Section 2 Administrative Forms

This section contains the following forms and information:

- TCEQ Core Data Form
- TCEQ Form APD-EXP
- TCEQ Form PI-1
- Table 30
- Copy of Fee Payment



rcfo.	Core	Data	Form	

TCEQ Use Only

For detailed instructions regarding of SECTION I: General Informate		this form, p	olease	read th	ne Core	Data I	Form Instructions	or call 512-	239-5175.
1. Reason for Submission (If other is checked please describe in space provided.)									
New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)									
☐ Renewal (Core Data Form should be submitted with the renewal form) ☐ Other									
2. Customer Reference Number (if issued) Follow this link to search 3. Regulated Entity Reference Number (if issued)									
CN For CN or RN numbers in Central Registry** RN									
SECTION II: Customer Information									
4. General Customer Information 5.	. Effective Da	ite for Cus	tomer	Inform	nation U	Jpdat	es (mm/dd/yyyy)		
New Customer		date to Cus					_	•	Entity Ownership
Change in Legal Name (Verifiable with the The Customer Name submitted he									l active with the
Texas Secretary of State (SOS) or	-	•			•			irent and	i active with the
6. Customer Legal Name (If an individual, pri							stomer, enter previ	ous Custom	er below:
Axis Midstream Holdings, LLC									
	. TX State Tax	x ID (11 digits	s)		9. F	edera	al Tax ID (9 digits)	10. DUN	S Number (if applicable)
	20648227	(5)			- 1		1615		,
11. Type of Customer:			ndividu	ual		Par	tnership: 🔲 Gener	al 🛭 Limited	
Government: ☐ City ☐ County ☐ Federal ☐ St	tate Other		Sole Pr	roprieto	orship		Other:		
12. Number of Employees ☑ 0-20 ☐ 21-100 ☐ 101-250 ☐	251-500	☐ 501 an	ıd highe	er		indep Yes	endently Owned	and Opera	ated?
14. Customer Role (Proposed or Actual) – as	it relates to the	Regulated	Entity lis	sted on	this form	. Plea	se check one of the	following:	
Owner Operator Occupational Licensee Responsit	ble Party		wner & oluntary		tor iup Appl	licant	☐Other:		

15. Mailing Address: 5005 Riverway, Suite	110								
City Houston	21	State	TX		ZIP	7705	56	ZIP + 4	
16. Country Mailing Information (if outside U	ISA)			17. E-	Mail Ad	ldress	(if applicable)		
18. Telephone Number	19	. Extensio	n or C	ode			20. Fax Numbe	r (if applica	ble)
(713) 623-2412									
SECTION III: Regulated Entit	y Inform	ation							
21. General Regulated Entity Information	(If 'New Regu	lated Entity	" is sel	lected l	below th	is for	m should be acco	mpanied by	a permit application)
New Regulated Entity ☐ Update to R		<u> </u>					Entity Information		
The Regulated Entity Name submit of organizational endings such as			dino	order	to me	et TC	CEQ Agency D	ata Stan	dards (removal
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)									

Harbor Island Marine Terminal

23. Street Addre													
(No PO Boxes)	u.y.	City			State			ZIP			T	ZIP + 4	
24. County													
		Eı	nter Physical L	ocation.	on Description	on if n	o street	t address i	s prov	ided.			
25. Description to Physical Location			y is approxi								erry	Landing	g
26. Nearest City									State	9		Nea	rest ZIP Code
Port Aransas		-	4		AX				TX			783	336
27. Latitude (N)	In Decim	nal:					28. Lo	ongitude (V	V) li	n Decimal	l:		
Degrees		Minutes		Seco			Degree	THE WALLES		Minutes			Seconds
27			50		40.65			97			05		01.31
29. Primary SIC	Code (4 dig	gits) 30	. Secondary SI	C Cod	de (4 digits)		Primar 6 digits)	y NAICS C	ode		Secor r 6 digits	ndary NAI	CS Code
4612						48	6110						
33. What is the F	Primary Bu	usiness of	this entity?	(Do not	repeat the SIC o	r NAICS	S descript	ion.)					
Marine Load	ing	1											
34. Mailin	•												
Address	:	City			State			ZIP			T	ZIP + 4	
35. E-Mail /	Address:								R				
		ne Numbe	r		37. Extensi	on or	Code		3	88. Fax Nu	ımber	(if applica	ıble)
	()	•							***************************************	()		
39. TCEQ Programs form. See the Core Da	s and ID N	lumbers C	heck all Programs	s and v	vrite in the pern	nits/reg	istration	numbers tha	at will b	e affected b	by the u	ipdates sub	mitted on this
Dam Safety	ila i Oilli ilis	Districts			Edwards Aquife	er		Emissions	Invento	orv Air		ndustrial Ha	zardous Waste
					_arrarao / iquii			<u> </u>		51 y 7 111	24	Tadoti lai i la	Edidodo Trabio
☐ Municipal Solid	Waste	New So	urce Review Air	\dagger	OSSF		\dashv] Petroleum	Storag	e Tank	□P	WS	
Sludge		Storm V	Vater		Title V Air] Tires			□U	sed Oil	
		101											
☐ Voluntary Clear	nup	☐ Waste V	Vater		Wastewater Ag	gricultur	e 🗆] Water Righ	its			ther:	
SECTION IV	: Prep	arer In	<u>formation</u>										
40. Name: Jan	nes F. W	/edemei	er II				41. Ti	tle: S	enio	r Staff C	Consu	ıltant	
42. Telephone Nur	nber	43. Ext.	/Code 4	14. Fax	x Number		45. I	E-Mail Add	ress				
(713)955-122	.3		(713) 955-1201	l	jwe	demeier	@dis	sorboco	nsult	.com	
SECTION V:	Auth	orized S	Signature										
16. By my signature ignature authority to dentified in field 39.	e below, I o	certify, to t	he best of my k										
Company:	Axis Mids	tream Hold	dings, LLC			Job .	Title:	Vice Pre	siden	t Pipeline	Operat	ions	
Name(In Print):	David C)'Dell							Pho	one:	(713) 623-2412	2
Signature:	Lu	id	Oll	1					Dat		11/	19/2	
			_								-	-	

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Important Note: The agency requires that a Core Data Form be submitted on all incoming applications unless a Regulated Entity and Customer Reference Number have been issued and no core data information has changed. For more information regarding the Core Data Form, call (512) 239-5175 or go to www.tceq.texas.gov/permitting/central_registry/guidance.html.

I. Applicant Information									
A. Company or Other Legal Name: Axis Midstream Holdings, LLC									
Texas Secretary of State Charter/Registration Number (if applicable):									
B. Company Official Contact Information: (Mr. Mrs. Mrs. Other:)									
Name: David O'Dell									
Title: Vice President Pipeline Operations									
Mailing Address: 5005 Riverway, Suite 110									
City: Houston	State	e: TX	ZIP Code: 77056						
Telephone No.: 713-623-2412	Fax N	No.:							
E-mail Address: dodell@axismidstream.com									
All permit correspondence will be sent via electronic copies unless hard copies are specifically requested through regular mail. The company official must initial here if hard copy correspondence is requested									
C. Technical Contact Name Information: (☒ Mr. ☐	Mrs.	☐ Ms. ☐ Other:)							
Name: Neal Nygaard									
Title: Chief Operating Officer, Principal									
Company Name: DiSorbo Consulting, LLC									
Mailing Address: 1010 Travis Street, Suite 916									
City: Houston	State:	Texas	ZIP Code: 77002						
Telephone No.: 713-955-1221	ax N	o.: 713-955-1201							
E-mail Address: nnygaard@disorboconsult.com									
D. Site Name: Harbor Island Marine Terminal									
E. Area Name/Type of Facility: Marine Loading			□ Permanent □ Portable						
For portable units, please provide the serial number of	the ed	quipment being authorize	ed below.						
Serial No:		Serial No:							
F. Principal Company Product or Business: Bulk Pe	etroleu	um Marine Terminal							
Principal Standard Industrial Classification Code (SIC): 4612									
Principal North American Industry Classification System	m (NA	ICS): 486110							
G. Projected Start of Construction Date: TBD									
Projected Start of Operation Date: TBD									

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l. Applicant Information (continued)							
H. Facility and Site Location Informa	ition (If no street add	ress, provide clear drivin	g directions to the	site in writing.):			
Street Address:		*					
Property is approximately one mile	Northwest of High	way 361 Ferry Landing					
City/Town: Port Aransas	County: Nueces	ZIF	Code: 78336				
Latitude (nearest second): 27°50'40.65'	N	Longitude (nearest sec	ond): 97°05'01.31"	W			
I. Account Identification Number (le	ave blank if new site	or facility):					
J. Core Data Form							
Is the Core Data Form (Form 10400) at regulated entity number (complete K an		le customer reference nu	mber and	⊠ YES □ NO			
K. Customer Reference Number (CI	N): TBD						
L. Regulated Entity Number (RN): T	BD						
II. General Information							
	Is confidential information submitted with this application? If Yes, mark each confidential page YES NO confidential in large red letters at the bottom of each page.						
B. Is this application in response to a	an investigation, noti	ce of violation, or enforce	ement action?	☐ YES ⊠ NO			
If Yes, attach a copy of any correspond	ence from the agenc	y and provide the RN in	section I.L. above.				
C. Number of New Jobs: TBD							
D. Provide the name of the State Se	nator and State Rep	resentative and district n	umbers for this fac	ility site:			
State Senator: Lois W. Kolkhorst			District No.: 18				
State Representative: Todd A. Hunter			District No.: 32				
III. Type of Permit Action Reques	sted						
A. Mark the appropriate box indicating	ng what type of actio	n is requested.					
⊠ Initial [Amendment	Revision (30 TAC §	116.116(e)				
☐ Change of Location		Relocation					
B. Permit Number (if existing):							
C. Permit Type: Mark the appropriate box indicating what type of permit is requested. (check all that apply, skip for change of location)							
☑ Construction ☐ Flexible ☐ Multiple Plant ☐ Nonattainment ☐ Plant-Wide Applicability Limit							
☐ Prevention of Significant Deterioration	n (PSD)	Hazardous Air Pollutant I	Major Source	e e			
PSD for greenhouse gases (GHGs)							

III. Type of Permit Action Requested (continued)									
	Is a permit renewal application being submitted in conjunction with this amendment in accordance with 30 TAC § 116.315(c).								
E. Is this application for a change of	location of previously	permitted facilities?		☐ YES ⊠ NO					
If Yes, complete all parts of III.E.									
Current Location of Facility (If no street	address, provide clea	ar driving directions t	o the site in writing.):						
Street Address:									
City:	County:		ZIP Code:						
Proposed Location of Facility (If no stre	et address, provide cl	lear driving direction	s to the site in writing	ı.) :					
Street Address:									
City:	County:		ZIP Code:						
Will the proposed facility, site, and plot plan meet all current technical requirements of the permit special conditions? If "NO," attach detailed information.									
Is the site where the facility is moving c	onsidered a major sou	urce of criteria pollut	ants or HAPs?	☐ YES ☐ NO					
F. Are there any standard permits, s reference?	tandard exemptions,	or PBRs to be incorp	porated by	☐ YES ⊠ NO					
If Yes, list any PBR, standard exemptio	ns, or standard permi	ts that need to be re	ferenced. (attach pag	ges as needed)					
Are there any PBR, standard exemption consolidation?	ns, or standard permit	s associated to be in	ncorporated by	☐ YES ⊠ NO					
If Yes, list any PBR, standard exemptio	ns, or standard permi	ts that need to be co	nsolidated. (attach p	ages as needed)					
If Yes, are emission calculations, a BACT analysis, and an impacts analysis attached to this application for any authorization to be incorporated by consolidation.									
G. Are you permitting planned maint	enance, startup, and	shutdown emissions	?	⊠ YES □ NO					
If Yes, attach information on any chang	es to emissions under	r this application as	specified in VII and V	7111.					

III. Type of Permit Action Requested								
H. Federal Operating Permit Requirements (30 TAC Chapter 122 Applicability)								
Is this facility located at a site required to obtain a federal op	Is this facility located at a site required to obtain a federal operating permit?							
If Yes, list all associated permit number(s), attach pages as needed).								
NA								
Identify the requirements of 30 TAC Chapter 122 that will be triggered if this application is approved.								
☐ FOP Significant Revision ☐ FOP M	inor Application f	for an FOP Revision						
☐ Operational Flexibility/Off-Permit Notification	☐ Streamlined	Revision for GOP						
☑ To be Determined	☐ None	=						
Identify the type(s) of FOP(s) issued and/or FOP application (check all that apply)	Identify the type(s) of FOP(s) issued and/or FOP application(s) submitted/pending for the site. (check all that apply)							
☐ GOP Issued ☐ GOP application/re	vision application submitted or under	APD review						
☐ SOP Issued ☐ SOP application/rev	vision application submitted or under	APD review						
IV. Public Notice Applicability								
A. Is this a new permit application or a change of location	application?	☑ YES □ NO						
B. Is this application for a concrete batch plant? If Yes, co	omplete all parts of V.D.	☐ YES ⊠ NO						
C. Is this an application for a major modification of a PSD or exceedance of a PAL permit?	o, nonattainment, FCAA § 112(g) perr	mit, ☐ YES ☒ NO						
D. If this is an application for emissions of GHGs, select	one of the following:							
☐ Separate Public Notice (requires a separate application)	☐ Consolidated Public	Notice						
E. Is this application for a PSD or major modification of a less of an affected state or Class I Area?								
If Yes, list the affected state(s) and/or Class I Area(s).								
State	Class I Area	1						
	9							

IV. Public Notice Applicability <i>(continued)</i>								
F. Is this a state permit amendment application? If Yes, complete all parts of IV.F. ☐ YES ☒ NO								
Is there any change in character of emissions in this application?								
Is there a new air contaminant in this application	?			☐ YES ☐ NO				
Do the facilities handle, load, unload, dry, manufacture, or process grain, seed, legumes, or vegetables fibers (agricultural facilities)?								
List the total annual emission increases associated with the application (List all that apply and attach additional sheets as needed):								
Volatile Organic Compounds (VOC):								
Sulfur Dioxide (SO ₂):	9							
Carbon Monoxide (CO):								
Nitrogen Oxides (NO _x):								
Particulate Matter (PM):	×							
PM 10 microns or less (PM ₁₀):								
PM 2.5 microns or less (PM _{2.5}):			*					
Lead (Pb):								
Hazardous Air Pollutants (HAPs):								
Below list other speciated air contaminants not li	sted above:							
			<i>a</i>					
V. Public Notice Information (complete in	f applicable	e)						
A. Responsible Person: (Mr. Mrs. N	ls. 🗌 Other	:)						
Name: David O'Dell		-						
Title: Vice President Pipeline Operations								
Company Name: Axis Midstream Holdings, LLC								
Mailing Address: 5005 Riverway, Suite 110								
City: Houston State: TX ZIP Code: 77056								
Telephone No.: 713-623-2412 Fax No.:								
E-mail Address: dodell@axismidstream.com								

V. Public Notice Information (complete if applicable) (continued)									
B. Technical Contact: (Mr. Mrs. Other:)									
Name: Neal Nygaard	Name: Neal Nygaard								
Title: Chief Operating Officer, Principal									
Mailing Address: 1010 Travis Street, Suite 916									
City: Houston State: Texas ZIP Code: 77002									
Telephone No.: 713-955-1221		Fax No.: 713-955-12	201						
E-mail Address: nnygaard@disorboconsult.co	om			u u					
C. Name of the Public Place: Anita & W.T.	Neyland Public	c Library							
Physical Address (No P.O. Boxes): 1230 Carr	nel Pkwy			9					
City: Corpus Christi	County: Nuec	es	ZIP Code: 78411						
The public place has granted authorization to	The public place has granted authorization to place the application for public viewing and copying.								
The public place has internet access available for the public.									
D. Concrete Batch Plants, PSD, and Nona	ttainment Perm	nits							
County Judge Information (For Concrete Batc	h Plants and P	SD and/or Nonattain	ment Permits) for th	is facility site.					
The Honorable:									
Mailing Address:									
City:	State:	- "	ZIP Code:						
For Concrete Batch Plants									
Is the facility located in a municipality or an ex	traterritorial jur	isdiction of a municip	ality?	☐ YES ☐ NO					
Presiding Officers Name(s):									
Title:				8					
Mailing Address:									
City:	City: ZIP Code:								
Provide the name, mailing address of the chief executive for the location where the facility is or will be located.									
Chief Executive:									
Mailing Address:									
City:	State:		ZIP Code:						
				// /					

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V. Public Notice Information (complete if applicable) (continued)									
B. Technical Contact: (Mr. Mrs. Ms. Other:)									
Name: Neal Nygaard									
Title: Chief Operating Officer, Principal									
Mailing Address: 1010 Travis Street, Suite 916									
City: Houston	City: Houston ZIP Code: 77002								
Telephone No.: 713-955-1221		Fax No.: 713-955-1	201						
E-mail Address: nnygaard@disorboconsult.co	om								
C. Name of the Public Place: Ingleside Pu	blic Library								
Physical Address (No P.O. Boxes): 2775 Wac	o Street								
City: Ingleside	County: Nuec	es	ZIP Code: 78362						
The public place has granted authorization to	place the appli	cation for public viev	ving and copying.	⊠ YES □ NO					
The public place has internet access available	The public place has internet access available for the public. ☐ YES ☐ NO								
D. Concrete Batch Plants, PSD, and Nona	ttainment Perm	nits							
County Judge Information (For Concrete Batc	h Plants and P	SD and/or Nonattain	ment Permits) for thi	s facility site.					
The Honorable:		***							
Mailing Address:			*						
City:	State:		ZIP Code:						
For Concrete Batch Plants									
Is the facility located in a municipality or an ex	traterritorial jur	isdiction of a municip	pality?	☐ YES ☐ NO					
Presiding Officers Name(s):									
Title:									
Mailing Address:									
City:	State:	8	ZIP Code:						
Provide the name, mailing address of the chief executive for the location where the facility is or will be located.									
Chief Executive:									
Mailing Address:									
City:	State:		ZIP Code:						

.,								
V.	Public Notice Information (complete if applicable) (continued)							
D.	Concrete Batch Plants, PSD, and Nonattainment Permits (continued)							
Provi	de the name, mailing address of th	e Indian Governing E	Body for the location	where the facility is	or will be located.			
India	Indian Governing Body:							
Mailir	Mailing Address:							
City:		State:		ZIP Code:				
Ident	fy the Federal Land Manager(s) fo	r the location where	the facility is or will b	e located.				
Fede	ral Land Manager(s):							
E.	Bilingual Notice							
ls a b	Is a bilingual program required by the Texas Education Code in the School District? ☐ YES ☒ NO							
	Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district?							
If Yes	s, list which languages are required	by the bilingual prog	gram?					
				180				
VI.	Small Business Classification	(Required)						
A.	. Does this company (including parent companies and subsidiary companies) have fewer than ☐ YES ☒ NO 100 employees or less than \$6 million in annual gross receipts?							
В.	B. Is the site a major stationary source for federal air quality permitting? ☐ YES ☒ NO							
C.	Are the site emissions of any regu	lated air pollutant gr	eater than or equal to	50 tpy?	☑ YES ☐ NO			
D.	Are the site emissions of all regula	ated air pollutants co	mbined less than 75	tpy?	☐ YES ☒ NO			

DEC 0 3 2018

V.	V. Public Notice Information (complete if applicable) (continued)								
D.	. Concrete Batch Plants, PSD, and Nonattainment Permits (continued)								
Provi	Provide the name, mailing address of the Indian Governing Body for the location where the facility is or will be located.								
India	Indian Governing Body:								
Mailir	Mailing Address:								
City:		State:		ZIP Code:					
Identi	fy the Federal Land Manager(s) fo	r the location where	the facility is or will be	e located.					
Fede	Federal Land Manager(s):								
E.	Bilingual Notice								
ls a b	ilingual program required by the Te	exas Education Code	e in the School Distric	et?	⊠ YES □ NO				
	Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district?								
If Yes	s, list which languages are required	by the bilingual prog	gram?						
Span	ish								
VI.	Small Business Classification	(Required)							
Α.	A. Does this company (including parent companies and subsidiary companies) have fewer than ☐ YES ☒ NO 100 employees or less than \$6 million in annual gross receipts?								
B.	B. Is the site a major stationary source for federal air quality permitting? ☐ YES ☒ NO								
C.	Are the site emissions of any regu	lated air pollutant gr	eater than or equal to	50 tpy?	⊠ YES □ NO				
D.	Are the site emissions of all regula	ated air pollutants co	mbined less than 75	tpy?	☐ YES ⊠ NO				

VII. Technical Information			
A. The following information must be submitted with your Form PI-1 (this is just a checklist to make sure you have included everything)			
⊠ Current Area Map			
⊠ Plot Plan			
☐ Existing Authorizations			
☑ Process Flow Diagram			
□ Process Description			
Maximum Emissions Data and Calculations			
☑ Air Permit Application Tables			
☑ Table 1(a) (Form 10153) entitled, Emission Point Summa	ary		
☐ Table 2 (Form 10155) entitled, Material Balance			
Other equipment, process or control device tables			
B. Are any schools located within 3,000 feet of this facility	y?	☐ YES ⊠ NO	
C. Maximum Operating Schedule: 8760			
Hour(s): 24	Day(s): 7		
Week(s): 52	Year(s):	180	
Seasonal Operation? If Yes, please describe in the space pr	ovide below.	☐ YES ⊠ NO	
Hour(s):	Day(s):		
Week(s):	Year(s):		
D. Have the planned MSS emissions been previously submitted as part of an emissions inventory? ☐ YES ☒ NO		☐ YES ⊠ NO	
Provide a list of each planned MSS facility or related activity and indicate which years the MSS activities have been included in the emissions inventories. Attach pages as needed.			
MSS Facility(s) or Activity	Year(s)		

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VII.	Technical Information (continued)			
E	Does this application involve any air contaminants for which a disaster review is required? ☐ YES ☒ NO			
If Ye	If Yes, list which air contaminants require a disaster review			
F.	Does this application include a pollutant of concern on the Air Pollutant Watch List (APWL)?	☐ YES ⊠ NO		
G.	☐ YES ⊠ NO			
If Ye	s, provide a list of all associated applications for this project:			
Н.	Does this project require an impacts analysis?	⊠ YES □ NO		
If No	, is a description of why an impacts analysis is not required attached?	☐ YES ☐ NO		
For N	Non-Federal Projects			
include and t	Is an attachment included detailing how the project meets all applicable impacts requirements, including which MERA step was met (if applicable), how the modeling was conducted (if applicable), and the results demonstrating compliance with all applicable impacts requirements following the Initial Modeling Summary guidance document?			
Note: for projects with modeling, utilizing APD's Electronic Modeling Evaluation Workbook to complete this analysis will help streamline the modeling review and is strongly encouraged.				
VIII. State Regulatory Requirements Applicants must demonstrate compliance with all applicable state regulations to obtain a permit or amendment. The application must contain detailed attachments addressing applicability or non-applicability; identify state regulations; show how requirements are met; and include compliance demonstrations.				
Α.	A. Will the emissions from the proposed facility protect public health and welfare, and comply with all rules and regulations of the TCEQ?			
В.	B. Will emissions of significant air contaminants from the facility be measured?			
c.	C. Is the Best Available Control Technology (BACT) demonstration attached?			
D.	Will the proposed facilities achieve the performance represented in the permit application as demonstrated through recordkeeping, monitoring, stack testing, or other applicable methods?	⊠ YES □ NO		
IX. Federal Regulatory Requirements Applicants must demonstrate compliance with all applicable federal regulations to obtain a permit or amendment. The application must contain detailed attachments addressing applicability or non-applicability; identify federal regulation subparts; show how requirements are met; and include compliance demonstrations.				
Α.	Does Title 40 Code of Federal Regulations Part 60, (40 CFR Part 60) New Source Performance Standard (NSPS) apply to a facility in this application?	⊠ YES □ NO		
В.	Does 40 CFR Part 61, National Emissions Standard for Hazardous Air Pollutants (NESHAP) apply to a facility in this application?			
c.	C. Does 40 CFR Part 63, Maximum Achievable Control Technology (MACT) standard apply to a facility in this application?			

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This form is for use by facilities subject to air quality requirements and may be revised periodically.

IX.	Federal Regulatory Requirements (continued) Applicants must demonstrate compliance with all applicable federal regulations amendment. The application must contain detailed attachments addressing applicabilidentify federal regulation subparts; show how requirements are met; and include comparts.	ity or non-applicability;	
D.	Do nonattainment permitting requirements apply to this application?	☐ YES ⊠ NO	
E.	Do prevention of significant deterioration permitting requirements apply to this application	n? ☐ YES ⊠ NO	
F.	Do Hazardous Air Pollutant Major Source [FCAA § 112(g)] requirements apply to this application?	☐ YES ⊠ NO	
G.	Is a Plant-wide Applicability Limit permit being requested?	☐ YES ⊠ NO	
X.	Professional Engineer (P.E.) Seal		
Is the	e estimated capital cost of the project greater than \$2 million dollars?		
If Yes	s, submit the application under the seal of a Texas licensed P.E.		
XI.	Permit Fee Information		
Chec	k, Money Order, Transaction Number, ePay Voucher Number: 383385		
Fee /	Amount: \$75,000		
Paid	online?	☐ YES ⊠ NO	
Com	pany name on check: Axis Midstream Holdings, LLC		
ls a 7	Table 30 (Form 10196) entitled, Estimated Capital Cost and Fee Verification, attached?	☑ YES ☐ NO ☐ N/A	
XII.	XII. Delinquent Fees and Penalties		
This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ is paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ Web site at: www.tceq.texas.gov/agency/financial/fees/delin.			
XIII. Signature			
The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7; the Texas Health and Safety Code, Chapter 382, the Texas Clean Air Act (TCAA) the air quality rules of the Texas Commission on Environmental Quality; or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. The signature further signifies awareness that intentionally or knowingly making or causing to be made false material statements or representations in the application is a criminal offense subject to criminal penalties.			
Name	e: David O'Dell		
Signature: Luna Billia			
	Original Signature Required		
Date:	11/19/2018		



Include estimated cost of the equipment and services that would normally be capitalized according to standard and generally accepted corporate financing and accounting procedures. Tables, checklists, and guidance documents pertaining to air quality permits are available from the Texas Commission on Environmental Quality, Air Permits Division Web site at www.tceq.texas.gov/nav/permits/air permits.html.

I.	Dire	ect Costs [30 TAC § 116.141(c)(1)]	Estimated Capital Cost	
	A.	A process and control equipment not previously owned by the applicant and not currently authorized under this chapter.	\$-	
	В.	Auxiliary equipment, including exhaust hoods, ducting, fans, pumps, piping, conveyors, stacks, storage tanks, waste disposal facilities, and air pollution control equipment specifically needed to meet permit and regulation requirements.	\$-	
	C.	Freight charges	\$-	
	D.	Site preparation, including demolition, construction of fences, outdoor lighting, road, and parking areas.	\$-	
	E.	Installation, including foundations, erection of supporting structures, enclosures or weather protection, insulation and painting, utilities and connections, process integration, and process control equipment.	\$-	
	F.	Auxiliary buildings, including materials storage, employee facilities, and changes to existing structures.	\$-	
	G.	Ambient air monitoring network.	\$-	
II.	Indi	rect Costs [30 TAC § 116.141(c)(2)]	Estimated Capital Cost	
	A.	Final engineering design and supervision, and administrative overhead.	\$-	
	В.	Construction expense, including construction liaison, securing local building permits, insurance, temporary construction facilities, and construction clean-up.	\$-	
	C.	Contractor's fee and overhead.	\$-	
	Tota	ll Estimated Capital Cost	\$ > \$25,000,000	

I certify that the total estimated capital cost of the project as defined in 30 TAC § 116.141 is equal to or less than the above figure. I further state that I have read and understand Texas Water Code § 7.179, which defines <u>Criminal Offenses</u> for certain violations, including intentionally or knowingly making, or causing to be made, false material statements or representations.

Company Name: Axis Midstream Holdings, LLC

Company Representative Name (please print): David O'Dell

Title: Vice President Pipeline Operations

Company Representative Signature:

Estimated Capital Cost		Permit Application Fee	GHG*/PSD/Nonattainment Application Fee	
Less than	\$300,000	\$900 (minimum fee)	\$3,000 (minimum fee)	
\$300,000 to	\$25,000,000	0.30% of capital cost		
\$300,000 to	\$7,500,000		1.0% of capital cost	
Greater than	\$25,000,000	\$75,000 (maximum fee)		
Greater than	\$7,500,000		\$75,000 (maximum fee)	

^{*}A single PSD fee (calculated on the capital cost of the project per 30 TAC § 116.163) will be required for all of the associated permitting actions for a GHG PSD project. Other NSR permit fees related to the project that have already been remitted to the TCEQ can be subtracted when determining the appropriate fee to submit with the GHG PSD application; please identify these other fees in the GHG PSD permit application.

Permit Application Fee (from table above) = \$75,000 Date: 11/19/2018



Include estimated cost of the equipment and services that would normally be capitalized according to standard and generally accepted corporate financing and accounting procedures. Tables, checklists, and guidance documents pertaining to air quality permits are available from the Texas Commission on Environmental Quality, Air Permits Division Web site at www.tceq.texas.gov/nav/permits/air_permits.html.

I.	Dire	ect Costs [30 TAC § 116.141(c)(1)]	Estimated Capital Cost
	A.	A process and control equipment not previously owned by the applicant and not currently authorized under this chapter.	\$-
	В.	Auxiliary equipment, including exhaust hoods, ducting, fans, pumps, piping, conveyors, stacks, storage tanks, waste disposal facilities, and air pollution control equipment specifically needed to meet permit and regulation requirements.	\$-
	C.	Freight charges	\$-
	D. Site preparation, including demolition, construction of fences, outdoor lighting, road, and parking areas.		\$-
	Е.	Installation, including foundations, erection of supporting structures, enclosures or weather protection, insulation and painting, utilities and connections, process integration, and process control equipment.	\$-
	F.	Auxiliary buildings, including materials storage, employee facilities, and changes to existing structures.	\$-
	G.	Ambient air monitoring network.	\$-
II.	Indirect Costs [30 TAC § 116.141(c)(2)]		Estimated Capital Cost
	A.	Final engineering design and supervision, and administrative overhead.	\$-
	В.	Construction expense, including construction liaison, securing local building permits, insurance, temporary construction facilities, and construction clean-up.	\$-
	C.	Contractor's fee and overhead.	\$-
Total Estimated Capital Cost		l Estimated Capital Cost	\$ > \$25,000,000

I certify that the total estimated capital cost of the project as defined in 30 TAC § 116.141 is equal to or less than the above figure. I further state that I have read and understand Texas Water Code § 7.179, which defines Criminal Offenses for certain violations, including intentionally or knowingly making, or causing to be made, false material statements or representations. Company Name: Axis Midstream Holdings, LLC Company Representative Name (please print): David O'Dell Title: Vice President Pipeline Operations Company Representative Signature: **Estimated Capital Cost** Permit Application Fee GHG*/PSD/Nonattainment **Application Fee** \$3,000 (minimum fee) Less than \$300,000 \$900 (minimum fee) \$300,000 to \$25,000,000 0.30% of capital cost \$300,000 to \$7,500,000 1.0% of capital cost Greater than \$25,000,000 \$75,000 (maximum fee) Greater than \$7,500,000 \$75,000 (maximum fee) *A single PSD fee (calculated on the capital cost of the project per 30 TAC § 116.163) will be required for all of the associated permitting actions for a GHG PSD project. Other NSR permit fees related to the project that have already been remitted to the TCEQ can be subtracted when determining the appropriate fee to submit with the GHG PSD

application; please identify these other fees in the GHG PSD permit application.

Permit Application Fee (from table above) = \$ 75,000 Date: 11/19/2018