

PROJECT CONSULTING SERVICES®, INC.

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December 26, 2018

U.S. Army Corps of Engineers
Galveston District - Corpus Christi Office, Regulatory Division
5151 Flynn Parkway, Suite 306
Corpus Christi, Texas 78411

RE: PERMIT APPLICATION

**Axis Midstream Holdings, LLC – Midway to Harbor Island Pipelines & Support Facility
Proposed Pipelines and Support Facilities
San Patricio and Nueces Counties, Texas**

On behalf of Axis Midstream Holdings, LLC (Axis), please find enclosed a permit application package for the above referenced activity on San Patricio and Nueces Counties, Texas.

Axis proposes to construct a series of facilities and pipelines to transport crude oil for loading onto marine transport vessels. The project consists three facilities interconnected by a series of pipelines. As detailed in the permit drawings, the project will initiate at the proposed Midway Tank Farm south of Taft, Texas extend southeasterly to the Redfish Bay Facility, west of Aransas Pass, connected by a 42" oil pipeline. The project continues easterly with a series of pipelines (1-6" Gas Supply, 1-12" Intermix Return and 2-42" Crude Pipelines) to the proposed Harbor Island Export Terminal. All is shown in greater detail in the permit drawings provided. This activity has been designed to avoid and minimize adverse impacts to all sensitive features (i.e. wetlands, cultural sites, etc.).

On October 10, 2018, Ms. Emily Edwards directed a Joint Evaluation Meeting in the Corpus Christi Office. The evaluation focused on the alternatives associated with the series of pipelines crossing Redfish Bay between Redfish Bay Facility to Harbor Island Terminal.

Should there be any questions or if we can be of further assistance, do not hesitate in contacting Robert Ganczak at 713-407-2480/rganczak@projectconsulting.com or Richard Leonhard at [504-833-5321](tel:504-833-5321)/rleonhard@projectconsulting.com.

Sincerely,

PROJECT CONSULTING SERVICES, INC. ©


Robert Ganczak
Senior Environmental Specialist

Enclosures

pc: Mr. David O'Dell/Axis Midstream Holdings, LLC – Houston (w/encls.)
Mr. Richard Leonhard/Project Consulting Services, Inc. – New Orleans (w/encls.)
Mr. Charles Thomas/Project Consulting Services, Inc. – Houston (w/encls.)
PCS Project File No. 18087.02 (w/encls.)

◆ Houston, TX ◆ Birmingham, AL ◆ Atlanta, GA ◆ North Hampton, NH ◆ Chicago, IL ◆
◆ San Antonio, TX ◆ Mandeville, LA ◆ Lafayette, LA ◆ Mobile, AL ◆ DeQuincy, LA ◆

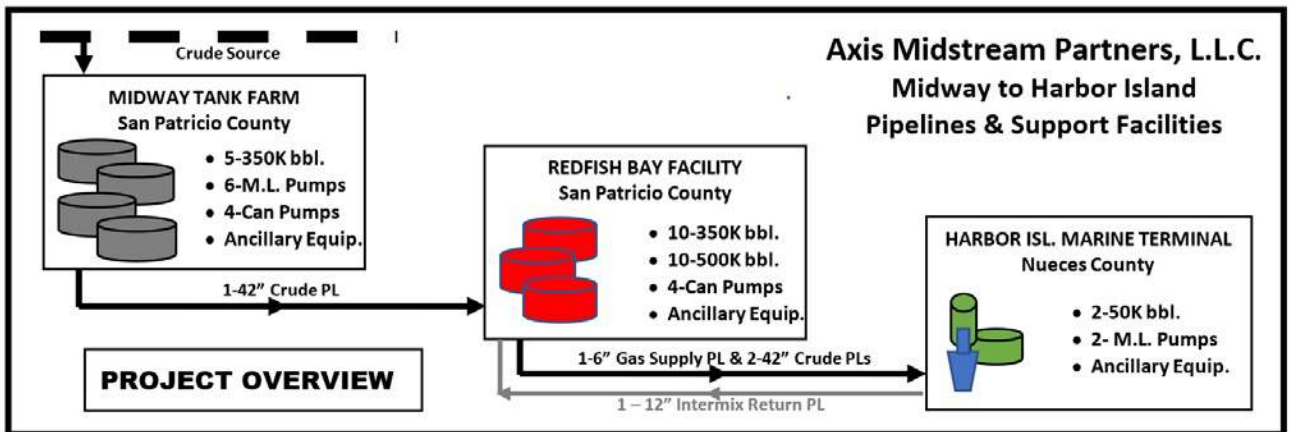
AXIS MIDSTREAM HOLDINGS, LLC



Axis Midstream

Midway to Harbor Island Pipelines & Support Facilities Nueces and San Patricio Counties, Texas

12-27-2018



Prepared By:



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PROJECT CONSULTING SERVICES, INC.
Regulatory Permitting Environmental Services
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AXIS MIDSTREAM Holdings, LLC
Midway to Harbor Island Pipelines & Support Facilities
Nueces and San Patricio Counties, Texas

12-27-2018

TABLE OF CONTENTS

- I. US Army Corps of Engineers – Permit Application - ENG FORM 4345, May 2018**
 - (1) Materials & Volumes (Item No. 21)
 - (2) Surface Acreage Affected (Item No. 22)
 - (3) Landowner List (Item No. 25)
 - (4) Regulatory Agencies – Permit Applications (Item 26)
 - i. Texas General Land Office, Coastal Management Program - CUP
 - ii. Texas Commission of Environmental Quality – Water Quality Certification

- II. Permitting Drawings**

- III. Wetland Delineation**
 - (1) Preliminary Jurisdictional Form
 - (2) Delineation Report
 - i. Figures
 - ii. Data Sheets & Photos
 - iii. Data Validation Tables

- IV. Ecological Surveys**
 - (1) Threatened & Endangered Species Report
 - (2) Redfish Bay Facility to Harbor Island Export Terminal

- V. Cultural Surveys**
 - (1) Midway Tank Farm to Redfish Bay Facility
 - (2) Redfish Bay Facility to Harbor Island Export Terminal



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17. DIRECTIONS TO THE SITE

Midway Facility - ± 5.0 miles south of Taft, TX. North of the intersection of FM 893 and FM 1074.
Redfish Facility - ± 2.25 miles south of Aransas Pass, TX. South of the intersection of Hwy. 138 and FM 2725.
Harbor Island - ± west of Port Aransas, TX. West of Hwy 361 ferry crossing.

18. Nature of Activity (Description of project, include all features)

The project consists three facilities interconnected by a series of pipelines. As detailed in the permit drawings, the project will initiate at the proposed Midway Tank Farm south of Taft, Texas extend southeasterly to the Redfish Bay Facility, west of Aransas Pass, connected by a 42" oil pipeline. The project continues southeasterly with a series of pipelines (1-6" Gas Supply, 1-12" Intermix Return and 2-42" Crude Pipelines) to the Harbor Island site.

19. Project Purpose (Describe the reason or purpose of the project, see instructions)

Axis proposes to construct a series of facilities and pipelines to transport crude oil for loading onto marine transport vessels.

USE BLOCKS 20-23 IF DREDGED AND/OR FILL MATERIAL IS TO BE DISCHARGED

20. Reason(s) for Discharge

Excavation for pipeline installation
Pipeline burial and backfill
Fill for facility installation

21. Type(s) of Material Being Discharged and the Amount of Each Type in Cubic Yards:

Type Amount in Cubic Yards	Type Amount in Cubic Yards	Type Amount in Cubic Yards
See Attached Sheet		

22. Surface Area in Acres of Wetlands or Other Waters Filled (see instructions)

Acres See Attached Sheet
or
Linear Feet

23. Description of Avoidance, Minimization, and Compensation (see instructions)

On land the pipeline is situated in agricultural fields and adjacent to existing pipeline corridors to the maximum extent practicable. The applicant will use directional bores to avoid impacts to water bodies and horizontal directional drilling at Redfish Bay, as practicable, to avoid impacts to seagrasses. The applicant will utilize existing oil and gas infrastructure for pipeline installation to the maximum extent practicable. Best management practices (i.e., turbidity curtains, etc.) will be installed to minimize impacts to water quality.

24. Is Any Portion of the Work Already Complete? Yes No IF YES, DESCRIBE THE COMPLETED WORK

25. Addresses of Adjoining Property Owners, Lessees, Etc., Whose Property Adjoins the Waterbody (if more than can be entered here, please attach a supplemental list).

a. Address- SEE ATTACHED LANDOWNER LIST

City - State - Zip -

b. Address-

City - State - Zip -

c. Address-

City - State - Zip -

d. Address-

City - State - Zip -

e. Address-

City - State - Zip -

26. List of Other Certificates or Approvals/Denials received from other Federal, State, or Local Agencies for Work Described in This Application.

AGENCY	TYPE APPROVAL*	IDENTIFICATION NUMBER	DATE APPLIED	DATE APPROVED	DATE DENIED
TX-GLO	Easement		pending		
TCEQ - WQC	401 Certification		pending		
TXRRC - CMP	Consistency		pending		
San Patricio Co.	Rd cross/floodplain		pending		

* Would include but is not restricted to zoning, building, and flood plain permits

27. Application is hereby made for permit or permits to authorize the work described in this application. I certify that this information in this application is complete and accurate. I further certify that I possess the authority to undertake the work described herein or am acting as the duly authorized agent of the applicant.


SIGNATURE OF APPLICANT

12/20/2018
DATE


SIGNATURE OF AGENT

12/21/18
DATE

The Application must be signed by the person who desires to undertake the proposed activity (applicant) or it may be signed by a duly authorized agent if the statement in block 11 has been filled out and signed.

18 U.S.C. Section 1001 provides that: Whoever, in any manner within the jurisdiction of any department or agency of the United States knowingly and willfully falsifies, conceals, or covers up any trick, scheme, or disguises a material fact or makes any false, fictitious or fraudulent statements or representations or makes or uses any false writing or document knowing same to contain any false, fictitious or fraudulent statements or entry, shall be fined not more than \$10,000 or imprisoned not more than five years or both.

ATTACHMENT 1 – Items 21 & 22

21. Type(s) of Material Being Discharged and the Amount of Each Type in Cubic Yards:

Excavation for access in O&G canals	65,995 yd ³	Canal bottom materials
Excavation for pipeline burial in O&G canals	125, 706 yd ³	Canal bottom materials
Excavation for pipeline burial in open water	87,925 yd ³	Bay bottom materials
Excavation for pipeline burial in wetlands	125,007 yd ³	Earthen material
Fill for Redfish Facility	1,841,480 yd ³	Fill dirt

22. Surface Area in Acres of Wetlands or Other Waters Filled

Affected Acreage - Pipeline

AREA WITHIN REDFISH BAY	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Black Mangrove	2.08
Wetlands *	0.51
Oyster Shells	0.01
Seagrass Beds	9.74
Tidal Flats *	15.56
AREA WITHIN DMPA	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Wetlands *	6.33
Black Mangrove	0.08
*Temporal Impacts: Work space to be restored to pre-project elevations upon completion of the activity.	

Affected Acreage - Pipeline

RESOURCE TYPE	AFFECTED ACRE TOTAL
Estuarine Open Water	23.84
Oil & Gas Canal	21.96
Waterbodies (Other)	0.73

Affected Acreage– Redfish Facility

RESOURCE TYPE	AFFECTED ACRE TOTAL
Estuarine Wetlands	133

Tract	PID	Owner
SP-001	52255	PHILLIPS DERYL GLEN & CHERYL ANN LEWIS & LUTHER EARL PHILLIPS FBO NEVA ANDERSON PHILLIPS 9893 CR 1906 TAFT, TX 78390
SP-002	52216	CHENIERE SAN PATRICIO PROCESSING HUB LLC 700 MILAM ST. SUITE 1900 HOUSTON, TX 78401
SP-003	52240 52243	FLINT HILLS RESOURCES CC LLC ATTN: PROPERTY TAX DEPT PO BOX 2917 WICHITA, KS 67201
SP-004	53403	MAYO THOMAS E 8642 CR 3349 TAFT, TX 78390
SP-005	53363	BLASCHKE CHARLES L 3521 MILITARY RD ARLINGTON, VA 22207
SP-006	53358	MULTIPLE OWNERS
SP-007	53827	BELL M & J FAMILY FARMS LTD JEFFERSON E BELL ESTATE GEN 802 N CARANCAHUA STE 310 CORPUS CHRISTI, TX 78401
SP-008	53819	MULTIPLE OWNERS
SP-009	1029756	MULTIPLE OWNERS
SP-010	54546	CARTER ADRIAN TILL PO BOX 1167 SEGUIN, TX 78156
SP-011	43659	HARDEMAN SUZANNE E 147 SPANISH PASS ROAD BOERNE, TX 78006

SP-012	55049	MCCABE MARY C 105 CANYON SPRINGS BOERNE, TX 78006
SP-013	55040	DUPRIE JUSTIN X 7616 CR 2144 TAFT, TX 78390
SP-014	43662	MULTIPLE OWNERS
SP-015	1029780	MULTIPLE OWNERS
SP-016	54652	MULTIPLE OWNERS
SP-017	54628	HANNA WANITA LOU 224 NE 3RD CT BOCA RATON, FL 33432
SP-018	56552	FLOERKE ROY JAMES & ORA MARIE FAMILY LIMITED PARTNERSHIP P O BOX 38 TAFT, TX 78390
SP-019	56605	HIGHWAY 181 LLC 7363 US HWY 181 TAFT, TX 78390
SP-019.001		RAILROAD
SP-020	51787	DUPRIE FARMS % DEMPSEY JAMES DUPRIE 328 ROSE MEADOW DR LA VERNIA, TX 78121
SP-021	51729	DECOU MARTHA MCKAMEY 231 BAYRIDGE DR CORPUS CHRISTI, TX 78411
SP-022	51762	HUNT INEZ B MRS NICHOLAS AND KUBICEK 216 W SINTON ST SINTON, TX 78387
SP-023	70323	HESTER JENNIE ETAL % J W HUNT PO BOX 829 GREGORY, TX 78359
SP-024	67496	LONG SHARON G 18314 EDWARDS OAKS SAN ANTONIO, TX 78259

SP-025	64876	FIRST BAPTIST CHURCH OF TAFT BOX 807 TAFT, TX 78390
SP-026	48191	MCKINLEY VALERIE WALFORD 301 CORVENA WAY EL PASO, TX 79922
SP-027	67469	JONES V. H. P O BOX 72 GREGORY, TX 78359
SP-028	67819	SAN PATRICIO COUNTY 400 W SINTON RM 105 SINTON, TX 78387
SP-029	51517	SOLIS ABEL V 502 E BROADWAY BLVD PORTLAND, TX 78374
SP-030	51384	REDING PROPERTY HOLDINGS LLC 620 COLONIAL DR. PORTLAND, TX 78374
SP-031	51310	OHM SURFACE LLC 20714 ROCK HARBOR CT KATY, TX 77449
SP-032	6277766395	GUETTLER AUGUST E JR5778 COUNTY RD 4241TAFT, TX 78390
SP-033	113103 114626	PRICE JAMES FRANKLIN JR & SUSAN PATRICIA HAYES PRICE 4290 CO RD 4343 ARANSAS PASS, TX 78336
SP-034	62770	GIBSON WILLIAM MCCAMPBELL 11286 BIG CANOE BIG CANOE, GA 30143
SP-035	67162 61476	MCCAMPBELL JOHN S TRUST ATTN. A SCALLAN PO BOX 4886 HOUSTON, TX 77210
SP-036	65496	GULF SOUTH PIPELINE COMPANY ATTN: PROPERTY TAX DEPT PO BOX 829 HOUSTON, TX 77001
SP-037	1470	SNP HOLDINGS LLC P O BOX 27200 CORPUS CHRISTI, TX 78427

SP-038	65361 65258	GULF SOUTH PIPELINE COMPANY ATTN: PROPERTY TAX DEPT PO BOX 829 HOUSTON, TX 77001
SP-039	65248	BROWN DANELLE D 1519 MORGAN LANE INGLESIDE, TX 78362
SP-040	65209 65180 65104	GULF SOUTH PIPELINE COMPANY ATTN: PROPERTY TAX DEPT PO BOX 829 HOUSTON, TX 77001
SP-041	65079	VICE A GERARD & LORI PO BOX 1178 INGLESIDE, TX 78362
SP-042	65089	RAMOS BRYAN D & LUCILLE C 2069 MOONEY LANE INGLESIDE, TX 78362
SP-043	65069	MCCLEESE FRANK S & GAIL A 2053 MOONEY LANE INGLESIDE, TX 78362
SP-044	1030211	MULTIPLE OWNERS
SP-045	1030213	MULTIPLE OWNERS
SP-046	65005	PATTON JULIE AND GARY 2007 MOONEY LN INGLESIDE, TX 78362
SP-047	50537 50560 50548 50575	GULF SOUTH PIPELINE COMPANY ATTN: PROPERTY TAX DEPT PO BOX 829 HOUSTON, TX 77001
SP-048	50505	TRUITT FRANK & VICKI PO BOX 654 INGLESIDE, TX 78362
SP-049	50512	SMITH RANDALL SCOTT 1689 MOONEY LANE INGLESIDE, TX 78362
SP-050	50477	HALE LYNITA ANN 1686 MORGAN LN INGLESIDE, TX 78362

SP-051	50453	DOUGLAS CLYDE 2152 HWY 35 ARANSAS PASS, TX 78336
SP-052	50439	CHASAK GARY & LINDA PO BOX 1456 INGLESIDE, TX 78362
SP-053	50389	MULLENAX JIMMY C JR P O BOX 1182 ARANSAS PASS, TX 78335
SP-054	36889	WILTSHIRE SHIRLEY KAY 1567 MOONEY LN INGLESIDE, TX 78362
SP-055	110271	DAILEY LUCIA D 1547 MOONEY LN INGLESIDE, TX 78362
SP-056	36888	MONROE ARTHUR & LORRIE 1529 MOONEY LANE INGLESIDE, TX 78362
SP-057	50330	GABRIEL PAUL F & GERALD P PO BOX 1816 INGLESIDE, TX 78362
SP-058	50312	BARRINGTON RUSSEL E WOOD MICHAEL D DAVIS TAMMY G PO BOX 2317 ARANSAS PASS, TX 78336
SP-059	69195	DOLAN MIKE & DOTTIE PO BOX 184 ARANSAS PASS, TX 78335
SP-060	54028	BROWN SHIRLEY & D R PO BOX 94 INGLESIDE, TX 78362
SP-061	54015	REEVES MACK 1384 MORGAN LN INGLESIDE, TX 78362
SP-062	54007	GULLEY FAMILY INVESTMENTS, LTD 6421 SARATOGA BLVD CORPUS CHRISTI, TX 78414
SP-063	53958	BECK JENNIFER MARIE J PO BOX 1267 INGLESIDE ON THE BAY, TX 78155
SP-064	53937	LEWIS CHARLES R PO BOX 636 ARANSAS PASS, TX 78335

SP-064.001		RAILROAD
SP-065	37183	BREWSTER S R JR PO BOX 113 ARANSAS PASS, TX 78335
SP-066	506547142153925	REDFISH BAY TERMINAL INC% AMERICAN AD VALOREMPO BOX 271095CORPUS CHRISTI, TX 78427
SP-067	71434	REDFISH BAY TERMINAL % AMERICAN AD VALOREM PO BOX 271095 CORPUS CHRISTI, TX 78427
SP-068	71440	POOLEY FAMILY TRUST HOWARD R. POOLEY TRUSTEE 20503 SUNNY SHORES DR HUMBLE, TX 77346
SP-069	71448 39168	REDFISH BAY TERMINAL % AMERICAN AD VALOREM PO BOX 271095 CORPUS CHRISTI, TX 78427

CONSISTENCY WITH THE TEXAS COASTAL MANAGEMENT PROGRAM

THE APPLICANT SHOULD SIGN THIS STATEMENT AND RETURN WITH APPLICATION PACKET TO:

U. S. Army Engineer District, Galveston
CESWG-PE-R
P.O. Box 1229
Galveston, TX 77553-1229

FOR USACE USE ONLY:

PERMIT #: _____

PROJECT MGR: _____

APPLICANT'S NAME AND ADDRESS (PLEASE PRINT):

Title	<input type="text" value="Mr."/>	First	<input type="text" value="David"/>	Last	<input type="text" value="O'dell"/>	Suffix	<input type="text"/>
Mailing Address	<input type="text" value="5005 Riverway, Suite. 110"/>					Home	<input type="text"/>
City	<input type="text" value="Houston"/>	State	<input type="text" value="Texas"/>	Zip Code	<input type="text" value="77056"/>	Work	<input type="text" value="713/623-2412"/>
Country	<input type="text" value="USA"/>	Email	<input type="text" value="david.odell@fairwaymidstream.com"/>			Mobile	<input type="text" value="210/394-7820"/>
					Fax	<input type="text" value="713/8632-2382"/>	

The Texas Coastal Management Program (CMP) coordinates state, local, and federal programs for the management of Texas coastal resources. Activities within the CMP boundary must comply with the enforceable policies of the Texas Coastal Management Program and be conducted in a manner consistent with those policies. The boundary definition is contained in the CMP rules (31 TAC §503.1).

- To determine whether your proposed activity lies within the CMP boundary, please contact the Permit Service Center at permitting.assistance@glo.texas.gov

PROJECT DESCRIPTION:

Is the proposed activity at a waterfront site or within coastal, tidal, or navigable waters? Yes No

If Yes, name affected coastal, tidal, or navigable waters:

Is the proposed activity water dependent? Yes No (31 TAC §501.3(a)(14))

<http://tinyurl.com/CMPdefinitions>

Please briefly describe the project and all possible effects on coastal resources:

Axis proposes to construct a series of facilities and pipelines to transport crude oil for loading onto marine transport vessels. The project consists three facilities interconnected by a series of pipelines. As detailed in the permit drawings, the project will initiate at the proposed Midway Tank Farm south of Taft, Texas extend southeasterly to the Redfish Bay Facility, west of Aransas Pass, connected by a 42" oil pipeline. The project continues southeasterly with a series of pipelines (1-6" Gas Supply, 1-12" Intermix Return and 2-42" Crude Pipelines) to the Harbor Island site.

Indicate area of impact: acres or square feet

ADDITIONAL PERMITS/ AUTHORIZATIONS REQUIRED:

<input checked="" type="checkbox"/>	Coastal Easement - Date application submitted: _____
<input type="checkbox"/>	Coastal Lease - Date application submitted: _____
<input type="checkbox"/>	Stormwater Permit- Date application submitted: _____
<input checked="" type="checkbox"/>	Water Quality Certification - Date application submitted: _____
<input checked="" type="checkbox"/>	Other state/federal/local permits/authorizations required: _____

10/404 Permit - USACE

The proposed activity must not adversely affect coastal natural resource areas (CNRAs).

PLEASE CHECK ALL COASTAL NATURAL RESOURCE AREAS THAT MAY BE AFFECTED:

- | | | |
|---|---|--|
| <input type="checkbox"/> Coastal Barriers | <input type="checkbox"/> Critical Erosion Areas | <input checked="" type="checkbox"/> Submerged Lands |
| <input type="checkbox"/> Coastal Historic Areas | <input type="checkbox"/> Gulf Beaches | <input checked="" type="checkbox"/> Submerged Aquatic Vegetation |
| <input checked="" type="checkbox"/> Coastal Preserves | <input type="checkbox"/> Hard Substrate Reefs | <input checked="" type="checkbox"/> Tidal Sand or Mud Flats |
| <input type="checkbox"/> Coastal Shore Areas | <input type="checkbox"/> Oyster Reefs | <input type="checkbox"/> Waters of Gulf of Mexico |
| <input checked="" type="checkbox"/> Coastal Wetlands | <input type="checkbox"/> Special Hazard Areas | <input checked="" type="checkbox"/> Waters Under Tidal Influence |
| <input type="checkbox"/> Critical Dune Areas | | |

The applicant affirms that the proposed activity, its associated facilities, and their probable effects comply with the relevant enforceable policies of the CMP, and that the proposed activity will be conducted in a manner consistent with such policies.

PLEASE CHECK ALL APPLICABLE ENFORCEABLE POLICIES:

<http://tinyurl.com/CMPpolicies>

<input type="checkbox"/>	§501.15 Policy for Major Actions
<input type="checkbox"/>	§501.16 Policies for Construction of Electric Generating and Transmission Facilities
<input type="checkbox"/>	§501.17 Policies for Construction, Operation, and Maintenance of Oil and Gas Exploration and Production Facilities
<input type="checkbox"/>	§501.18 Policies for Discharges of Wastewater and Disposal of Waste from Oil and Gas Exploration and Production Activities
<input type="checkbox"/>	§501.19 Policies for Construction and Operation of Solid Waste Treatment, Storage, and Disposal Facilities
<input checked="" type="checkbox"/>	§501.20 Policies for Prevention, Response and Remediation of Oil Spills
<input type="checkbox"/>	§501.21 Policies for Discharge of Municipal and Industrial Wastewater to Coastal Waters
<input type="checkbox"/>	§501.22 Policies for Nonpoint Source (NPS) Water Pollution
<input checked="" type="checkbox"/>	§501.23 Policies for Development in Critical Areas
<input type="checkbox"/>	§501.24 Policies for Construction of Waterfront Facilities and Other Structures on Submerged Lands
<input checked="" type="checkbox"/>	§501.25 Policies for Dredging and Dredged Material Disposal and Placement
<input type="checkbox"/>	§501.26 Policies for Construction in the Beach/Dune System
<input type="checkbox"/>	§501.27 Policies for Development in Coastal Hazard Areas
<input type="checkbox"/>	§501.28 Policies for Development Within Coastal Barrier Resource System Units and Otherwise Protected Areas on Coastal Barriers
<input type="checkbox"/>	§501.29 Policies for Development in State Parks, Wildlife Management Areas or Preserves
<input type="checkbox"/>	§501.30 Policies for Alteration of Coastal Historic Areas
<input type="checkbox"/>	§501.31 Policies for Transportation Projects
<input type="checkbox"/>	§501.32 Policies for Emission of Air Pollutants
<input type="checkbox"/>	§501.33 Policies for Appropriations of Water
<input type="checkbox"/>	§501.34 Policies for Levee and Flood Control Projects

Please explain how the proposed project is consistent with the applicable enforceable policies identified above. Please use additional sheets if necessary. *For example: If you are constructing a pier with a covered boathouse, then the applicable enforceable policy is: §501.24 Policies for Construction of Waterfront Facilities and Other Structures on Submerged Lands. The project is consistent because it will not interfere with navigation, natural coastal processes, and avoids/minimizes shading.*

Section 501.20: All facilities that store oil will be constructed with adequate secondary containment. A Spill Prevention Plan will be developed for the facilities.

Section 501.23: The project has been designed to avoid impacts to seagrasses within the BBSSA through use of HDD where feasible, and implementation of best management practices such as use of existing oil/gas infrastructure, turbidity curtains, etc. Mitigation for unavoidable impacts to wetlands will be developed.

Section 501.25: Spoil will be placed in non-vegetated open water areas where feasible. Excavated materials will be used as backfill upon completion.

BY SIGNING THIS STATEMENT, THE APPLICANT IS STATING THAT THE PROPOSED ACTIVITY COMPLIES WITH THE TEXAS COASTAL MANAGEMENT PROGRAM AND WILL BE CONDUCTED IN A MANNER CONSISTENT WITH SUCH PROGRAM


Signature of Applicant/Agent

12/26/18
Date

Any questions regarding the Texas Coastal Management Program should be referred to:

Allison Buchtien
Texas General Land Office
1001 Texas Clipper Road
PMEC #3027, Room 135
Galveston, Texas 77554
Phone: (409) 741-4057
Fax: (409) 741-4010
Toll Free: 1-866-894-7664
permitting.assistance@glo.texas.gov

Jesse Solis
Texas General Land Office
6300 Ocean Drive, Unit 5848
Corpus Christi, Texas 78412
Phone: (361) 825-3050
Fax: (361) 825-3040
Toll Free: 1-866-894-3578
permitting.assistance@glo.texas.gov

Tier II 401 Certification Questionnaire and Alternatives Analysis Checklist

Does your project meet Texas' water quality standards?

The Texas Commission on Environmental Quality (TCEQ) must consider this question for all proposed projects seeking a Section 404 dredge and fill permit.

One of the requirements for obtaining a Corps of Engineers Section 404 permit is certification from the TCEQ that the permit will comply with State water quality standards. This requirement is authorized by Section 401 of the Federal Clean Water Act and is therefore referred to as §401 certification.

The attached §401 certification questionnaire must be submitted in order for the TCEQ to determine whether or not a project should be granted §401 certification. Please note that the information requested in this questionnaire is not required in order for a Section 404 application to be considered administratively complete by the Corps of Engineers. However, failure to provide this information (including the Alternatives Analysis Checklist) to the TCEQ (within 30 days of the public notice) may cause your project to be denied §401 certification without prejudice.

What do you need to submit to TCEQ?

1. A completed §401 certification questionnaire
2. A completed Alternatives Analysis Checklist (if your project affects surface water in the State, including wetlands)
3. A map with the location of the project clearly marked (A U.S. Geological Survey (USGS) topographic map strongly recommended)
4. Photographs or a video cassette showing the project area and any associated disposal areas (Map and photos should be numbered to show where the photos were taken, and the area covered by each photo)

What is involved in review of Section 401 certifications?

1. Filing an application with the Corps starts both the §404 permit and the 401 certification processes
2. A Joint Public Notice is issued by the Corps and the TCEQ after receipt by the Corps of a completed application to inform the public and other government agencies of the proposed activity
 - A 30-day comment period follows
 - The TCEQ may hold a public hearing to consider the potential adverse impacts of the proposed project on water quality
3. The TCEQ may request additional information from the application, persons submitting comments or requesting a hearing, or other resource agencies
4. A final §401 certification decision will be provided following the end of the comment period.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Tier II

401 Certification Questionnaire

The following questions seek to determine how adverse impacts will be avoided during construction or upon completion of the project. If any of the following questions are not applicable to your project, write NA ("not applicable") and continue.

Please include the applicant's name as it appears on the Corps of Engineers' permit application (and permit number, if known) on all material submitted. The material should be sent to:

Texas Commission on Environmental Quality
Attn: 401 Coordinator (MC-150)
P.O. Box 13087
Austin, TX 78711-3087

I. Impacts to surface water in the State, including wetlands

- A. What is the area of surface water in the State, including wetlands, that will be disturbed, altered or destroyed by the proposed activity?

Affected Acreage – Pipeline Corridor

- Black Mangrove - 2.16 ac
- Estuarine Open Water – 23.84 ac
- Estuarine Wetlands - 6.84 ac
- Oil & Gas Canals – 21.96 ac
- Oyster Shells - 0.01 ac
- Seagrass Beds - 9.74 – ac
- Tidal Flats – 15.56 ac –
- Water Bodies (other) – 0.73 ac

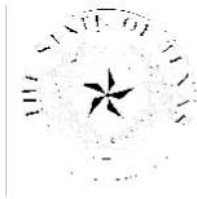
Affected Acreage – Redfish Facility

- Estuarine Wetlands – 133 ac

- B. Is compensatory mitigation proposed? If yes, submit a copy of the mitigation plan. If no, explain why not.

Mitigation for unavoidable impacts to wetlands is under development.

- C. Please complete the attached Alternatives Analysis Checklist.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Tier II

II. Disposal of waste materials

- A. Describe the methods for disposing of materials recovered from the removal or destruction of existing structures.

NA

- B. Describe the methods for disposing of sewage generated during construction. If the proposed work establishes a business or a subdivision, describe the method for disposing of sewage after completing the project.

Terrestrial operations will include Port-O-Lets that will be managed by contract.
Marine Operations will have on-board sanitary systems.

- C. For marinas, describe plans for collecting and disposing of sewage from marine sanitation devices. Also, discuss provisions for the disposing of sewage generated from day-to-day activities.

NA

III. Water quality impacts

- A. Describe the methods to minimize the short-term and long-term turbidity and suspended solids in the waters being dredged and/or filled. Also, describe the type of sediment (sand, clay, etc.) that will be dredged or used for fill.

For terrestrial construction operations the applicant will utilize silt fencing, sand bag or filter berms, hay bale dikes, blankets and matting, temporary mulching, etc., for short-term measures. For long-term stabilization upon completion of the project, affected areas outside of the facilities will be seeded and mulched. Areas within the facilities will be stabilized using soil cement and rock.

For marine operations the applicant will utilize turbidity curtains where practicable.

Sediments in the area consist of sand, silt and loam. Excavated materials will be utilized as backfill upon completion.

- B. Describe measures that will be used to stabilize disturbed soil areas, including: dredge material mounds, new levees or berms, building sites, and construction work areas. The description should address both short-term (construction related) and long-term (normal operation or maintenance) measures. Typical measures might include containment structures, drainage modifications, sediment fences, or vegetative cover. Special construction techniques intended to minimize soil or sediment disruption should also be described.

See above response.

- C. Discuss how hydraulically dredged materials will be handled to ensure maximum settling of solids before discharging the decant water. Plans should include a calculation of minimum settling times with supporting data (Reference: Technical Report, DS-7810, Dredge Material Research Program, GUIDELINES FOR DESIGNING, OPERATING, AND MAINTAINING DREDGED MATERIAL CONTAINMENT AREAS). If future maintenance dredging will be required, the disposal site should be designed to accommodate additional dredged materials. If not, please include plans for periodically removing the dried sediments from the disposal area.

NA. No hydraulic dredging of materials is proposed.

- C. Describe any methods used to test the sediments for contamination, especially when dredging in an area known or likely to be contaminated, such as downstream of municipal or industrial wastewater discharges.

NA. No testing of the sediments for contamination is proposed.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Tier II Alternatives Analysis Checklist

I. Alternatives

A. How could you satisfy your needs in ways which do not affect surface water in the State?

The proposed action is the least damaging feasible alternative. On land the pipeline is situated in agricultural fields and adjacent to existing pipeline corridors to the maximum extent practicable. The applicant will use directional bores to avoid impacts to water bodies and horizontal directional drilling at Redfish Bay, as practicable, to avoid impacts to seagrasses. The applicant will utilize existing oil and gas infrastructure for pipeline installation to the maximum extent practicable. Best management practices (i.e., turbidity curtains, etc.) will be installed to minimize impacts to water quality.

B. How could the project be re-designed to fit the site without affecting surface water in the State?

No. To accomplish the project purpose "to construct a series of facilities and pipelines to transport crude oil for loading onto marine transport vessels" the project will affect surface waters of the State. The proposed action is the least damaging feasible alternative.

C. How could the project be made smaller and still meet your needs?

No. The project is designed to meet to provide sufficient storage and transfer capacity to meet onloading requirements of large marine transport vessels.

D. What other sites were considered?

1. What geographical area was searched for alternative sites?

The search area included lands in proximity to a deep-water channel to allow for ingress and egress of large marine transport vessels and for storage areas of sufficient size to facilitate operations.

2. How did you determine whether other non-wetland sites are available for development in the area?

The Harbor Island site met the criteria for access to a deep-water channel (i.e., Corpus Christi Channel) and was of sufficient size to facilitate transfer operations. The Redfish Facility was selected for its size and location within an industrialized area.

3. In recent years, have you sold or leased any lands located within the vicinity of the project? If so, why were they unsuitable for the project?

NA



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Tier II

- C. What are the consequences of not building the project?

The project is of critical importance for the energy sector within the State of Texas and consistent with the nation's move toward energy independence. Current facilities are not designed to handle larger deep draft transport vessels, would require additional travel distance and time and their current capacity for loading is limited. Funds authorizing the deepening of the Corpus Christi Channel have been allocated by the Corps specifically to facilitate growth of the area. The No action alternative would result in a loss of revenue to the State and not be in concert with spending allocated for improvement of commerce shipping in the area.

II. Comparison of alternatives

- A. How do the costs compare for the alternatives considered above?

Costs for the project increases with land acquisition, length and construction methodology.

- B. Are there logistical (location, access, transportation, etc.) reasons that limit the alternatives considered?

Installation of the pipelines from Redfish to Harbor Island would require a \pm 150-ft. construction right-of-way for land operations. This would include the burial trench, spoil placement area and traffic areas for construction. This requirement precludes construction within urban areas.

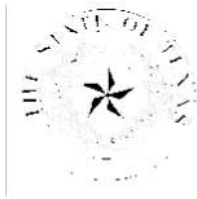
It was determined that the maximum effective length for horizontal directional drilling (HDD) of multiple large pipelines was approximately 5,500-ft. This limitation precluded HDD alternatives from the existing oil/gas canal infrastructure from the south.

- C. Are there technological limitations for the alternatives considered?

The current maximum distance for HDD for installation of a 42" pipeline is approximately 5,500-ft. (land-based operation). The maximum distance for land to water operations is unknown. The HDD of multiple pipelines further complicates use of this technology.

- D. Are there other reasons certain alternatives are not feasible?

Other alternatives considered may result in greater impacts to wetland resources such as seagrasses, mangroves and tidal marshlands.



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Tier II

III. If you have not chosen an alternative which would avoid impacts to surface water in the State, please explain:

A. Why your alternative was selected, and

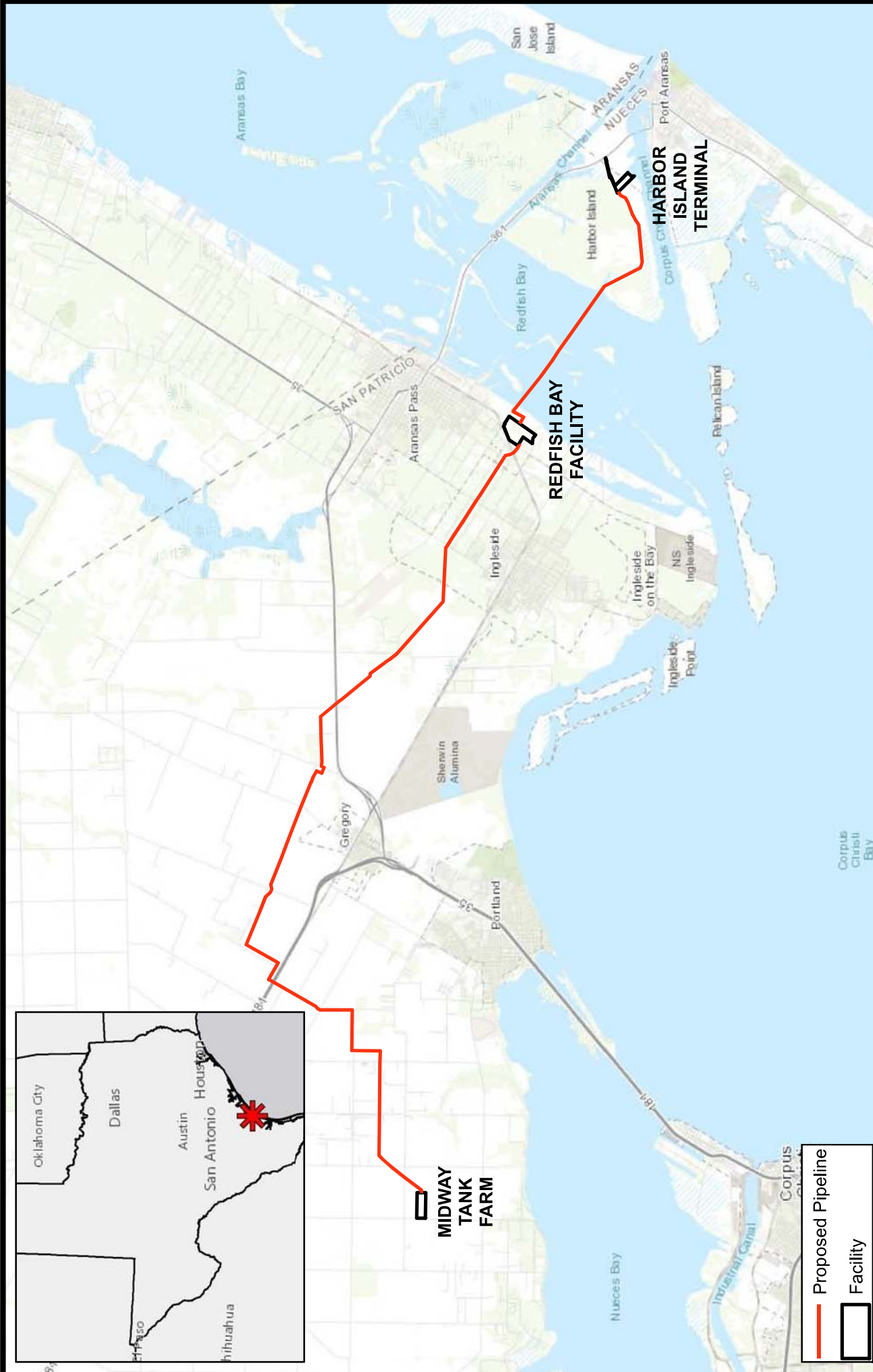
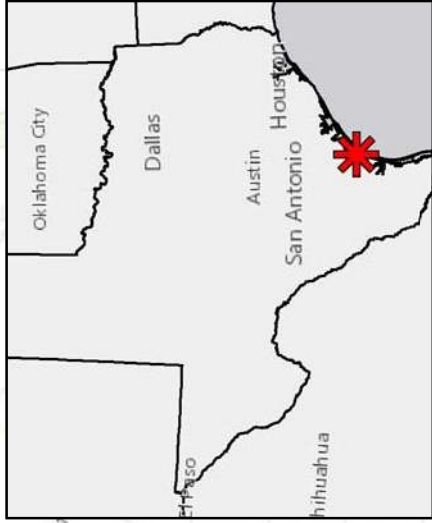
The preferred alternative represents the least damaging feasible alternative.

B. What you plan to do to minimize adverse effects on the surface water in the State impacted.

Where feasible the pipelines will be installed by HDD. In those areas where conventional construction techniques are utilized turbidity curtains will be installed during construction.

IV. Please provide a comparison of each criteria (from Part II) for each site evaluation in the alternatives analysis.

A detailed Alternatives Analysis to be provided.



— Proposed Pipeline
 Facility

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AXIS MIDSTREAM HOLDINGS, LLC.
MIDWAY TO HARBOR ISLAND PROJECT
 SAN PATRICIO & NUECES COUNTIES, TEXAS

12/21/2018—8.5" X 11"—NAD83 UTM 14N

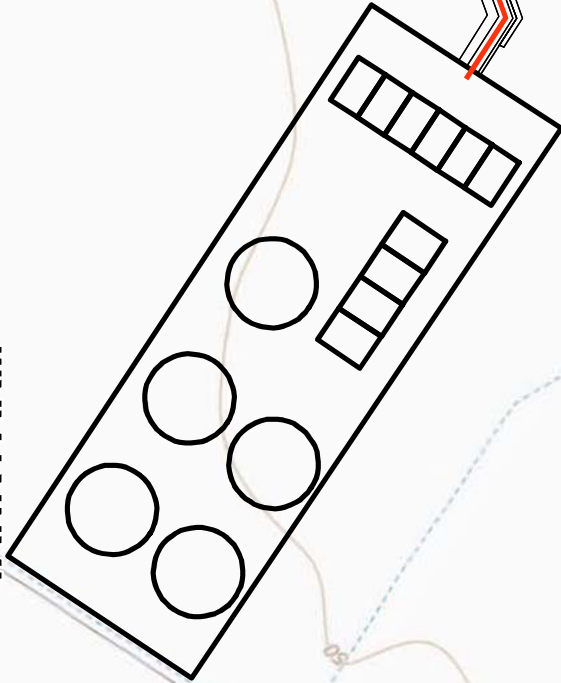
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N
SITE VICINITY













**MIDWAY
TANK FARM**



CO RD 2004

OS RD 75

1 - 42"
Crude PLs

 Proposed Pipeline Alignment	 Oyster Shell Area (OS)
 Work Space	 Seagrass Bed (SB)
 Facility	 Tidal Flat (TF)
 Black Mangrove (BM)	 Waterbody (WB)
 Estuarine Wetland (EW)	 Wetland (WL)

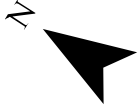
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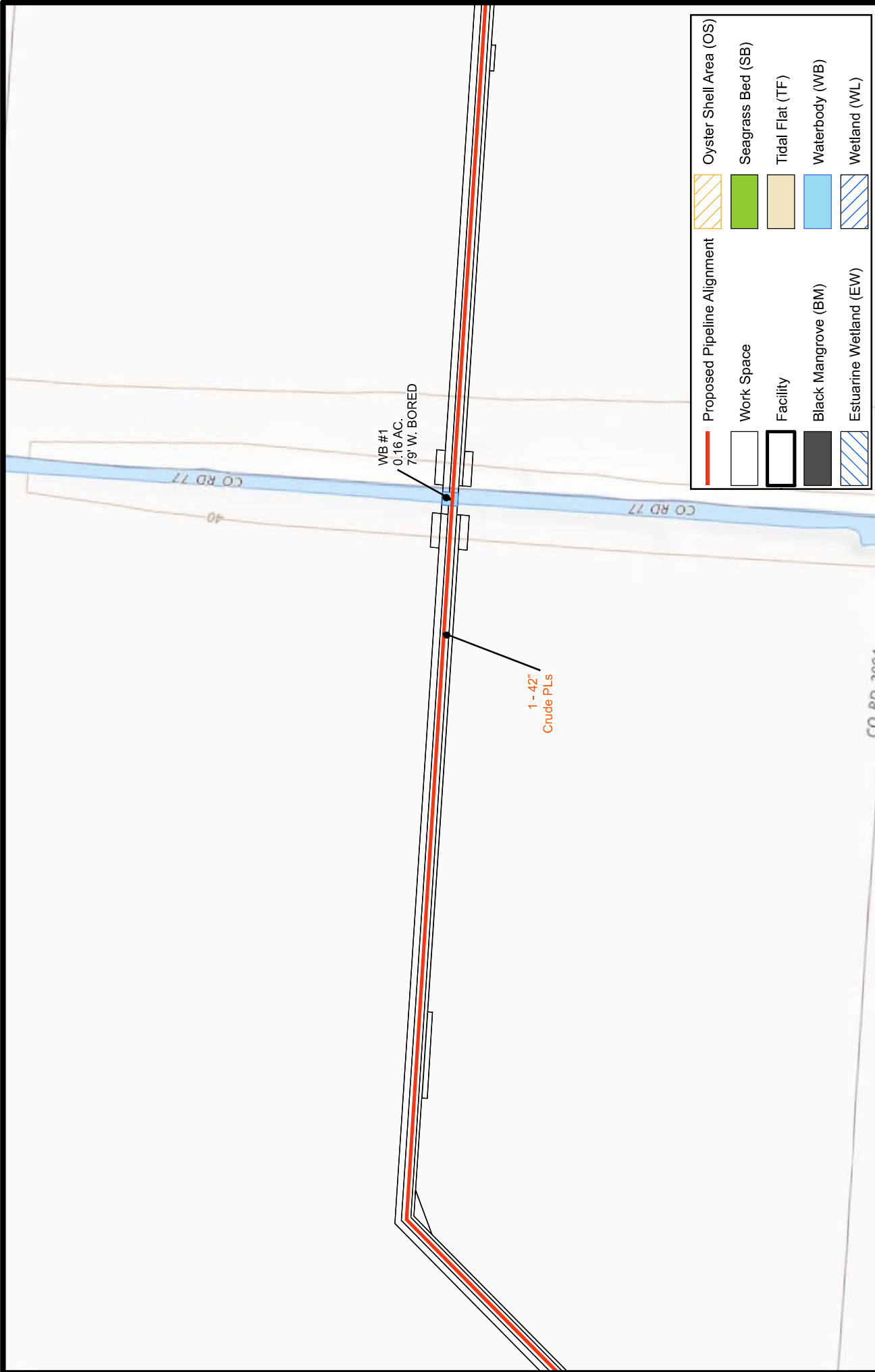
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**PLAN
VIEW**





	Proposed Pipeline Alignment		Oyster Shell Area (OS)
	Work Space		Seagrass Bed (SB)
	Facility		Tidal Flat (TF)
	Black Mangrove (BM)		Waterbody (WB)
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PLAN
VIEW

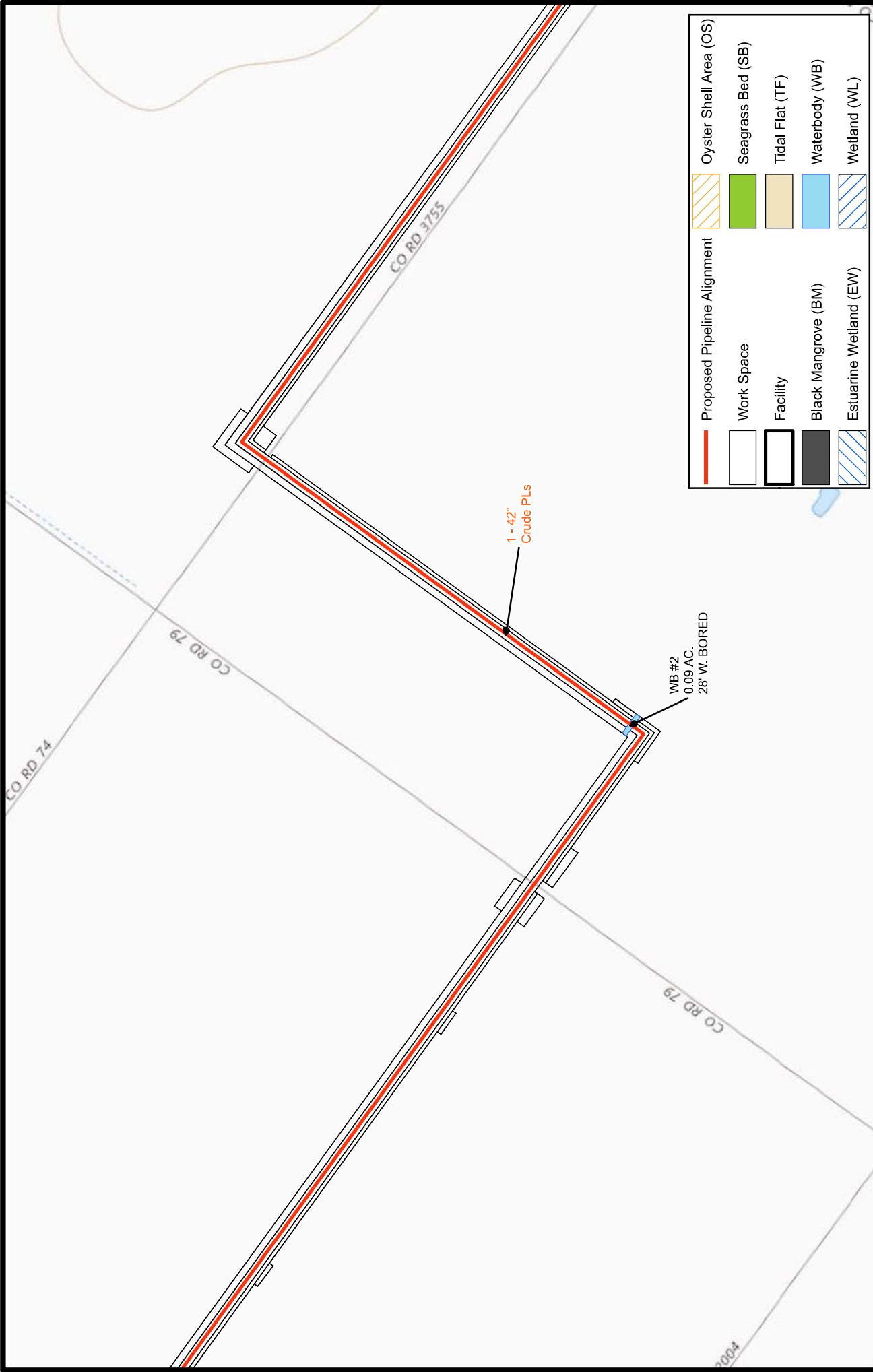


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	Facility		Tidal Flat (TF)
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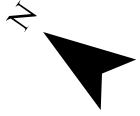
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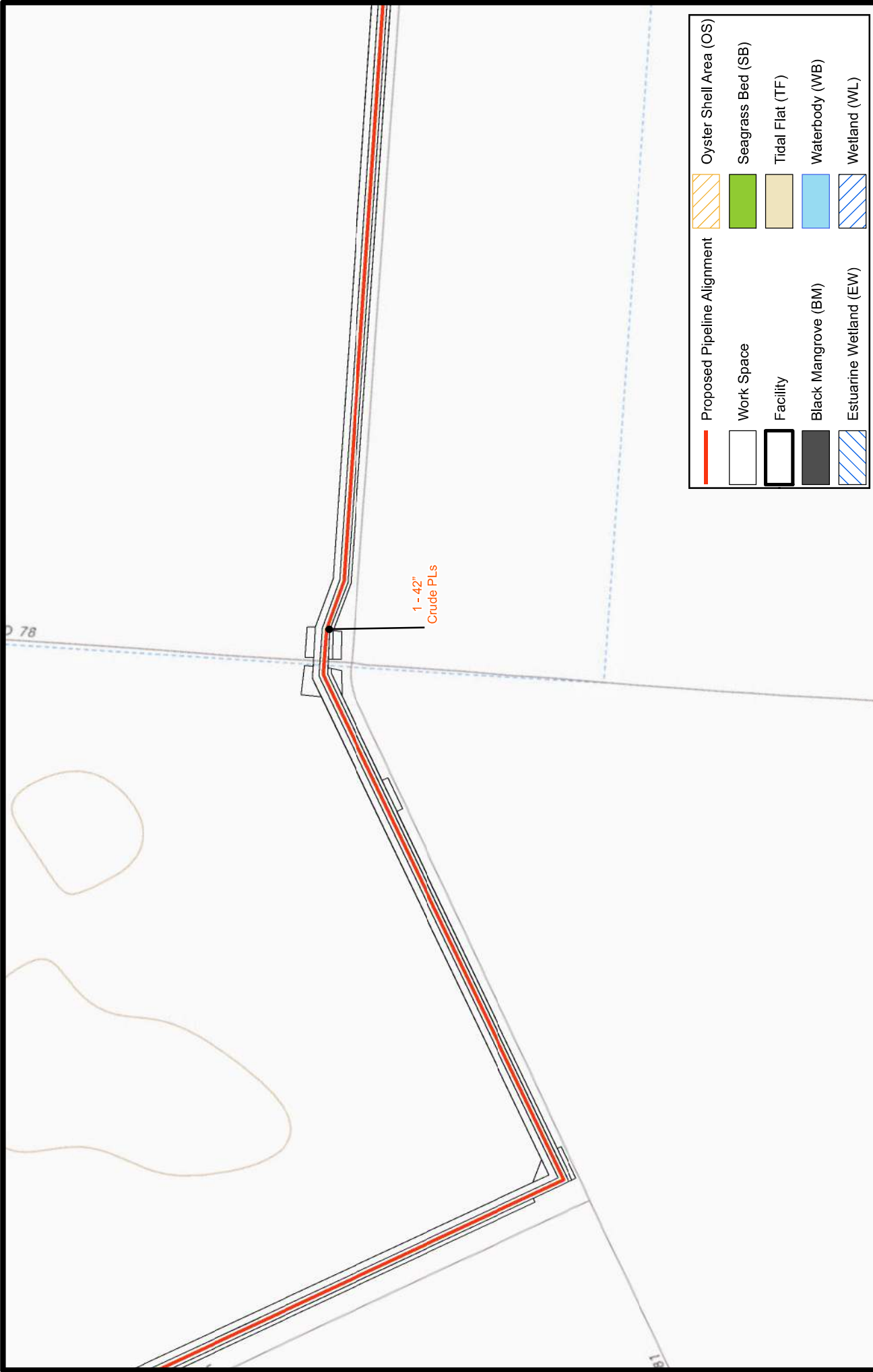
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**PLAN
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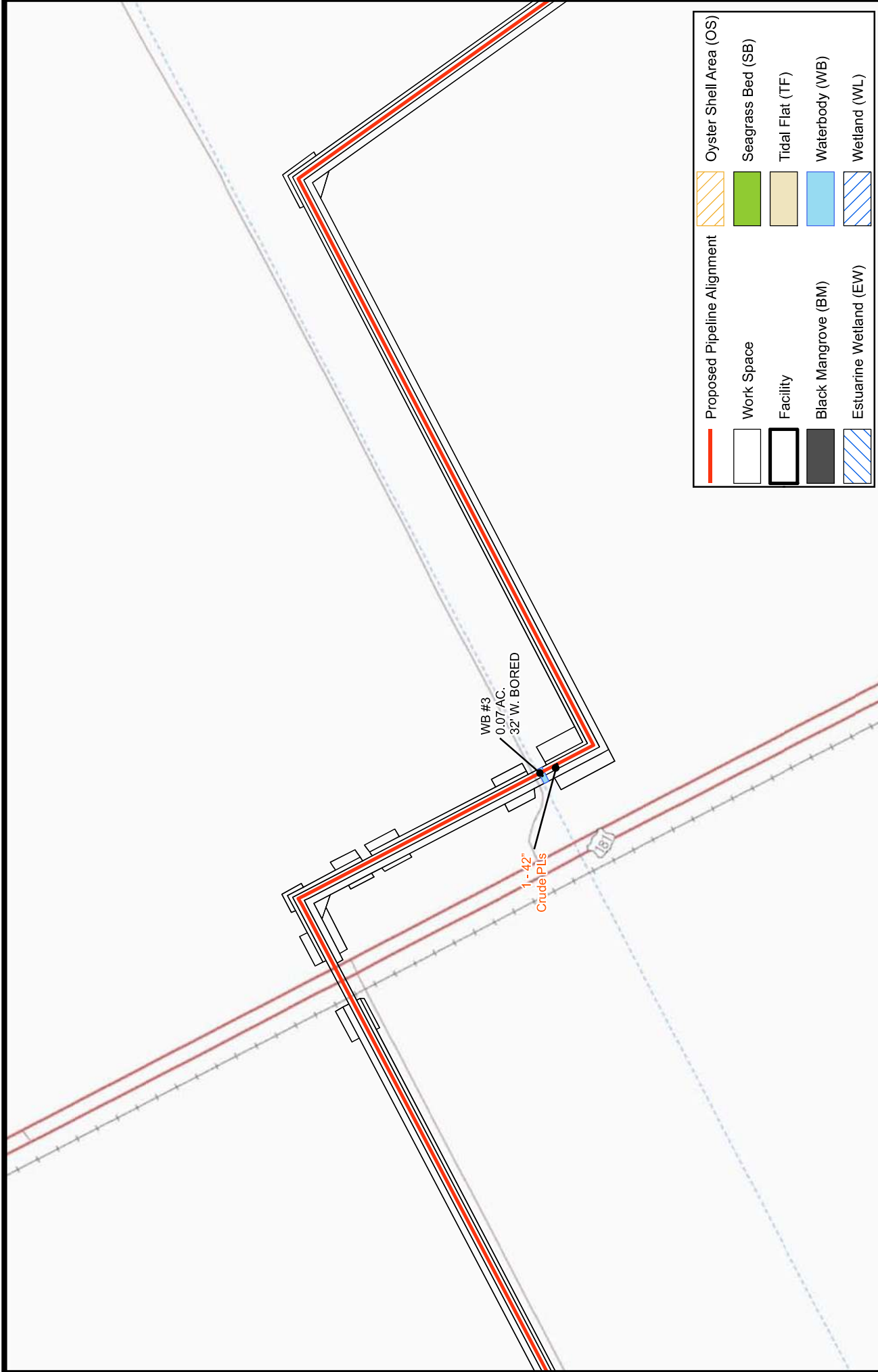
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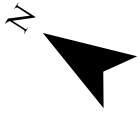


PLAN VIEW





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











12/21/2018--8.5" X 11"--NAD83 UTM 14N



CO RD 85

1 - 42" Crude PLs

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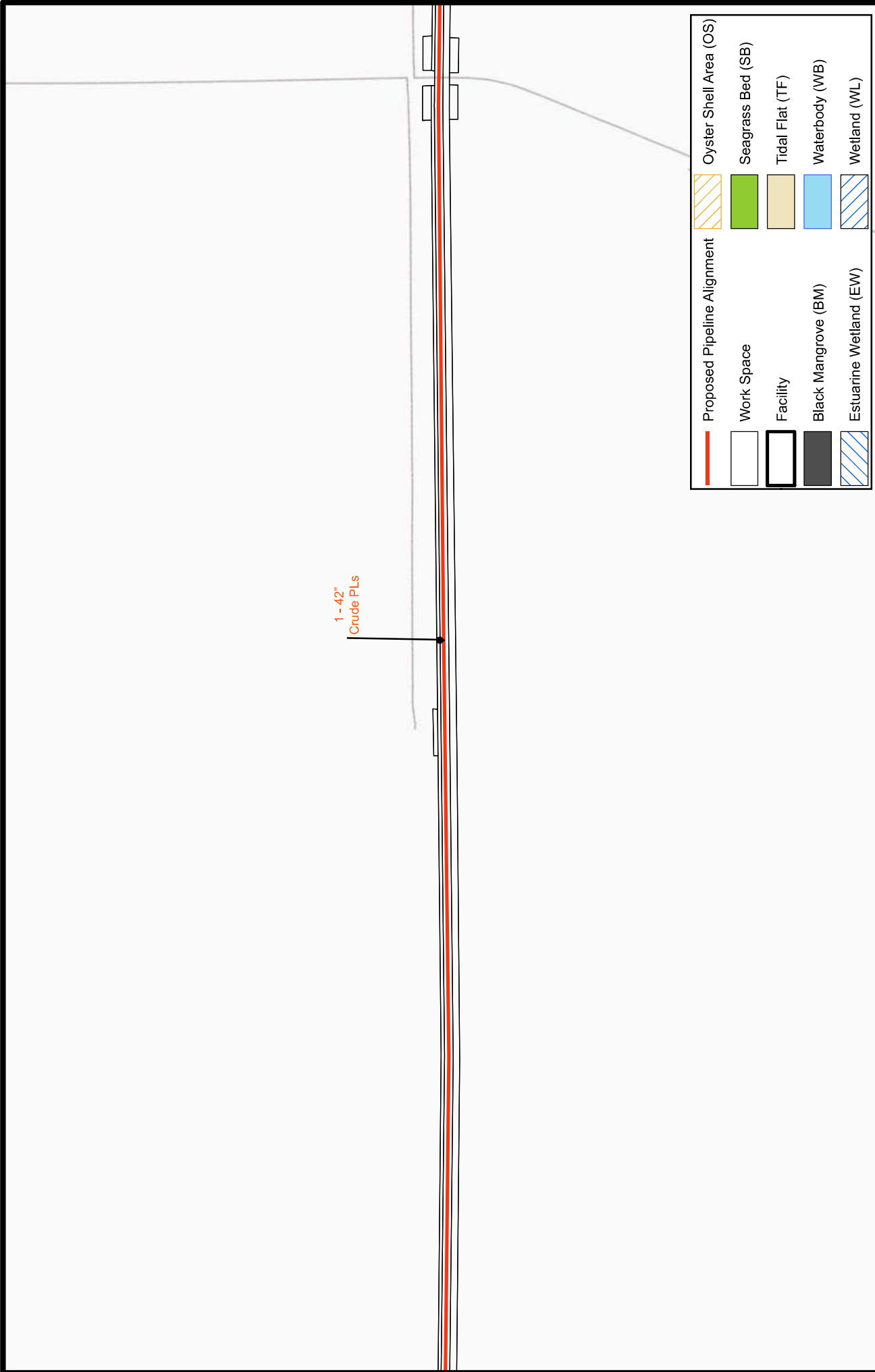
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Axis Midstream





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PLAN
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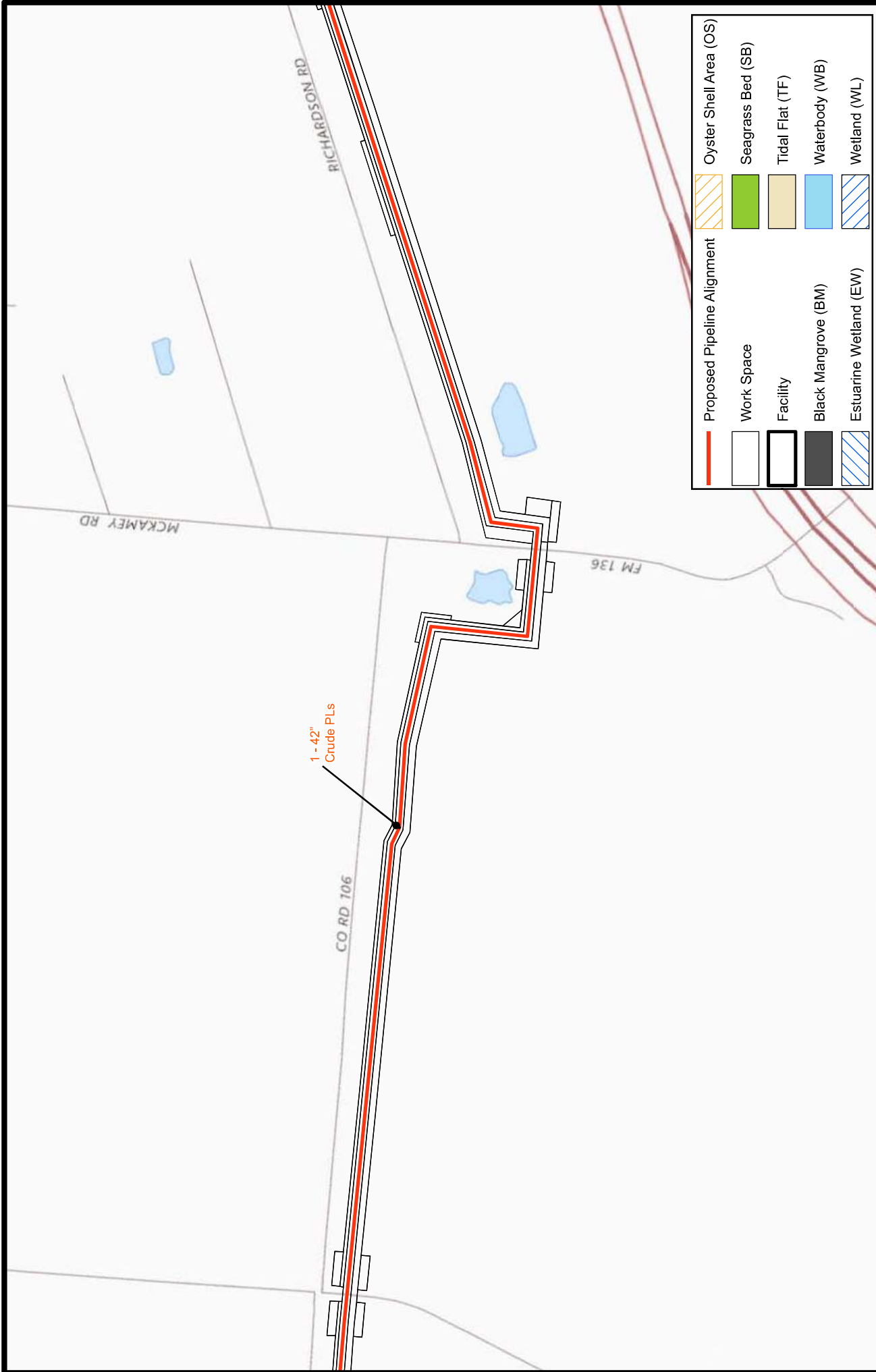
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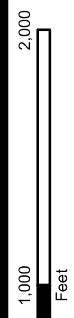




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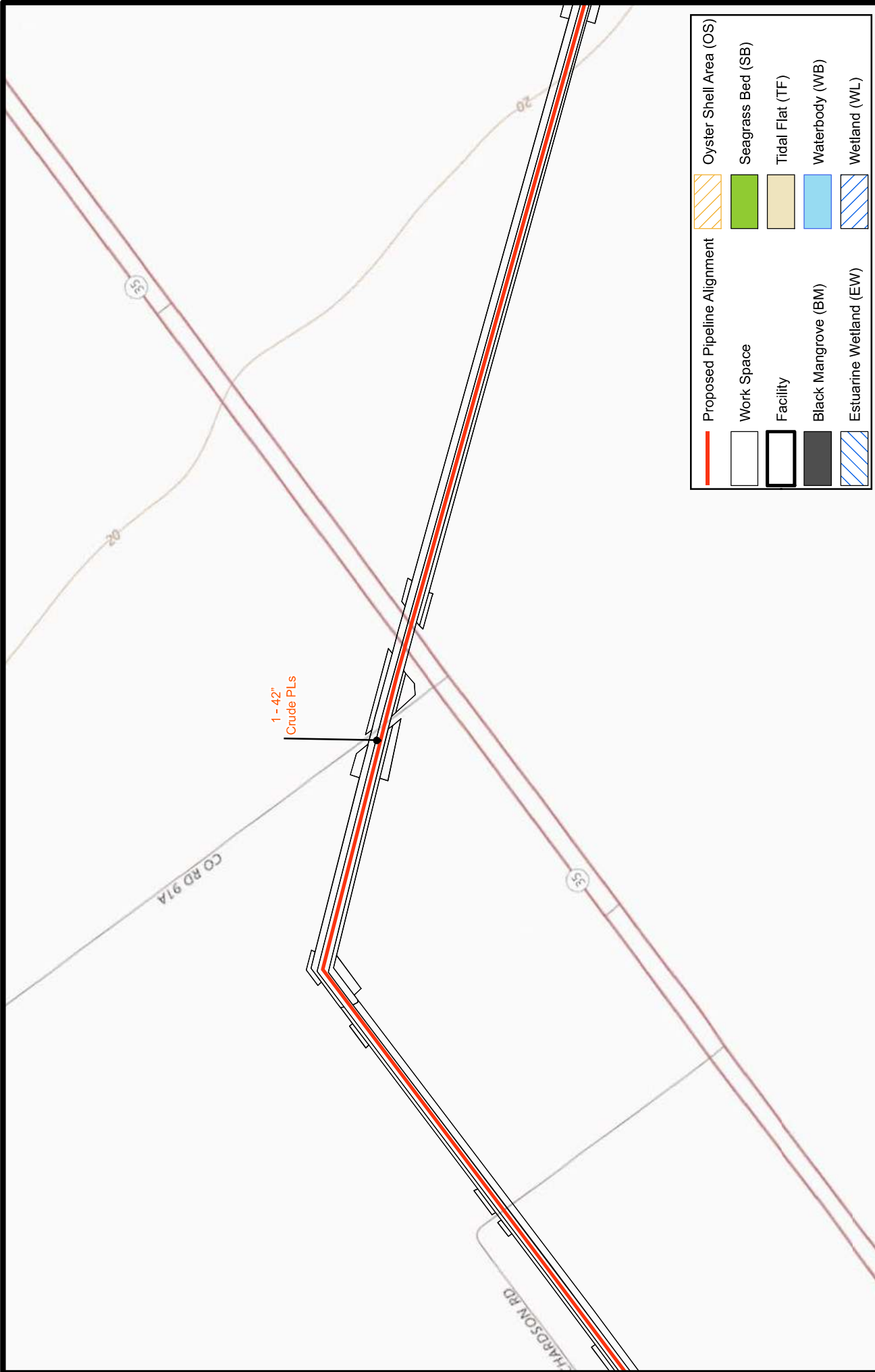
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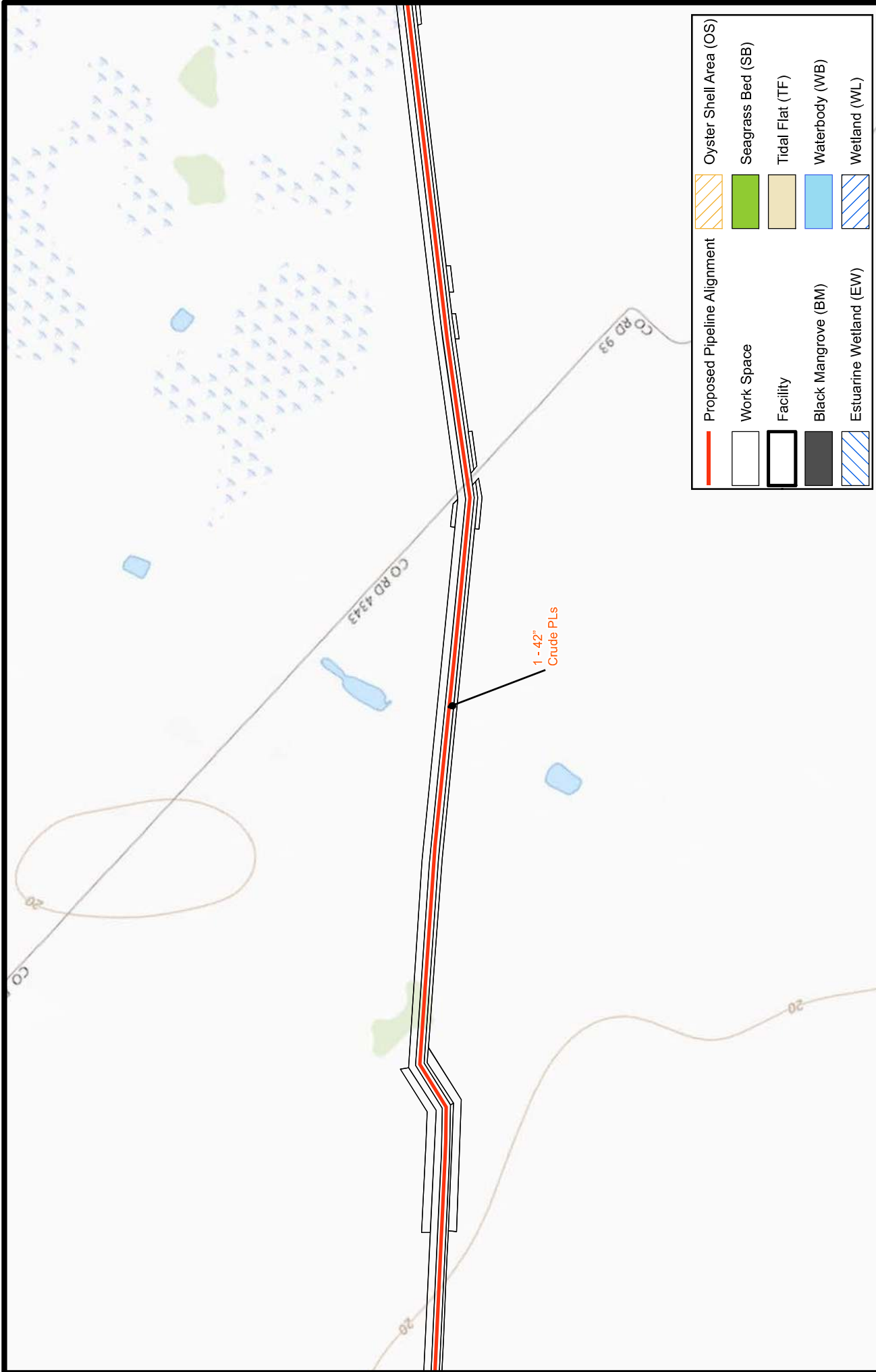


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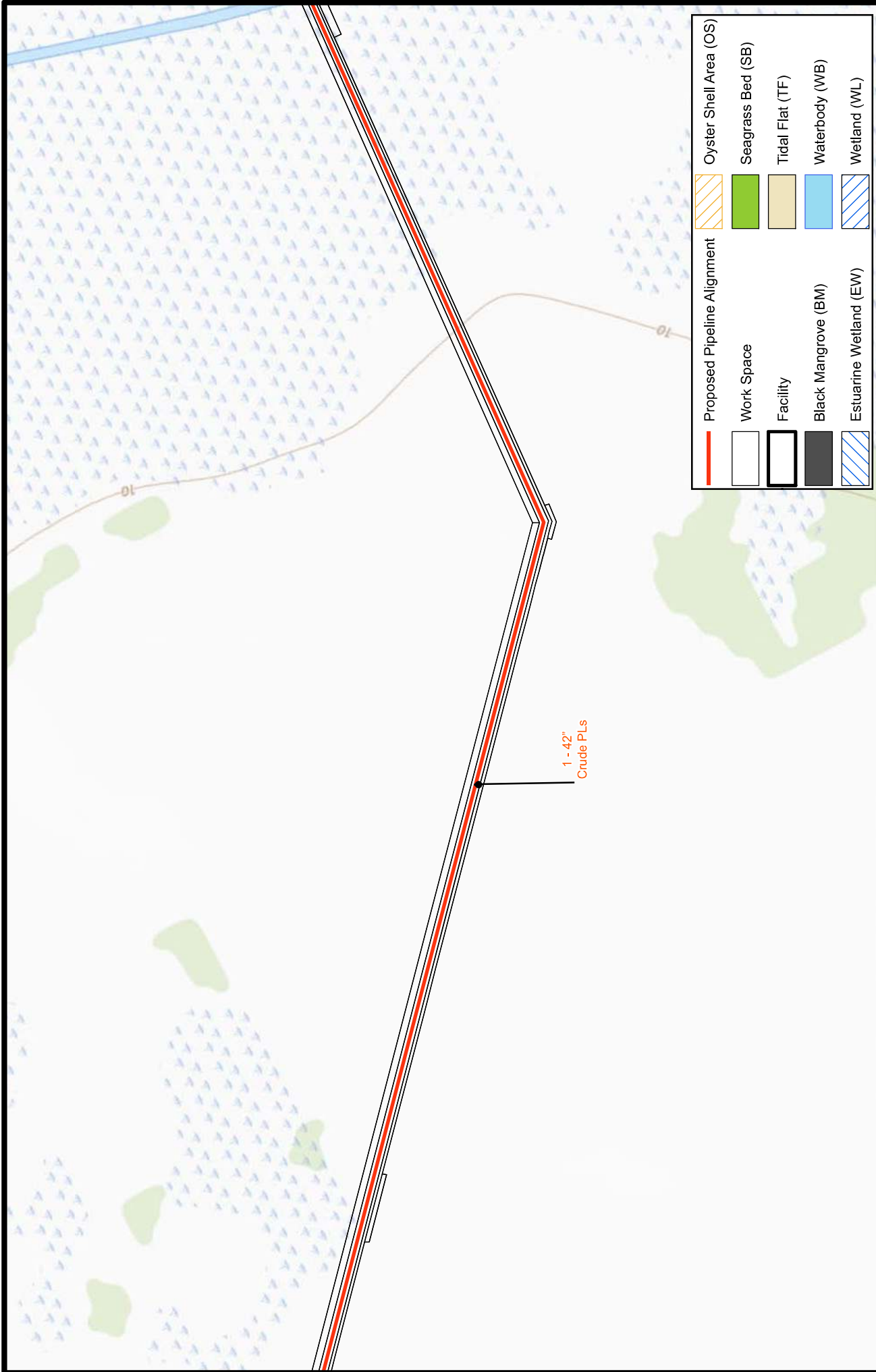
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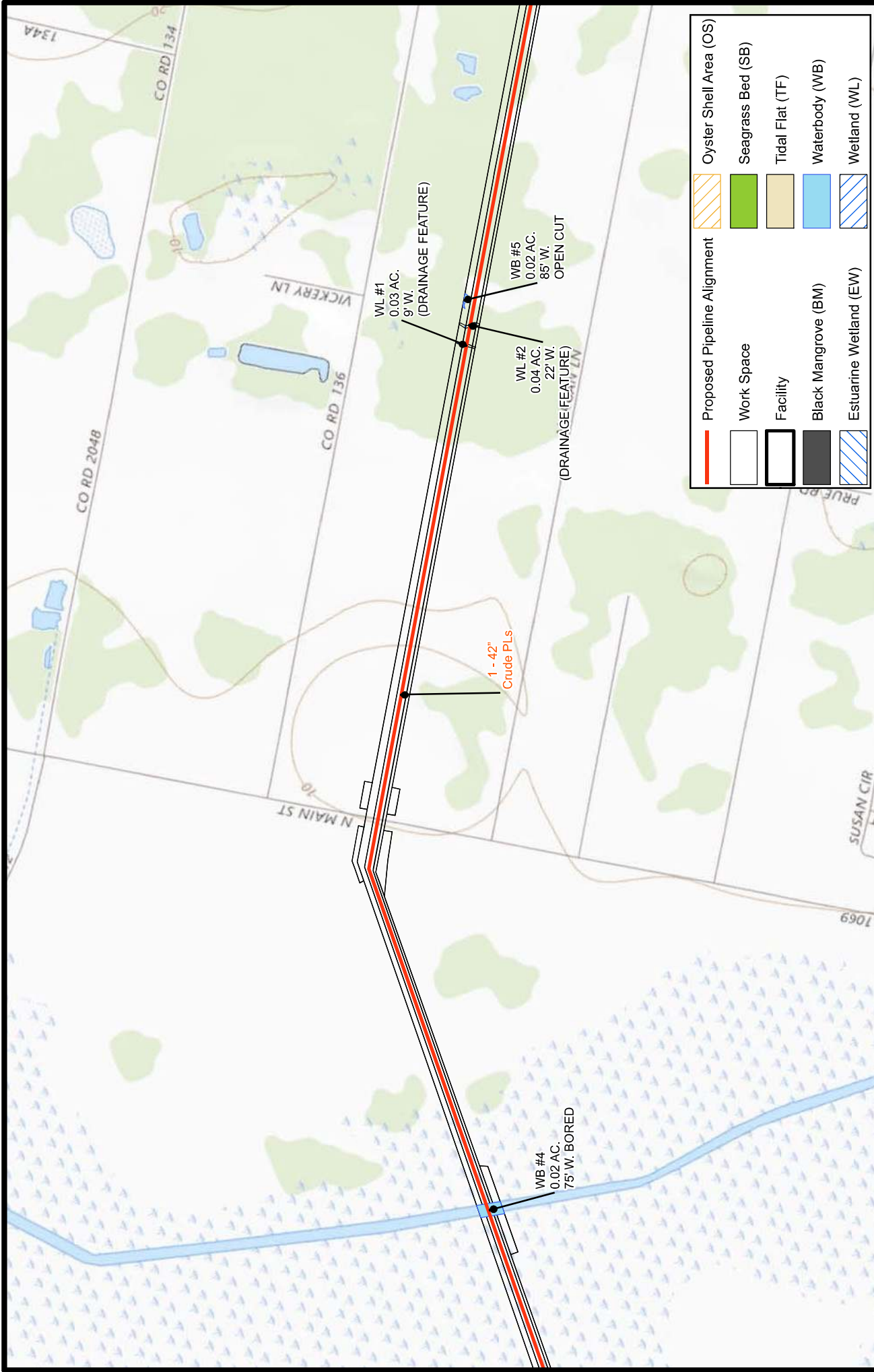
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Axis Midstream





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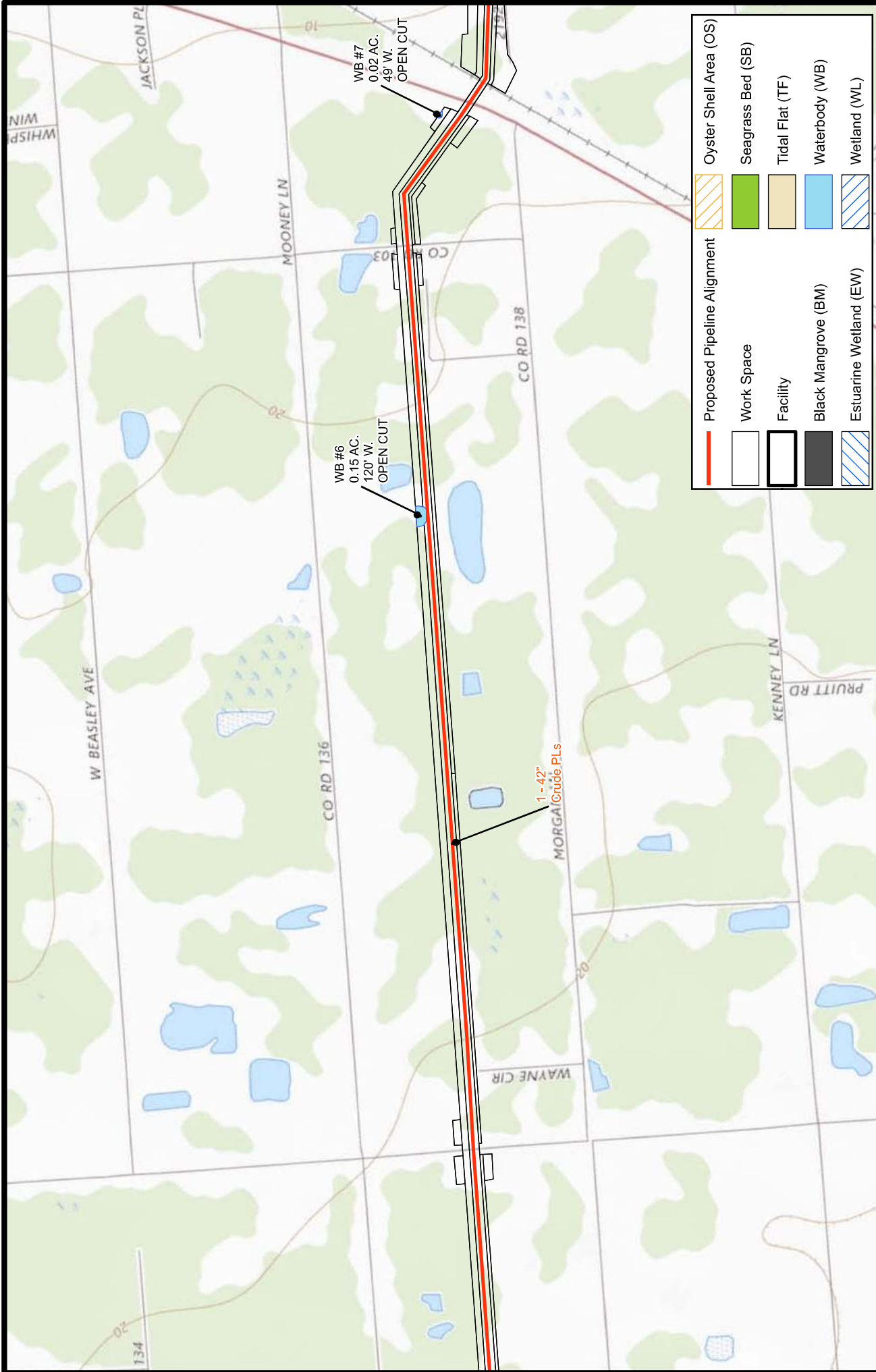
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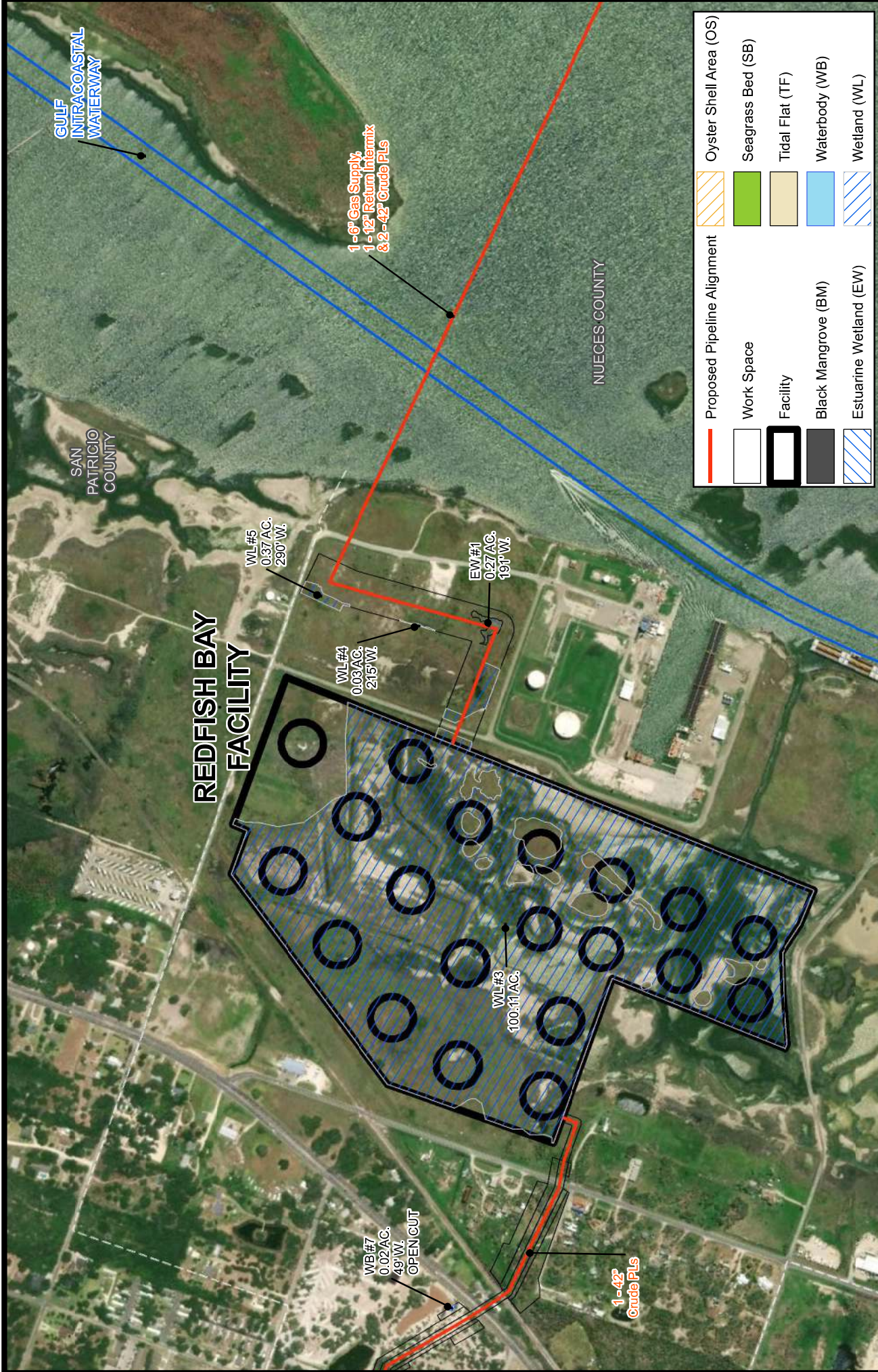
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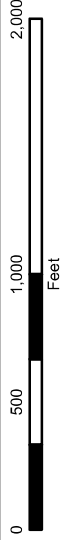




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PLAN VIEW

PC[®]

Page 16 of 25

REDFISH BAY

1-6" Gas Supply
 1-12" Return Intermix
 & 2-42" Crude PLS

SB #1
 0.14 AC
 62' W.

SB #2
 1.17 AC
 2340' W.

SB #3
 0.03 AC
 677' W.

SB #4
 0.07 AC
 366' W.

SB #5
 0.31 AC
 781' W.

0 500 1,000 2,000
 Feet

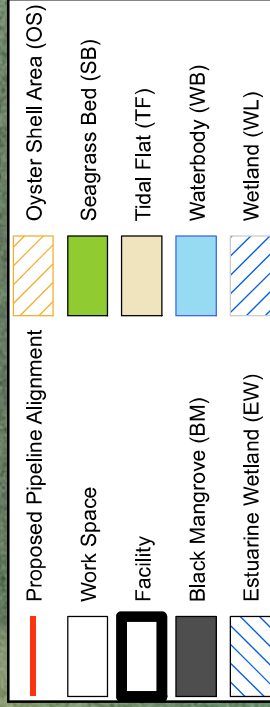
Axis Midstream

REDFISH BAY

OS #1
0.01 AC,
53' W.

SB #6
2.25 AC,
1050' W.

1-6" Gas Supply,
1-12" Return Intermix
& 2-42" Crude PLS



NOTE: THE CONTENT OF THIS DRAWING IS DESIGNED SPECIFICALLY FOR THE PURPOSE OF SECURING FEDERAL, STATE AND LOCAL ENVIRONMENTAL/REGULATORY AUTHORIZATIONS ONLY.

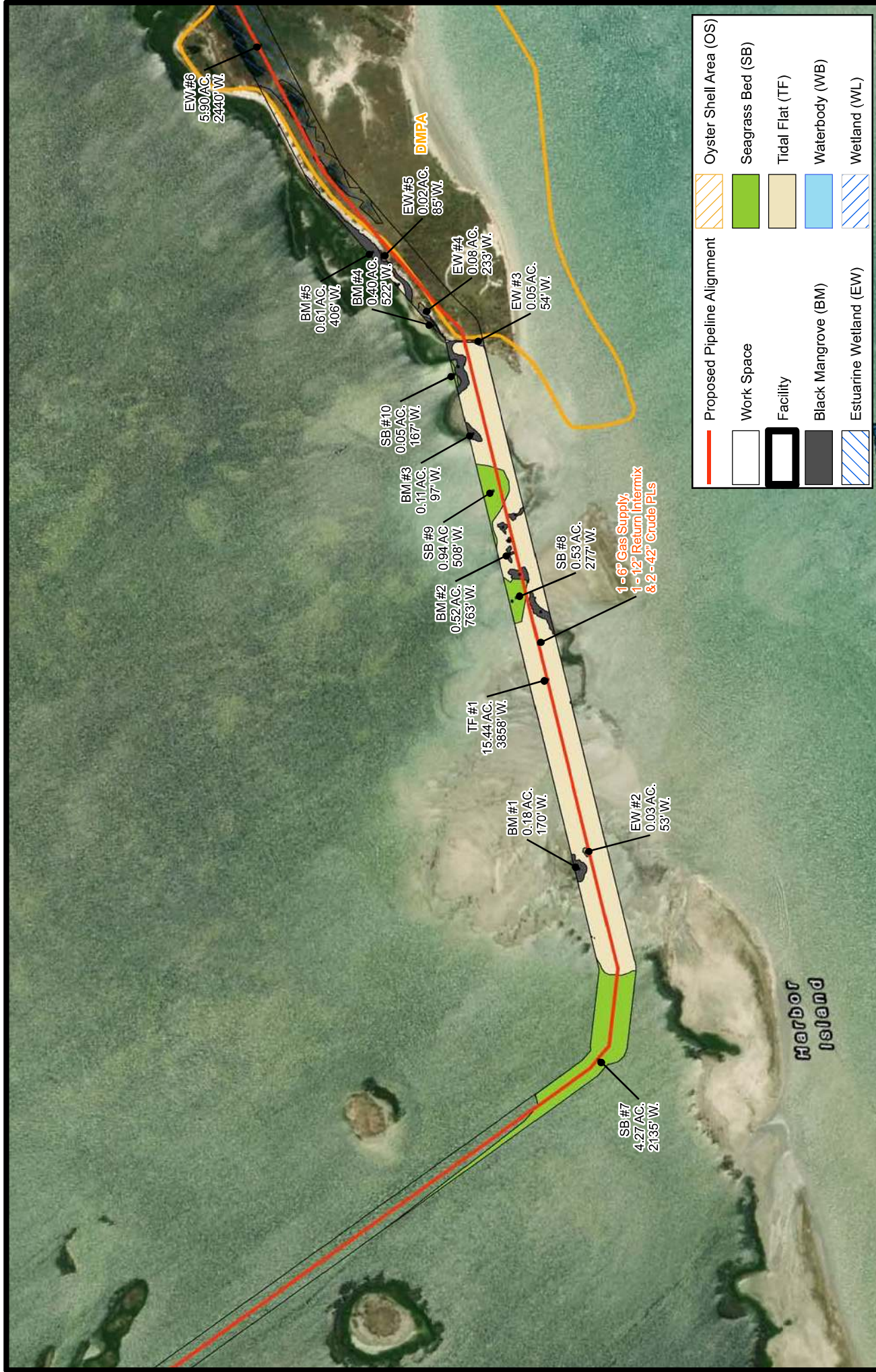


AXIS MIDSTREAM HOLDINGS, LLC.
MIDWAY TO HARBOR ISLAND PROJECT
SAN PATRICIO & NUECES COUNTIES, TEXAS
12/21/2018—8.5" X 11"—NAD83 UTM 14N

Prepared By: RCO
Checked By:
Approved By:
Project No.: 18087

PLAN
VIEW





	Proposed Pipeline Alignment		Oyster Shell Area (OS)
	Work Space		Seagrass Bed (SB)
	Facility		Tidal Flat (TF)
	Black Mangrove (BM)		Waterbody (WB)
	Estuarine Wetland (EW)		Wetland (WL)

PC

PLAN VIEW

N

0 500 1,000 2,000 Feet

Prepared By: RCO
Checked By:
Approved By:
Project No.: 18087

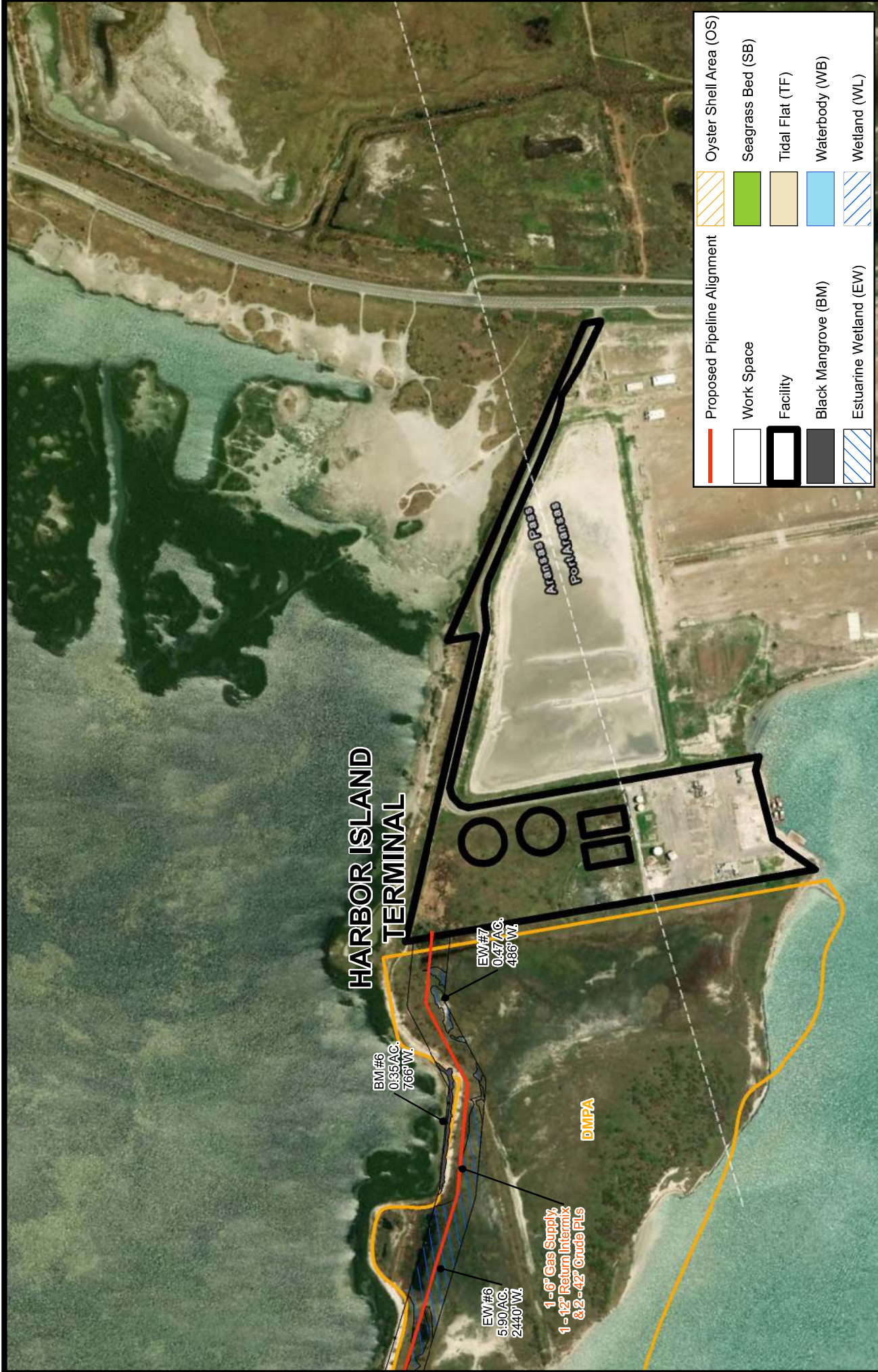
NOTE: THE CONTENT OF THIS DRAWING IS DESIGNED SPECIFICALLY FOR THE PURPOSE OF SECURING FEDERAL, STATE AND LOCAL ENVIRONMENTAL/REGULATORY AUTHORIZATIONS ONLY.

AXIS MIDSTREAM HOLDINGS, LLC.
MIDWAY TO HARBOR ISLAND PROJECT
 SAN PATRICIO & NUECES COUNTIES, TEXAS

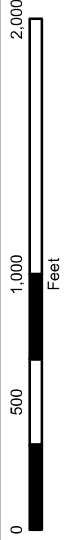
12/21/2018—8.5" X 11"—NAD83 UTM 14N

Axis Midstream

Page 18 of 25



	Proposed Pipeline Alignment		Oyster Shell Area (OS)
	Work Space		Seagrass Bed (SB)
	Facility		Tidal Flat (TF)
	Black Mangrove (BM)		Waterbody (WB)
	Estuarine Wetland (EW)		Wetland (WL)

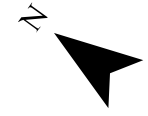


NOTE: THE CONTENT OF THIS DRAWING IS DESIGNED SPECIFICALLY FOR THE PURPOSE OF SECURING FEDERAL, STATE AND LOCAL ENVIRONMENTAL/REGULATORY AUTHORIZATIONS ONLY.



AXIS MIDSTREAM HOLDINGS, LLC.
MIDWAY TO HARBOR ISLAND PROJECT
 SAN PATRICIO & NUECES COUNTIES, TEXAS
 12/21/2018—8.5" X 11"—NAD83 UTM 14N

Prepared By: RCO
 Checked By:
 Approved By:
 Project No.: 18087



PLAN VIEW



ATTACHMENT 1 – Items 21 & 22

22. Surface Area in Acres of Wetlands or Other Waters Filled	
Affected Acreage - Pipeline	
AREA WITHIN REDFISH BAY	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Black Mangrove	2.08
Wetlands *	0.51
Oyster Shells	0.01
Seagrass Beds	9.74
Tidal Flats *	15.56
AREA WITHIN DMPA	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Wetlands *	6.33
Black Mangrove	0.08
*Temporal Impacts: Work space to be restored to pre-project elevations upon completion of the activity.	
Affected Acreage - Pipeline	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Estuarine Open Water	23.84
Oil & Gas Canal	21.96
Waterbodies (Other)	0.73
Affected Acreage– Redfish Facility	
RESOURCE TYPE	AFFECTED ACRE TOTAL
Estuarine Wetlands	133

21. Type(s) of Material Being Discharged and the Amount of Each Type in Cubic Yards:		
Excavation for access in O&G canals	65,995 yd ³	Canal bottom materials
Excavation for pipeline burial in O&G canals	125,706 yd ³	Canal bottom materials
Excavation for pipeline burial in open water	87,925 yd ³	Bay bottom materials
Excavation for pipeline burial in wetlands	125,007 yd ³	Earthen material
Fill for Redfish Facility	1,841,480 yd ³	Fill dirt

NOTE: THE CONTENT OF THIS DRAWING IS DESIGNED SPECIFICALLY FOR THE PURPOSE OF SECURING FEDERAL, STATE AND LOCAL ENVIRONMENTAL/REGULATORY AUTHORIZATIONS ONLY.



AXIS MIDSTREAM HOLDINGS, LLC.
MIDWAY TO HARBOR ISLAND PROJECT
SAN PATRICIO & NUECES COUNTIES, TEXAS
 12/21/2018—8.5" X 11"—NAD83 UTM 14N

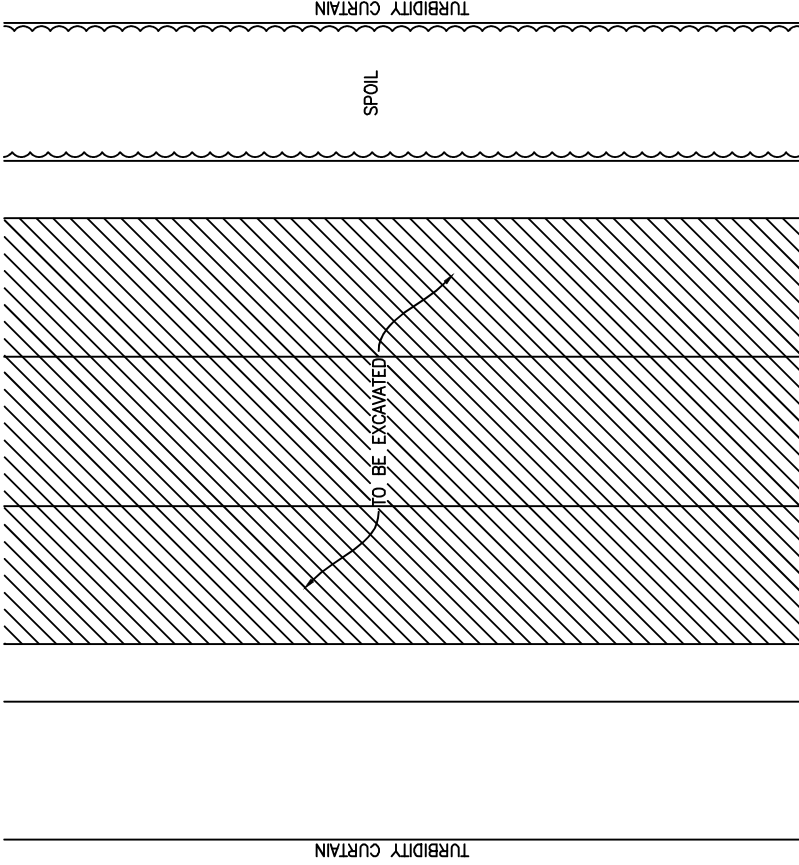
Prepared By: RCO
 Checked By:
 Approved By:
 Project No.: 18087



ACREAGE CALCULATIONS

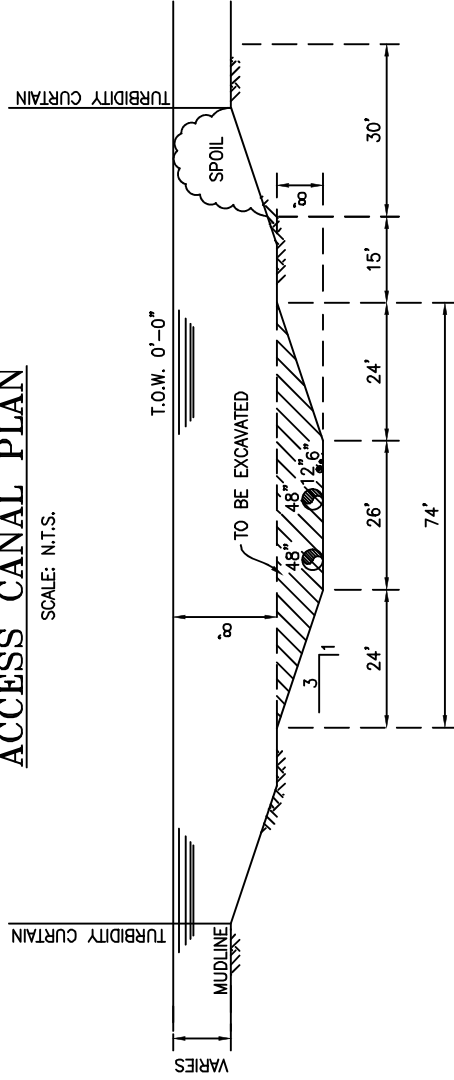
NOTES:

1. SPOIL WILL BE TEMPORARILY STOCKPILED WITHIN THE CANAL ADJACENT TO THE PIPELINE TRENCH AND USED AS BACKFILL UPON COMPLETION.
2. EXCESS SPOIL WILL BE PLACED ON BARGES AND RETURNED TO PROJECT SITE TO BE USED AS BACKFILL UPON COMPLETION.
3. PILE SUPPORTED TURBIDITY CURTAINS WILL BE INSTALLED PRIOR TO AND MAINTAINED DURING THE DREDGING AND BACKFILLING OPERATIONS. THE CURTAINS AND SUPPORT PILES WILL BE REMOVED UPON COMPLETION.



**PIPELINE TRENCH IN
ACCESS CANAL PLAN**

SCALE: N.T.S.



**PIPELINE TRENCH IN
ACCESS CANAL CROSS SECTION**

SCALE: N.T.S.



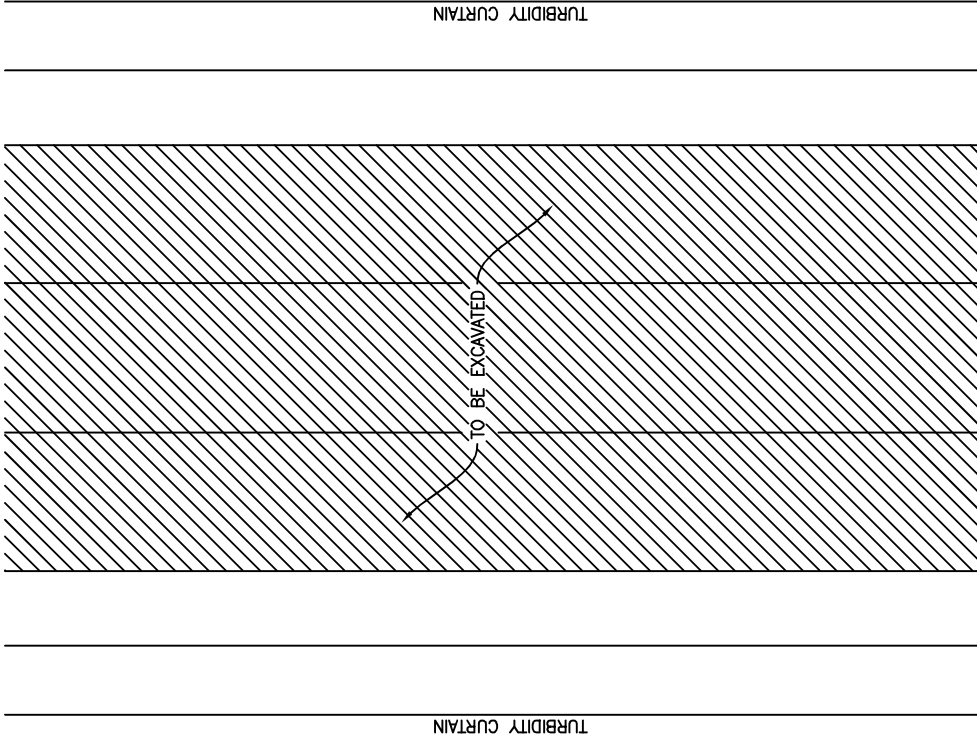
PROJECT CONSULTING SERVICES, INC.
 TEXAS ENGINEERING RESISTANCE #3514
 18087 WESTINGHOUSE BOULEVARD, SUITE 300
 HOUSTON, TX 77057-3259
 (713) 952-7360 Fax: (713) 952-7082
 www.projectconsulting.com

EXISTING ACCESS CANAL

DRAWN BY: R/JL	CHK'D. BY: PCS
DATE: 12/18/18	APPRV. BY: PCS
DWG. NO. 18087_ACCESS CANAL	
REV A	

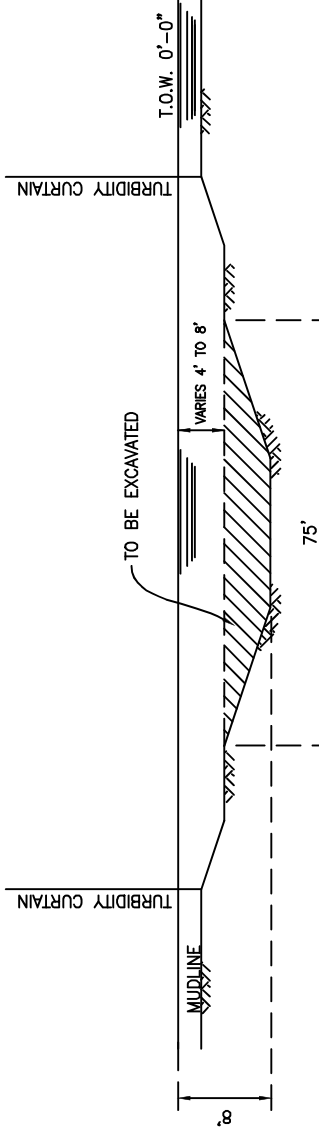
NOTES:

- EXCAVATED MATERIAL WILL BE PLACED IN ON A BARGE AND HAULED TO THE REDFISH FACILITY SITE TO BE USED AS FILL MATERIAL.



EXCAVATION FOR ACCESS PLAN

SCALE: N.T.S.



EXCAVATION FOR ACCESS CROSS SECTION

SCALE: N.T.S.

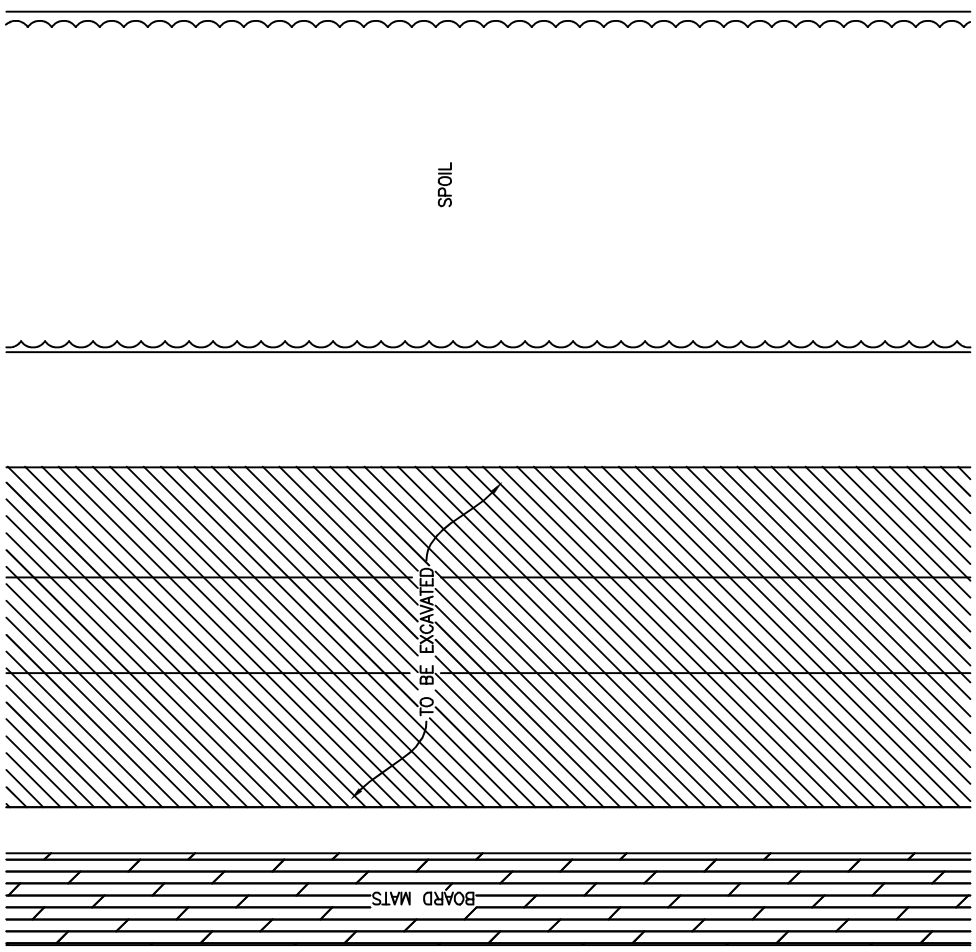


PROJECT CONSULTING SERVICES, INC.
 TEXAS PROFESSIONAL REGISTRATION # 6514
 18087 WESTERN BLVD., SUITE 300
 HOUSTON, TX 77057-3258
 (713) 952-7360 Fax: (713) 952-7082
 www.projectconsulting.com

EXCAVATION FOR ACCESS

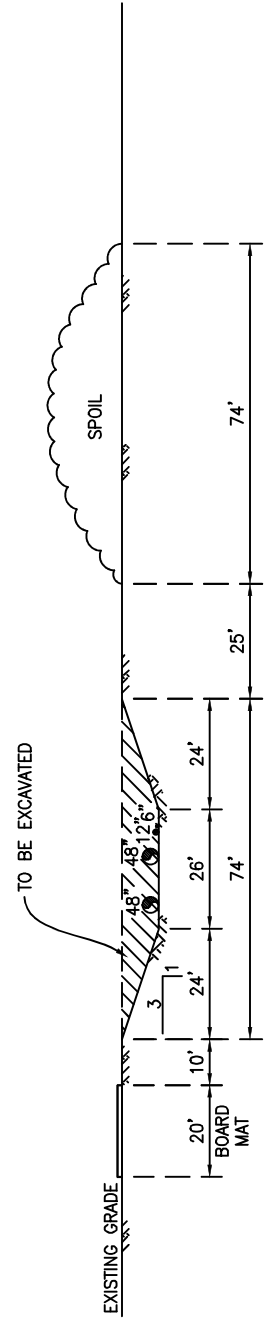
DRAWN BY:	RJL	CHK'D. BY:	PCS
DATE:	12/18/18	APPRV. BY:	PCS
DWG. NO.	18087_EXCAVATION	REV	A

NOTES:
 1. SPOIL WILL BE TEMPORARILY STOCKPILED ADJACENT TO THE PIPELINE TRENCH AND USED AS BACKFILL UPON COMPLETION.



TERRESTRIAL PIPELINE TRENCH PLAN

SCALE: N.T.S.



TERRESTRIAL PIPELINE TRENCH CROSS SECTION

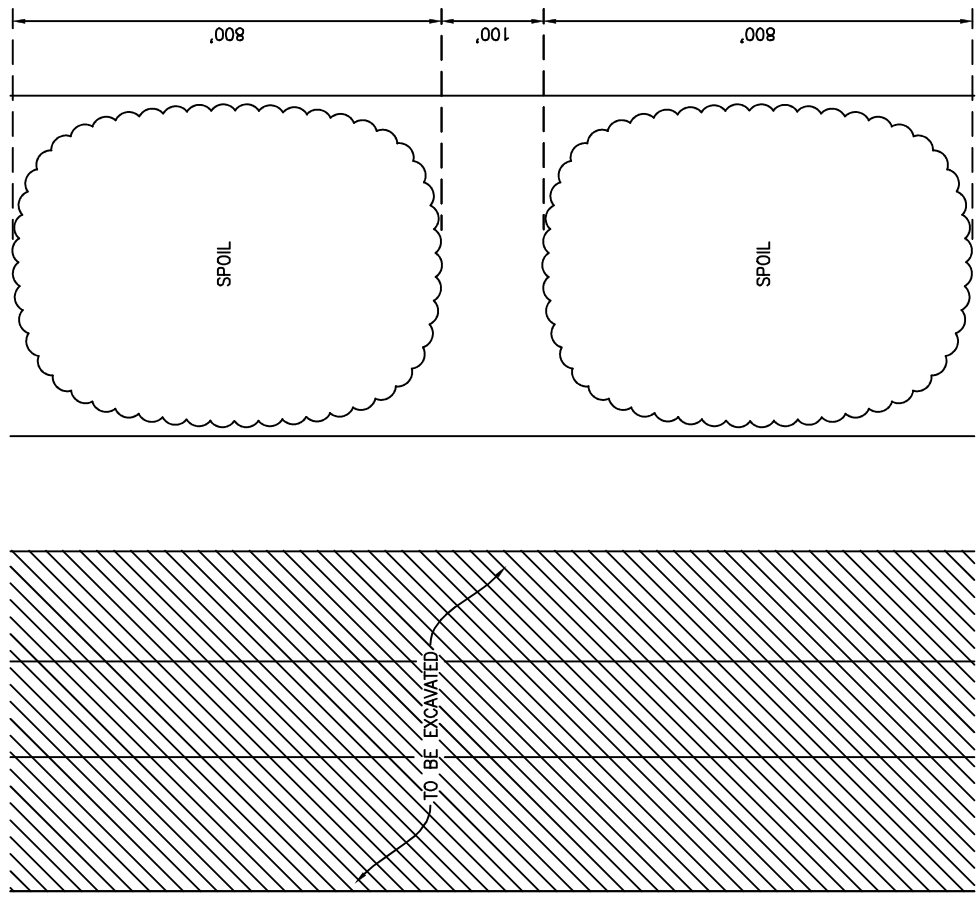
SCALE: N.T.S.



PROJECT CONSULTING SERVICES, INC.
 TEXAS ENGINEERING REGISTRAR # 8514
 18087 TERR TRENCH DRIVE
 HOUSTON, TX 77027-3259
 (713) 952-7360 Fax: (713) 952-7082
 www.projectconsulting.com

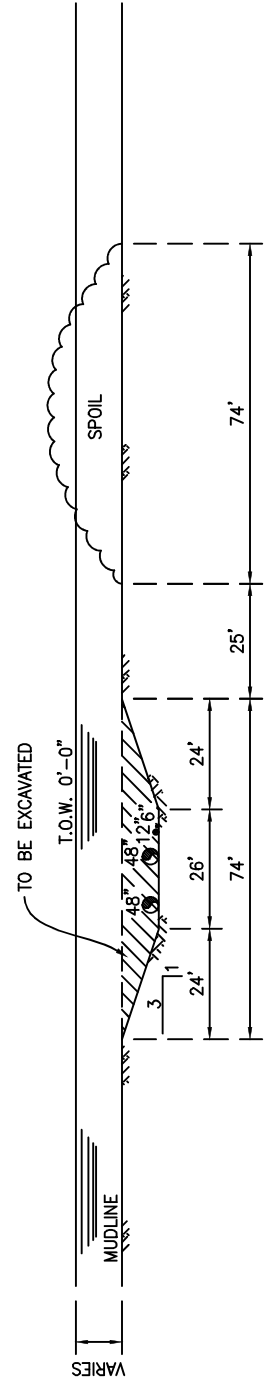
TERRESTRIAL TRENCHING	
DRAWN BY: R/JL	CHK'D. BY: PCS
DATE: 12/18/18	APPRV. BY: PCS
DWG. NO. 18087_TERR TRENCH	REV A

- NOTES:**
- SPOIL WILL BE TEMPORARILY STOCKPILED IN THE OPEN WATER ADJACENT TO THE PIPELINE TRENCH AND USED AS BACKFILL UPON COMPLETION.
 - PILE SUPPORTED SIGNS WILL BE DEPLOYED ADJACENT TO THE SPOIL AREA TO NOTIFY MARINERS OF A SUBMERGED HAZARDS.



OPEN WATER PIPELINE TRENCH PLAN

SCALE: N.T.S.

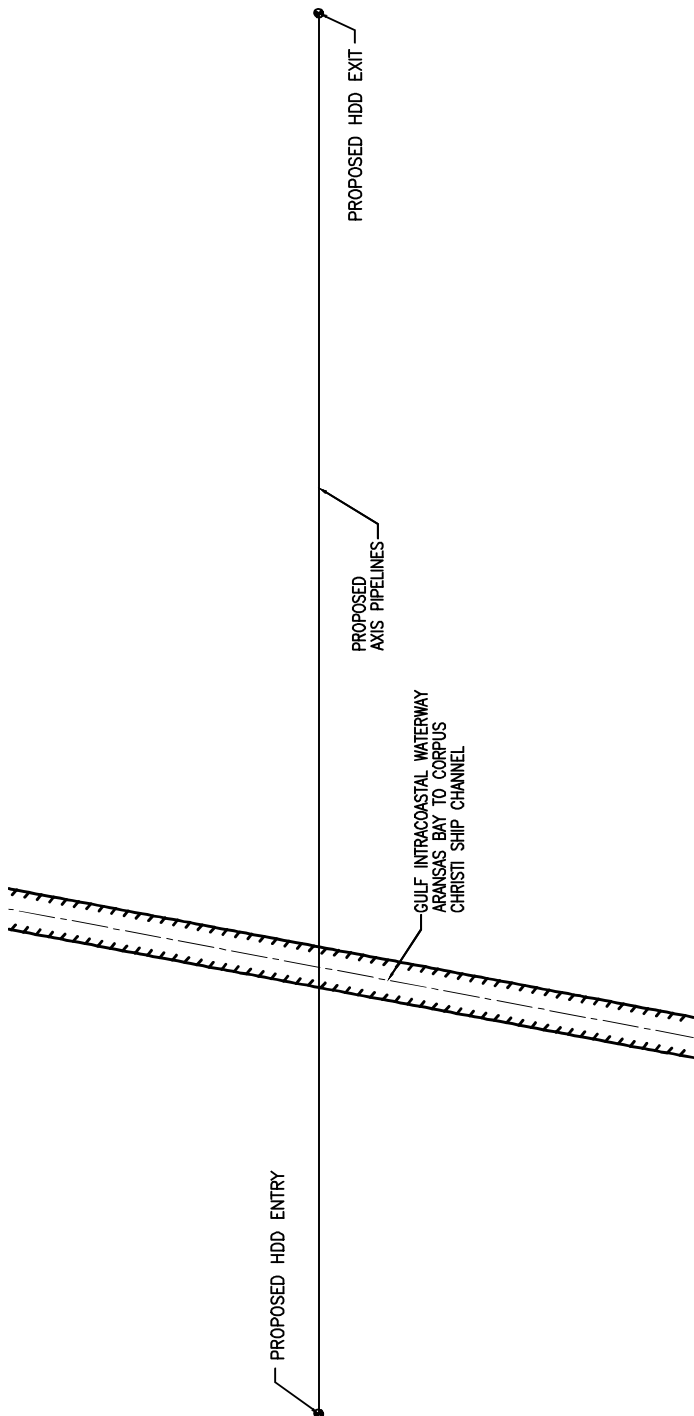


OPEN WATER PIPELINE TRENCH CROSS SECTION

SCALE: N.T.S.

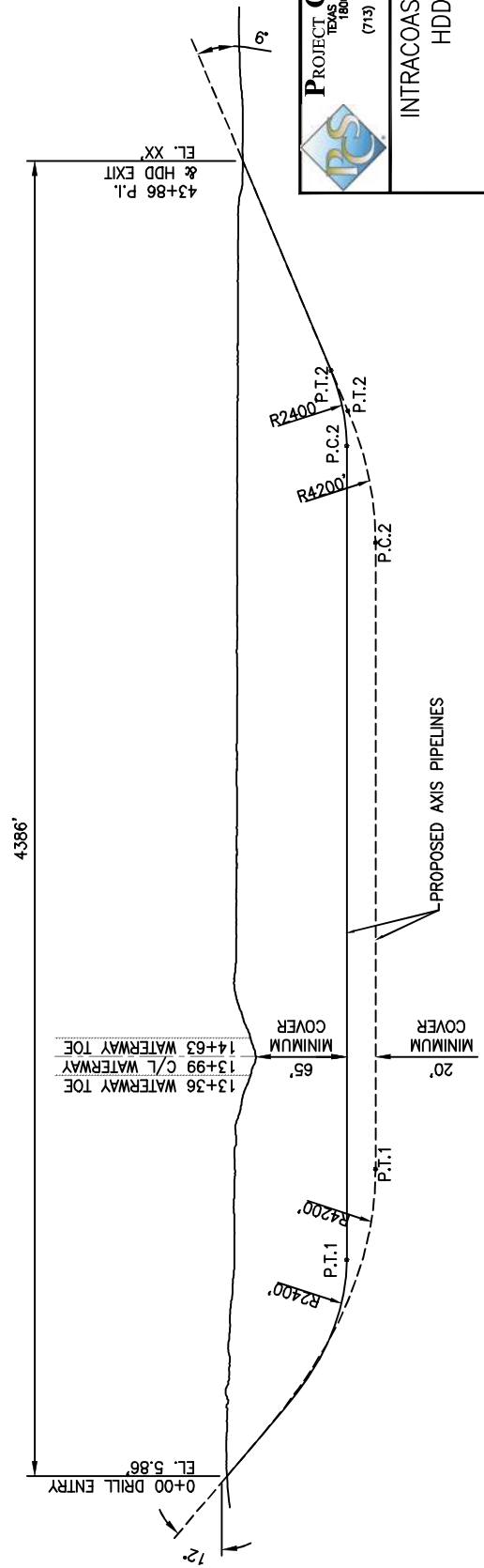


OPEN WATER TRENCHING		
DRAWN BY: R/JL	CHK'D. BY: PCS	
DATE: 12/18/18	APPRV. BY: PCS	
DWG. NO. 18087_TRENCHING	REV	A



INTRACOASTAL WATERWAY HDD PLAN

SCALE: N.T.S.



INTRACOASTAL WATERWAY HDD CROSS SECTION

SCALE: N.T.S.



PROJECT CONSULTING SERVICES, INC.
 TEXAS PROFESSIONAL REGISTRATION # 45314
 18087 TYPICAL HDD.DWG
 HOUSTON, TX 77027-3258
 (713) 952-7360 Fax: (713) 952-7082
 www.projectconsulting.com

INTRACOASTAL WATERWAY HDD PROFILE	
DRAWN BY: R/JL	CHK'D. BY: PCS
DATE: 12/19/18	APPRV. BY: PCS
DWG. NO. 18087_TYPICAL HDD	REV A

- 1) The Corps of Engineers believes that there may be jurisdictional aquatic resources in the review area, and the requestor of this PJD is hereby advised of his or her option to request and obtain an approved JD (AJD) for that review area based on an informed decision after having discussed the various types of JDs and their characteristics and circumstances when they may be appropriate.
- 2) In any circumstance where a permit applicant obtains an individual permit, or a Nationwide General Permit (NWP) or other general permit verification requiring "pre-construction notification" (PCN), or requests verification for a non-reporting NWP or other general permit, and the permit applicant has not requested an AJD for the activity, the permit applicant is hereby made aware that: (1) the permit applicant has elected to seek a permit authorization based on a PJD, which does not make an official determination of jurisdictional aquatic resources; (2) the applicant has the option to request an AJD before accepting the terms and conditions of the permit authorization, and that basing a permit authorization on an AJD could possibly result in less compensatory mitigation being required or different special conditions; (3) the applicant has the right to request an individual permit rather than accepting the terms and conditions of the NWP or other general permit authorization; (4) the applicant can accept a permit authorization and thereby agree to comply with all the terms and conditions of that permit, including whatever mitigation requirements the Corps has determined to be necessary; (5) undertaking any activity in reliance upon the subject permit authorization without requesting an AJD constitutes the applicant's acceptance of the use of the PJD; (6) accepting a permit authorization (e.g., signing a proffered individual permit) or undertaking any activity in reliance on any form of Corps permit authorization based on a PJD constitutes agreement that all aquatic resources in the review area affected in any way by that activity will be treated as jurisdictional, and waives any challenge to such jurisdiction in any administrative or judicial compliance or enforcement action, or in any administrative appeal or in any Federal court; and (7) whether the applicant elects to use either an AJD or a PJD, the JD will be processed as soon as practicable. Further, an AJD, a proffered individual permit (and all terms and conditions contained therein), or individual permit denial can be administratively appealed pursuant to 33 C.F.R. Part 331. If, during an administrative appeal, it becomes appropriate to make an official determination whether geographic jurisdiction exists over aquatic resources in the review area, or to provide an official delineation of jurisdictional aquatic resources in the review area, the Corps will provide an AJD to accomplish that result, as soon as is practicable. This PJD finds that there "*may be*" waters of the U.S. and/or that there "*may be*" navigable waters of the U.S. on the subject review area, and identifies all aquatic features in the review area that could be affected by the proposed activity, based on the following information:

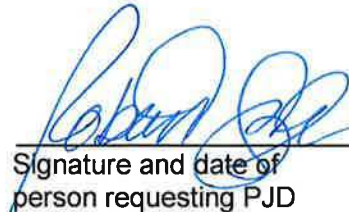
SUPPORTING DATA. Data reviewed for PJD (check all that apply)

Checked items should be included in subject file. Appropriately reference sources below where indicated for all checked items:

- Maps, plans, plots or plat submitted by or on behalf of the PJD requestor:
Map: Site Vicinity, Topographic, NWI, NRCS Soils, Floodplain
- Data sheets prepared/submitted by or on behalf of the PJD requestor.
 - Office concurs with data sheets/delineation report.
 - Office does not concur with data sheets/delineation report. Rationale: _____
- Data sheets prepared by the Corps: _____
- Corps navigable waters' study: _____
- U.S. Geological Survey Hydrologic Atlas: North Corpus Christi Bay - 12110201, Aransas - 12100407, Aransas Bay - 12100405
 - USGS NHD data.
 - USGS 8 and 12 digit HUC maps.
- U.S. Geological Survey map(s). Cite scale & quad name: 7 1/2 Minute: Gregory, Aransas Pass, Port Ingleside, Port Aransas
- Natural Resources Conservation Service Soil Survey. Citation: <http://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx>
- National wetlands inventory map(s). Cite name: <http://www.fws.gov/wetlands/Data/Mapper.html>
- State/local wetland inventory map(s): _____
- FEMA/FIRM maps: Panels: 48409C0425E, 48409C0440E, 48409C0450E, 409C0445E, 48409C0465E, 48409C0470E, 48409C0610E, 4854530055B, 4854530060C, 4854640230D, 4854980003F, 4854980001F, 4854980003F _____
- 100-year Floodplain Elevation is: NA (National Geodetic Vertical Datum of 1929)
- Photographs: Aerial (Name & Date): NAIP 2015
or Other (Name & Date): _____
- Previous determination(s). File no. and date of response letter: _____
- Other information (please specify): _____

IMPORTANT NOTE: The information recorded on this form has not necessarily been verified by the Corps and should not be relied upon for later jurisdictional determinations.

Signature and date of
Regulatory staff member
completing PJD



Signature and date of
person requesting PJD
(REQUIRED, unless obtaining
the signature is impracticable)¹

12/21/18

¹ Districts may establish timeframes for requestor to return signed PJD forms. If the requestor does not respond within the established time frame, the district may presume concurrence and no additional follow up is necessary prior to finalizing an action.