fund by Department



# City of Cherryville Water & Sewer Fund by Department







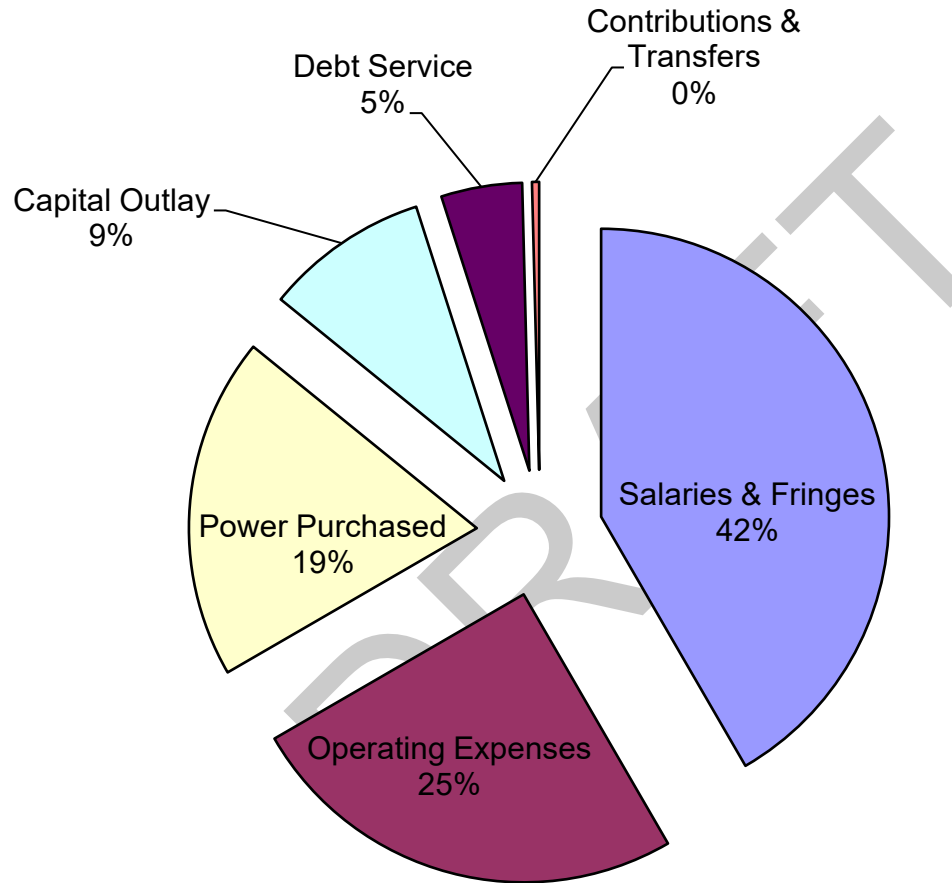
**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**

**ALL FUNDS**

**2024-2025**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	5,721,192	6,809,300	6,915,343	7,307,550	0
Operating Expenses	3,598,598	4,100,050	4,486,501	4,388,450	0
Power Purchased	3,472,561	3,600,000	3,500,000	3,370,000	0
Capital Outlay	1,096,308	873,000	1,023,225	1,614,800	0
Debt Service	458,490	802,600	802,600	797,800	0
Cherryville MS Program	0	181,775	181,775	157,425	0
Grants	178,228	55,000	1,611,614	55,000	0
Contributions & Transfers	0	70,000	320,800	70,000	0
<b>GRAND TOTAL</b>	<b>14,525,378</b>	<b>16,491,725</b>	<b>18,841,858</b>	<b>17,761,025</b>	<b>0</b>

# City of Cherryville Expenditures by Object - All Funds Recap



**CITY OF CHERRYVILLE  
ANNUAL BUDGET REVENUE ESTIMATE**



**2024-2025  
GENERAL FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.3100.1100	Current Year Taxes	2,199,324	2,705,000	3,007,855	3,010,000	3,030,000	
10.3100.1101	1st Prior Year	15,951	15,000	16,468	17,000	15,000	
10.3100.1102	2nd Prior Year	2,042	1,600	2,600	2,600	1,600	
10.3100.1103	3rd Prior Year	1,250	1,200	90	100	1,000	
10.3100.1104	All Prior Years	5,392	2,100	2,102	2,200	2,000	
10.3100.1105	Vehicle Taxes	285,924	216,000	191,897	226,000	226,000	
10.3100.1106	Prior Yr Vehicle Taxes	0	0	0	0	0	
10.3100.1109	Gross Receipt Taxes	0	0	0	0	0	
10.3100.1800	Tax Penalties & Interest	14,947	5,000	5,767	5,800	10,000	
10.3200.1120	Vehicle Tag Fees	47,786	47,000	22,270	47,000	47,000	
10.3200.3110	Franchise Tax	391,059	370,000	268,881	382,700	380,000	
10.3200.3115	Wine & Beer Tax	27,983	25,000	0	27,000	27,000	
10.3200.3130	ABC Revenues	46,000	26,000	18,000	26,000	26,000	
10.3230.3120	NC Hold Harmless	1,170,778	1,000,000	719,318	1,100,000	1,100,000	
10.3230.3125	Gaston County Hold Harmless	0	0	0	0	0	
10.3412.2620	General Grants	3,463	0	445,000	140,328	0	
10.3412.3100	Interest Earned	174,696	70,000	139,415	200,000	100,000	
10.3412.3350	General Donations	124,300	0	1,026,920	1,026,920	0	
10.3412.8200	Sale of Surplus Property	19,191	0	60,280	27,160	0	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET REVENUE ESTIMATE**



**2024-2025  
GENERAL FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.3412.8500	Insurance Reimbursement	2,905	0	2,545	34,700	0	
10.3412.8600	Rents & Leases	17,630	20,000	14,340	17,000	20,000	
10.3412.8900	Miscellaneous Revenue	109,365	0	12,315	7,200	0	
10.3412.8901	Recovery of Funds	13,500	12,000	10,029	12,000	10,000	
10.3412.9650	Transfer From Utilities	77,066	0	0	0	0	
10.3412.9650	Transfer (Payment In Lieu Tax)	0	70,000	0	0	70,000	
10.3412.9900	Fund Balance - Appro	0	1,032,725	0	0	904,775	
10.3431.2620	Police Grants	74,507	0	59,932	59,932	0	
10.3431.3350	Police Donations	6,253	0	0	0	0	
10.3431.4510	Court & Jail Fees	882	2,000	2,147	2,147	2,000	
10.3434.4100	Fire Donations	0	0	0	0	0	
10.3434.4100	Fire Protection Charges	5,835	5,800	3,930	5,820	5,800	
10.3451.3100	Powell Bill Interest	15,796	12,000	15,247	22,000	20,000	
10.3451.3320	Powell Bill Allocation	203,775	205,000	225,683	225,683	225,000	
10.3451.9900	Fund Balance - Appro	0	131,200	0	0	152,350	
10.3471.3310	Tipping Tax	4,803	4,700	3,747	4,900	4,900	
10.3471.4100	Landfill Use Fees	547,412	600,000	402,523	603,000	600,000	
10.3471.4105	Garbage Late Charge	10,661	11,000	7,780	11,700	11,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET REVENUE ESTIMATE**



**2024-2025  
GENERAL FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.3471.4110	Garbage Bad Debt	(2,453)	0	(2,885)	(3,000)	0	
10.3472.4100	Waste Disposal Fee	102,608	105,000	69,288	104,000	105,000	
10.3472.4110	Yard Waste Disposal Bad Debt	(374)	0	(401)	(400)	0	
10.3474.3100	Cemertery Interest	1,200	1,200	1,176	1,700	1,200	
10.3474.4100	Cemetery Sales	100,120	90,000	63,715	90,100	90,000	
10.3491.4500	Zoning Fees	15,225	15,000	12,385	20,000	20,000	
10.3493.2620	Cherryville Main Street Grants	6,910	0	0	0	0	
10.3493.3350	Cherryville Main Street Donations	0	0	1,350	1,350	0	
<b>TOTALS</b>		<b>\$ 5,843,712</b>	<b>\$ 6,801,525</b>	<b>\$ 6,831,710</b>	<b>\$ 7,460,640</b>	<b>\$ 7,207,625</b>	<b>\$ -</b>

**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Administration**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4120.0010	Mayor/Council & Legal Council	55,881	56,000	42,915	56,000	47,000	47,000	
10.4120.0020	Salaries	121,472	129,000	60,115	82,000	70,000	75,000	
10.4120.0200	Part - Time	0	0	17,132	26,000	20,000	27,000	
10.4120.0700	Certifications	0	0	0	0	0	5,000	
10.4120.0800	Longevity	1,040	4,350	1,102	1,200	4,800	5,000	
10.4120.0900	FICA Tax	12,167	18,500	8,748	13,000	11,000	12,000	
10.4120.1000	LGERS Retirement	13,149	16,800	7,952	11,000	10,000	11,000	
10.4120.1010	401 (k) Contribution	6,456	8,900	3,824	4,900	4,500	5,000	
10.4120.1100	Medical Insurance	128,593	140,000	94,119	138,000	162,000	162,000	
10.4120.1110	Dental Insurance	2,208	2,400	1,276	2,000	1,700	1,700	
10.4120.1300	State Employment Tax	88	1,900	797	1,400	1,400	1,500	
10.4120.1800	Legal Fees	0	0	0	0	0	0	
10.4210.1810	Audit Fees	19,453	20,000	18,631	20,200	20,000	20,200	
10.4120.1820	Professional Services	3,712	5,000	66,533	16,500	5,000	5,000	
10.4120.2100	Uniforms	368	500	0	0	500	500	
10.4120.2500	Fuel & Motor Oil	58	200	76	200	200	200	
10.4120.2610	Dept. Supplies	1,755	7,000	4,381	7,000	7,000	7,000	
10.4120.2620	Postage	527	1,000	1,034	1,200	1,000	1,000	

**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**GENERAL FUND**

**Administration**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4120.2900	Service Charge	2,475	2,500	1,798	2,800	2,500	2,800	
10.4120.2910	Over/Short	22,699	0	(1,169)	0	0	0	
10.4120.3100	Travel & Training	3,887	10,000	980	2,000	10,000	10,000	
10.4120.3200	Telephone	16,212	13,500	14,371	14,300	13,500	15,000	
10.4120.3300	Utilities	30,294	30,000	22,087	29,000	30,000	30,000	
10.4120.3310	Heating Fuel	2,575	2,700	1,972	2,700	2,700	2,700	
10.4120.3500	Maintenance Bldg & Grounds	11,879	20,000	2,883	6,000	20,000	5,000	
10.4120.3520	Equipment Maintenance & Repair	440	2,000	0	0	2,000	0	
10.4120.3530	Auto Maintenance & Repair	10	200	295	300	200	200	
10.4120.3700	Advertising	4,893	3,000	2,668	5,000	3,000	5,000	
10.4120.3720	Public Relations	3,024	7,000	3,070	3,000	7,000	3,000	
10.4120.4400	Contract Services	64,821	65,000	41,448	36,000	65,000	65,000	
10.4120.4500	Insurance	93,523	100,000	105,262	105,000	110,000	110,000	
10.4120.4710	Dues & Subscriptions	12,852	16,500	14,071	13,000	16,500	13,000	
10.4120.5800	Capital Outlay - Improvements	0	0	32,725	32,725	0	0	
10.4120.6300	Election Expense	0	7,000	6,157	6,200	0	0	
10.4120.6800	Minimum Housing	0	20,000	0	0	20,000	25,000	
10.4120.6900	Adminstration Grants	0	0	29,506	140,000	0	0	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Administration**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4120.6930	Donations	0	0	16,500	16,500	0	0	
10.4120.7400	Capital Outlay - Equipment	0	0	0	0	0	0	
	<b>TOTALS</b>	\$ 636,512	\$ 710,950	\$ 623,259	\$ 795,125	\$ 668,500	\$ 672,800	\$ -



## Annual Budget Request -Position Request

### 2024-2025

**GENERAL FUND**

**Administration**

Code Number	Position	Name	% of Salary
10.4120.0100	Mayor	HL Beam III	100%
	Mayor Pro Tem	Jill Parker Puett	100%
	Council Member	Janice Hovis	100%
	Council Member	Gary Freeman	100%
	Council Member	Jon Abernethy	100%
	Legal Council	Yaney Taylor	100%
10.4120.0020	City Manager	Brian Dalton	20%
	City Clerk	Paige Green	20%
	Finance Director	Dixie Wall	20%
	Account Payable Clerk	Lisa Millwood	33%
10.4120.0200	Planning and Zoning Director	Richard Elam	100%
<b>Totals</b>			

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



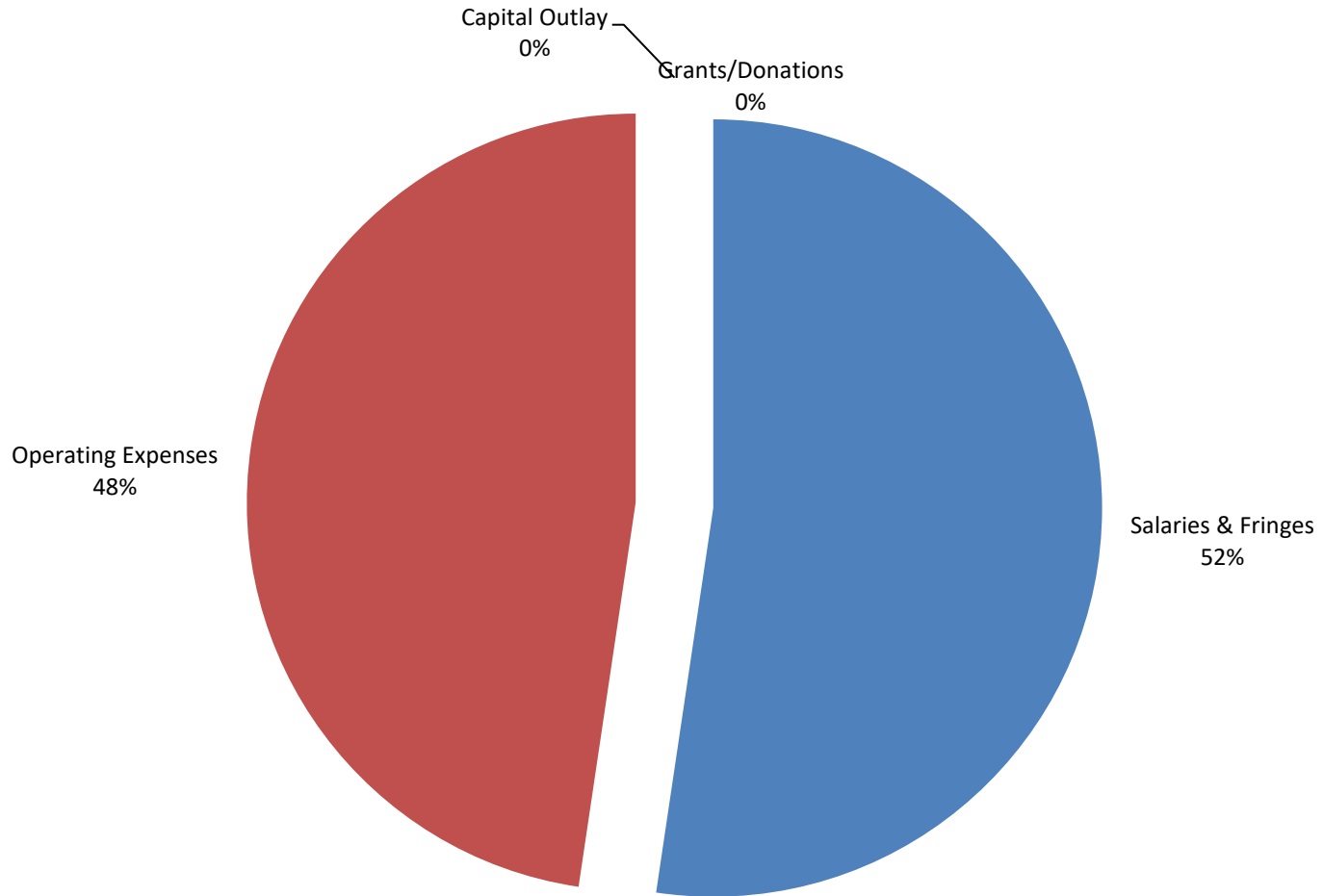
**2024-2025**

**GENERAL FUND**

**Administration**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	341,055	377,850	335,500	352,200	0
Operating Expenses	295,457	333,100	270,400	320,600	0
Capital Outlay	0	0	32,725	0	0
Grants/Donations	0	0	156,500	0	0
<b>Totals</b>	<b>636,512</b>	<b>710,950</b>	<b>795,125</b>	<b>672,800</b>	<b>-</b>

# City of Cherryville Expenditure by Object-Administration



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Economic Development**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4920.0020	Salaries	132,343	145,000	76,413	109,000	148,000	114,000	
10.4920.0200	Part-Time	13,780	16,380	9,210	13,380	15,600	17,000	
10.4920.0200	Certifications	0	0	0	0	0	5,000	
10.4920.0800	Longevity	550	750	550	550	1,000	500	
10.4920.0900	FICA Tax	12,083	12,300	6,386	10,000	13,000	10,000	
10.4920.1000	LGERS Retirement	18,126	19,000	9,943	15,000	21,000	16,000	
10.4920.1010	401 (k) Contribution	7,439	7,200	3,839	5,500	7,500	5,700	
10.4920.1100	Medical Insurance	34,236	34,500	16,868	24,000	39,000	27,000	
10.4920.1110	Dental Insurance	1,371	1,500	653	1,000	1,400	1,000	
10.4920.1300	State Employment Tax	88	1,500	432	1,000	1,500	1,200	
10.4920.2100	Uniforms	1,065	1,000	0	0	0	0	
10.4920.2500	Fuel & Motor Oil	539	1,000	0	0	0	0	
10.4920.2610	Dept. Supplies	1,352	2,400	400	400	2,400	2,400	
10.4920.3100	Travel & Training	0	1,000	0	1,000	0	0	
10.4920.3200	Telephone	469	600	360	480	600	500	
10.4920.3300	Utilities	1,997	3,200	1,496	1,700	3,200	2,000	
10.4920.3500	Maintence Bldg & Grounds	0	0	0	0	0	0	

## CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



2024-2025

GENERAL FUND

Economic Development

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4920.3520	Equipment Maint	80	0	0	0	0	0	0
10.4920.3720	Public Relations	0	500	0	0	0	0	0
10.4920.4400	Contract Services	5,929	5,500	7,976	7,200	6,000	6,000	
10.4920.4710	Dues	48	150	0	0	0	0	
10.4920.5900	Cherryville Main St Program	0	181,775	84,417	181,775	179,895	157,425	
10.4920.6900	Grants	0	0	0	0	0	0	
10.4920.6930	Donations	0	0	0	0	0	0	
10.4920.7100	Debt Service Payments	0	250,800	209,550	250,800	250,800	244,200	
<b>TOTALS</b>		\$ 231,492	\$ 686,055	\$ 428,491	\$ 622,785	\$ 690,895	\$ 609,925	\$ -

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Economic Development**

Code Number	Position	Name	% of Salary
10.4920.0020	EDC Director/Downtown Director	David Day	100%
	Program Coordinatiior	Mary Beth Tackett	100%
	Downtown/Street Assistant (Moved to Street)		
10.4120.0200	Marketing Coordinator (Part-time)	Steve Panton	100%
<b>Totals</b>			

# 2024-2025

## GENERAL FUND

## Economic Development

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4930.5900	Cherryville Main Street Program	See Attached in the Cherryville Main Street Tab		179,895	157,425	
10.4930.7100	Debt Service Payments	Transfer to Debt Service for payment on Downtown Bonds		244,200	244,200	
	<b>Totals</b>			<b>424,095</b>	<b>401,625</b>	<b>0</b>

# 2024-2025



## Cherryville Main Street Program

Code Number	Item	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4920.5900	<b>Promotions Team 2024 2025 Proposed Main Street Budget</b>			
	Marketing For Main Street (digital marketing, County, State and Local including Tourism CMSP Advertising for events, news paper digital Small Business Saturday (Nov 2025) Holiday Market On Main Street (Nov 2025) Third Thursdays - Bands, Marketing, Promotional items, we will also seek sponsors. Promotional Items for Main Street {T-shirts, Table Cloths, Tables, small Give aways) CMSP 23/24 Yearly Kick off Sip and Shop events Main Street Contest to encourage shopping Juneteenth - New Federal Event	1,000.00 0.00 100.00 250.00 3,000.00 1,000.00 800.00 100.00 1,400.00 3,000.00	1,000.00 0.00 100.00 250.00 3,000.00 1,000.00 800.00 100.00 1,400.00 3,000.00	
	<b>Design Team 2024 2025 Proposed Main Street Budget</b>			
	New Christmas Lights and Decorations for Main Street and Mini Park: <i>Replacment bulbs for Wreaths and Snowflakes for Main Street and City Hall Christmas Tree</i> <i>New decorations for Main Street Stand up decorations for Mountain St and additions to Main Street</i> Lights and Timers for new Trees in bumpouts on Main. New Planting pots for Main Street Side Walks Pink St to Mountain St New Annual Plantings for Main Street seasonal plants in bulb outs and planting pots Art for Main Street and Flags for Mini Park Public School Art On Main - Projects that will not be finished until the 2023/2024 budget Wayfinding Signs on Main Street - Design Team will work on in the future New Welcome To Cherryville Main Street Signs and flowers for Mulberry and Depot/Main Mini Park upgrades - New Mulch, Lighting, Plantings, upkeep New Banners for Main Street	5,000.00 0.00 2,500.00 5,000.00 17,500.00 5,000.00 0.00 0.00 7,500.00 4,000.00 5,000.00	5,000.00 0.00 2,500.00 5,000.00 17,500.00 5,000.00 0.00 0.00 7,500.00 4,000.00 5,000.00	



# 2024-2025



## Cherryville Main Street Program

Code Number	Item		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
	<b>Economic Development Team 2024 2025 Proposed Main Street Budget</b>				
	New Recruitment Brochures for mailing		100.00	100.00	
	New Entrepreneur Business Grants for New Creative Business		2,500.00	2,500.00	
	<b>Main Street Office Proposed 2024 2025 Budget</b>				
	Main Street Annual Dues for National Main Street		475.00	475.00	
	Send Director To Main Street Bi Annual Meeting and Conferences - Required by NCMS		650.00	650.00	
	Send CMSP delegation to NCMS Conference - Main Street Teams included for Chairpersons		3,800.00	3,800.00	
	Main Street Required Training for New Members		250.00	250.00	
	Technial Support and Computer and Video Equipment and Dues for Software		2,500.00	2,500.00	
	<b>ARB</b>				
	Facade/Roof/Building Improvement Grants		75,000.00	75,000.00	
	New Window Upgrades grant		10,000.00	10,000.00	
	<b>Miscellaneous</b>				
	Camera System for Downtown		22,470.00	0.00	
	<b>Totals</b>		<b>179,895</b>	<b>157,425</b>	<b>0</b>

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



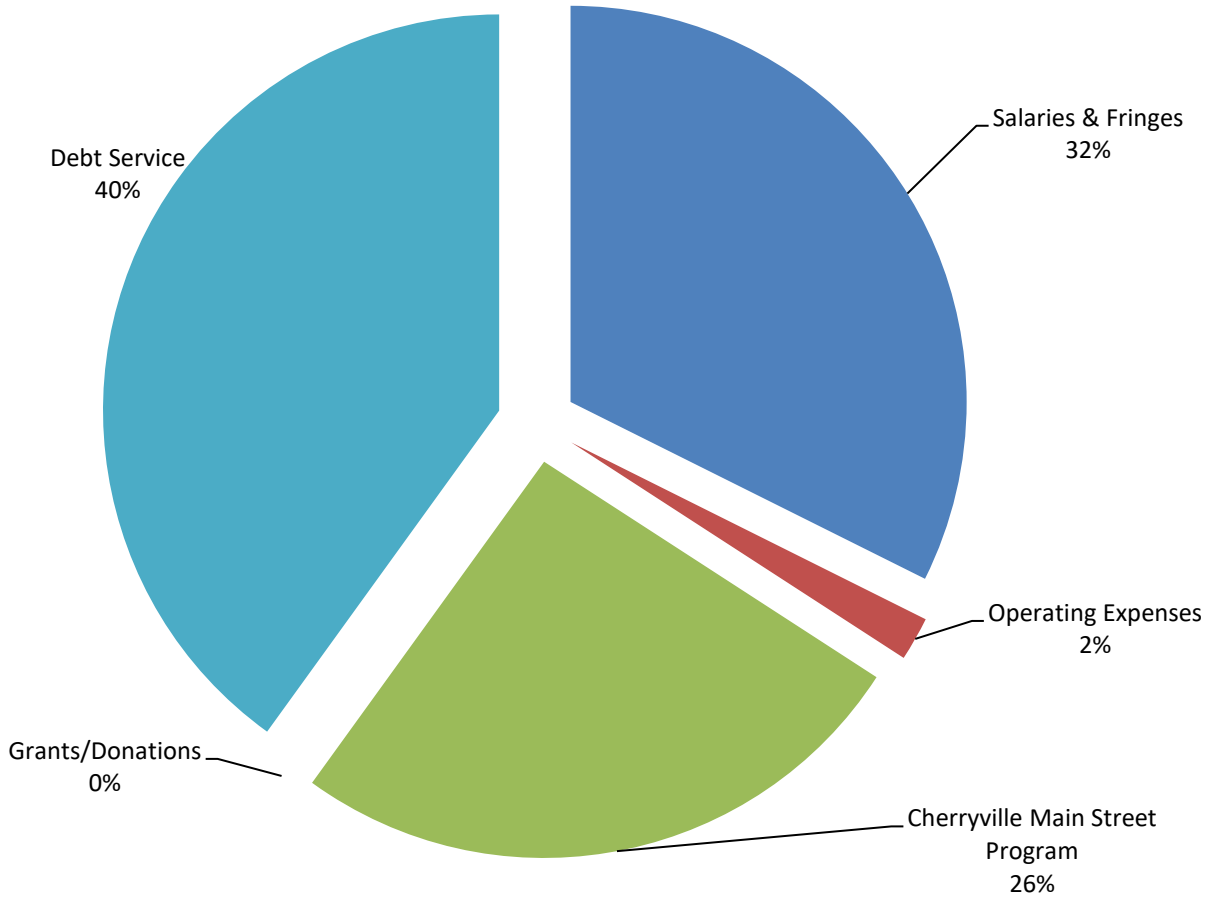
**2024-2025**

**GENERAL FUND**

**Economic Development**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	220,014	238,130	179,430	197,400	0
Operating Expenses	11,478	15,350	10,780	10,900	0
Cherryville Main Street Program	0	181,775	181,775	157,425	0
Grants/Donations	0	0	0	0	0
Debt Service	0	250,800	250,800	244,200	0
<b>Totals</b>	<b>231,492</b>	<b>686,055</b>	<b>622,785</b>	<b>609,925</b>	<b>-</b>

# City of Cherryville Expenditures by Object - Economic Development



**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Police Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4310.0020	Salaries	889,645	1,113,000	776,474	1,120,000	1,117,000	1,177,000	
10.4310.0030	Holiday Pay	16,984	44,000	20,288	25,000	45,000	47,000	
10.4310.0040	Shift Premium	0	0	0	0	0	19,500	
10.4310.0100	Overtime	55,821	56,200	43,578	63,000	60,000	60,000	
10.4310.0200	Part-Time	2,994	9,000	2,255	5,000	10,000	40,000	
10.4310.0500	Separation Allowance	0	0	0	0	0	20,000	
10.4310.0700	Certifications	0	0	0	0	0	5,000	
10.4310.0800	Longevity	15,634	16,000	15,734	16,000	10,500	11,000	
10.4310.0900	FICA Tax	70,653	94,000	63,970	94,000	97,000	103,000	
10.4310.1000	LGERS Retirement	125,265	169,000	118,480	172,000	182,700	193,000	
10.4310.1010	401 (k) Contribution	47,982	61,000	42,108	61,000	62,000	66,000	
10.4310.1100	Medical Insurance	203,164	288,000	156,684	225,000	273,000	273,000	
10.4310.1110	Dental Insurance	8,094	14,000	6,193	10,000	11,000	11,000	
10.4310.1300	State Employment Tax	406	12,200	3,989	6,200	13,000	13,000	
10.4310.1800	Legal Fees	0	0	0	0	0	0	
10.4310.1820	Professional Services	0	0	0	0	0	0	
10.4310.2100	Uniforms	8,377	12,500	9,722	10,000	12,500	12,500	

**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**GENERAL FUND**

**Police Department**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4310.2500	Fuel & Motor Oil	42,315	35,000	31,109	50,000	35,000	35,000	
10.4310.2510	Automotive Supplies	2,459	2,500	1,970	3,200	47,750	5,000	
10.4310.2610	Dept. Supplies	2,756	3,000	3,044	5,200	4,000	4,000	
10.4310.2920	Crime Prevention Supplies	509	1,000	150	1,000	1,000	1,000	
10.4310.3100	Travel & Training	1,641	4,000	1,898	3,000	4,000	4,000	
10.4310.3200	Telephone	23,455	23,200	24,303	27,000	23,200	27,000	
10.4310.3300	Utilities	13,955	16,200	10,202	13,000	16,200	16,200	
10.4310.3500	Maintenance Bldg & Grounds	2,726	9,000	15,423	22,000	29,400	10,000	
10.4310.3520	Equipment Maintenance & R	700	3,000	2,539	3,000	3,000	3,000	
10.4310.3530	Auto Maintenance & Repair	13,151	14,000	10,824	15,800	14,000	14,000	
10.4310.3540	Calbration of Equipment	572	2,000	712	1,000	2,000	2,000	
10.4310.3900	Special Fund	8,000	10,000	2,500	10,000	10,000	10,000	
10.4310.3910	Special Supplies	275	2,000	708	2,000	2,000	2,000	
10.4310.4300	Equipment Rental	58,675	62,000	61,370	58,000	62,300	62,300	
10.4310.4400	Contract Services	40,635	47,000	27,838	32,000	47,000	32,000	
10.4310.4500	Insurance	0	0	0	0	0	0	
10.4310.4710	Dues & Subscriptions	75	850	135	850	850	850	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Police Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4310.5200	Computer/Electronic Equip	4,902	8,000	3,495	2,000	35,500	24,000	
10.4310.5500	Firearms	2,462	4,000	2,304	4,000	5,000	5,000	
10.4310.5510	Officer Related Equip	11,607	10,500	8,282	10,500	10,500	10,500	
10.4310.6900	Grants	77,207	0	18,078	59,932	32,550	0	
10.4310.6930	Donations	2,010	0	9,177	9,177	0	0	
10.4310.7400	Capital Outlay - Equipment	29,342	33,000	20,214	21,000	175,000	83,800	
<b>TOTALS</b>		\$ 1,784,450	\$ 2,179,150	\$ 1,515,749	\$ 2,160,859	\$ 2,453,950	\$ 2,402,650	\$ -

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Police Department**

Code Number	Position	Name	% of Salary
10.4310.0020	Police Chief	Brandon Hunsucker	100%
	Police Captain	Brian Doolittle	100%
	Police Records Specialist	Kim Lancaster	100%
	Police Lieutenant	Vacant	100%
	Police Lieutenant	Brandon Parker	100%
	Police Sergeant	Wesley Bennett	100%
	Police Sergeant	Joshua Colvard	100%
	Patrol Officer	Jason Parton	100%
	Patrol Officer	Grayson Stout	100%
	Patrol Officer	Derek Tom	100%
	Police Officer	Vincent Burleson	100%
	Police Officer	Garrett Burleson	100%
	Police Officer	Jessica Richardson	100%
	Police Officer	Dan Renn	100%
	Police Officer	Kendall Duncan	100%
	Police Officer	Sarah Roach	100%
	Police Officer	Vacant	100%
	Police Telcommunication	Matthew Norman	100%
	Police Telcommunication	Cynthia Francis	100%
	Police Telcommunication	Seth Barker	100%
Police Telcommunication	Dorothy Miller	100%	
10.4310.0200	Part-Time Detective	New Position	100%
	<b>Totals</b>		

**2024-2025**

**GENERAL FUND**

**Police Department**

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4310.7400	Equipment	Payments for Leases		83,800	83,800	
	<b>Totals</b>			83,800	83,800	0

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**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



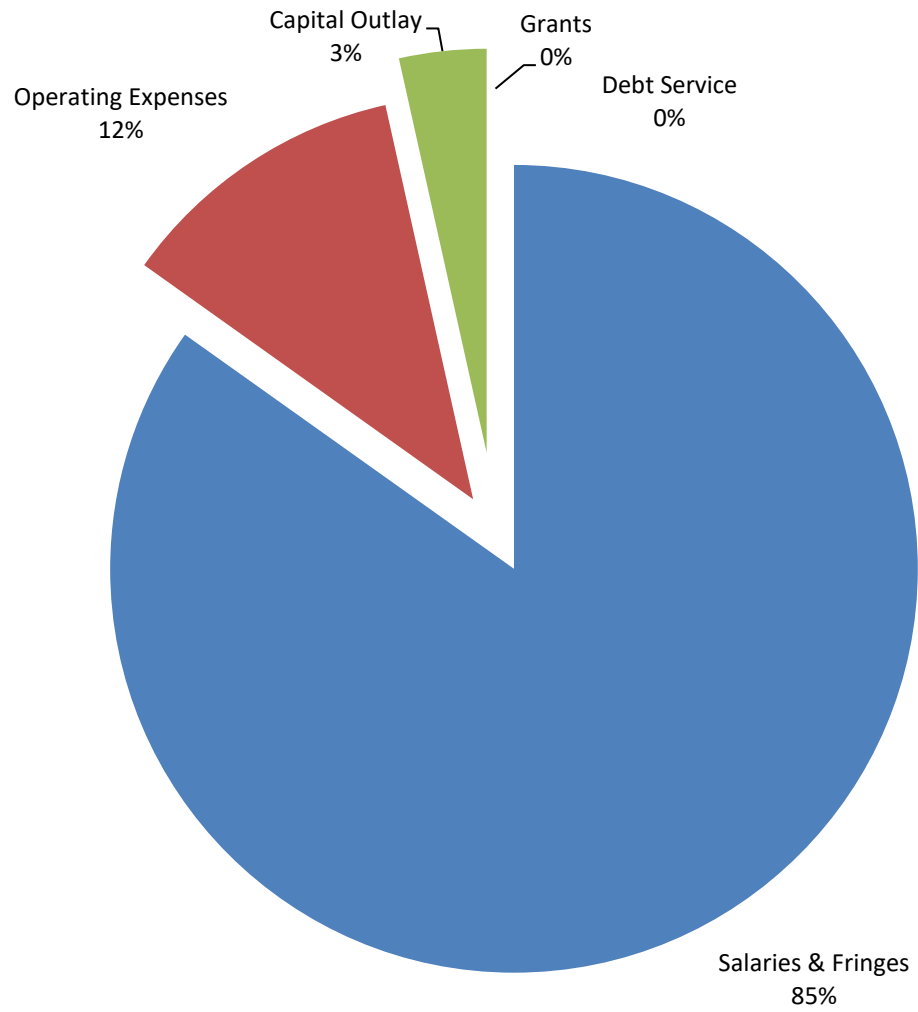
**2024-2025**

**GENERAL FUND**

**Police Department**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	1,436,643	1,876,400	1,797,200	2,038,500	0
Operating Expenses	241,257	269,750	282,727	280,350	0
Capital Outlay	29,342	33,000	21,000	83,800	0
Grants	77,207	0	59,932	0	0
Debt Service	0	0	0	0	0
<b>Totals</b>	<b>1,784,450</b>	<b>2,179,150</b>	<b>2,160,859</b>	<b>2,402,650</b>	<b>-</b>

## City of Cherryville Expenditures by Object - Police



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Fire Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4340.0020	Salaries	447,120	491,000	359,826	510,000	488,000	513,000	
10.4340.0030	Holiday Pay	11,522	14,000	11,412	14,000	14,000	15,000	
10.4340.0100	Overtime	10,896	10,000	8,606	11,000	14,000	14,000	
10.4340.0200	Part Time	0	0	3,934	13,491	82,300	82,300	
10.4340.0300	Volunteer Pay	9,890	25,300	13,524	13,524	0	0	
10.4340.0350	Fill-In Pay	21,365	36,000	9,871	9,870	0	0	
10.4340.0420	Part-time Pay	17,334	21,000	10,413	10,414	0	0	
10.4340.0600	Supplemental Retirement	12,249	12,300	7,110	12,300	12,300	12,300	
10.4340.0700	Certifications	0	0	0	0	0	5,000	
10.4340.0800	Longevity	5,154	4,800	5,448	5,500	6,000	6,100	
10.4340.0900	FICA Tax	37,455	46,000	30,678	46,000	46,500	48,000	
10.4340.1000	LGERS Retirement	58,104	66,000	49,780	71,000	71,000	73,000	
10.4340.1010	401 (k) Contribution	23,628	25,500	19,042	28,000	26,500	27,000	
10.4340.1100	Medical Insurance	105,477	126,500	71,842	104,000	118,000	118,000	
10.4340.1110	Dental Insurance	4,299	5,700	2,813	4,100	5,200	5,200	
10.4340.1300	State Employment Tax	264	5,000	2,171	3,700	6,100	5,400	
10.4340.1820	Professional Services	5,426	16,500	9,164	10,000	16,500	16,500	
10.4340.2100	Uniforms	6,049	9,000	5,267	5,500	9,000	9,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Fire Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4340.2110	Protective Clothing & Equip	10,779	14,000	9,574	10,000	14,000	14,000	
10.4340.2500	Fuel & Motor Oil	9,524	10,000	6,955	13,000	10,000	10,000	
10.4340.2510	Automotive Supplies	529	1,000	189	1,000	1,000	1,000	
10.4340.2600	Office Supplies	0	0	0	0	0	0	
10.4340.2610	Dept. Supplies	7,425	17,500	6,389	10,000	17,500	17,500	
10.4340.2930	EMT Medical Supplies	768	1,900	1,145	1,900	1,900	1,900	
10.4340.3100	Travel & Training	2,199	6,000	1,137	3,000	6,000	6,000	
10.4340.3200	Telephone	18,398	20,500	18,085	19,000	20,500	20,500	
10.4340.3300	Utilities	12,749	13,200	9,795	13,200	13,200	13,200	
10.4340.3310	Heating Fuel	3,488	3,500	2,327	3,500	3,500	3,500	
10.4340.3500	Maintenance Bldg & Grounds	15,189	14,000	6,015	10,000	14,000	14,000	
10.4340.3520	Equipment Maintenance & Repair	2,354	8,000	2,681	4,000	8,000	8,000	
10.4340.3530	Auto Maintenance & Repair	16,587	20,500	49,057	55,500	20,500	20,500	
10.4340.3700	Advertising	306	500	0	500	500	500	
10.4340.3720	Public Relations	977	1,000	243	1,000	1,000	1,000	
10.4340.3900	Special Supplies	3,441	0	0	0	0	0	
10.4340.4300	Equipment Rental	5,967	6,000	5,960	6,000	9,000	9,000	
10.4340.4400	Contract Services	11,158	14,000	12,873	13,000	14,000	14,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Fire Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4340.4710	Dues & Subscriptions	2,739	4,500	1,818	3,000	4,500	4,500	
10.4340.6900	Grants	2,478	0	0	0	0	0	
10.4340.6930	Donations	0	0	0	0	0	0	
10.4340.7100	Debt Service Payment	118,290	214,500	214,486	214,500	214,500	214,500	
10.4340.7400	Capital Outlay- Equipment	0	0	0	0	0	0	
<b>TOTALS</b>		<b>\$ 1,021,577</b>	<b>\$ 1,285,200</b>	<b>\$ 969,631</b>	<b>\$ 1,254,499</b>	<b>\$ 1,289,000</b>	<b>\$ 1,323,400</b>	<b>\$ -</b>

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Fire Department**

Code Number	Position	Name	% of Salary
10.4340.0020	Fire Chief	Jason Wofford	100%
	Assistant Fire Chief	Colby Heffner	100%
	Administrative Assistant	Brittany Bingham	100%
	Fire Captain	Phillp Smith	100%
	Fire Captain	Nathan Bowman	100%
	Fire Captain	Ronnie Brown	100%
	Fire Driver Engineer	Jason Ledbetter	100%
	Fire Driver Engineer	Trent Rayfield	100%
	Fire Driver Engineer	Joshua Farmer	100%
	<b>Totals</b>		

# 2024-2025

## GENERAL FUND

## Fire Department

Code Number	Item	Remarks	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4340.7100	Existing installment payment on the Fire Facility	USDA share	80,070	80,070	
	Payment 3 of 7 on Fire Truck	BB&T	105,230	105,230	
	Payment on SCBA	Community First	29,200	29,200	
<b>Totals</b>			214,500	214,500	0

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



**2024-2025**

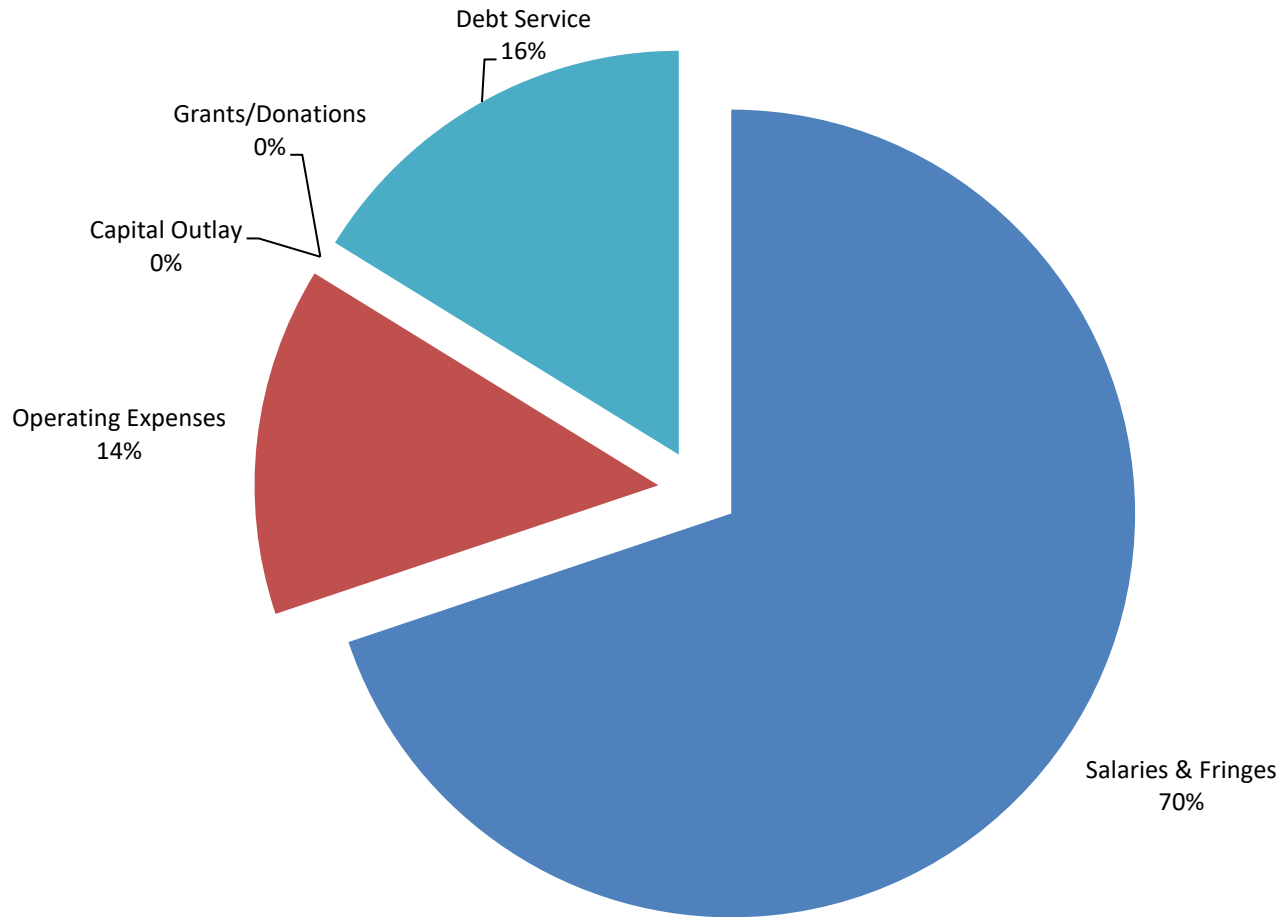
**GENERAL FUND**

**Fire Department**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	764,757	889,100	856,899	924,300	0
Operating Expenses	136,051	181,600	183,100	184,600	0
Capital Outlay	0	0	0	0	0
Grants/Donations	2,478	0	0	0	0
Debt Service	118,290	214,500	214,500	214,500	0
<b>Totals</b>	<b>1,021,577</b>	<b>1,285,200</b>	<b>1,254,499</b>	<b>1,323,400</b>	<b>-</b>



# City of Cherryville Expenditures by Object - Fire



# CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



**2024-2025**

**GENERAL FUND**

**Public Works**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4140.0020	Salaries	34,517	38,200	27,545	39,200	38,200	41,000	
10.4140.0200	Part - Time	15,034	24,500	19,130	27,000	21,500	27,000	
10.4140.0800	Longevity	1,526	1,050	989	1,000	1,050	1,100	
10.4140.0900	FICA Tax	3,930	4,750	3,590	5,100	4,700	5,300	
10.4140.1000	LGERS Retirement	4,546	5,100	3,711	5,200	5,400	5,600	
10.4140.1010	401 (k) Contribution	1,790	2,000	1,387	2,100	2,000	2,100	
10.4140.1100	Medical Insurance	5,360	6,500	4,677	6,700	7,300	7,300	
10.4140.1110	Dental Insurance	230	325	184	300	300	300	
10.4140.1300	State Employment Tax	18	1,900	278	400	400	450	
10.4140.1820	Professional Services	35	1,000	50	100	1,000	500	
10.4140.2100	Uniforms	1,559	2,500	1,299	2,000	2,500	2,500	
10.4140.2500	Fuel & Motor Oil	5,692	7,000	2,726	4,000	7,000	7,000	
10.4140.2510	Automotive Supplies	206	1,500	82	500	1,500	1,500	
10.4140.2600	Office Supplies	0	0	0	0	0	0	
10.4140.2610	Dept. Supplies	3,968	3,000	2,745	3,500	3,000	3,000	
10.4140.3100	Travel & Training	40	2,000	201	1,000	2,000	1,000	
10.4140.3200	Telephone	2,678	2,500	1,993	2,500	2,500	2,500	
10.4140.3300	Utilities	5,247	6,000	4,279	5,000	6,000	6,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Public Works**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4140.3310	Heating Fuel	2,828	2,000	1,786	2,700	2,000	2,000	
10.4140.3500	Maintenance Bldg & Grounds	2,731	8,000	8,597	8,000	8,000	8,000	
10.4140.3520	Equipment Maintenance & Repair	1,063	1,000	224	500	1,000	1,000	
10.4140.3530	Auto Maintenance & Repair	1,737	3,500	501	500	3,500	3,500	
10.4140.3700	Advertising	208	150	0	0	150	0	
10.4140.4400	Contract Services	9,323	9,000	12,511	10,500	9,000	11,000	
10.4140.4700	Permits & Certifications	0	0	0	0	0	0	
10.4140.5800	Capital Outlay - Improvements	0	0	0	0	0	12,000	
<b>TOTALS</b>		<b>\$ 104,267</b>	<b>\$ 133,475</b>	<b>\$ 98,485</b>	<b>\$ 127,800</b>	<b>\$ 130,000</b>	<b>\$ 151,650</b>	<b>\$ -</b>

**Annual Budget Request - Position Request**

**2024-2025**

**GENERAL FUND**

**Public Works**

<b>Code Number</b>	<b>Position</b>	<b>Name</b>	<b>% of Salary</b>
10.4140.0020	Public Works Director Street/Sanitation Superintendent	Chris King Kevin Abernathy	20% 33%
10.4140.0200	Mechanic (Part-time)	Donald Helms	100%
<b>Totals</b>			

# 2024-2025

## GENERAL FUND

## Public Works

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4140.4700	Lease 2 4X4 4-Door Trucks			12,000	12,000	
	<b>Totals</b>			12,000	12,000	0

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



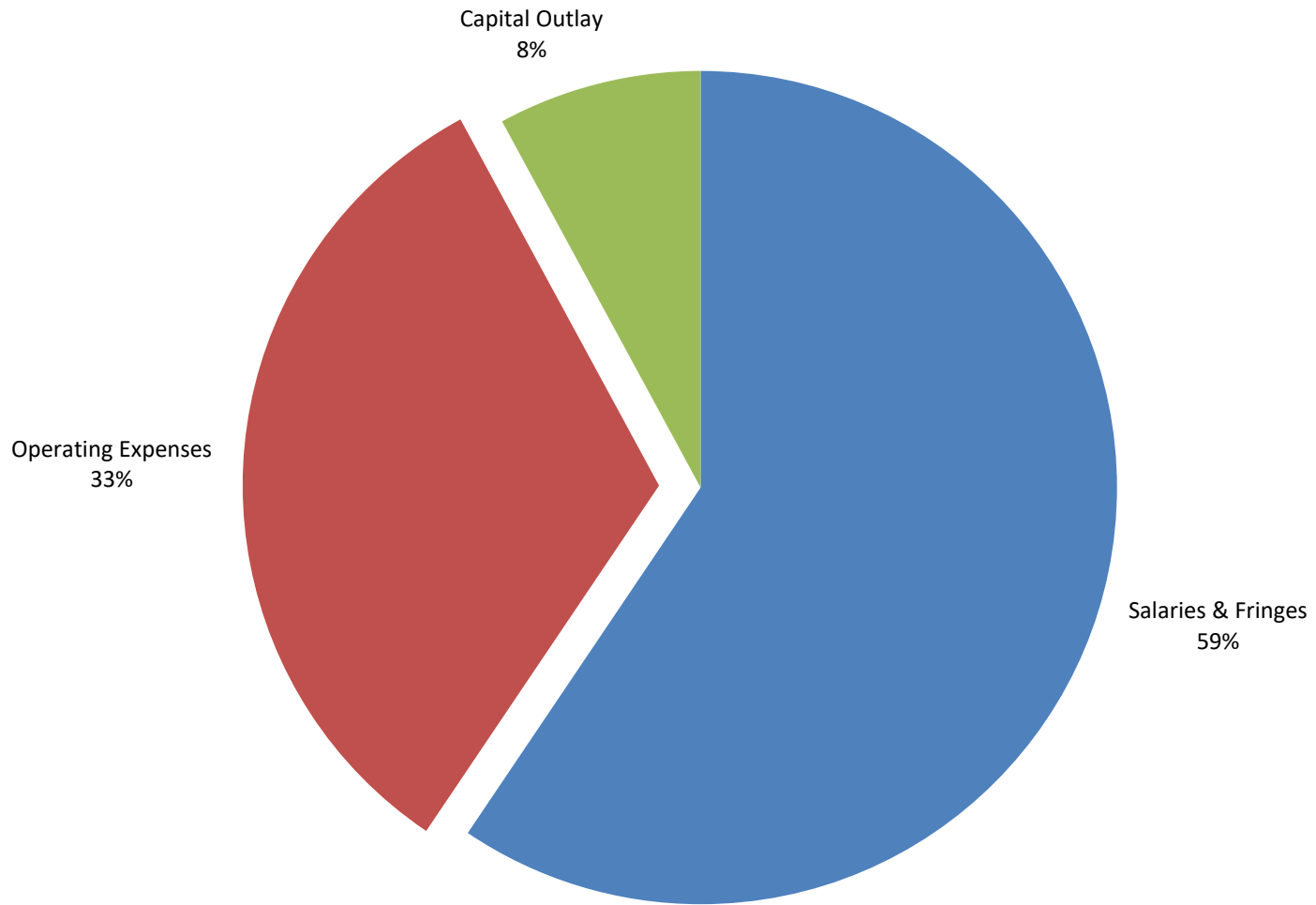
**2024-2025**

**GENERAL FUND**

**Public Works**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	66,952	84,325	87,000	90,150	0
Operating Expenses	37,315	49,150	40,800	49,500	0
Capital Outlay	0	0	0	12,000	0
<b>Totals</b>	<b>104,267</b>	<b>133,475</b>	<b>127,800</b>	<b>151,650</b>	<b>-</b>

# City of Cherryville Expenditures by Object- Public Works



# CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



**2024-2025**

**GENERAL FUND**

**Street Department**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4520.0020	Salaries	128,531	187,000	107,592	153,000	185,000	233,000	
10.4520.0100	Overtime	221	1,000	95	500	0	0	
10.4520.0200	Part - Time	0	8,000	960	1,000	0	0	
10.4520.0700	Certifications	0	0	0	0	0	5,000	
10.4520.0800	Longevity	0	375	0	0	400	400	
10.4520.0900	FICA Tax	9,841	14,300	8,311	12,000	14,200	18,000	
10.4520.1000	LGERS Retirement	15,628	24,100	13,913	20,000	26,000	32,000	
10.4520.1010	401 (k) Contribution	7,155	9,400	6,809	9,700	9,500	12,000	
10.4520.1100	Medical Insurance	31,286	62,000	28,454	50,000	62,000	74,000	
10.4520.1110	Dental Insurance	1,122	2,545	951	1,500	2,400	2,800	
10.4520.1300	State Employment Tax	88	1,900	848	1,400	1,900	2,400	
10.4520.1820	Professional Services	141	1,000	505	1,000	1,000	1,000	
10.4520.2100	Uniforms	2,924	3,500	2,252	3,500	3,500	3,500	
10.4520.2400	Streets, Sidewalk Maintenance	18,891	25,000	15,461	24,000	25,000	25,000	
10.4520.2410	Storm Sewer Maintenance	2,750	12,500	118	2,000	12,500	12,500	
10.4520.2500	Fuel & Motor Oil	17,363	18,000	7,214	12,000	18,000	18,000	
10.4520.2510	Automotive Supplies	2,143	2,800	51	100	2,500	2,500	
10.4520.2610	Dept. Supplies	3,753	2,000	683	1,000	2,000	2,000	



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Street Department**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4520.3300	Utilities	447	1,000	389	500	1,000	1,000	
10.4520.3520	Equipment Maintenance & Repair	6,932	7,000	4,718	7,000	10,000	10,000	
10.4520.3530	Auto Maintenance & Repair	3,100	6,000	1,698	3,000	6,000	6,000	
10.4520.3700	Advertising	195	200	0	0	200	200	
10.4520.4300	Equipment Rental	0	15,000	12,994	13,000	16,000	16,000	
10.4520.4400	Contract Services	7,915	6,000	5,267	5,000	6,000	6,000	
10.4520.4700	Capital Outlay - Equipment	64,405	0	0	0	0	0	
<b>TOTALS</b>		<b>\$ 324,832</b>	<b>\$ 410,620</b>	<b>\$ 219,283</b>	<b>\$ 321,200</b>	<b>\$ 405,100</b>	<b>\$ 483,300</b>	<b>\$ -</b>

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Street Department**

Code Number	Position	Name	% of Salary
10.4520.0020	Street Maintenance Mechanic II	Gary Jones	100%
	Street Maintenance Mechanic II	Clarence Bowers	100%
	Sanitation Driver	Grady Costner	100%
	Sanitation Driver	Vacant	100%
	Sanitation Worker	Vacant	100%
	Downtown Street Assistant (Moved from EDC)	Vacant	100%
	<b>Totals</b>		

**2024-2025**

**GENERAL FUND**

**Street Department**

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4520.7400						
	<b>Totals</b>			0	0	0

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**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



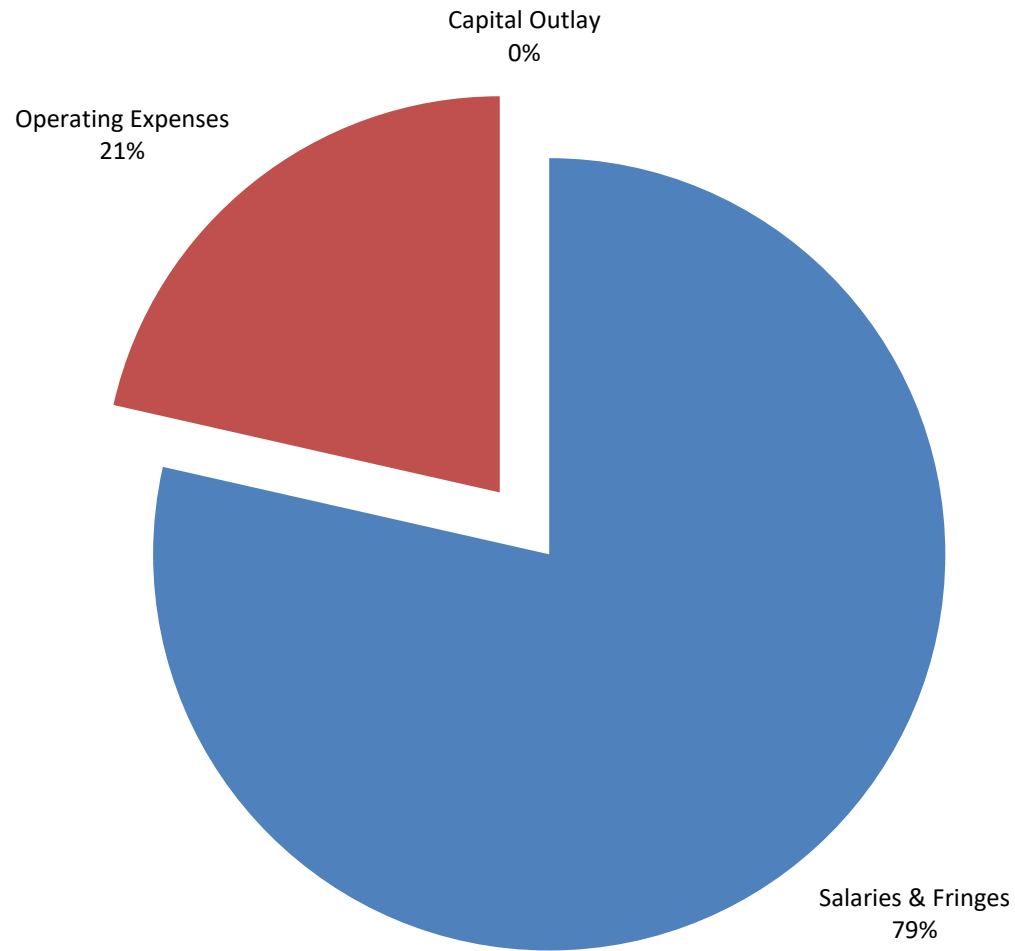
**2024-2025**

**GENERAL FUND**

**Street Department**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	193,872	310,620	249,100	379,600	0
Operating Expenses	66,555	100,000	72,100	103,700	0
Capital Outlay	64,405	0	0	0	0
<b>Totals</b>	<b>324,832</b>	<b>410,620</b>	<b>321,200</b>	<b>483,300</b>	<b>-</b>

# City of Cherryville Expenditures by Object - Street



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Powell Bill**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4510.0020	Salaries	24,867	22,800	16,066	22,800	22,000	23,000	
10.4510.0100	Overtime	0	0	0	0	0	0	
10.4510.0800	Longevity	722	1,000	989	1,000	1,000	1,050	
10.4510.0900	FICA Tax	1,984	1,800	1,248	1,800	1,800	1,900	
10.4510.1000	LGERS Retirement	3,221	3,000	2,224	3,000	3,100	3,300	
10.4510.1010	401(K) Contribution	1,288	1,200	811	1,200	1,200	1,200	
10.4510.1100	Medical Insurance	4,646	4,400	3,067	4,400	4,900	4,900	
10.4510.1110	Dental Insurance	198	250	133	250	250	250	
10.4510.1300	State Employment Tax	20	250	51	150	400	250	
10.4510.1820	Professional Services	0	12,000	0	0	12,000	12,000	
10.4510.2100	Uniforms	428	2,000	0	0	2,000	0	
10.4510.2400	Streets, Sidewalk Maintenance	36,518	80,000	29,142	40,000	80,000	80,000	
10.4510.2410	Storm Sewer Maintenance	344	100,000	69,823	85,000	150,000	150,000	
10.4510.2500	Fuel & Motor Oil	888	2,700	0	0	2,700	2,700	
10.4510.2510	Automotive Supplies	385	1,000	0	0	1,000	1,000	
10.4510.2610	Dept. Supplies	1,561	5,500	2,283	3,000	5,500	5,500	
10.4510.3300	Utilities	1,614	1,800	1,098	1,800	1,800	1,800	
10.4510.3520	Equipment Maintenance & Repair	6,462	5,000	1,155	5,000	5,000	5,000	

## CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



**2024-2025**  
**GENERAL FUND**

**Powell Bill**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4510.3530	Auto Maintenance & Repair	0	1,000	0	0	1,000	1,000	
10.4510.4400	Contract Services	579	2,500	648	2,500	2,500	2,500	
10.4510.5600	Capital Outlay - Paving	0	100,000	111,695	149,500	100,000	100,000	
10.4510.7400	Capital Outlay - Equipment	64,405	0	0	0	0	0	
<b>TOTALS</b>		\$ 150,129	\$ 348,200	\$ 240,434	\$ 321,400	\$ 398,150	\$ 397,350	\$ -

**Annual Budget Request - Position Request**

**2024-2025**

**GENERAL FUND**

**Powell Bill**

Code Number	Position	Name	% of Salary
10.4510.0020	Street/Sanitation Superintendent	Kevin Abernathy	33%
<b>Totals</b>			

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# 2024-2025

## GENERAL FUND

## Powell Bill

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4510.5600	Capital Outlay - Paving	Paving		100,000	100,000	
10.4510.7400	Capital Outlay - Equipment					
	<b>Totals</b>			100,000	100,000	0

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



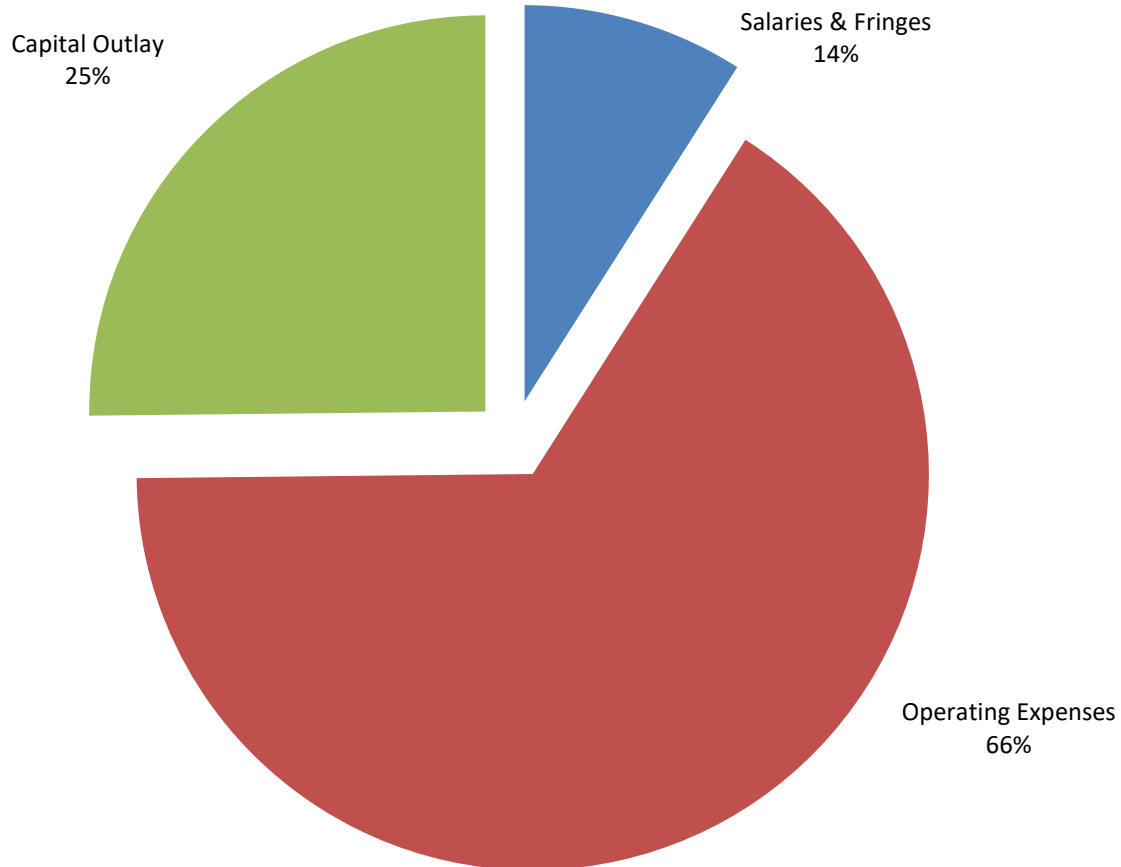
**2024-2025**

**GENERAL FUND**

**Powell Bill**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	36,945	34,700	34,600	35,850	0
Operating Expenses	48,779	213,500	137,300	261,500	0
Capital Outlay	64,405	100,000	149,500	100,000	0
<b>Totals</b>	<b>150,129</b>	<b>348,200</b>	<b>321,400</b>	<b>397,350</b>	<b>-</b>

# City of Cherryville Expenditures by Object - Powell Bill



**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**GENERAL FUND**

**Sanitation**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4710.0020	Salaries	226,654	279,000	175,592	251,000	282,000	295,000	
10.4710.0100	Overtime	1,748	2,000	611	2,000	0	2,000	
10.4710.0700	Certifications	0	0	0	0	0	5,000	
10.4710.0800	Longevity	3,072	3,400	3,377	3,400	4,000	4,000	
10.4710.0900	FICA Tax	17,349	22,000	13,418	20,000	22,000	23,000	
10.4710.1000	LGERS Retirement	28,192	37,000	23,202	33,000	39,000	41,000	
10.4710.1010	401 (k) Contribution	12,521	14,100	8,817	13,000	15,000	15,000	
10.4710.1100	Medical Insurance	65,663	90,000	48,450	70,000	94,000	91,000	
10.4710.1110	Dental Insurance	9,316	4,600	2,120	3,100	4,200	3,700	
10.4710.1300	State Employment Tax	141	2,900	1,326	2,100	2,900	2,900	
10.4710.1820	Professional Services	176	0	0	0	0	0	
10.4710.2100	Uniforms	6,140	7,000	3,229	7,000	7,000	7,000	
10.4710.2500	Fuel & Motor Oil	44,178	40,000	26,768	42,000	40,000	42,000	
10.4710.2510	Automotive Supplies	1,375	2,000	713	2,000	2,000	2,000	
10.4710.2610	Dept. Supplies	1,838	1,200	1,049	1,200	1,200	1,200	
10.4710.3100	Travel & Training	0	0	0	0	0	0	
10.4710.3530	Auto Maintenance & Repair	36,909	42,000	24,445	30,000	42,000	42,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Sanitation**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4710.3700	Advertising	0	100	0	0	100	100	
10.4710.4400	Contract Services	5,698	6,200	5,627	5,028	6,200	6,200	
10.4710.4410	Landfill Fees	121,991	120,000	84,505	132,000	120,000	140,000	
10.4710.7400	Capital Outlay - Equipment	17,889	18,600	259,431	260,000	38,000	19,000	
	<b>TOTALS</b>	\$ 600,850	\$ 692,100	\$ 682,680	\$ 876,828	\$ 719,600	\$ 742,100	\$ -

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Sanitation**

Code Number	Position	Name	% of Salary
10.4710.0020	Street/Sanitation Superintendent	Kevin Abernathy	33%
	Sanitation Driver	Teddy Sigmon	100%
	Sanitation Driver	Timmy Huffstetler	100%
	Sanitation Driver	Stanley LaBauch	100%
	Sanitation Driver	Vacant	100%
	Sanitation Worker	Thomas Stinnette	100%
	Sanitation Worker	Jessie Andrews	100%
	Sanitation Worker	Brett Giddian	100%
	<b>Totals</b>		

# 2024-2025

## GENERAL FUND

## Sanitation

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4710.7400	Capital Outlay - Equipment	Garbage Containers (New Development)		38,000	19,000	
	<b>Totals</b>			<b>38,000</b>	<b>19,000</b>	<b>0</b>

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



**2024-2025**

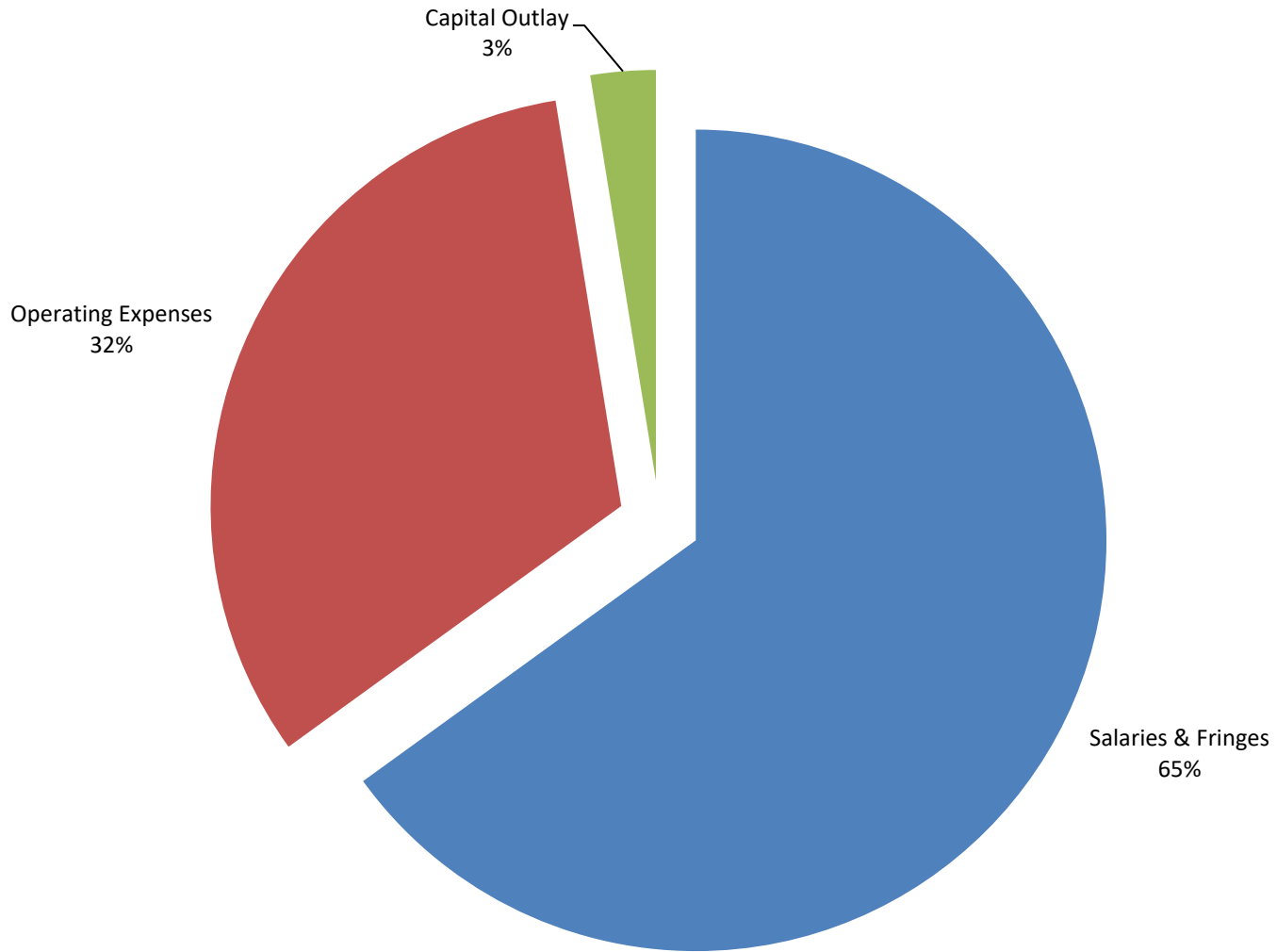
**GENERAL FUND**

**Sanitation**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	364,656	455,000	397,600	482,600	0
Operating Expenses	236,195	237,100	479,228	240,500	0
Capital Outlay	0	0	0	19,000	0
<b>Totals</b>	<b>600,850</b>	<b>692,100</b>	<b>876,828</b>	<b>742,100</b>	<b>-</b>



# City of Cherryville Expenditures by Object - Sanitation



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Recreation**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.6120.0020	Salaries	33,219	36,500	31,988	58,000	85,000	89,000	
10.6120.0200	Part-time	36,715	49,200	28,792	42,000	46,800	50,000	
10.6120.0700	Certifications	0	0	0	0	0	5,000	
10.6120.0800	Longevity	350	375	362	375	0	550	
10.6120.0900	FICA Tax	5,376	6,600	4,677	6,500	11,000	11,000	
10.6120.1000	LGERS Retirement	4,082	4,750	4,180	7,535	11,500	12,000	
10.6120.1010	401 (k) Contribution	1,658	1,825	1,599	2,900	4,500	5,000	
10.6120.1100	Medical Insurance	9,813	10,700	7,580	15,004	23,800	24,000	
10.6120.1110	Dental Insurance	346	450	253	500	800	800	
10.6120.1300	State Employment Tax	53	400	550	1,000	850	900	
10.6120.1510	Maintenance Grounds	17,202	18,000	8,070	4,000	18,000	4,000	
10.6120.1820	Professional Services	280	1,500	0	0	1,500	0	
10.6120.2100	Uniforms	1,233	1,200	575	1,200	1,200	1,000	
10.6120.2500	Fuel & Motor Oil	2,988	5,000	2,019	5,000	5,000	6,000	
10.6120.2510	Automotive Supplies	0	500	0	500	500	500	
10.6120.2610	Dept. Supplies	2,253	2,000	1,141	2,000	2,000	2,000	
10.6120.3100	Travel & Training	0	200	0	200	200	200	
10.6120.3200	Telephone	4,897	5,000	4,697	7,000	7,000	7,000	
10.6120.3300	Utilities	22,000	25,000	18,203	25,000	25,000	25,000	
10.6120.3500	Maintenance Bldg & Grounds	4,650	17,500	2,299	10,000	10,000	17,500	
10.6120.3520	Equipment Maintenance & Rep	1,926	2,500	1,207	2,500	2,500	2,500	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
GENERAL FUND**

**Recreation**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.6120.3530	Auto Maintenance & Repair	837	1,000	272	1,000	1,000	1,000	
10.6120.3700	Advertising	650	0	0	0	0	0	
10.6120.3920	Special Events	13,850	15,000	0	15,000	15,000	15,000	
10.6120.4400	Contract Services	9,855	7,000	9,489	8,500	8,500	8,500	
10.6120.5800	Capital Outlay - Improvements	0	0	0	0	0	0	
10.6120.6900	Grants	42,245	0	339,087	339,087	0	0	
10.6120.6930	Donations	13,618	0	816,247	1,001,095	0	0	
10.6120.6950	Contribution & Grants	3,000	17,000	15,500	17,000	17,000	17,000	
10.6120.6960	YMCA Contribution	38,000	38,000	28,500	38,000	38,000	38,000	
10.6120.7100	Debt Service	0	0	0	0	0	0	
10.6120.7400	Capital Outlay - Equipment	0	0	0	0	0	0	
<b>TOTALS</b>		\$ 271,095	\$ 267,200	\$ 1,327,287	\$ 1,610,896	\$ 336,650	\$ 343,450	\$ -

## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Recreation**

Code Number	Position	Name	% of Salary
10.6120.0020	Recreation Director (100% paid with donation)	Lance Hudson	100%
	Recreation Worker	Ned Yates	100%
10.6120.0200	Recreation Director (Part-time)	Bobby Reynolds	100%
	Recreation Maintenance (Part-time)	Denise Boyce	100%
<b>Totals</b>			

# 2024-2025

## GENERAL FUND

## Recreation

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.6120.5800	Capital Outlay - Improvements					
	<b>Totals</b>			0	0	0

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**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



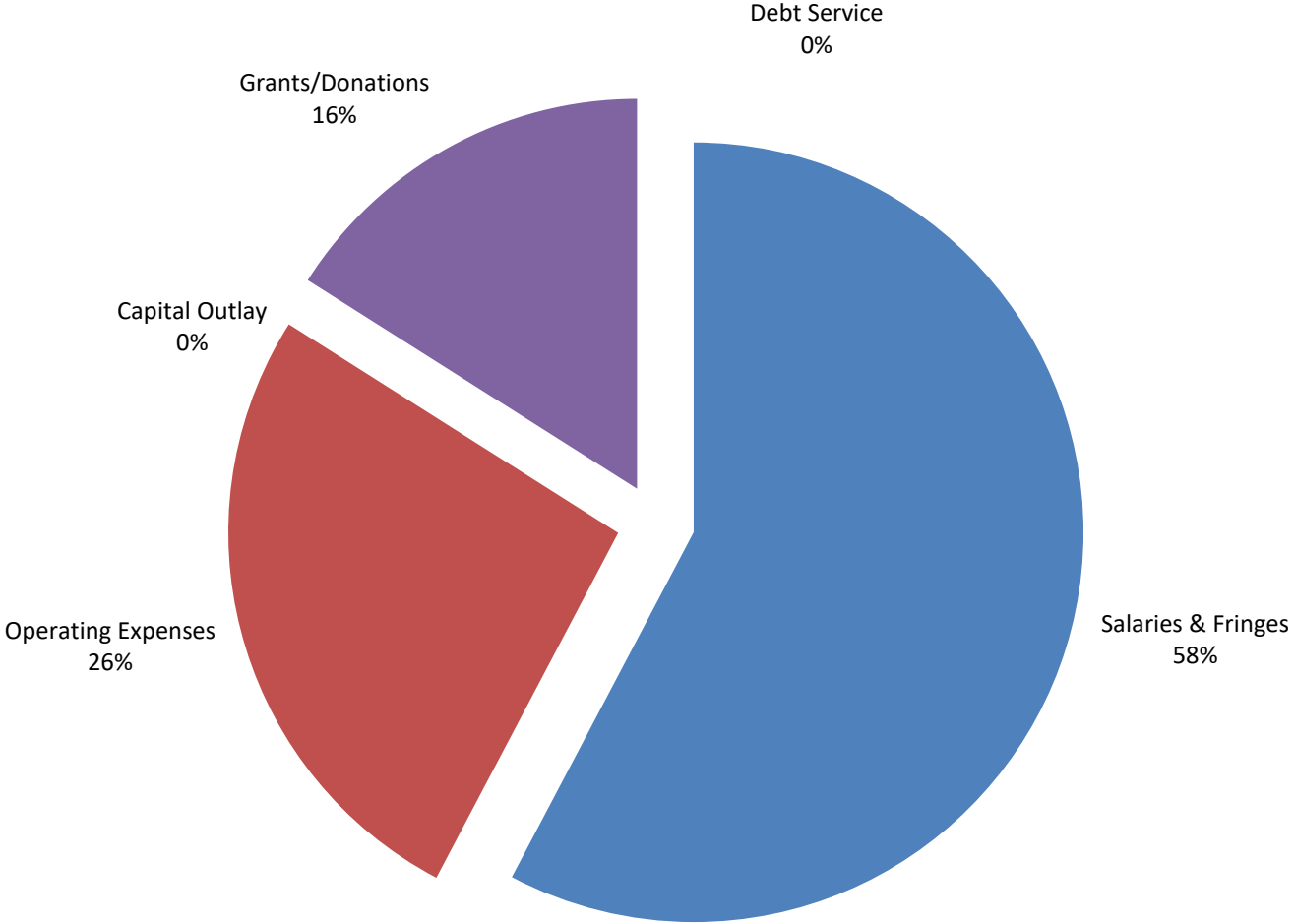
**2024-2025**

**GENERAL FUND**

**Recreation**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	91,612	110,800	133,814	198,250	0
Operating Expenses	82,620	101,400	81,900	90,200	0
Capital Outlay	0	0	0	0	0
Grants/Donations	96,863	55,000	1,395,182	55,000	0
Debt Service	0	0	0	0	0
<b>Totals</b>	<b>271,095</b>	<b>267,200</b>	<b>1,610,896</b>	<b>343,450</b>	<b>-</b>

# City of Cherryville Expenditures by Object - Recreation



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**

**GENERAL FUND**

**Cemetery**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
10.4740.0020	Salaries	5,313	9,500	1,658	3,000	9,500	3,000	
10.4740.0900	FICA Tax	0	575	0	0	575	0	
10.4740.2610	Dept Supplies	142	500	27	0	500	0	
10.4740.3500	Maintenance Bldg & Grounds	360	2,000	791	2,000	2,000	2,000	
10.4740.3700	Advertising	156	1,000	303	500	1,000	1,000	
10.4740.4400	Contract Services	62,672	75,000	48,497	65,000	75,000	75,000	
10.4740.5800	Capital Outlay - Improvement	0	0	0	0	0		
<b>TOTALS</b>		<b>\$ 68,643</b>	<b>\$ 88,575</b>	<b>\$ 51,277</b>	<b>\$ 70,500</b>	<b>\$ 88,575</b>	<b>\$ 81,000</b>	<b>\$ -</b>



## Annual Budget Request - Position Request

### 2024-2025

**GENERAL FUND**

**Cemetery**

Code Number	Position	Name	% of Salary
10.4740.0020	On Call Cemetery (weekend)	Paige Green Chris King	
DRAFT			
	<b>Totals</b>		

# 2024-2025

## GENERAL FUND

## Cemetery

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
10.4740.5800	Capital Outlay - Improvements					
	<b>Totals</b>			0	0	0

**CITY OF CHERRYVILLE  
EXPENDITURES BY OBJECT**



**2024-2025**

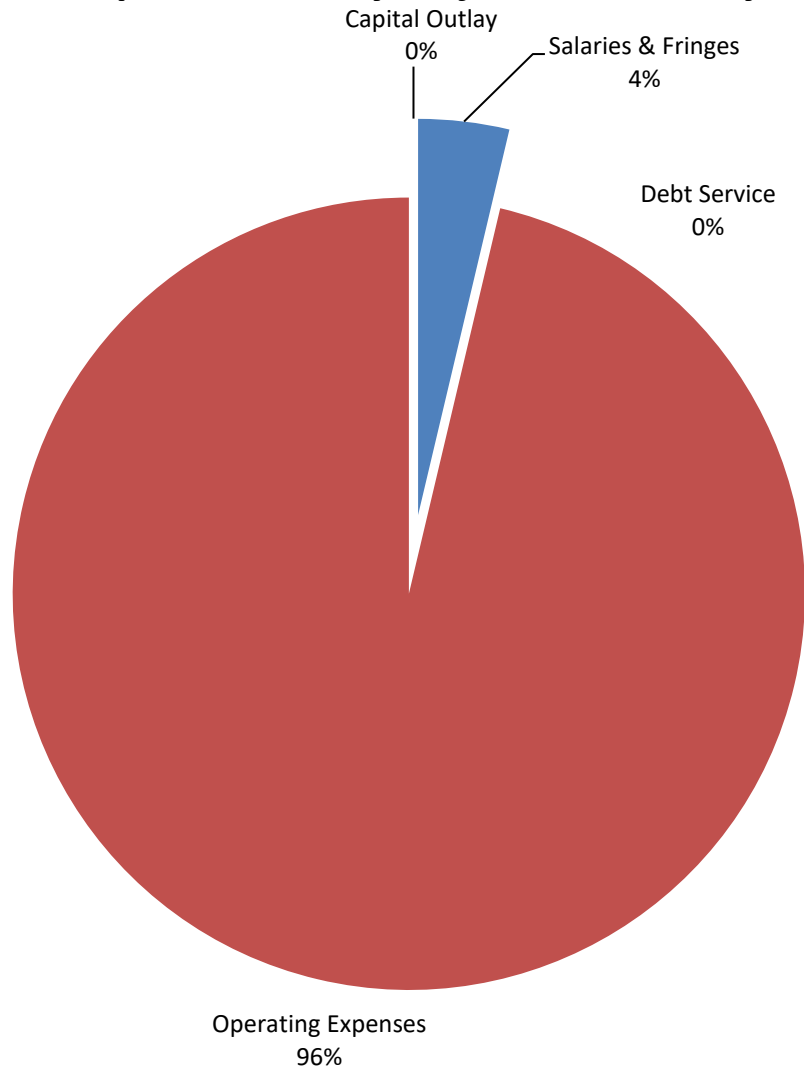
**GENERAL FUND**

**Cemetery**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	5,313	10,075	3,000	3,000	0
Operating Expenses	63,329	78,500	67,500	78,000	0
Capital Outlay	0	0	0	0	0
Debt Service	0	0	0	0	0
<b>Totals</b>	<b>68,643</b>	<b>88,575</b>	<b>70,500</b>	<b>81,000</b>	<b>-</b>

# City of Cherryville

## Expenditures by Object - Cemetery



# CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE



## 2024-2025 ELECTRIC FUND

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Proposed	2024-2025 Final
30.3720.2620	Electric Grants	5,000	5,000	290,377	290,377	0	
30-3280.0000	Electric Sales	5,735,823	5,582,800	3,990,945	5,920,990	5,574,300	
30-3290.0000	NC Sales Tax	364,888	380,000	258,112	382,139	385,000	
30-3350.0000	Extension Fees	17,370	16,800	10,425	15,000	16,800	
30-3350.0010	Security Light Charge	83,852	84,100	54,958	83,000	83,000	
30-3360.0000	Electric Late Charge	73,007	85,000	54,504	85,000	75,000	
30-3400.0000	Electric Write Offs	(14,849)	0	(15,278)	(16,000)	0	
30-3480.0300	Non Payment Fee	42,325	44,000	22,650	35,000	35,000	
30-3980.0944	Electric Returned Ck Charge	2,250	1,900	1,650	1,900	1,900	
30-3690.0000	Interest Earned	17,022	14,000	17,378	26,000	20,000	
30-3710.0000	Insurance Reim	4,410	0	0	0	0	
30-3750.0000	Electric Pole Rental	9,744	4,000	0	9,750	26,800	
30-3770.0000	Miscellaneous Revenue	0	200	1,700	1,700	901,800	
30-3980.0000	Fund Balance -Appropriated	0	0	0	0	0	

# CITY OF CHERRYVILLE ANNUAL BUDGET REVENUE ESTIMATE



## 2024-2025

### ELECTRIC FUND

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Proposed	2024-2025 Final
	<b>TOTALS</b>	\$ 6,340,843	\$ 6,217,800	\$ 4,687,422	\$ 6,834,856	\$ 7,119,600	\$ -

**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**ELECTRIC FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
30.7200.0020	Salaries	550,339	594,000	436,551	622,000	610,000	640,000	
30.7200.0100	Overtime	26,169	19,000	11,429	17,000	15,000	25,000	
30.7200.0700	Certifications	0	0	0	0	0	5,000	
30.7200.0800	Longevity	11,513	12,500	8,092	8,100	9,500	8,100	
30.7200.0900	FICA Tax	43,897	48,000	34,301	49,500	49,000	51,000	
30.7200.1000	LGERS Retirement	71,735	80,000	59,011	85,000	86,000	89,000	
30.7200.1010	401 (k) Contribution	28,878	31,000	22,433	32,500	32,000	35,000	
30.7200.1100	Medical Insurance	100,849	110,000	76,163	108,500	120,000	120,000	
30.7200.1110	Dental Insurance	4,595	5,600	3,331	4,800	5,100	5,100	
30.7200.1300	State Employment Tax	212	6,200	1,873	4,000	6,400	6,400	
30.7200.1800	Legal Fees	0	0	0	0	0	0	
30.7200.1810	Audit Fees	19,087	20,000	18,265	20,000	20,000	21,000	
30.7200.1820	Professional Services	14,115	60,000	17,597	30,000	60,000	60,000	
30.7200.2100	Uniforms	8,773	8,000	9,656	10,000	8,000	10,000	
30.7200.2500	Fuel & Motor Oil	18,198	18,000	10,311	18,000	18,000	18,000	
30.7200.2510	Automotive Supplies	1,062	1,500	1,100	1,500	1,500	1,500	
30.7200.2600	Office Supplies	0	0	0	0	0	0	
30.7200.2610	Dept Supplies	11,481	14,500	8,095	14,500	14,500	14,500	

**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**ELECTRIC FUND**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
30.7200.2620	Postage	533	3,000	1,016	3,000	3,000	3,000	
30.7200.2900	Service Charge	2,470	2,500	1,412	2,500	2,500	2,500	
30.7200.2930	Electrical System Maintenance	488,784	96,000	145,230	149,500	300,000	300,000	
30.7200.3100	Travel & Training	7,412	20,000	6,091	10,000	20,000	20,000	
30.7200.3200	Telephone	8,840	10,000	6,450	9,000	10,000	10,000	
30.7200.3300	Utilities	333	500	245	500	500	500	
30.7200.3500	Maintenance Bldg & Grounds	3,575	35,000	23,920	20,000	35,000	35,000	
30.7200.3520	Equipment Maintenance & Repair	6,653	8,000	5,034	8,000	10,000	10,000	
30.7200.3530	Auto Maintenance & Repair	1,417	8,000	5,880	8,000	10,000	10,000	
30.7200.3700	Advertising	43	500	70	0	500	0	
30.7200.3720	Public Relations	1,655	6,000	2,339	3,000	6,000	6,000	
30.7200.4300	Equipment Rental	115	1,000	0	0	1,000	1,000	
30.7200.4400	Contract Services	193,389	250,000	213,605	250,000	500,000	350,000	
30.7200.4500	Insurance	84,487	90,000	105,123	110,000	90,000	110,000	
30.7200.4510	Power Purchased	3,472,561	3,600,000	2,368,473	3,500,000	3,600,000	3,370,000	
30.7200.4710	Dues & Subscriptions	8,943	9,000	10,900	10,900	9,000	12,000	
30.7200.4800	Street Lighting	32,973	50,000	47,188	65,000	50,000	65,000	
30.7200.5800	Capital Outlay - Improvements	127,166	300,000	76,956	300,000	300,000	1,000,000	



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
ELECTRIC FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
30.7200.6900	Grants	5,000	0	4,602	7,543	0	0	
30.7200.6970	Sales Tax on Electric Sales	374,223	400,000	258,107	385,000	400,000	385,000	
30.7200.7400	Capital Outlay - Equipment	94,281	230,000	40,637	230,000	250,000	250,000	
30.7200.9600	Payment in Lieu of Taxes	0	70,000	0	70,000	70,000	70,000	
30.7200.9610	Debt Service-Electric Share City Hall	0	0	0	0	0	0	
<b>TOTALS</b>		<b>\$ 5,825,755</b>	<b>\$ 6,217,800</b>	<b>\$ 4,041,482</b>	<b>\$ 6,167,343</b>	<b>\$ 6,722,500</b>	<b>\$ 7,119,600</b>	<b>\$ -</b>

## Annual Budget Request - Position Request

### 2024-2025

### ELECTRIC FUND

Code Number	Position	Name	% of Salary
30.7200.0020	Public Works Director	Chris King	40%
	Electrical Superintendent	Ben Stroupe	100%
	Electric Crew Leader	Jarrold Hunt	100%
	Electric Lineman A	John Gates	100%
	Electric Lineman B	Terry Clinton	100%
	Electric Lineman C	Kent Ballard	100%
	AMI Tech/Meter Tech	Dwayne Brady	100%
	City Manager	Brian Dalton	40%
	City Clerk	Paige Green	40%
	Finance Director	Dixie Wall	40%
	Accounts Payable Clerk	Lisa Millwood	33%
	Billing Clerk	Julie Hefner	50%
	Sr. Customer Service Rep	Merinda Arthurs	50%
	Customer Service Rep	Robin Little	50%
	<b>Totals</b>		

**2024-2025**  
**ELECTRIC FUND**

Code Number	Item	Remarks	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
30.7200.5800	Capital Outlay - Improvements	New Developments and Growth	300,000	1,000,000	
30.7200.7400	Capital Outlay - Equipment	Bucket Truck From FY2023 Budgeted/Ordered not to scheduled to receive until FY2025	250,000	250,000	
	<b>Totals</b>		<b>550,000</b>	<b>1,250,000</b>	<b>0</b>

## CITY OF CHERRYVILLE EXPENDITURES BY OBJECT

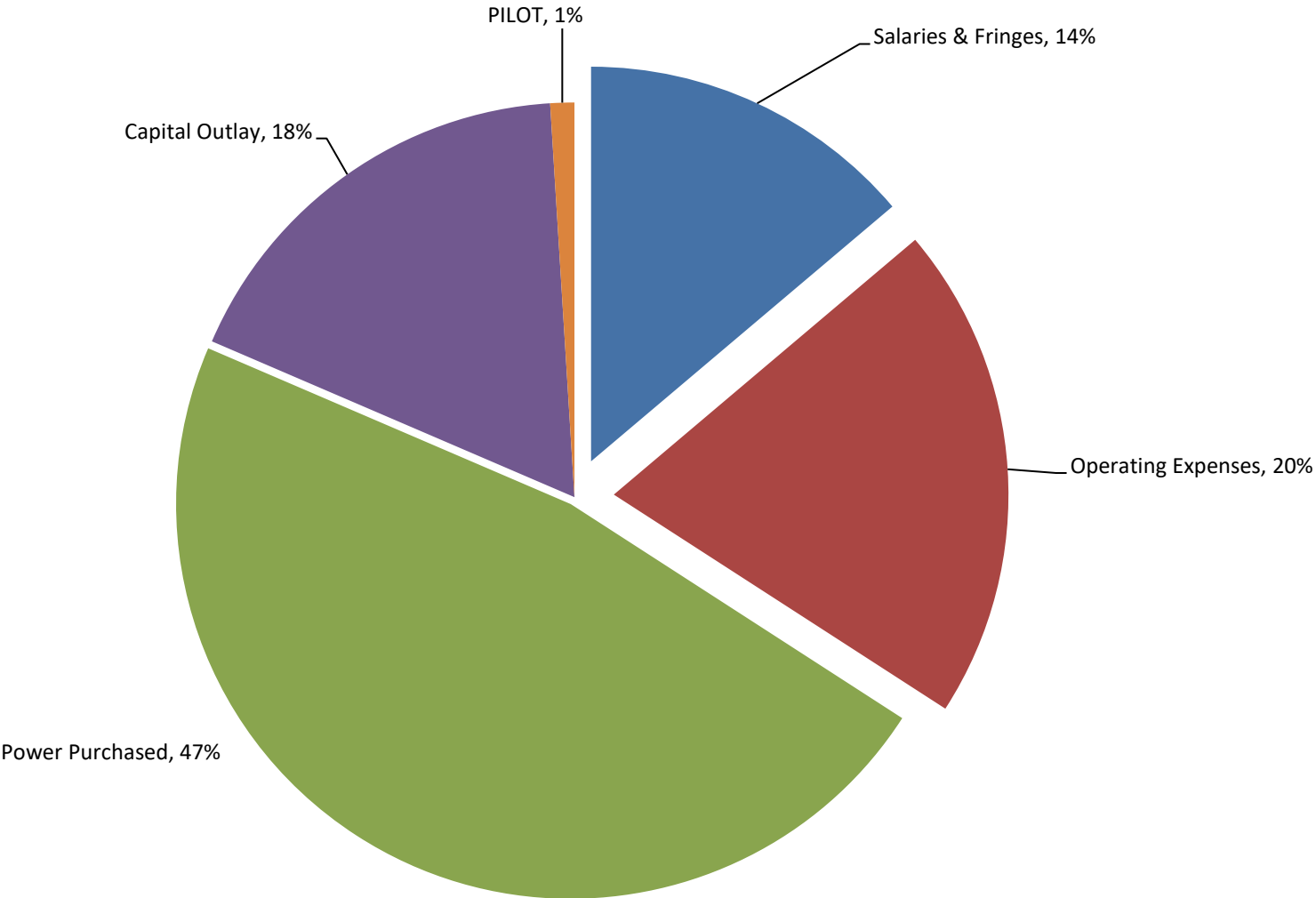


### 2024-2025

ELECTRIC FUND

	2022-2023 Actual	2023-2024 Budget	Estimate Entire Year	2024-2025 Proposed	2024-2025 Final
Salaries & Fringes	838,185	906,300	931,400	984,600	0
Operating Expenses	1,293,561	1,111,500	1,135,943	1,445,000	0
Power Purchased	3,472,561	3,600,000	3,500,000	3,370,000	0
Capital Outlay	221,447	530,000	530,000	1,250,000	0
Debt Service	0	0	0	0	0
PILOT	0	70,000	70,000	70,000	0
<b>Totals</b>	<b>5,825,755</b>	<b>6,217,800</b>	<b>6,167,343</b>	<b>7,119,600</b>	-

# City of Cherryville Expenditures by Object - Electric



**CITY OF CHERRYVILLE  
ANNUAL BUDGET REVENUE ESTIMATE**



**2024-2025  
WATER & SEWER FUND**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
31.3710.2620	Water & Sewer Grants	840	0	0	865	0	
31.3710.5200	Water & Sewer Taps	123,913	70,000	57,963	85,000	85,000	
31.3710.5320	Water/Sewer Disconnect Fees	10,150	11,000	7,200	10,000	10,000	
31.3710.5330	Water/Sewer Returned Ck Chrg	510	500	150	500	500	
31.3710.8200	Sale of Surplus Property	0	0	0	0	0	
31.3710.9900	Fund Balance - Appro	0	557,900	0	0	352,300	
31.3713.5100	Water Sales	1,600,077	1,500,000	1,093,973	1,652,000	1,600,000	
31.3713.5300	Water Late Payment	45,232	40,000	34,538	45,000	45,000	
31.3713.5310	Water Bad Debt	(3,790)	0	(5,288)	(6,000)	0	
31.3713.5800	Interest Earned	174,603	40,000	55,331	83,000	40,000	
31.3713.8500	Insurance Reim	0	0	33,425	33,425	0	
31.3713.8900	Miscellaneous Revenue	194,955	3,000	814	1,000	1,000	
31.3714.5100	Sewer User Charges	1,274,069	1,250,000	865,582	1,300,000	1,300,000	
31.3714.5310	Sewer Bad Debt	(2,301)	0	(4,818)	(5,000)	0	
	<b>TOTALS</b>	\$ 3,418,258	\$ 3,472,400	\$ 2,138,870	\$ 3,199,790	\$ 3,433,800	\$ -

# CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



## 2024-2025 WATER & SEWER FUND

## Administration

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7110.0020	Salaries	412,147	453,500	309,470	438,000	465,000	491,000	
31.7110.0100	Overtime	16,351	19,800	13,348	19,800	12,000	23,000	
31.7110.0700	Certifications	0	0	0	0	0	5,000	
31.7110.0800	Longevity	9,562	6,000	5,912	6,000	6,200	6,400	
31.7110.0900	FICA Tax	32,405	36,100	24,727	36,100	37,000	39,000	
31.7110.1000	LGERS Retirement	53,553	60,600	42,516	60,600	66,000	70,000	
31.7110.1010	401 (k) Contribution	21,509	24,000	16,168	24,000	25,000	26,000	
31.7110.1100	Medical Insurance	87,087	104,000	59,852	85,000	108,000	105,000	
31.7110.1110	Dental Insurance	4,022	5,400	2,797	4,000	5,000	5,000	
31.7110.1300	State Employment Tax	176	4,700	1,430	2,000	4,900	5,100	
31.7110.1310	Water Purchase	0	0	0	0	0	0	
31.7110.1800	Legal Fees	0	0	0	0	0	0	
31.7110.1810	Audit Fees	19,087	20,000	18,270	20,000	20,000	21,000	
31.7110.1820	Professional Services	22,338	23,000	120	23,000	23,000	23,000	
31.7110.2100	Uniforms	3,633	4,200	2,241	4,200	4,200	4,200	
31.7110.2500	Fuel & Motor Oil	9,111	9,000	6,327	10,000	9,000	9,000	
31.7110.2510	Automotive Supplies	2,301	2,200	58	2,000	2,200	2,000	
31.7110.2600	Office Supplies	2,160	2,750	0	0	0	0	

# CITY OF CHERRYVILLE ANNUAL BUDGET EXPENDITURES ESTIMATE



## 2024-2025 WATER & SEWER FUND

## Administration

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7110.2610	Dept Supplies	11,449	12,000	16,392	25,000	12,000	20,000	
31.7110.2620	Postage	533	3,000	1,354	3,000	3,000	3,000	
31.7110.2900	Service Charge	2,470	2,500	1,412	2,500	2,500	2,500	
31.7110.2940	Sewer System Maintenance	39,113	30,000	28,817	40,000	30,000	30,000	
31.7110.3100	Travel & Training	4,203	10,000	2,547	5,000	10,000	10,000	
31.7110.3200	Telephone	4,717	6,000	2,817	4,000	6,000	6,000	
31.7110.3300	Utilities	18,071	20,000	10,049	15,000	20,000	20,000	
31.7110.3500	Maintenance Bldg & Grounds	156	1,600	0	1,600	1,600	1,600	
31.7110.3520	Equipment Maintenance & Repair	2,054	3,500	1,441	1,500	3,500	3,500	
31.7110.3530	Auto Maintenance & Repair	1,042	5,000	1,267	2,500	5,000	5,000	
31.7110.3700	Advertising	0	400	0	0	400	0	
31.7110.3720	Public Relations	0	2,000	0	0	2,000	0	
31.7110.4400	Contract Services	78,357	75,000	68,411	80,000	75,000	80,000	
31.7110.4500	Insurance	67,250	70,000	71,589	75,000	70,000	75,000	
31.7110.4700	Permits & Certifications	440	2,000	396	500	2,000	2,000	
31.7110.4710	Dues & Subscriptions	2,498	1,800	2,559	3,000	1,800	1,800	
31.7110.5700	Water System Maintenance	76,212	80,000	74,039	108,000	80,000	80,000	
31.7110.5800	Capital Outlay -Improvements	47,755	70,000	0	0	70,000	70,000	



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
WATER & SEWER FUND**

**Administration**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
31.7110.6900	Grants	1,680	0	0	0	0	0	0
31.7110.7100	Debt Service	340,200	337,300	270,650	337,300	337,300	339,100	
31.7110.7400	Capital Outlay - Equipment	132,176	0	0	0	0	0	0
31.7110.9600	Payment in Lieu of Taxes	0	0	0	0	0	0	0
<b>TOTALS</b>		\$ 1,525,820	\$ 1,507,350	\$ 1,056,976	\$ 1,438,600	\$ 1,519,600	\$ 1,584,200	\$ -

## Annual Budget Request - Position Request

### 2024-2025

#### WATER & SEWER FUND

#### Administration

Code Number	Position	Name	% of Salary	
31.7110.0020	Public Works Director	Chris King	40%	
	Water Sewer Superintendent	Jason Stone	100%	
	Water Sewer Crew Leader	Chris King	100%	
	Water Sewer Maintenance (Backup AMI Tech/Meter Reader)	Dean McSwain	100%	
	Water Sewer Maintenance	David Thomas	100%	
	Water Sewer Maintenance	Vacant	100%	
	City Manager	Brian Dalton	40%	
	City Clerk	Paige Green	40%	
	Finance Director	Dixie Wall	40%	
	Accounts Payable Clerk	Lisa Millwood	33%	
	Billing Clerk	Julie Hefner	50%	
	Sr. Customer Service Rep	Merinda Arthurs	50%	
	Customer Service Rep	Robin Little	50%	
	<b>Totals</b>			

**2024-2025**

**WATER & SEWER FUND**

**Administration**

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7110.5800	Capital Outlay- Improvements	New Development		70,000	70,000	
31.7110.7400	Captial Outlay - Equipment			0	0	
31.7110.6900	Grants					
31.7110.7100	Debt Service	Bond Payment Downtown Water/Sewer		337,300	339,100	
	<b>Totals</b>			<b>407,300</b>	<b>409,100</b>	<b>0</b>

# CITY OF CHERRYVILLE EXPENDITURES BY OBJECT



**2024-2025**

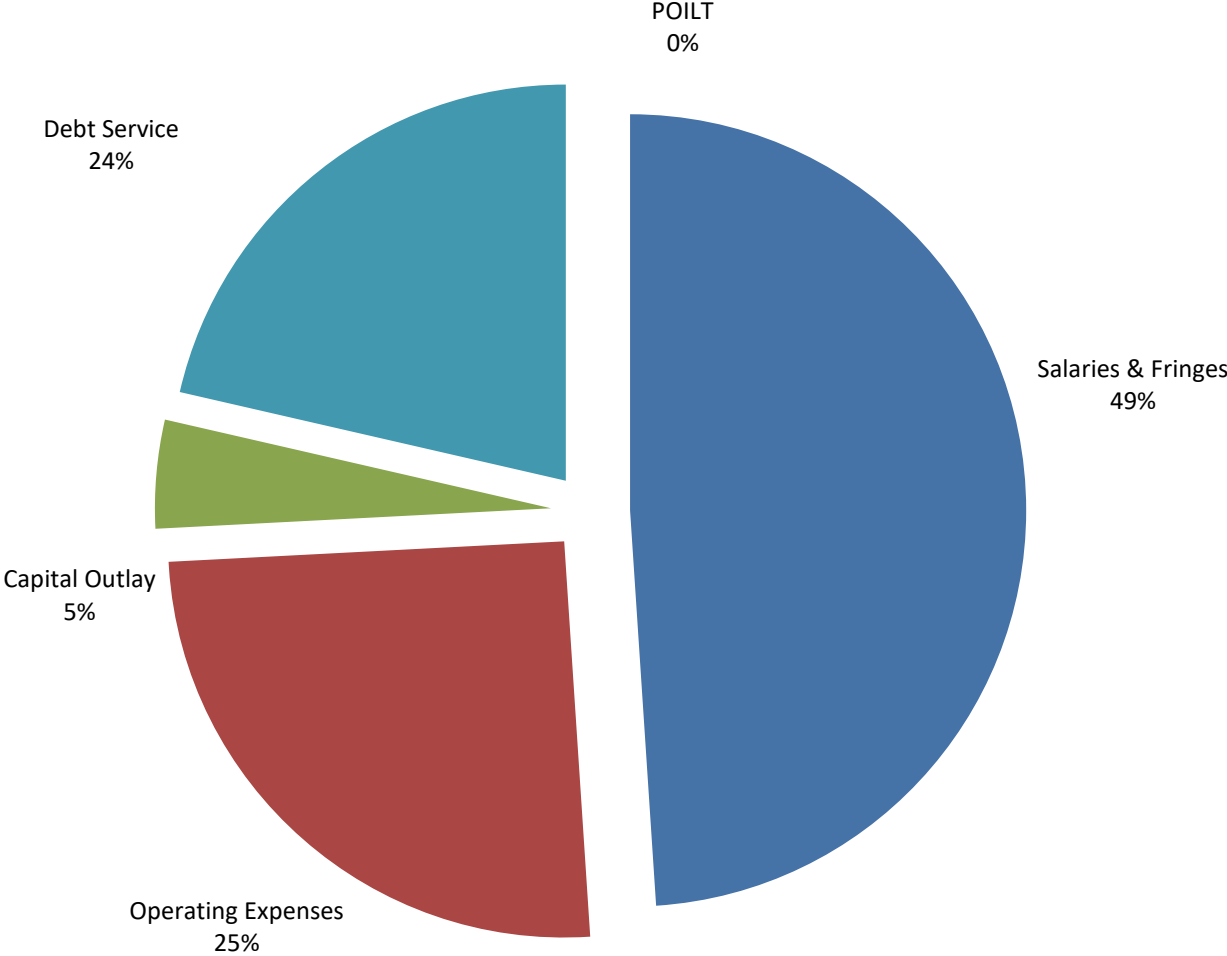
**WATER & SEWER FUND**

**Administration**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	636,812	714,100	675,500	775,500	0
Operating Expenses	367,197	385,950	425,800	399,600	0
Capital Outlay	179,931	70,000	0	70,000	0
Grants	1,680	0	0	0	0
Debt Service	340,200	337,300	337,300	339,100	0
POILT	0	0	0	0	0
<b>Totals</b>	<b>1,525,820</b>	<b>1,507,350</b>	<b>1,438,600</b>	<b>1,584,200</b>	<b>-</b>

# City of Cherryville

## Expenditures by Object - Water Administration



**CITY OF CHERRYVILLE**  
**ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025**  
**WATER & SEWER FUND**

**Water Plant**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7130.0020	Salaries	252,543	282,000	207,650	290,000	262,000	275,000	
31.7130.0030	Holiday Pay	0	10,000	0	0	11,000	13,000	
31.7130.0100	Overtime	11,347	0	12,055	20,000	10,000	10,000	
31.7130.0700	Certifications	0	0	0	0	0	5,000	
31.7130.0800	Longevity	4,931	5,800	5,128	5,200	2,200	2,200	
31.7130.0900	FICA Tax	20,003	23,000	17,188	25,000	21,000	24,000	
31.7130.1000	LGERS Retirement	32,634	39,000	29,048	40,000	38,000	40,000	
31.7130.1010	401 (k) Contribution	13,151	15,000	10,985	16,000	14,000	16,000	
31.7130.1100	Medical Insurance	58,527	77,000	42,963	63,000	72,000	72,000	
31.7130.1110	Dental Insurance	2,061	3,200	1,533	2,300	2,500	2,500	
31.7130.1300	State Employment Tax	123	3,000	1,267	3,200	2,800	2,900	
31.7130.1310	Water Purchased	6,867	4,500	20,445	20,445	4,500	4,500	
31.7130.1820	Professional Services	0	5,000	3,855	5,000	5,000	5,000	
31.7130.2100	Uniforms	412	700	200	700	700	700	
31.7130.2500	Fuel & Motor Oil	3,736	5,000	3,048	5,100	5,000	5,000	
31.7130.2510	Automotive Supplies	423	4,000	527	1,000	4,000	4,000	
31.7130.2600	Office Supplies	778	3,500	0	0	0	0	
31.7130.2610	Dept Supplies	3,129	2,600	4,181	6,100	6,100	6,100	
31.7130.3100	Travel & Training	100	3,000	4,666	6,000	3,000	3,000	
31.7130.3200	Telephone	199	600	328	800	600	800	
31.7130.3300	Utilities	92,037	100,000	62,627	81,000	100,000	100,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
WATER & SEWER FUND**

**Water Plant**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7130.3310	Heating Fuel	1,448	3,000	1,522	3,000	3,000	3,000	
31.7130.3500	Maintenance Bldg & Grounds	6,593	38,000	2,107	19,000	38,000	38,000	
31.7130.3520	Equipment Maintenance & Repair	85,257	200,000	15,456	195,000	200,000	200,000	
31.7130.3700	Advertising	0	500	0	0	500	0	
31.7130.4000	Chemicals & Lab Supplies	138,142	135,000	92,183	125,000	135,000	135,000	
31.7130.4400	Contract Services	109,483	120,000	21,516	70,000	120,000	120,000	
31.7130.4700	Permits/Certifications	2,405	2,000	2,760	3,000	2,000	3,000	
31.7130.4710	Dues & Subscriptions	323	1,400	320	1,400	1,400	1,000	
31.7130.5800	Capital Outlay - Improvements	0	40,000	0	0	60,000	60,000	
31.7130.7400	Capital Outlay - Equipment	82,120	0	0	0	0	0	
<b>TOTALS</b>		\$ 928,772	\$ 1,126,800	\$ 563,557	\$ 1,007,245	\$ 1,124,300	\$ 1,151,700	\$ -

**Annual Budget Request - Position Request**

**2024-2025**

**WATER & SEWER FUND**

**Water Plant**

Code Number	Position	Name	% of Salary
31.7130.0020	Water Plant Superintendent Water Plant Operator Water Plant Operator Water Plant Operator Water Plant Operator Water Plant Operator	Bryan Williams Haylee Harrelson Cynthia Payne David Whitesides Tim Abernethy Caleb Short	100% 100% 100% 100% 100% 100%
	<b>Totals</b>		



**2024-2025**

**WATER & SEWER FUND**

**Water Plant**

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7130.5800	Capital Outlay - Improvements					
31.7130.7400	Capital Outlay - Equipment	High Service Pump #2		60,000	40,000	
	<b>Totals</b>			60,000	40,000	0

# CITY OF CHERRYVILLE EXPENDITURES BY OBJECT



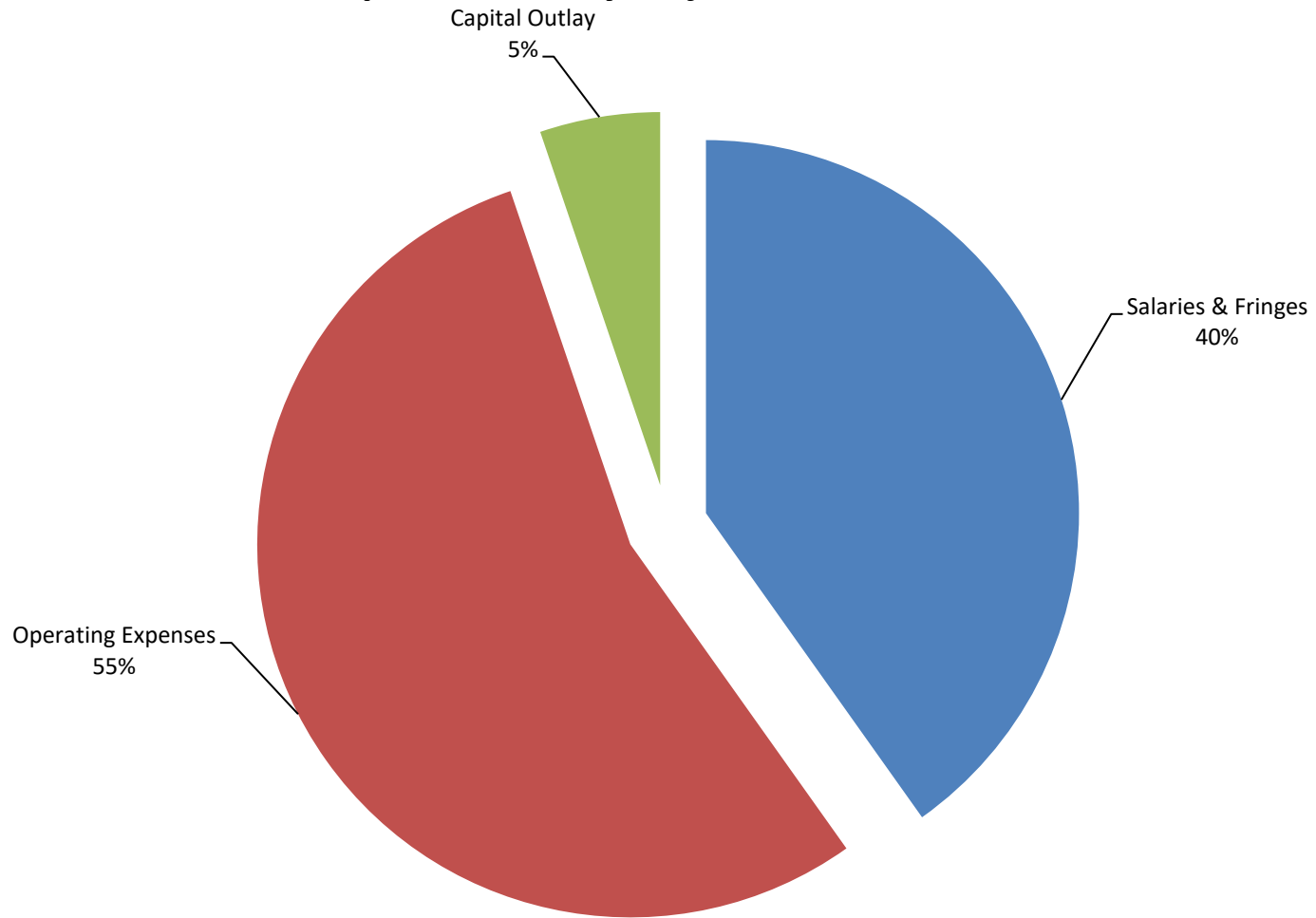
**2024-2025**

**WATER & SEWER FUND**

**Water Plant**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	395,321	458,000	464,700	462,600	0
Operating Expenses	451,331	628,800	542,545	629,100	0
Capital Outlay	82,120	40,000	0	60,000	0
<b>Totals</b>	<b>928,772</b>	<b>1,126,800</b>	<b>1,007,245</b>	<b>1,151,700</b>	<b>-</b>

# City of Cherryville Expenditures by Object - Water Plant



**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
WATER & SEWER FUND**

**Wastewater Treatment Plant**

<b>Code Number</b>	<b>Account</b>	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Actual Year to Date</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Requested</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
31.7140.0020	Salaries	205,057	214,000	157,885	225,000	216,000	230,000	
31.7140.0030	Holiday Pay	0	0	0	0	0	0	
31.7140.0100	Overtime	21,952	20,000	17,863	27,000	20,000	25,000	
31.7140.0700	Certifications	0	0	0	0	0	5,000	
31.7140.0800	Longevity	4,169	4,700	4,637	4,700	5,000	5,000	
31.7140.0900	FICA Tax	17,676	17,200	13,800	20,000	18,000	20,000	
31.7140.1000	LGERS Retirement	28,140	29,000	23,305	34,000	31,000	33,000	
31.7140.1010	401 (k) Contribution	11,345	12,000	8,788	13,000	12,000	13,000	
31.7140.1100	Medical Insurance	39,244	43,000	30,390	44,000	48,000	48,000	
31.7140.1110	Dental Insurance	1,381	1,700	1,011	1,700	1,600	1,600	
31.7140.1300	State Employment Tax	88	2,300	662	2,600	2,300	2,400	
31.7140.1820	Professional Services	39,104	39,000	28,431	39,000	39,000	39,000	
31.7140.2100	Uniforms	1,044	1,000	0	0	1,000	1,000	
31.7140.2500	Fuel & Motor Oil	2,425	4,000	3,252	5,200	4,000	4,000	
31.7140.2600	Office Supplies	749	0	0	0	0	0	
31.7140.2610	Dept Supplies	4,961	8,000	3,197	4,000	8,000	8,000	
31.7140.3100	Travel & Training	340	2,000	2,645	3,000	2,000	2,000	
31.7140.3200	Telephone	3,920	2,500	2,092	2,800	2,500	2,800	
31.7140.3300	Utilities	65,003	67,000	50,032	63,000	67,000	67,000	
31.7140.3500	Maintenance Bldg & Grounds	30,546	28,500	2,500	4,000	28,500	4,000	
31.7140.3520	Equipment Maintenance & Repair	75,291	150,000	76,784	80,000	75,000	75,000	

**CITY OF CHERRYVILLE  
ANNUAL BUDGET EXPENDITURES ESTIMATE**



**2024-2025  
WATER & SEWER FUND**

**Wastewater Treatment Plant**

Code Number	Account	2022-2023 Actual	2023-2024 Budget	Actual Year to Date	Estimate Entire Year	2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7140.3530	Auto & Truck Maintenance	177	1,500	702	1,500	1,500	1,500	
31.7140.3700	Advertising	0	300	0	0	300	0	
31.7140.4000	Lab Supplies	10,312	14,500	3,985	10,000	14,500	14,500	
31.7140.4010	Chemicals	13,147	16,000	6,576	14,000	16,000	16,000	
31.7140.4400	Contract Services	9,710	15,000	10,276	9,000	15,000	15,000	
31.7140.4420	Land Application Fees	4,896	35,000	34,553	35,000	35,000	35,000	
31.7140.4700	Permits & Certifications	4,650	4,650	3,810	4,650	4,650	4,700	
31.7140.4710	Dues & Subscriptions	1,201	5,400	0	2,000	5,400	5,400	
31.7140.5800	Capital Outlay -Improvements	361,807	100,000	179,741	0	400,000	0	
31.7140.7100	Capital Outlay - Installment	0	0	0	0	0	0	
31.7140.7400	Capital Outlay - Equipment	92,850	0	274,077	290,000	0	20,000	
<b>TOTALS</b>		\$ 1,051,185	\$ 838,250	\$ 940,994	\$ 939,150	\$ 1,073,250	\$ 697,900	\$ -

## Annual Budget Request - Position Request

### 2024-2025

**WATER & SEWER FUND**

**Wastewater Treatment Plant**

Code Number	Position	Name	% of Salary
31.7140.0020	Wastewater Superintendent Wastewater Plant Lab Tech/Backup ORC Wastewater Maintenance Wastewater Maintenance	Larry Wright Chris Heedick John Leonell Trevor Haynes	100% 100% 100% 100%
	<b>Totals</b>		

**2024-2025**

**WATER & SEWER FUND**

**Wastewater Treatment Plant**

Code Number	Item	Remarks		2024-2025 Requested	2024-2025 Proposed	2024-2025 Final
31.7140.5800	Capital Outlay - Improvements	Renovating Oxidation Ditch		400,000	0	
31.7140.7400	Capital Outlay - Equipment	Scag Mower		20,000	20,000	
	<b>Totals</b>			420,000	20,000	0

## CITY OF CHERRYVILLE EXPENDITURES BY OBJECT



**2024-2025**

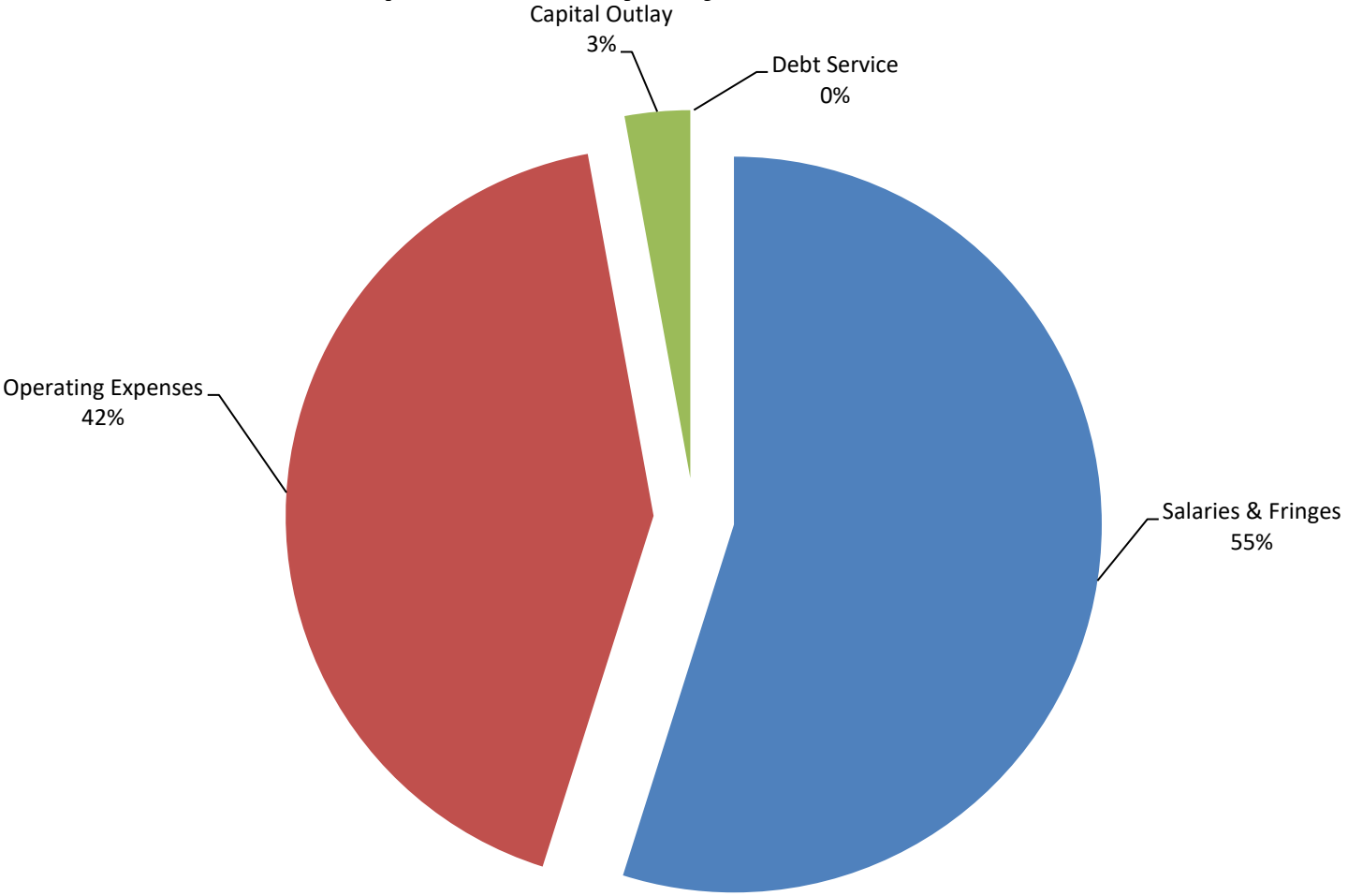
**WATER & SEWER FUND**

**Wastewater Treatment Plant**

	<b>2022-2023 Actual</b>	<b>2023-2024 Budget</b>	<b>Estimate Entire Year</b>	<b>2024-2025 Proposed</b>	<b>2024-2025 Final</b>
Salaries & Fringes	329,054	343,900	372,000	383,000	0
Operating Expenses	267,474	394,350	277,150	294,900	0
Capital Outlay	454,657	100,000	290,000	20,000	0
Debt Service	0	0	0	0	0
<b>Totals</b>	<b>1,051,185</b>	<b>838,250</b>	<b>939,150</b>	<b>697,900</b>	<b>-</b>



# City of Cherryville Expenditures by Object - Waste Water



<b>City of Cherryville</b>		<b>Schedule of Debt</b>					
<b>2024-2025</b>	<b>2024-2025</b>	<b>2025-2026</b>	<b>2026-2027</b>	<b>2027-2028</b>	<b>2028-2029</b>	<b>2029-2030</b>	
<b>ITEM</b>	<b>FY</b>	<b>FY</b>	<b>FY</b>	<b>FY</b>	<b>FY</b>	<b>FY</b>	
Downtown MS (21/22)	244,200.00	237,600.00	231,000.00	224,400.00	217,800.00	211,200.00	▶
Fire Facility (USDA)	80,070.00	80,070.00	80,070.00	80,070.00	80,070.00	80,070.00	▶
Fire Facility (BB&T)							
Fire Truck (20/21)	105,226.13	105,226.13	105,226.13	105,226.13	105,226.13		▶
Air Packs (20/21)	29,190.08	29,190.08	29,190.08				
Wa/Sw Projects (21/22)	339,100.00	340,500.00	341,500.00	337,200.00	337,600.00	337,600.00	▶
Lincolnton Wa Inter. (05/06)							
Ballard Park Exp. (05/06)							
<b>TOTALS</b>	<b>797,786.21</b>	<b>792,586.21</b>	<b>786,986.21</b>	<b>746,896.13</b>	<b>740,696.13</b>	<b>628,870.00</b>	▶



## **CITY OF CHERRYVILLE** **ELECTRIC RATES**

### **UNDERGROUND SERVICE:**

Effective July 1, 2024, superseding all existing rates

Existing Service	\$250.00 for the 1 <sup>st</sup> 100feet and \$2/foot over 100 feet same as above
New Service	\$350.00 for the 1 <sup>st</sup> 100feet and \$3/foot over 100 feet same as above

### **ELECTRIC METERS:**

Effective July 1, 2024 superseding all existing rates

Meter Damage Fee	\$250.00
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## City of Cherryville 2024-2025

### **Taxes:**

Effective July 2024

Tax Rate:	\$ 0.48 per \$100
Vehicle Tag Fee	\$ 10.00 per vehicle

### **Landfill Fees:**

Effective July 2024 superseding all existing rates:

#### **Service:**

Residential	\$15.00 per container
Commercial/Industrial	\$18.00 per container

Outside Residential rates shall be two times the inside Residential rates.

#### **New/Replacement Container:**

\$75.00 Per Garbage Container

### **Special Garbage Pick Up Fees:**

Effective July 2024 superseding all existing rates

Current levels:	\$ 25.00
	\$ 50.00
	\$ 75.00
	\$100.00



**CITY OF CHERRYVILLE, NC**

**Written Retail Electric Rates**

**Effective July 1, 2024**

**Approved 7/1/2021 Commercial Businesses on CP on OP Rates will  
assume appropriate commercial rates and implement  
economic development rider decreasing in percentage  
over 5 year period (20% ,15%,10%,5%,0%)  
5% FY 2024-2025**

**CITY OF CHERRYVILLE  
SCHEDULE R  
RESIDENTIAL SERVICE  
E10**

*AVAILABILITY*

Available only when electric service is used for domestic purposes in and about residential unit (i.e. houses, condominiums, mobile homes, or individually-metered apartments). This schedule is not available for any commercial or industrial application. Delivery of service under this schedule shall be to the customer's premises at one point of delivery through one meter.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or  
3 phase, 208Y/120 volts; or other available voltages at the City's option.

Motors in excess of 2 HP, frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the City.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter, it will be billed on the rate below. Where three phase service is supplied through a separate meter, it will be billed on the applicable General Service Schedule.

*MONTHLY RATE:*

Basic Facilities Charge	\$13.05
First 500 kWh	\$ 0.10782 per kWh
Next 500 kWh	\$ 0.10655 per kWh
All over 1000 kWh	\$ 0.10177 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

**RESIDENTIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City

*CONTRACT PERIOD*

The original terms of this contract shall be one year, and thereafter until terminated by either party on thirty days written notice.

*HARDSHIP REBATE*

All qualifying hardship can receive a 10% rebate annually: Applications available the Utilities/Finance office.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE G1**  
**SMALL COMMERCIAL SERVICE (0-100 kW)**  
**G10 & G12 (KWh-only)**

*AVAILABILITY*

Available to the individual customer with monthly billing demand of 100 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.



**SMALL COMMERCIAL SERVICE** (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$18.99
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$ 8.64
Energy Charges:	
For the first 100 kWh per kW of billing demand	
First 3000 kWh	\$ 0.1484 per kWh
All over 3000 kWh	\$ 0.0945 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0932 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0825 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The City will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more; however, at its option, the City may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

**SMALL COMMERCIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$18.99.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total-charges for the month, determined in accordance with the above electrical rates.

**SMALL GENERAL SERVICE** (Continued)*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE G2**  
**MEDIUM COMMERCIAL SERVICE (100-250 kW)**  
**G20**

*AVAILABILITY*

Available to the individual customer whose monthly demand is 100 kW or greater in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**MEDIUM COMMERCIAL SERVICE** (Continued)

Motors of less than 5 FIP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$52.27
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$ 9.32
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.1077 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0891 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0706 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The demand for billing purposes each month shall be the greater of (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

## **MEDIUM COMMERCIAL SERVICE** (Continued)

### *DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

### *MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$52.27.

### *POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

### *DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

### *SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**MEDIUM COMMERCIAL SERVICE** (Continued)*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE G3**  
**LARGE COMMERCIAL SERVICE (OVER 250 kW)**  
**G30**

*AVAILABILITY*

Available to the individual customer whose monthly demand is 250 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available to the individual customer who qualifies for a residential schedule; and power delivered hereunder shall not be used for resale or exchange or in parallel with other-electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.



**LARGE COMMERCIAL SERVICE** (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$62.77
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$ 9.32
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.0945 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0798 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0706 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term of "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

**LARGE COMMERCIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

- (a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.
- (b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.
- (c) Not less than \$62.77.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**LARGE COMMERCIAL SERVICE** (Continued)

*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE II**  
**SMALL INDUSTRIAL SERVICE (0-100 kW)**  
**I10**

*AVAILABILITY*

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand is 100 kW or less.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

**SMALL INDUSTRIAL SERVICE** (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$30.05
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$9.98
Energy Charges:	
For the first 100 kWh per kW of billing demand	
First 3000 kWh	\$ 0.1479 per kWh
All over 3000 kWh	\$ 0.0844 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0805 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0730 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The City will install a permanent demand meter when the monthly consumption of the Customer equals or exceeds 3,000 kWh, or when tests indicate a demand of 15 kW or more; however, at its option, the City may install such a meter for any Customer served under this Schedule. The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

**SMALL INDUSTRIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$30.05.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**SMALL INDUSTRIAL SERVICE** (Continued)

*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE I2**  
**MEDIUM INDUSTRIAL SERVICE (100-250 kW)**  
**I20**

*AVAILABILITY*

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 100 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.



**MEDIUM INDUSTRIAL SERVICE** (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$52.27
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$9.98

## Energy Charges:

For the first 100 kWh per kW of billing demand	
First 3000 kWh	\$ 0.1371 per kWh
All over 3000 kWh	\$ 0.0825 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0772 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0676 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30' kilowatts.

**MEDIUM INDUSTRIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

- (a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.
- (b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.
- (c) Not less than \$52.27.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total Charges for the month, determined in accordance with the above electrical rates.

**MEDIUM INDUSTRIAL SERVICE** (Continued)

*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE 13**  
**LARGE INDUSTRIAL SERVICE (250 - 1000 kW)**  
**I30**

*AVAILABILITY*

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose monthly demand exceeds 250 kW in any three months of the preceding twelve months but is less than 1000 kW.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchise, and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 3 wire, 240, 480 volts, or  
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

**LARGE INDUSTRIAL SERVICE** (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$73.19
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$10.65
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.0825 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0745 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0651 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

**LARGE INDUSTRIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

- (a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.
- (b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.
- (c) Not less than \$73.19.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

**LARGE INDUSTRIAL SERVICE** (Continued)*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE**  
**SCHEDULE 14**  
**VERY LARGE INDUSTRIAL SERVICE (OVER 1,000 kW)**  
**I40**

*AVAILABILITY*

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes and whose total monthly demand is 1,000 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

*TYPE OF SERVICE*

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480 volts, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.



**VERY LARGE INDUSTRIAL SERVICE** (Continued)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

*MONTHLY RATE:*

Basic Facilities Charge	\$73.42
Demand Charges:	
First 30 kW of billing demand	no charge
All over 30 kW of billing demand	\$11.98
Energy Charges:	
For the first 100 kWh per kW of billing demand	\$ 0.0745 per kWh
For the next 200 kWh per kW of billing demand	\$ 0.0692 per kWh
For all over 300 kWh per kW of billing demand	\$ 0.0631 per kWh

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, if any, will apply to all service supplied under this Schedule.

*DEFINITION OF "MONTH"*

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

*DETERMINATION OF BILLING DEMAND*

The demand for billing purposes each month shall be the greater of: (a) the maximum integrated thirty-minute demand in the current month, (b) 50% of the customer's contract demand, or (c) 30 kilowatts.

**VERY LARGE INDUSTRIAL SERVICE** (Continued)*DETERMINATION OF ENERGY*

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

*MINIMUM BILL*

The minimum bill shall be one of the following at the City's option:

(a) \$1.56 per kW per month of contract demand. The City will choose this option when a demand meter is to be installed and when its standard long form contract is used. If the Customer's measured demand exceeds the contract demand, the City may, at any time, establish the minimum as covered in (b) below.

(b) \$1.56 per kW per month of the maximum integrated demand in the current month. The City will choose this option when a demand meter is to be installed and when its standard long form contract will not be used.

(c) Not less than \$73.42.

*POWER FACTOR CORRECTION*

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

*DISCONNECTION POLICY*

The City will charge a disconnection fee of \$50.00 if service is not paid in full by 5:00 pm on the 25<sup>th</sup> of the month. An additional fee of \$25.00 will be charged to all customers who request service to be reconnected after 5:00 pm or on weekends or municipal holidays.

*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total Charges for the month, determined in accordance with the above electrical rates.

**VERY LARGE INDUSTRIAL SERVICE** (Continued)*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

*CONTRACT PERIOD*

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE  
SCHEDULE A1  
OUTDOOR LIGHTING SERVICE**

*AVAILABILITY*

This schedule is available to individual customers at locations on the City's distribution system for lighting of outdoor areas.

*BRACKET MOUNTED LUMINARIES*

All-night outdoor lighting service using overhead conductors and City's standard package equipment mounted on 30 - foot, class 7, wooden poles:

*MONTHLY RATE:*

<u>In Lumens</u>	<u>Lamp Rating kWh per Mo.</u>	<u>Code</u>	<u>Type of Luminary</u>	<u>Rate per Luminary per Month</u>
7,500	75	A01	Mercury Vapor	\$10.38
7,500	75	A05	Mercury Vapor - 4 way share	\$ 2.59
7,500	75	A04	Mercury Vapor - 3 way share	\$ 3.45
7,500	75	A03	Mercury Vapor - 2 way share	\$ 5.18
20,000	400	A02	Mercury Vapor	\$15.75
13,000	100	A06	High Pressure Sodium	\$12.38
13,000	75	A08	High Pressure – 2 way share	\$ 6.19
27,500	250	A07	High Pressure Sodium	\$17.43
	250	A12	Floodlight	\$20.82
	400	A13	Floodlight	\$23.43
		A25	Decorative Lights	\$43.35

Service using overhead conductors is not available in any area designated by the City as underground distribution area, nor in any area, location, or premises being served from an underground service.

*PAYMENT*

Bills under this Schedule are due and payable on the date of the bill at the office of the City.

**OUTDOOR LIGHTING SERVICE** (Continued)*SALES TAX*

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for the month, determined in accordance with the above electrical rates.

*APPROVED FUEL CHARGE*

The City's approved fuel charge over or under the Rates set forth above, is any, will apply to all service supplied under this Schedule.

*EXPLANATORY NOTES*

- (1) Lamps will burn from approximately one half-hour after sunset until approximately one half-hour before sunrise. The City will replace burned-out lamps and otherwise maintain the luminaries during regular daytime working hours as soon as practicable following notification by the Customer of the necessity.
- (2) Luminaries will be installed only on City-owned poles or structures. All facilities necessary for service under this Schedule, including fixtures, lamps, controls, poles, or other structures, hardware, transformers, conductors, and other appurtenances shall be owned and maintained by the City.
- (3) Equipment (such as disconnecting switches) other than that supplied by the City as standard is not available under this Schedule, and shall not be installed by the Customer.
- (4) This Schedule is not available for seasonal or other part-time operation of outdoor luminaries.
- (5) Luminaries and lamps shall be the City's standard equipment in all installations.
- (6) Location of the luminary or luminaries shall be designated by the Customer, but the location must be within the distance which can be reached by a secondary extension from the City's nearest distribution facilities.
- (7) "Suburban" Luminaries are defined as those having EEI-NEMA Standard heads, vertical burning lamps, and open refractors. Polycarbonate or other vandal resistant refractors may be substituted at the City's option. "Urban" Luminaries are of a design in which the closed refractor is an integral part and the lamp may be either vertical or horizontal burning.

**OUTDOOR LIGHTING SERVICE** (Continued)*CONTRACT PERIOD*

The original term of any contract may be from a minimum of one year to a maximum of 15 years. Contracts will continue after the original term until terminated by either party on thirty days written notice, and the City may require a deposit not to exceed one-half of the revenue for the term of the contract, such deposit to be returned at the end of the contract period, provided the Customer has met all of the terms of the contract. Minimum term of contract for specific situations shall be as follows:

- (a) One year for all luminaries designated as standard by the City, bracket mounted on standard wood poles served by overhead conductors.
- (b) Five years for all luminaries served by underground conductors.
- (c) Ten years for all luminaries designated as non-standard by the City, and all standard luminaries mounted on supports other than standard wood poles.
- (d) Fifteen years for all luminaries or supports designated by the City as decorative or other unusual design.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE  
SCHEDULE IOP  
INDUSTRIAL ON-PEAK RATE  
I80 & I81**

AVAILABILITY

This rate is available only to establishments classified as “Manufacturing Industries” by the Standard Industrial Classification Manual, 1957 or later version, published by the Bureau of Budget, United States Government, and where more than 50% of the electric consumption of such establishment is used for its manufacturing processes whose monthly demand exceeds 500 kW in any three months of the preceding twelve months industrial customers and which began receiving service from the City prior to July 1, 1998.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-phase, 120/240 volts; or
- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3 phase 4160Y/2400, 12470Y/7200, or
- 3 phase voltages other than the foregoing, but only at the City’s option, and provided that the size of the Customer’s load and the duration of the Customer’s contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City’s specifications.

The type of service supplied will depend upon the voltage available at or near the Customer’s location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**INDUSTRIAL ON-PEAK RATE** (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

A. Basic Facilities Charge	\$123.22
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$ 20.52 per kW
Winter (Oct.–May)	\$ 5.44 per kW
Excess Demand (all months)	\$ 3.62 per kW
C. Energy Charges	
Summer (June–Sept.)	\$ 0.07852 per kWh
Winter (Oct.–May)	\$ 0.07795 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND****Billing Demand:**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm



**INDUSTRIAL ON-PEAK RATE** (Continued)**Holidays:**

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days:**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**INDUSTRIAL ON-PEAK RATE** (Continued)**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**SALES TAX**

Applicable North Carolina sales tax shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2023, superseding all previous rates.

**(NOTE: Rate Change 11/01/2020 and 5/01/2020)**  
**CITY OF CHERRYVILLE**  
**SCHEDULE CP-98-2**  
**COINCIDENT PEAK RATE – 98 – 2**  
**G80 & G81**  
**(Closed to new customers as of July 1, 2014)**

AVAILABILITY

Available only to new commercial or industrial loads which began receiving service between July 1, 1998 and June 30, 2014. The demand of the new load must equal or exceed 500 kW but be less than 3,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

**COINCIDENT PEAK RATE CP-98-2** (Continued)

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

**MONTHLY RATE**

A. Basic Facilities Charge		\$323.48
B. Demand Charge:		
Monthly Billing Demand		
Summer (June–Sept.)		\$ 22.15 per kW
Winter (Oct.–May)		\$ 3.80 per kW
Excess Demand (all months)		\$ 1.89 per kW
C. Energy Charges		
Summer (June–Sept.)	On-Peak	\$ 0.06261 per kWh
	Off-Peak	\$ 0.04618 per kWh
Winter (Oct.–May)	On-Peak	\$ 0.05721 per kWh
	Off-Peak	\$ 0.04328 per kWh

**DEFINITION OF “MONTH”**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND****Billing Demand:**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**On-Peak Periods:**

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**COINCIDENT PEAK RATE CP-98-2** (Continued)**Holidays:**

The following days of each calendar year are considered holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving

Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

**Peak Management Days:**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

**NOTIFICATION BY CITY**

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

***ON-PEAK ENERGY***

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

***OFF-PEAK ENERGY***

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**COINCIDENT PEAK RATE CP-98-2** (Continued)

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE  
ON PEAK RATE OP-12-1  
ELECTRIC RATE SCHEDULE OP-12-1  
OP12ON, OP12OF & OP12XD**

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after October 1, 2012. The demand of the new load must equal or exceed 75 kW but be less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 240, 480, 575, or 2400 volts, or

3 phase 4160Y/2400, 12470Y/7200, or

3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a

substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

A. Basic Facilities Charge	\$103.36
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$ 23.29 per kW
Winter (Oct.–May)	\$ 4.67 per kW
Excess Demand (all months)	\$ 1.90 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$ 0.07283 per kWh
Off-Peak	\$ 0.05095 per kWh
Winter (Oct.-May)	
On-Peak	\$ 0.06346per kWh
Off-Peak	\$ 0.04589 per kWh

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand:

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

On-Peak Periods:

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm



Holidays:

The following days of each calendar year are considered holidays: New Year’s Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

Peak Management Days:

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the city’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY:

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

North Carolina sales tax of 7% shall be added to the customer's total charges for each month, determined in accordance with the above electric rates.

Effective July 1, 2023, superseding all previous rates.

**CITY OF CHERRYVILLE  
ECONOMIC DEVELOPMENT RIDER NO. 1**

*AVAILABILITY*

This Rider is available only to new commercial or industrial customers which enter into a service agreement with the City for permanent electrical service and which begin receiving such service after June 1, 2005. This rider is available in conjunction with service under any of the City's commercial or industrial rate schedules. The demand of the new load must equal or exceed 100 kW during at least three months of a twelve month period.

Any Customer desiring to receive service under this rider shall provide written notification to the City of such desire. Such notice shall provide the City with information concerning the load to be served and the Customer's facilities and shall provide the basis of the City representation that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the applicable electric rate schedule, whichever is applicable to this Customer, shall apply to service supplied to the Customer except as modified by this Rider.

*MONTHLY CREDIT*

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading "Application of Credit".

*APPLICATION OF CREDIT*

Beginning with the date on which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including the Basic Facilities Charge, Demand Charges, Energy Charges, or Minimum Bill, excluding other applicable riders and special charges, if any.

PERIOD	DISCOUNT
Months 1-12	20%
Months 13-24	15%
Months 25-36	10%
Months 37-48	5%
After Month 48	0%

**ECONOMIC DEVELOPMENT RIDER NO. 1** (Continued)

*CONTRACT PERIOD*

Customers receiving service under this rider will be subject to a seven-year contract period.

*ADOPTED*

This rider was adopted by the Cherryville City Council, City of Cherryville, on May 23, 2005. The rider shall be effective for qualifying customers receiving permanent electrical service after June 1, 2005.



## CITY OF CHERYVILLE

### Resolution Establishing Standards for Interconnecting Small Generator Systems

#### (Renewable as well as Non-renewable systems)

Whereas, the NCUC has adopted a modified version of the FERC small generation interconnection procedures, forms, and agreements as a statewide standard designed to streamline the process of connecting small renewable generator resources, and

Whereas, ElectriCities of North Carolina, Inc. ("ElectriCities") has recommended to its Members modified but generally conforming interconnection procedures, forms and agreements as an ElectriCities standard for the same purpose; and

Whereas, these standards offer consumers a voluntary option to install renewable energy generators in accordance with certain policies and procedures as adopted hereafter; and

Whereas, the standards will allow consumers to participate as a generator in the City's initiatives to comply with the North Carolina Renewable Energy Portfolio Standards (through ElectriCities) or as a generator in the NC GreenPower program;

Now, therefore be it Resolved, that the City of Cherryville does hereby recognize the value of adopting standards for interconnecting small renewable and non-renewable energy generators and does hereby adopt the ElectriCities Recommended Interconnection Standards, as may be amended by ElectriCities from time to time.

Further, be it Resolved, that the City of Cherryville does hereby establish a voluntary Interconnection Agreement, Electric Rate and Power Purchase Agreements, as those documents may be amended by ElectriCities from time to time, for the purpose of enabling its electric customers to choose and participate as a generator in the statewide renewable energy resources initiatives.

Adopted the 13 day of August 2018.

Paige H. Green, CMC, NCCMC, City Clerk

H.L. Beam, Mayor

## Glossary of Terms

**20 kW Inverter Process** - The procedure for evaluating an Interconnection Request for a certified inverter-based Generating Facility no larger than 20 kW that uses the Section 3 screens. The application process uses an all-in-one document that includes a simplified Interconnection Request Application Form, simplified procedures, and a brief set of Terms and Conditions. (See Attachment 6.)

**Affected System** - An electric system other than the Utility's System that may be affected by the proposed interconnection. The owner of an Affected System might be a Party to the Interconnection Agreement or other study agreements needed to interconnect the Generating Facility.

**Applicable Laws and Regulations** - All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

**Auxiliary Load** – The term “Auxiliary Load” shall mean power used to operate auxiliary equipment in the facility necessary for power generation (such as pumps, blowers, fuel preparation machinery, exciters, etc.)

**Business Day** - Monday through Friday, excluding State Holidays.

**Calendar Days** – Sunday through Saturday, including all holidays.

**Commission** - The North Carolina Utilities Commission.

**Default** - The failure of a breaching Party to cure its breach under the Interconnection Agreement.

**Detailed Estimated Interconnection Facilities Charge** - The estimated charge for Interconnection Facilities that is based on field visits and/or detailed engineering cost calculations and is presented in the Facility Study report and Final Interconnection Agreement. This charge is not final.

**Detailed Estimated Upgrade Charge** - The estimated charge for Upgrades that is based on field visits and/or detailed engineering cost calculations and is presented in the Facility Study report and Final Interconnection Agreement.

**Distribution System** – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which Distribution Systems operate differ among areas.

**Distribution Upgrades** - The additions, modifications, and upgrades to the Utility's Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the service necessary to allow the Generating Facility to operate in parallel with the Utility and to inject electricity onto the Utility's System. Distribution Upgrades do not include Interconnection Facilities.

**Fast Track Process** - The procedure for evaluating an Interconnection Request for a certified Generating Facility no larger than 2 MW that meets the eligibility requirements of Section 3.1, customer options meeting, and optional supplemental review.

**Final Interconnection Agreement** – The Interconnection Agreement that specifies the Detailed Estimated Upgrade Charge, Detailed Interconnection Facility Charge, mutually agreed upon Milestones, etc. and terminates and replaces the Interim Interconnection Agreement.

**Financial Security** – A letter of credit or other financial arrangement that is reasonably acceptable to the Utility and is consistent with the Uniform Commercial Code of North Carolina that is sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Utility's Interconnection Facilities. Where appropriate, the Utility may deem Financial Security to exist where its credit policies show that the financial risks involved are de minimus, or where the Utility's policies allow the acceptance of an alternative showing of credit-worthiness from the Interconnection Customer.

**Generating Facility** - The Interconnection Customer's device for the production and/or storage for later injection of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer's Interconnection Facilities.

**Good Utility Practice** - Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

**Governmental Authority** - Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Utility, or any affiliate thereof.

**In-Service Date** – The date upon which the construction of the Utility's facilities is completed and the facilities are capable of being placed into service.

**Interconnection Customer** - Any valid legal entity, including the Utility, that proposes to interconnect its Generating Facility with the Utility's System.

**Interconnection Facilities** – Collectively, the Utility's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Generating Facility to the Utility's System. Interconnection Facilities are sole use facilities and shall not include Upgrades.

**Interconnection Facilities Delivery Date** – The Interconnection Facilities Delivery Date shall be the date upon which the Utility's Interconnection Facilities are first made operational for the purposes of receiving power from the Interconnection Customer.

**Interconnection Request** - The Interconnection Customer's request, in accordance with these procedures, to interconnect a new Generating Facility, or to change the capacity of, or make a Material Modification to, an existing Generating Facility that is interconnected with the Utility's System.

**Interdependent Customer (or Interdependent Project)** means an Interconnection Customer (or Project) whose Upgrade or Interconnection Facilities requirements are impacted by another Generating Facility, as determined by the Utility.

**Interim Interconnection Agreement** – The Interconnection Agreement that specifies the Preliminary Estimated Interconnection Facilities Charge, Preliminary Estimated Upgrade Charge, excludes Milestones, and must be cancelled and replaced with a Final Interconnection Agreement.

**“Material Modification”** is a modification to machine data or equipment configuration or to the interconnection site of the Generating Facility that has a material impact on the cost, timing or design of any Interconnection Facilities or Upgrades. Material Modifications include project revisions proposed at any time after receiving notification by the Utility of a complete Interconnection Request pursuant to Section 1.4.3 that 1) alters the size or output characteristics of the Generating Facility from its Utility-approved Interconnection Request submission; or 2) may adversely impact other Interdependent Interconnection Requests with higher Queue Numbers.

Indicia of a Material Modification, include, but are not limited to:

- A change in Point of Interconnection (POI) to a new location, unless the change in a POI is on the same circuit less than two (2) poles away from the original location, and the new POI is within the same protection zone as the original location;
- A change or replacement of generating equipment such as generator(s), inverter(s), transformers, relaying, controls, etc. that is not a like-kind substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;
- A change from certified to non-certified devices (“certified” means certified by an OSHA recognized Nationally Recognized Test Laboratory (NRTL), to relevant UL and IEEE standards, authorized to perform tests to such standards);
- A change of transformer connection(s) or grounding from that originally proposed;
- A change to certified inverters with different specifications or different inverter control specifications or set-up than originally proposed;
- An increase of the AC output of a Generating Facility; or
- A change reducing the AC output of the generating facility by more than 10%.

The following are not indicia of a Material Modification:



- A change in ownership of a Generating Facility; the new owner, however, will be required to execute a new Interconnection Agreement and Study agreement(s) for any Study which has not been completed and the Report issued by the Utility.
- A change or replacement of generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc. that is a like-kind substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;
- An increase in the DC/AC ratio that does not increase the maximum AC output capability of the generating facility;
- A decrease in the DC/AC ratio that does not reduce the AC output capability of the generating facility by more than 10%.

**Maximum Physical Export Capability Requested** - The term shall mean the maximum continuous electrical output of the Generating Facility at any time at a power factor of approximately unity as measured at the Point of Interconnection and the maximum kW delivered to the Utility during any metering period.

**Month** – The term “Month” means the period intervening between readings for the purpose of routine billing, such readings usually being taken once per month.

**Nameplate Capacity** – The term “Nameplate Capacity” shall mean the manufacturer’s nameplate rated output capability of the generator. For multi-unit generator facilities, the “Nameplate Capacity” of the facility shall be the sum of the individual manufacturer’s nameplate rated output capabilities of the generators.

**Net Capacity** – The term “Net Capacity” shall mean the Nameplate Capacity of the Customer’s generating facilities, less the portion of that capacity needed to serve the Generating Facility’s Auxiliary Load.

**Net Power** - The term “Net Power” shall mean the total amount of electric power produced by the Customer’s Generating Facility less the portion of that power used to supply the Generating Facility’s Auxiliary Load.

**Network Upgrades** - Additions, modifications, and upgrades to the Utility’s Transmission System required to accommodate the interconnection of the Generating Facility to the Utility’s System. Network Upgrades do not include Distribution Upgrades.

**Operating Requirements** - Any operating and technical requirements that may be applicable due to Regional Reliability Organization, Independent System Operator, control area, or the Utility’s requirements, including those set forth in the Interconnection Agreement.

**Party or Parties** - The Utility, Interconnection Customer, and possibly the owner of an Affected System, or any combination of the above.

**Point of Interconnection** - The point where the Interconnection Facilities connect with the Utility’s System.

**Power Agency** - North Carolina Eastern Municipal Power Agency or North Carolina Municipal Power Agency 1, whichever is applicable.

**Preliminary Estimated Interconnection Facilities Charge** - The estimated charge for Interconnection Facilities that is developed using unit costs and is presented in the System Impact Study report and Interim Interconnection Agreement. This charge is not based on field visits and/or detailed engineering cost calculations.

**Preliminary Estimated Upgrade Charge** - The estimated charge for Upgrades that is developed using unit costs and is presented in the System Impact Study report and Interim Interconnection Agreement. This charge is not based on field visits and/or detailed engineering cost calculations.

**Project A** - An Interconnection Customer that has a lower Queue Number than Interdependent Project B.

**Project B** - An Interconnection Customer that has a higher Queue Number than Interdependent Project A.

**Queue Number** – The number assigned by the Utility that establishes a Customer’s Interconnection Request’s position in the study queue relative to all other valid Interconnection Requests. A lower Queue Number will be studied prior to a higher Queue Number, except in the case of Interdependent Projects. The Queue Number of each Interconnection Request shall be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection.

**Queue Position** - The order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, based on Queue Number.

**Reasonable Efforts** - With respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

**Standard** - The interconnection procedures, forms and agreements approved by the Commission for interconnection of Generating Facilities to Utility Systems in North Carolina.

**Study Process** - The procedure for evaluating an Interconnection Request that includes the Section 4 scoping meeting, system impact study, and facilities study.

**System** - The facilities owned, controlled or operated by the Utility that are used to provide electric service in North Carolina.

**Utility** - The entity that owns, controls, or operates facilities used for providing electric service in North Carolina.

**Transmission System** - The facilities owned, controlled or operated by the Utility that are used to transmit electricity in North Carolina.

**Upgrades** - The required additions and modifications to the Utility's System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

### Certification Codes and Standards

<b>ANSI C84.1-1995</b>	Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)
<b>IEEE 1547</b>	Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity)
<b>IEEE Std 100-2000</b>	IEEE Standard Dictionary of Electrical and Electronic Terms
<b>IEEE Std 519-1992</b>	IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
<b>IEEE Std C37.108-1989 (R2002)</b>	IEEE Guide for the Protection of Network Transformers
<b>IEEE Std C37.90.1-1989 (R1994)</b>	IEEE Standard Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems
<b>IEEE Std C37.90.2 (1995)</b>	IEEE Standard Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers
<b>IEEE Std C57.12.44-2000</b>	IEEE Standard Requirements for Secondary Network Protectors
<b>IEEE Std C62.41.2-2002</b>	IEEE Recommended Practice on Characterization of Surges in Low Voltage (1000V and Less) AC Power Circuits
<b>IEEE Std C62.45-1992 (R2002)</b>	IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000V and Less) AC Power Circuits
<b>NEMA MG 1-1998</b>	Motors and Small Resources, Revision 3

<b>NEMA MG 1-2003 (Rev 2004)</b>	Motors and Generators, Revision 1
<b>NFPA 70 (2002)</b>	National Electrical Code
<b>UL 1741</b>	Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources

### **Certification of Generator Equipment Packages**

- 1.0 Generating Facility equipment proposed for use separately or packaged with other equipment in an interconnection system shall be considered certified for interconnected operation if (1) it has been tested in accordance with industry standards for continuous utility interactive operation in compliance with the appropriate codes and standards referenced below by any Nationally Recognized Testing Laboratory (NRTL) recognized by the United States Occupational Safety and Health Administration to test and certify interconnection equipment pursuant to the relevant codes and standards listed in Attachment 4 of the ElectriCities Recommended Interconnection Procedures, (2) it has been labeled and is publicly listed by such NRTL at the time of the Interconnection Request, and (3) such NRTL makes readily available for verification all test standards and procedures it utilized in performing such equipment certification, and, with consumer approval, the test data itself. The NRTL may make such information available on its website and by encouraging such information to be included in the manufacturer's literature accompanying the equipment.
- 2.0 The Interconnection Customer must verify that the intended use of the equipment falls within the use or uses for which the equipment was tested, labeled, and listed by the NRTL.
- 3.0 Certified equipment shall not require further type-test review, testing, or additional equipment to meet the requirements of this interconnection procedure; however, nothing herein shall preclude the need for an on-site commissioning test by the Parties to the interconnection nor follow-up production testing by the NRTL.
- 4.0 If the certified equipment package includes only interface components (switchgear, inverters, or other interface devices), then an Interconnection Customer must show that the generator or other electric source being utilized with the equipment package is compatible with the equipment package and is consistent with the testing and listing specified for this type of interconnection equipment.
- 5.0 Provided the generator or electric source, when combined with the equipment package, is within the range of capabilities for which it was tested by the NRTL, and does not violate the interface components' labeling and listing performed by the NRTL, no further design review, testing or additional equipment on the Interconnection Customer's side of the point of common coupling shall be required to meet the requirements of the ElectriCities Recommended Interconnection Procedures.
- 6.0 An equipment package does not include equipment provided by the Utility.

**ElectriCities Recommended Interconnection Request Application Form  
for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW**

This Interconnection Request Application Form is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Interconnection Request may be required.

**Processing Fee**

A non-refundable processing fee of \$100 must accompany this Interconnection Request Application Form.

If the Interconnection Request is submitted solely due to a transfer of ownership of the Generating Facility, the fee is \$50.

**Interconnection Customer (must be utility billing customer)**

Name: \_\_\_\_\_  
Email Address: \_\_\_\_\_  
Mailing Address \_\_\_\_\_  
City: \_\_\_\_\_  
State / Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_  
Telephone (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_

**Contact (if different than Interconnection Customer)**

Name: \_\_\_\_\_  
Email Address: \_\_\_\_\_  
Mailing Address \_\_\_\_\_  
City: \_\_\_\_\_  
State / Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_  
Telephone (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_

○ Owner(s) of the Generating Facility: \_\_\_\_\_

**Generating Facility Information**

Facility Location (if different from above):

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

County: \_\_\_\_\_

Utility: \_\_\_\_\_

Account Number: \_\_\_\_\_

Inverter Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_

Nameplate Rating (each inverter): \_\_\_\_\_ kW (AC) (each inverter)

\_\_\_\_\_ kVA (AC) (each inverter)

\_\_\_\_\_ Volts (AC) (each inverter)

Single Phase: \_\_\_\_\_ Three Phase: \_\_\_\_\_

○ System Design Capacity<sup>1</sup>: \_\_\_\_\_ kW (AC) (system total)

\_\_\_\_\_ kVA (AC) (system total)

For photovoltaic sources only:

Total panel capacity: \_\_\_\_\_ kW (DC) (system total)

Maximum Physical Export Capability Requested:<sup>2</sup> (calculated)<sup>3</sup> kW (AC)

For other sources:

Maximum Physical Export Capability Requested:<sup>2</sup> \_\_\_\_\_ kW (AC)

Prime Mover:

1. <input type="checkbox"/> Photovoltaic (PV)	5. <input type="checkbox"/> Steam Turbine
2. <input type="checkbox"/> Fuel Cell	6. <input type="checkbox"/> Micro-turbine
3. <input type="checkbox"/> Reciprocating Engine	Other, including Combined Heat and Power
4. <input type="checkbox"/> Gas Turbine	(specify below)

<sup>1</sup> Total inverter capacity.

○ <sup>2</sup> At the Point of Interconnection, this is the maximum possible export power that could flow back to the utility. Unless special circumstances apply, load should not be subtracted from the System Design Capacity.

<sup>3</sup> For a photovoltaic installation, the utility will calculate this value as the lesser of (1) the total kW inverter capacity and (2) the total kW panel capacity (no DC to AC losses included, for simplicity).

**ENERGY SOURCE TABLE**

**Choose one:**

Renewable	Non-Renewable
<input type="checkbox"/> 1. Solar – Photovoltaic	<input type="checkbox"/> 17. Fossil Fuel - Diesel
<input type="checkbox"/> 2. Solar – thermal	<input type="checkbox"/> 18. Fossil Fuel - Natural Gas (not waste)
<input type="checkbox"/> 3. Biomass – landfill gas	<input type="checkbox"/> 19. Fossil Fuel - Oil
<input type="checkbox"/> 4. Biomass – manure digester gas	<input type="checkbox"/> 20. Fossil Fuel – Coal
<input type="checkbox"/> 5. Biomass – directed biogas	<input type="checkbox"/> 21. Fossil Fuel – Other (specify below)
<input type="checkbox"/> 6. Biomass – solid waste	<input type="checkbox"/> 22. Other (specify below)
<input type="checkbox"/> 7. Biomass – sewage digester gas	
<input type="checkbox"/> 8. Biomass – wood	
<input type="checkbox"/> 9. Biomass – other (specify below)	
<input type="checkbox"/> 10. Hydro power – run of river	
<input type="checkbox"/> 11. Hydro power - storage	
<input type="checkbox"/> 12. Hydro power – tidal	
<input type="checkbox"/> 13. Hydro power – wave	
<input type="checkbox"/> 14. Wind	
<input type="checkbox"/> 15. Geothermal	
<input type="checkbox"/> 16. Other (specify below)	

**Is the equipment UL 1741 Listed?** Yes \_\_\_\_\_ No \_\_\_\_\_

If Yes, attach manufacturer’s cut-sheet showing UL 1741 listing

Estimated Installation Date: \_\_\_\_\_ Estimated In-Service Date: \_\_\_\_\_

The 20 kW Inverter Process is available only for inverter-based Generating Facilities no larger than 20 kW that meet the codes, standards, and certification requirements of Attachments 4 and 5 of the Electricities Recommended Interconnection Procedures, or the Utility has reviewed the design or tested the proposed Generating Facility and is satisfied that it is safe to operate.

List components of the Generating Facility equipment package that are currently certified:

Number	Equipment Type	Certifying Entity
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____



Interconnection Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Request Application Form is true. I agree to abide by the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return the Certificate of Completion when the Generating Facility has been installed.

Signed: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Preliminary Approval of Applicable Building Inspection Authority

Inspector Signature: \_\_\_\_\_

Permit # (if required): \_\_\_\_\_ Date: \_\_\_\_\_

Contingent Approval to Interconnect the Generating Facility (For Utility use only)

Interconnection of the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return of the Certificate of Completion.

Utility Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Interconnection Request ID number: \_\_\_\_\_

Utility waives inspection/witness test? Yes \_\_\_\_\_ No \_\_\_\_\_

**ElectriCities Recommended Certificate of Completion  
for Interconnecting a Certified Inverter-Based Generating Facility  
No Larger than 20 kW**

Is the Generating Facility owner-installed? Yes \_\_\_\_\_ No \_\_\_\_\_

Interconnection Customer

Name: \_\_\_\_\_  
Email Address: \_\_\_\_\_  
Mailing Address \_\_\_\_\_  
City: \_\_\_\_\_  
State / Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_  
Telephone (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_

Location of the Generating Facility (if different from above)

Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Electrician

Name: \_\_\_\_\_  
Email Address: \_\_\_\_\_  
Mailing Address \_\_\_\_\_  
City: \_\_\_\_\_  
State / Zip Code: \_\_\_\_\_  
Telephone (Daytime): \_\_\_\_\_  
Telephone (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_  
License Number: \_\_\_\_\_

Date Approval to Install Generating Facility granted by the Utility: \_\_\_\_\_

Interconnection Request ID Number: \_\_\_\_\_

Inspection:

The Generating Facility has been installed and inspected in compliance with the local building/electrical code of \_\_\_\_\_

Signed (Local electrical wiring inspector, or Attach signed electrical inspection):

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_ Date: \_\_\_\_\_

As a condition of interconnection, you are required to send/ email/ fax a copy of this form along with a copy of the signed electrical permit to (insert Utility information below):

Utility Name: \_\_\_\_\_

Attention: \_\_\_\_\_

Email Address: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_

State / Zip Code: \_\_\_\_\_

Telephone: \_\_\_\_\_

Fax: \_\_\_\_\_

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Approval to Energize the Generating Facility (For Utility use only)

Energizing the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW.

Utility Signature:

Title: \_\_\_\_\_ Date: \_\_\_\_\_

**ElectriCities Recommended Terms and Conditions  
for Interconnecting a Certified Inverter-Based Generating Facility  
No Larger than 20 kW**

1.0 Construction of the Facility

The Interconnection Customer (Customer) may proceed to construct (including operational testing not to exceed two hours) the Generating Facility when the Utility approves the Interconnection Request and returns it to the Customer.

2.0 Interconnection and Operation

The Customer may interconnect the Generating Facility with the Utility's System and operate in parallel with the Utility's System once all of the following have occurred:

2.1 Upon completing construction, the Customer will cause the Generating Facility to be inspected or otherwise certified by the appropriate local electrical wiring inspector with jurisdiction, and

2.2 The Customer returns the Certificate of Completion to the Utility, and

2.3 The Utility has either:

2.3.1 Completed its inspection of the Generating Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with applicable codes. All inspections must be conducted by the Utility, at its own expense, within a reasonable amount of time after receipt of the Certificate of Completion and shall take place at a time agreeable to the Parties. The Utility shall provide a written statement that the Generating Facility has passed inspection or shall notify the Customer of what steps it must take to pass inspection as soon as practicable after the inspection takes place.

2.4 The Utility has the right to disconnect the Generating Facility in the event of improper installation or failure to return the Certificate of Completion.

2.5 Revenue quality metering equipment must be installed and tested in accordance with applicable American National Standards Institute (ANSI) standards and all applicable regulatory requirements.

### 3.0 Safe Operations and Maintenance

The Customer shall be fully responsible to operate, maintain, and repair the Generating Facility as required to ensure that it complies at all times with the interconnection standards to which it has been certified.

### 4.0 Access

The Utility shall have access to the disconnect switch (if a disconnect switch is required) and metering equipment of the Generating Facility at all times. The Utility shall provide reasonable notice to the Customer, when possible, prior to using its right of access.

### 5.0 Disconnection

The Utility may temporarily disconnect the Generating Facility upon the following conditions:

5.1 For scheduled outages upon reasonable notice.

5.2 For unscheduled outages or emergency conditions.

5.3 If the Generating Facility does not operate in a manner consistent with these Terms and Conditions.

5.4 The Utility shall inform the Customer in advance of any scheduled disconnection, or as soon as is reasonable after an unscheduled disconnection.

### 6.0 Indemnification

The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions of its obligations hereunder on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

### 7.0 Insurance

All insurance policies must be maintained with insurers authorized to do business in North Carolina. The Parties agree to the following insurance requirements:

7.1 If the Customer is a residential customer of the Utility, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.

7.2 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.

7.3 The Customer may provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices.

## 8.0 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, or expense, including reasonable attorney's fees, relating to or arising from any act or omission hereunder, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind.

## 9.0 Termination

The agreement to interconnect and operate in parallel may be terminated under the following conditions:

### 9.1 By the Customer

By providing written notice to the Utility and physically and permanently disconnecting the Generating Facility.

### 9.2 By the Utility

If the Generating Facility fails to operate for any consecutive 12-month period or the Customer fails to remedy a violation of these Terms and Conditions.

### 9.3 Permanent Disconnection

In the event this Agreement is terminated, the Utility shall have the right to disconnect its facilities or direct the Customer to disconnect its Generating Facility.

### 9.4 Survival Rights

This Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.

## 10.0 Assignment/Transfer of Ownership of the Facility

10.1 This Agreement shall not survive the transfer of ownership of the Generating Facility to a new owner.

10.2 The new owner must complete and submit a new Interconnection Request agreeing to abide by these Terms and Conditions for interconnection and parallel operations within 20 Business Days of the transfer of ownership. The Utility shall acknowledge receipt and return a signed copy of the Interconnection Request Application Form within ten (10) Business Days.

10.3 The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request Application Form indicates that a Material Modification has occurred or is proposed.

**City of Cherryville  
Renewable Energy Credit Rider  
Electric Rate Rider RECR-1**

**AVAILABILITY**

This optional rate rider is available to customers on any City of Cherryville (“City”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the City’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the City retains the right to limit the number and size of renewable energy generating systems installed on the City’s System. The generating system that is in parallel operation with service from the City and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the City’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the City agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the City on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Monthly credits are paid according to the type of renewable generation.

**Wind and Biomass Energy Credit (\$ per kWh):**

	<b><u>Variable</u></b>
On-peak energy*	\$0.028
Off-peak energy	\$0.0103

**Solar Photovoltaic Energy Credit (\$ Per kWh):**

	<b><u>Variable</u></b>
All energy*	\$0.0304

\* These energy credits include a capacity component.



MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer's renewable energy generating system must be delivered to the City, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the City and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the City contained in the City Code of Ordinances.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the City and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the City.

In the event that the City determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2018.



**POWER PURCHASE AGREEMENT – FORM 2**  
**BETWEEN THE CITY OF \_\_\_\_\_ AND \_\_\_\_\_**  
**THE OWNER OF A RENEWABLE ENERGY GENERATION FACILITY**

1. The undersigned, hereinafter called "Seller," hereby requests that City of \_\_\_\_\_, hereinafter called "City," purchase the electricity supplied to City's system by Seller's [identify type of renewable energy \_\_\_\_\_] generation system located at or near \_\_\_\_\_, in accordance with the terms hereof, City's [identify rate or rider applicable to type of generation and when applicable the term included in rate or rider \_\_\_\_\_] and the [identify either Certificate of Completion or Interconnection Agreement], a copy of each of which is attached hereto and made a part of this Agreement.
2. Electricity supplied from Seller's renewable energy generation facility and sold hereunder shall be in the form of \_\_\_ phase, \_\_\_ wires, alternating current of 60 cycles and sufficient power factor to maintain system operating parameters as specified by, with a maximum generation capacity of \_\_\_kW and a maximum annual energy production of \_\_\_\_\_ kWh.
3. The point of interconnection for the acceptance of Seller's electricity supplied hereunder will be \_\_\_\_\_. City shall install the Interconnection Facilities described below at the point of interconnection of Seller's and City's conductors and upon the completion of such installation, Seller shall be responsible for the payment to City of any and all charges associated with the installation of such Interconnection Facilities, whether or not Seller actually delivers any electricity from its renewable energy generation facility to City in accordance with the provisions of Paragraph No. 9a.

The City agrees to furnish the following Interconnection Facilities: metering facilities (the "Interconnection Facilities").

4. Upon the acceptance hereof by the City, evidenced by the signature of its authorized representative in the space provided below, this document, together with attachments hereto, shall constitute an agreement for Seller to sell and deliver to City and for City to purchase and receive from Seller the electricity generated and declared by Seller from its renewable energy generation facility at the rates, in the quantities, for the term, and upon the terms and conditions set forth herein.
5. Payment for energy purchased and received by City hereunder, or payment by Seller, if any, as set forth in the [identify rate or rider applicable to type of generation] shall be due \_\_\_\_\_.
6. The term of this Agreement is from \_\_\_\_\_ through \_\_\_\_\_, or from the date City is first ready to accept electricity from Seller's renewable energy generation facility, whichever is earlier. The term of this Agreement shall continue automatically thereafter for additional one (1) year terms until terminated by either Party by giving the other Party thirty (30) days written notice.
7. The Seller hereby certifies that its renewable energy generation facility is "new renewable energy facility," as such term is defined by the Renewable energy and Energy Efficiency Portfolio Standard legislation (Session Law 2007-397) enacted by the North Carolina General Assembly in 2007, and that it was placed in service after January 1, 2007.
8. If Buyer and Seller are each required to pay any amounts to each other in the same month, whether pursuant to this Agreement or otherwise, such amounts may be aggregated and the Parties may discharge their respective obligations to pay through netting, in which case the Party, if any, owing the greater aggregate amount shall pay to the other Party the difference between the amounts owed. Each Party reserves to itself all rights, setoffs, counterclaims, combination of accounts, liens and other remedies and defenses which such Party has or may be entitled to (whether by operation of law or otherwise). The obligations to make payments under this Agreement and/or and other agreement(s) may be offset against each other, set off or recouped therefrom.

See Paragraphs No. 9 - 14 attached hereto and constituting a part hereof.

**Witness as to Seller:**

\_\_\_\_\_, Seller  
 \_\_\_\_\_  
 By \_\_\_\_\_  
 Title \_\_\_\_\_  
 This \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_

**ACCEPTED: City of \_\_\_\_\_, Buyer**

By \_\_\_\_\_  
 Title \_\_\_\_\_

**Mail Payment/Bill to:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

This \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_

9. **SPECIAL PROVISIONS PERTAINING TO CITY-OWNED FACILITIES REQUIRED FOR THE PURCHASE OF ELECTRICITY FROM SELLER.**

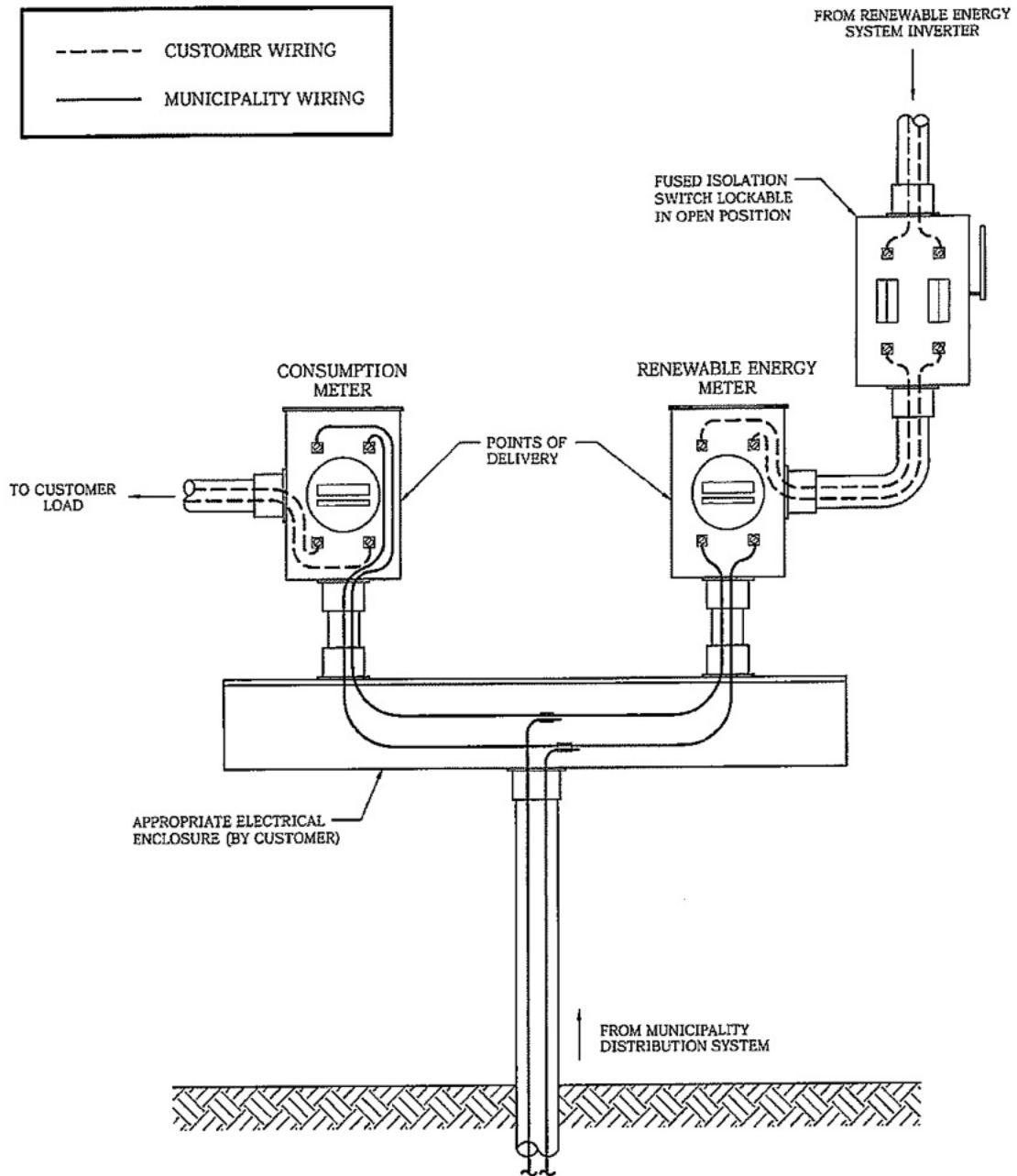
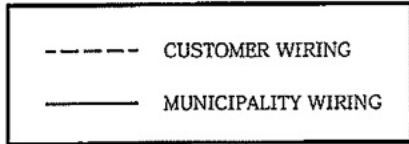
- a. At Seller's request, City has installed the Interconnection Facilities listed in Paragraph No. 3 above. The estimated original installed cost of the Interconnection Facilities required to accept interconnection is \$(to be determined). In consideration of City providing the Interconnection Facilities described in Paragraph No. 3 above, Seller will pay [choose one: a one-time charge of \$\_\_\_\_\_/a Monthly Facilities Charge of \$(to be determined)].
  - b. The provisions for providing the Interconnection Facilities described herein and the related Monthly Facilities Charge, if applicable, have been approved by the City.
  - c. In case of increases, decreases, or other changes required to the Interconnection Facilities necessary to supply Seller's special electrical needs under this Agreement, except the replacement of existing equipment with equipment of equal capacity and kind, the revised Interconnection Facilities investment shall be computed by adding to City's investment in existing facilities, the installed costs of the new Interconnection Facilities and the costs of removing any unused facilities, and subtracting there from the salvage value of the facilities being removed. Additional charges in connection with the foregoing will be paid in accordance with the provisions of Paragraph No. 9a above.
  - d. In the event Seller's special electrical needs for Interconnection Facilities should be discontinued or terminated in whole or in part, no termination charge will be applicable.
  - e. City reserves the right to make changes, including voltage conversions, in its electrical distribution system used to supply service to Seller. Should City make any changes in its electrical distribution system which necessitate a change in City's investment in the Interconnection Facilities, Seller may elect to terminate the Interconnection Facilities in accordance with the termination provision of Paragraphs 6 and 9.d. above for such facilities or to continue with the additional Interconnection Facilities. Should the Seller elect to continue with the additional Interconnection Facilities, an additional charge will be assessed on the next monthly bill or the Monthly Facilities Charge will be recomputed as in Paragraphs No. 9a & 9c to reflect the change in City's Interconnection Facilities investment due to the change in its electrical system.
10. City agrees to purchase electricity supplied by Seller's generation system in accordance with Paragraph 1 of this Agreement under [identify rate or rider] for the term of this Agreement.
11. In accordance with Paragraph No. 2 of this Agreement, City agrees to purchase electricity supplied by Seller at the point of interconnection at a nominal voltage of \_\_\_\_\_volts.
12. Seller grants City the right to utilize Seller's telephone line to transmit data from City's meter.

13. **SPECIAL PROVISIONS RELATED TO LIABILITY AND INSURANCE**

- a. Seller shall maintain the renewable energy generation facility and Interconnection Facilities in a safe and prudent manner, conforming with all applicable laws and regulations. Seller shall reimburse City for any and all losses, damages, claims, penalties or liability City incurs as a result of Seller's failure to obtain or maintain any governmental authorizations or permits required for construction and operation of Seller's renewable energy generation system.
- b. City may enter Seller's premises: (1) to inspect, at reasonable hours, Seller's protective devices and read or test meters; and (2) to disconnect, without notice, the Interconnection Facilities, if, in City's opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or City's facilities, or property of others from damage or interference caused by Seller's facilities, or lack of properly operating protective devices.
- c. Seller shall defend, hold harmless and indemnify City and its directors, officers, employees, and agents against and from any and all losses, liabilities, damages, claims, costs, charges, demands, or expenses, including attorneys' fees, for injury or death to persons, including employees of City, and damage to property, including property of City, arising out of or in connection with (1) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of Seller's generation system, and/or (2) the making of replacements, additions, betterments to, or reconstruction of Interconnection Facilities. However, Seller shall not be obligated to indemnify City for any loss, liability, damage, claim, cost, charge, demand, or expense resulting, from City's own sole negligence or willful misconduct.
- d. The provisions of subparagraph (b.) and (c.) of Paragraph 13 shall not be construed to relieve any insurer of its obligations to pay any claims in accordance with the provision of any valid insurance policy.
- e. If Seller at any time fails to comply with the insurance provisions set forth in sub-paragraph (f) below, Seller shall, at its own cost, defend, hold harmless and indemnify City, its directors, officers, employees, and agents from and against any and all loss, liability, damage, claim, cost, charge, demand, or expense of any kind or nature (including attorney's fees and other costs of litigation) resulting from the death or injury to any person or damage to any property, including the personnel and property of City, to the extent that City would have been protected had Seller complied with all such insurance provisions. The inclusion of this subparagraph (e.) is not intended to create any express or implied right in Seller to elect not to provide

any such required insurance.

- f. To the extent that Seller has currently in force comprehensive personal and/or general liability insurance in a minimum amount of \$\_\_\_\_\_ per occurrence, Seller agrees that it will retain such insurance in force for the term of this Agreement in no less amounts than those currently in effect. If Seller has no such insurance in effect, prior to operating its renewable energy generation system, Seller shall obtain and retain for the term of this Agreement such comprehensive personal and/or general liability insurance in a minimum amount of \$\_\_\_\_\_ per occurrence that insures it from claims for personal injury, bodily injury and property damage. City, its governing board members, officials, employees, and agents shall be named as additional insured on such policies of insurance. Prior to interconnection of Seller's generation system with City's system, Seller shall furnish a properly executed certificate of insurance to City clearly evidencing the required coverage and any exclusions applicable to such coverage. The certificate shall provide that the insurance coverage shall not be canceled or modified unless and until City receives at least thirty (30) days prior written notice. City has the right to refuse to establish or continue the interconnection of Seller's generation system to City's electric distribution system if such insurance is not in effect.
  
- g. Seller shall meet the standards and rules set forth in subparagraph (a.) and have the appropriate liability insurance required in subparagraph (f.). Insurance on the premises where the Seller's generation system is located shall, by endorsement to the policy or policies, provide for thirty (30) days of written notice to City prior to cancellation, termination, alteration, or material change of such insurance.



**NOTES:**

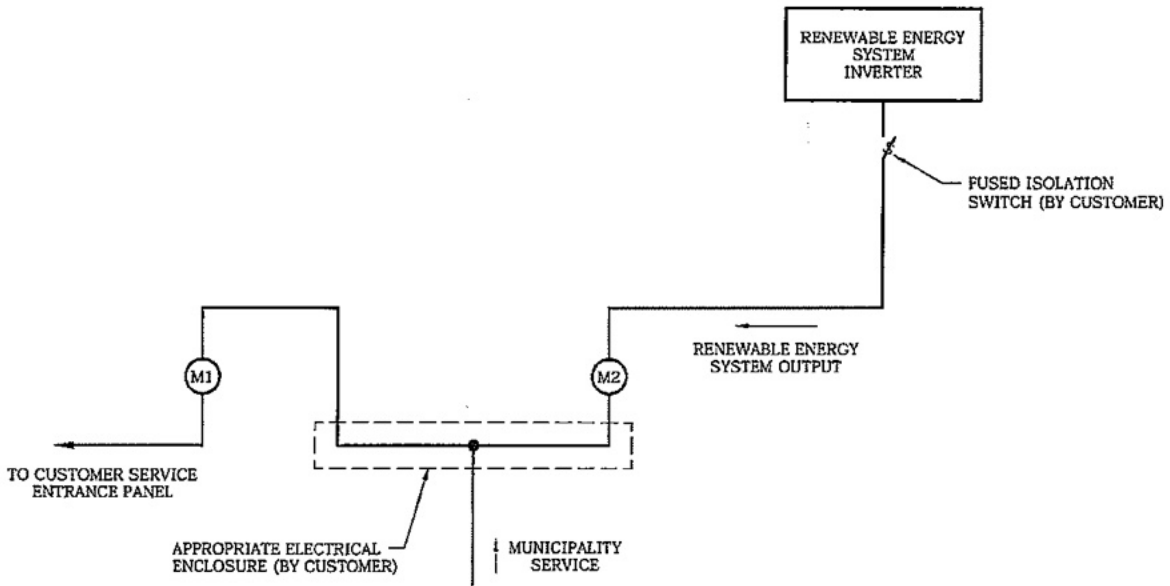
1. NEUTRAL AND GROUND WIRING NOT SHOWN.
2. CONSUMPTION METER AND RENEWABLE ENERGY METER SHALL HAVE A NAMEPLATE ATTACHED AS SHOWN ON PV-3EC.
3. SEE DWG. PV-2EC FOR WIRING DIAGRAM.

3			
2			
1			
0	7/23/01	CADD GRAPHICS	OST
REVISED	BY	APPR.	

**RENEWABLE ENERGY INTERCONNECTION INSTALLATION-  
PHYSICAL CONNECTION ILLUSTRATION  
METERING AND DISCONNECT**

**ELECTRICITIES**  
OF NORTH CAROLINA, INC.

SCALE 1/2" = 1'-0"	DWG. PV-1EC
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**NOTES:**

1. SYSTEM SHALL NOT ENERGIZE A DEAD BUSS SYSTEM.
2. M1 IS THE METER FOR THE RESIDENTIAL SERVICE.
3. M2 IS THE METER FOR THE RENEWABLE ENERGY INPUT TO THE SYSTEM.
4. INVERTER/ISOLATION SYSTEM TO BE UL 1741 LISTED AND INSTALLED IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE (NFPA 70).
5. THE ISOLATION BY THE CUSTOMER TO BE SIZED PER NATIONAL ELECTRIC CODE MINIMUM SIZE = 100 AMPS. SWITCH SHALL BE LOCKABLE IN THE OPEN POSITION.
6. SEE DWG. PV-1EC FOR PHYSICAL CONNECTION ILLUSTRATION.

3			
2			
1			
0	7/23/07	CADD GRAPHICS	OST
REVISED	BY	APPR.	

**RENEWABLE ENERGY INTERCONNECTION INSTALLATION-  
DIAGRAM FOR SYSTEMS LESS THAN 10 KW CAPACITY**

**ELECTRICITIES**  
OF NORTH CAROLINA, INC.

SCALE NO SCALE	DWG. PV-2EC
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## City of Cherryville 2024 - 2025

### WATER RATES:

Effective July 2024 Billing, superseding all previous rate schedules,

#### Inside City Limits – Residential/Residential Irrigation

First 1000 gallons or less -----\$17.00

All over 1000 gallons @ 6.50 per thousand

Outside city limits Residential shall be two times the inside Residential rates.

#### Inside City Limits – Commercial & Industrial/Commercial & Industrial Irrigation

First 1000 gallons or less -----\$21.00

All over 1000 @ 6.50 per thousand gallons

Commercial & Industrial and Irrigation outside City limits shall be two times the inside Commercial & Industrial rates.





**City of Cherryville  
2024 – 2025**

**SEWER RATES:**

Effective July 2024 Billing, superseding all previous rate schedules.

Residential

First 1000 gallons water used -----\$17.00  
All over 1000@ 6.50 per thousand gallons water used  
Outside Residential rates shall be two times the inside Residential rates.

Commercial & Industrial

First 1000 gallons water used -----\$21.00  
All over 1000 @ 6.50 per thousand gallons  
Outside Commercial & Industrial shall be two times the inside Commercial  
& Industrial rates.



## City of Cherryville 2024 – 2025

### **Water Meters:**

Effective July 2024 Billing, superseding all previous rate schedules.

¾” meter	\$250.00	No Change
1” meter	\$400.00	No Change

### **Tap Fees:**

Effective July 2024 Billing, superseding all previous rate schedules.

¾” water	\$1100.00*	No Change
1” water	\$1200.00*	No Change
All over 1”	Actual cost including labor plus 50%	
4” sewer	\$1300.00*	No Change
6” sewer	\$1800.00*	No Change

\*2X for outside customers

Any boring or cutting involved in making taps	\$300.00
Any broken cut off valves or broken meters	Cost of New Meter