

## **710.1. DISTRIBUTED GENERATION RIDER – AGREEMENT PRIOR TO SEPTEMBER 26, 2023**

### **a. AVAILABILITY**

Available to Distributed Generation Facilities smaller than 25 KW of connected generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request), with agreements processed prior to September 26, 2023. Member installed distributed generation facilities shall not exceed 125% of the Member's peak load.

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

### **b. SALES TO CONSUMERS**

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Member as if there were no Distributed Generation installation.

In addition to all other charges, the Cooperative may bill the Member for any additional facilities charges as determined by the Cooperative and appended to the Interconnection Agreement.

### **c. PURCHASES FROM A CUSTOMER – FACILITY CLASSIFIED AS 25 KW OF CONNECTED GENERATION AND SMALLER**

For power produced in excess of on-site requirements, the Member will be compensated by the retail purchase meter running in reverse (Net metering). The Cooperative shall bill the Member for the excess energy supplied by the Cooperative over and above the energy supplied by the Member during each billing period according to the Cooperative's applicable retail rate schedule.

When the energy supplied by the Member exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be provided at no charge to the Cooperative.

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). Neither the Cooperative nor its Power Supplier is under any obligation to purchase power from a NQF. If Customer is not a QF, the Cooperative may, at its sole discretion, purchase power from the Customer under the terms of this section.

### **d. CONTRACTS**

An Interconnection Agreement between the Member and the Cooperative shall be required in all cases.

### **e. TERMINATION**

The Interconnection Agreement between the Member and the Cooperative shall terminate no later than September 26, 2033. In the event service to the facility to which the Distributed Generation Facilities in interconnected is terminated prior to September 26, 2033 due to the sale, lease or transfer of the facility by the Member to another person or entity, the Interconnection Agreement between the Member and Cooperative shall terminate.