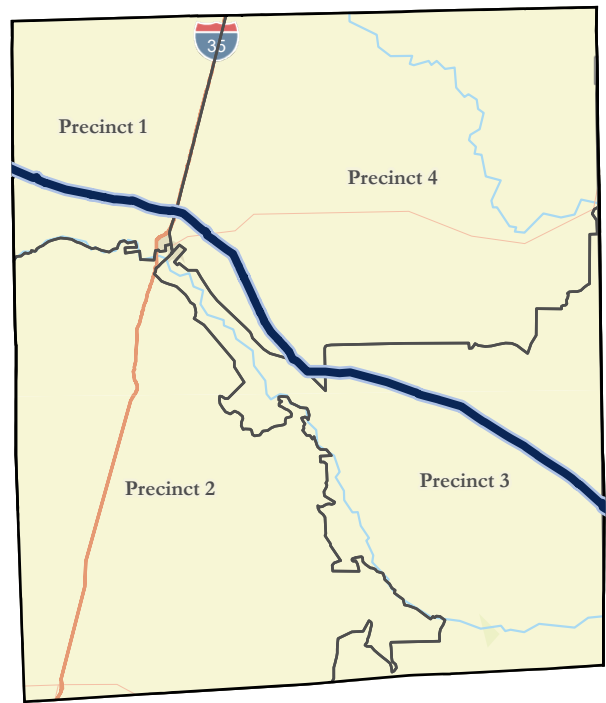
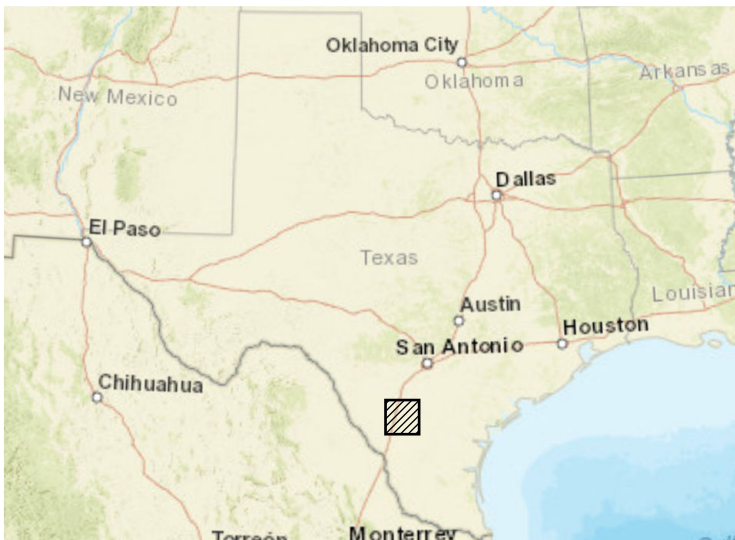


# Blackcomb Pipeline Fact Sheet

## La Salle County

### Basic Information:

Length of Project	366.7 mi.
Length in County	44.7 mi.
Product being Transported	Natural Gas
Diameter of Pipeline	42 in.
General Pipe Thickness	.617 in.
System Maximum Operating Pressure (MAOP)	1480 PSIG, tested to 1.5x MAOP
Typical Operating Pressure Range	850 to 1440 PSIG
Class of Pipeline	ANSI 600
Depth of Cover over Pipeline	3 feet standard, 5 feet minimum at road crossings
Origin	Midland County, TX
Terminus	Nueces County, TX
Construction Duration	Q3 2025 - Q3 2026
Type of Right being Acquired	Easement
Width of Permanent Easement	50 ft.
Typical Width of Additional Workspace	75 ft.



### Economics:

Maximum Annual Tax Revenue *	<b>\$1,662,000</b> <small>*Tax benefit estimated based on full pipeline utilization</small>
Economic Benefit During Construction	Increased patronage to local hotels, dining, & other businesses. American made pipe & compression
Long Term Economic Benefit	Ensures reliable natural gas supply to Texas consumers. Creates 15+ permanent jobs in Texas

### Regulatory, Codes & Standards

Primary Regulatory Agencies	Railroad Commission of Texas, US Army Corps of Engineers
Design Codes & Standards	PHMSA CFR Title 49, Part 192 "Transportation of Natural and Other Gas by Pipeline" ASME B31.8 "Gas Transmission and Distribution Piping Systems"
Right of Eminent Domain?	Yes, Blackcomb Pipeline will be classified as a gas utility in the State of Texas

### Contact

Chase Carey, ROW Manager  
chase@norfleetland.com  
601.297.2939(c)