

710. DISTRIBUTED GENERATION RIDER – AGREEMENT ON OR AFTER SEPTEMBER 26, 2023

a. AVAILABILITY

Available to Distributed Generation Facilities smaller than 1MW of connected generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request), with agreements on or after September 26, 2023. Member installed distributed generation facilities shall not exceed 125% of the Member's peak load.

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

b. SALES TO CONSUMERS

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Member as if there were no Distributed Generation installation.

In addition to all other charges, the Cooperative may bill the Member for any additional facilities charges as determined by the Cooperative and appended to the Interconnection Agreement.

c. PURCHASES FROM A CUSTOMER – FACILITY CLASSIFIED AS 1 MW OF CONNECTED GENERATION AND SMALLER

Determination of billing shall be accomplished by interconnection through one meter with two registers capable of measuring in-flow and out-flow at the point of delivery of electric service.

All energy (kWh) supplied by the Cooperative to the member, during the billing period, shall be billed by the Cooperative in accordance with the rates and charges under the Cooperative's applicable rate schedule for the Member.

There will be no netting of energy (kWh). All energy (kWh) generated by the Member's qualifying facility during the billing period, not consumed instantaneously by the Member, and delivered back to the Cooperative, within the billing period, shall be credited to the Member at the Cooperative's Avoided Cost. Avoided cost rate shall be the rate provided by the Cooperative's wholesale power supplier plus Renewable Energy Credit component determined by the Cooperative.

Any renewable energy credits (RECs) resulting from the operation of the distributed generator are the property of the distributed generation Member unless sold or otherwise transferred by the Member.

d. CONTRACTS

An Interconnection Agreement between the Member and the Cooperative shall be required in all cases.