

Brazil-Texas Chamber of Commerce Decommissioning and Life Extension for Oilfields Introduction

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Today's Agenda

> 2:00pm - 2:15pm: Welcome, Introduction and Opening Presentation

2:15pm - 2:30pm: ANP: Perspective on Decommissioning and Life

Extension

2:30pm - 2:45pm: PetroRio: Dealing With Decommissioning

Uncertainties and Challenges in Mature Fields

Production

2:45pm - 3:00pm: Coffee Break and Networking

> 3:00pm - 3:15pm: IBAMA: Perspective on Decommissioning and Life

Extension

> 3:15pm - 3:30pm: TSB: Managing Decommissioning Uncertainties

3:30pm - 3:45pm: Stress Engineering: Decommissioning of Subsea

Pipelines and Wells

3:45pm - 4:00pm: Discussion





Agenda

- > Highlight certain topics
- Provide a decommissioning matrix
- > Takeaways





Decommissioning in Brazil

- The ANP Resolution 27/2006 (Decommissioning of Production Installation)
- The ANP Resolution 41/2015 (Technical Regulation Subsea Operational Safety System)
- The ANP Resolution 46/2016 (Operational Safety System for Well Integrity)



Introduction

- > Brazil has 150 offshore production units in which 54% have more than 25 years.
- Annual expenditures with decommissioning are expected to reach an average of US\$ 800 million in the next 3 years.
- Sovernment agencies are working to set out the rules for this decommissioning wave as well as to reduce uncertainties for companies which want to buy and produce more oil from mature fields.

Quoting: https://business.braziltexas.org/events/details/decommissioning-and-life-extension-for-oilfields-22





Summarizing the Discussion

- > Scale 150 offshore production units in which 54% have more than 25 years.
- Fiscal aspects average US\$ 800 million in the next 3 years.
- **Predictability** rules for decommissioning to reduce uncertainties



Scale

- Surface facilities
 - \triangleright Above the seabed e.g. floating and fixed facilities
 - ➤ On the seabed e.g. subsea tree, jumpers, manifolds, mud mats, gathering lines, export pipelines
- Subsurface equipment- e.g. well, casing, tubing, artificial lift, flow control, monitoring equipment, and downhole tools



Fiscal Aspects

- Asset utilization e.g. equipment (e.g. vessels and tools), personnel, expertise
- Taxes- e.g. registration fees, import, export, income, capital gains, harbor maintenance fees, value added, industrial, and social security taxes
- ▶ Performance obligations e.g. liability, insurance, warranty obligations
- Financing e.g. time value of money, cash flow, capital budgeting and access to capital
- ➤ Security e.g. letters of credit, guarantees, bonds, decommissioning funds, security and trust agreements





Predictability

- Systematic approach- clearly defined
- Fairness impartiality and transparency
- Protecting stakeholders e.g. citizen's groups, industry groups, government agencies





Decommissioning Matrix

| Decommissioning Activity | Fiscal | Environmental Concerns | Predictability |
|-------------------------------------|---|--|--|
| Surface facilities above the seabed | Asset utilization Taxes Performance obligations Financing | Pollution Naturally Occurring Radioactive Materials (NORM) Shipping and fishing obstructions | Systematic approach Fairness Protecting stakeholders |
| Surface facilities on the seabed | Asset utilization Taxes Performance obligations Financing | Pollution NORM Shipping and fishing obstructions | Systematic approach Fairness Protecting stakeholders |
| Subsurface equipment | Asset utilization Taxes Performance obligations Financing | Pollution NORM Shipping and fishing obstructions | Systematic approach Fairness Protecting stakeholders |



Takeaways

- Regulatory policies and procedures can substantially change the profile of companies investing and operating in the petroleum industry.
- Regulatory policies and procedures may enhance technical capability and financial reliability for end of life cycle activities.



Takeaways

- Appreciate that the end of life cycle regulatory regime the petroleum industry now faces in many cases may be the regulatory regime that the alternative energy industry will face going forward.
- Promote knowledge sharing in a collaborative effort that does not jeopardize stakeholder interests.
- Thank you!



