

# **Net Zero Carbon Economy**

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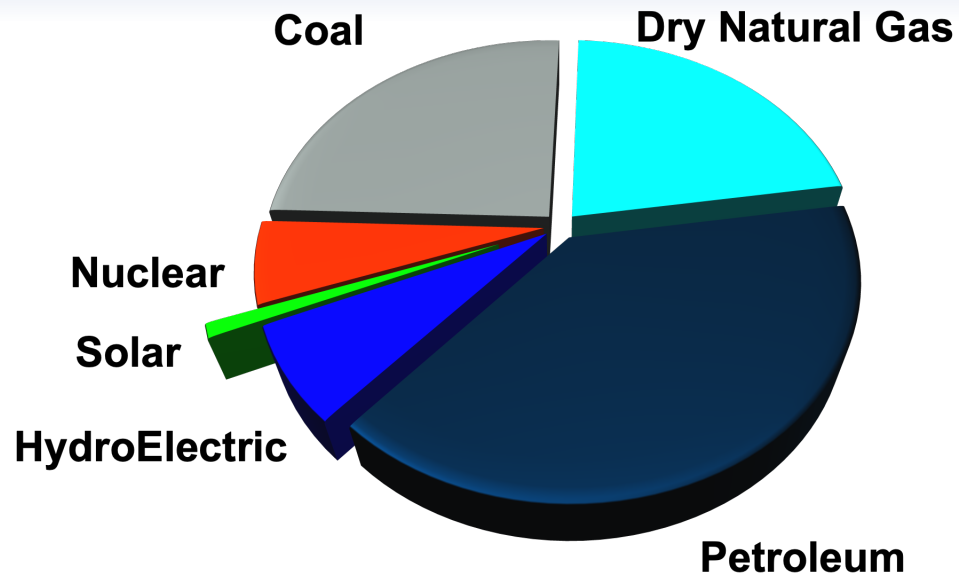
**Grimes & Associates**

**March 2001**

# **Energy needs to be Cheap, Copious and Clean**

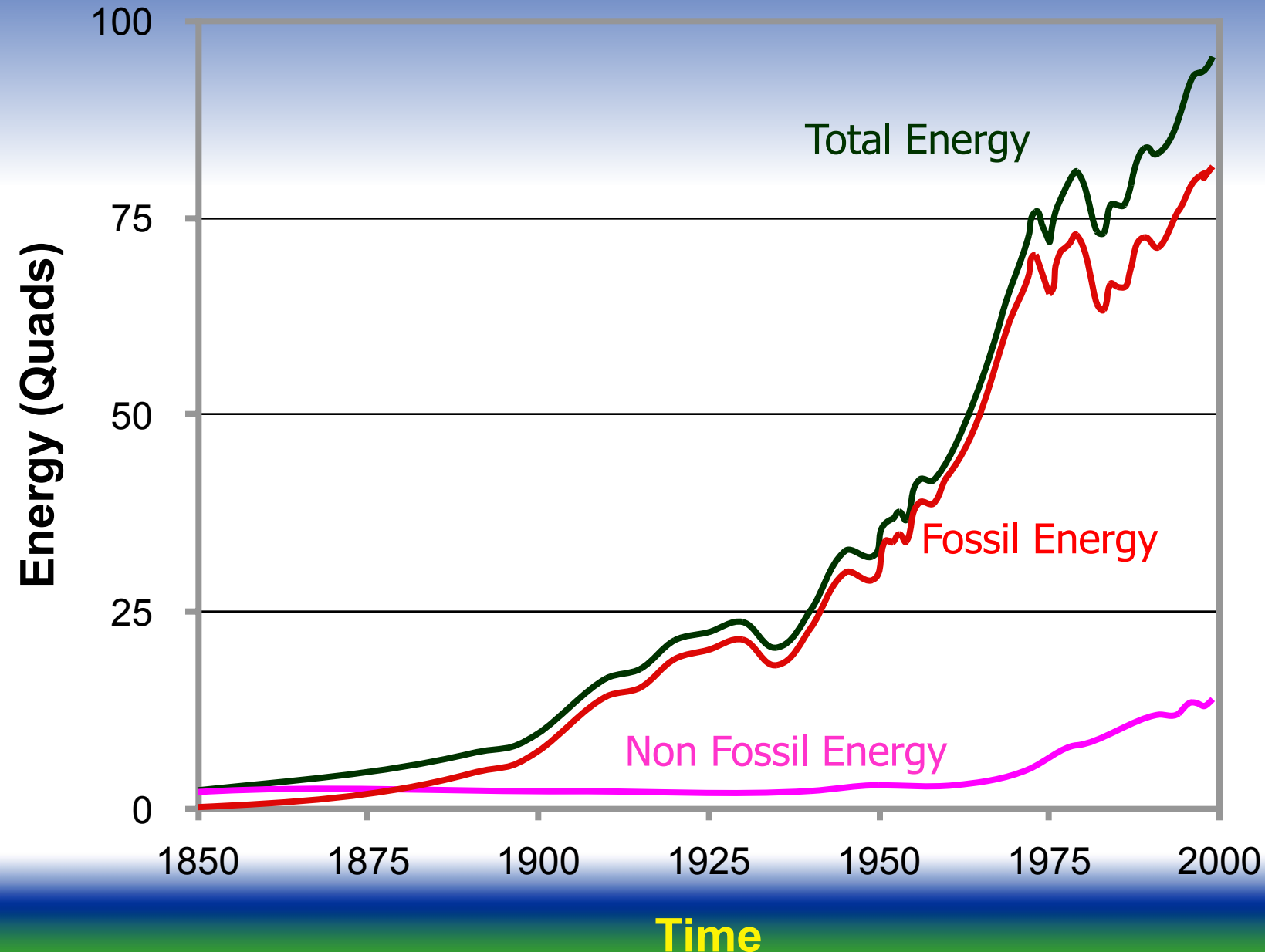
- **Technology can only deliver two out of three**
- **Need nuclear, renewable and fossil energy option**
- **Fossil energy technology needs to manage the entire carbon cycle**
- **Transition to a Net Zero Carbon Economy**

# Fossil Fuels Contribute 86% of World Energy

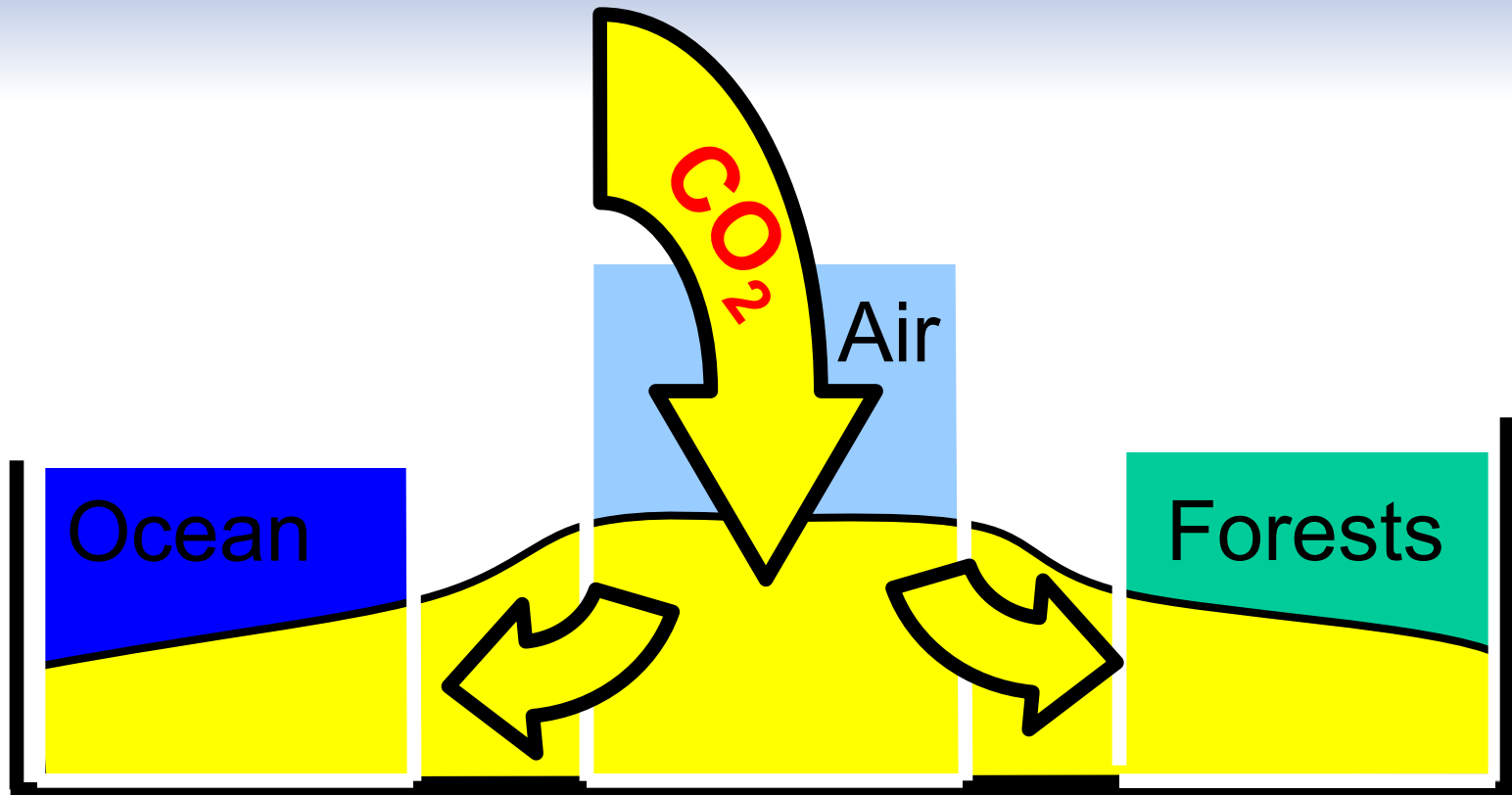


**Ten billion people trying to  
consume energy as US citizens  
do today would raise world  
energy demand tenfold**

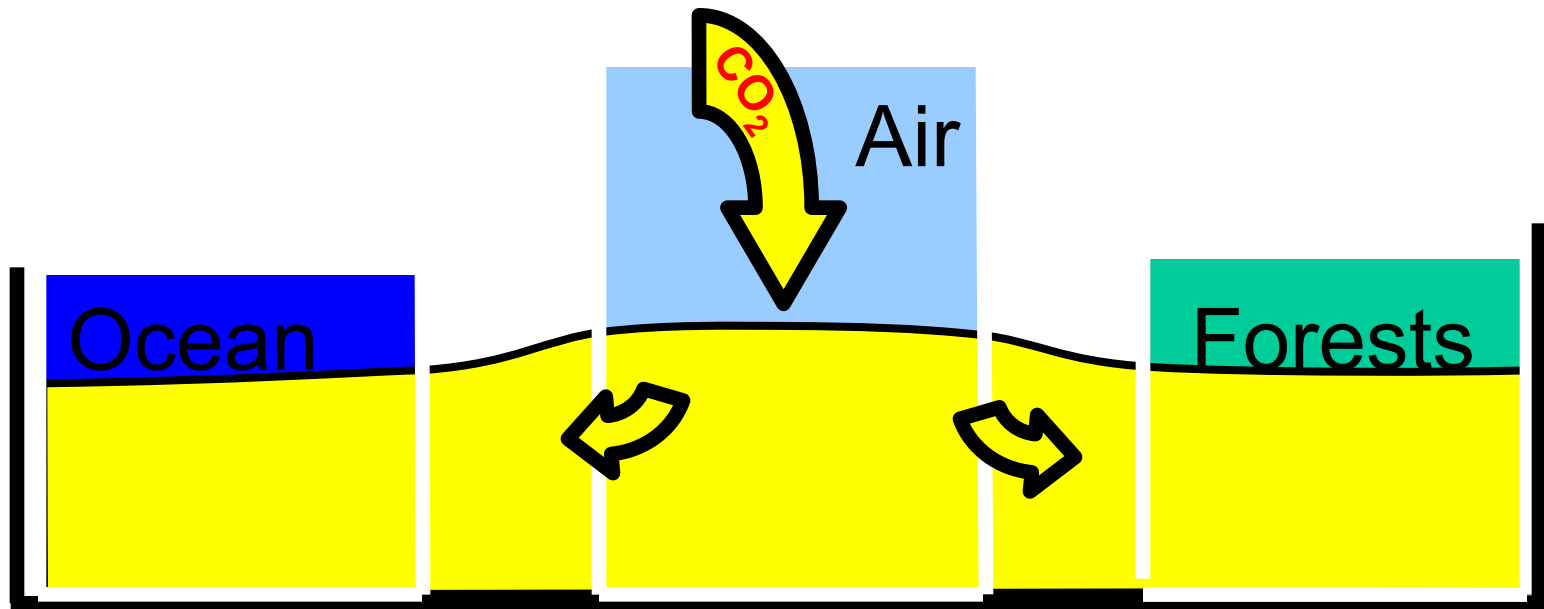
# US Annual Energy Consumption



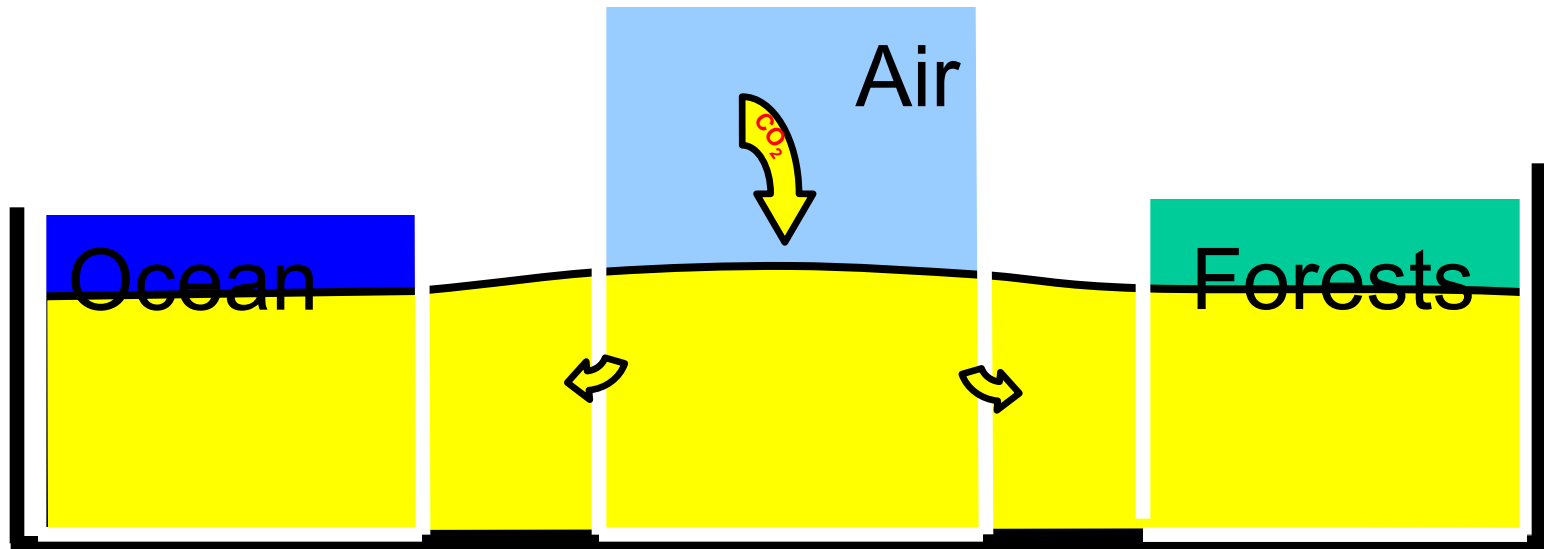
# CO<sub>2</sub> accumulates in the air



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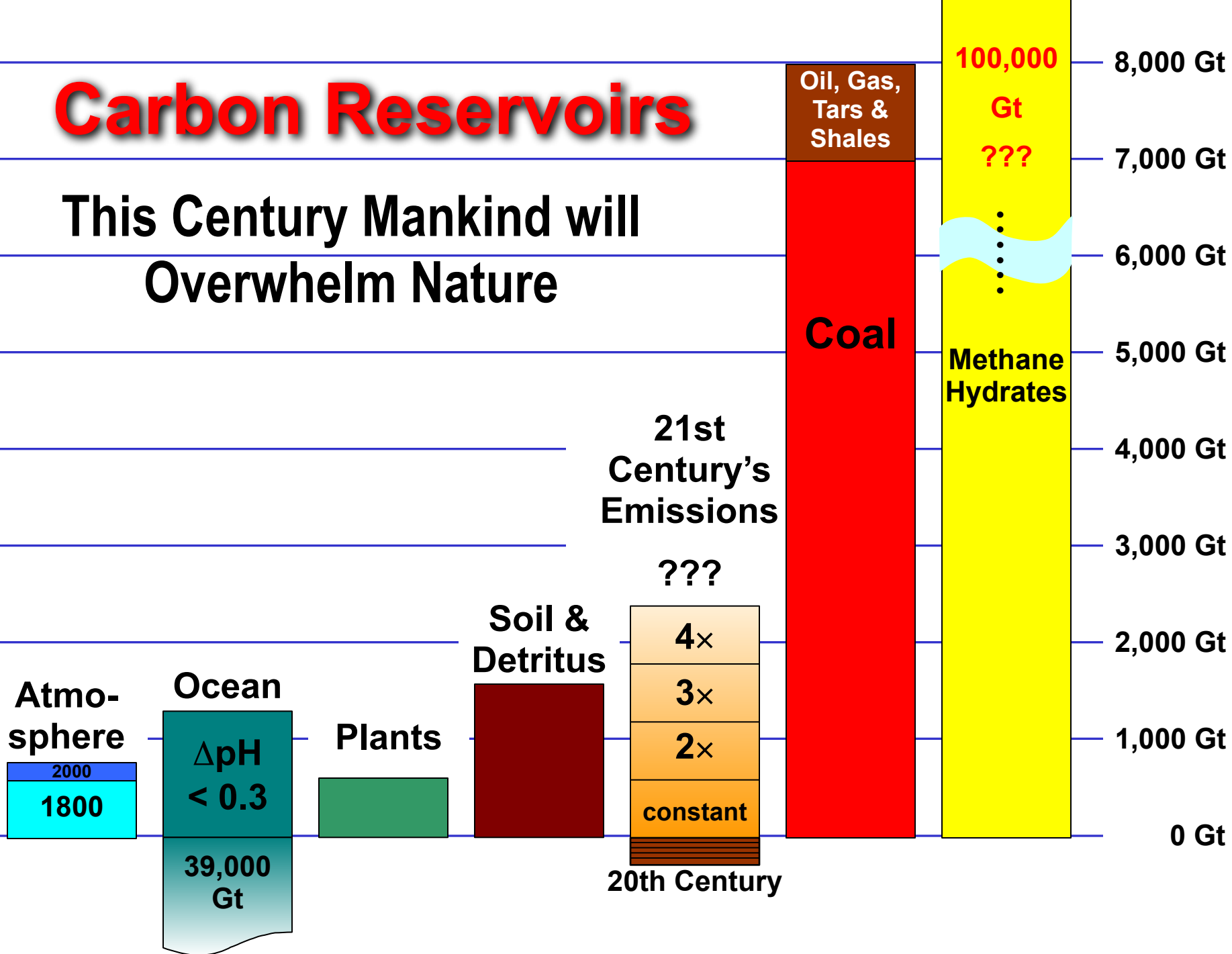
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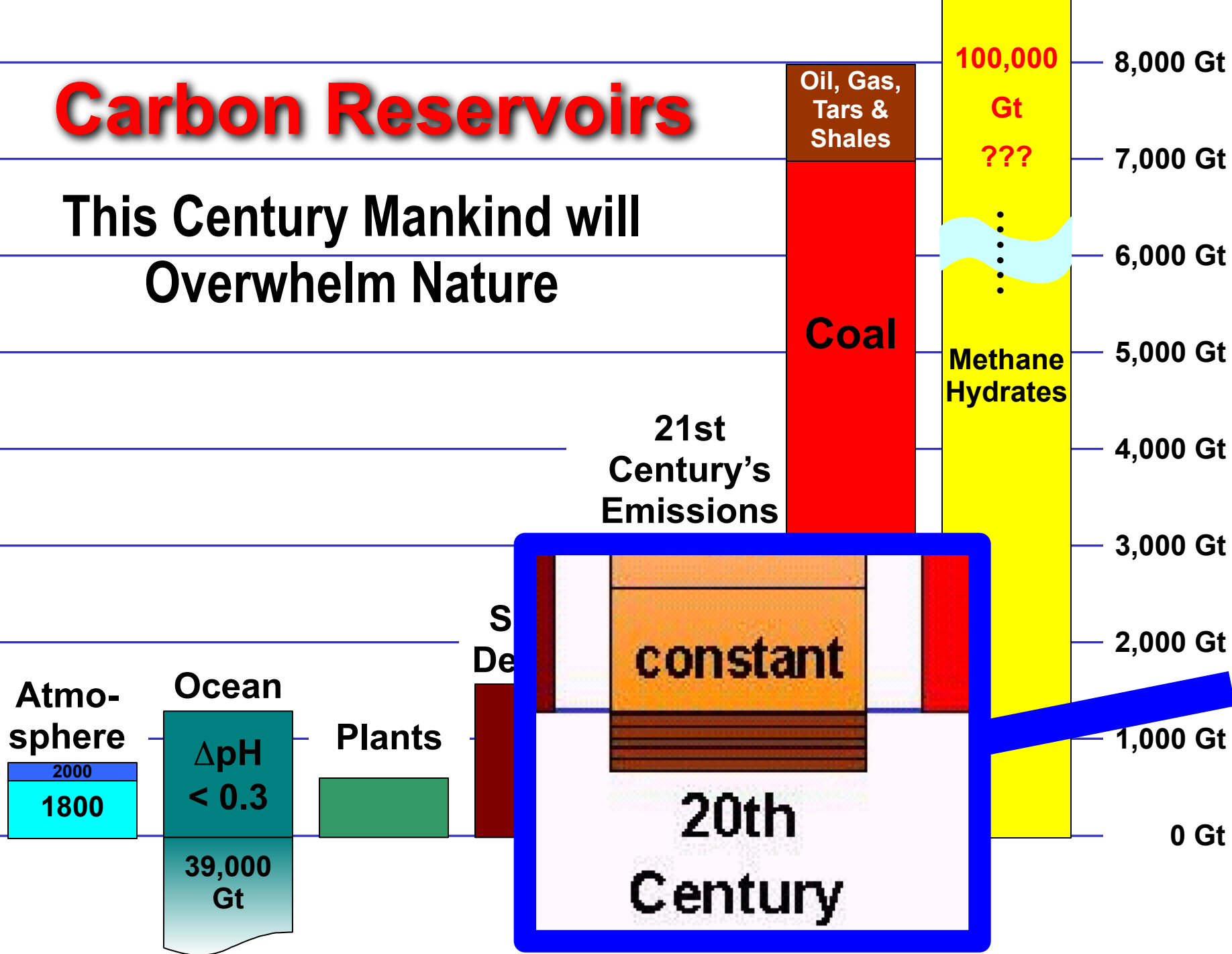
# Carbon Reservoirs

This Century Mankind will Overwhelm Nature



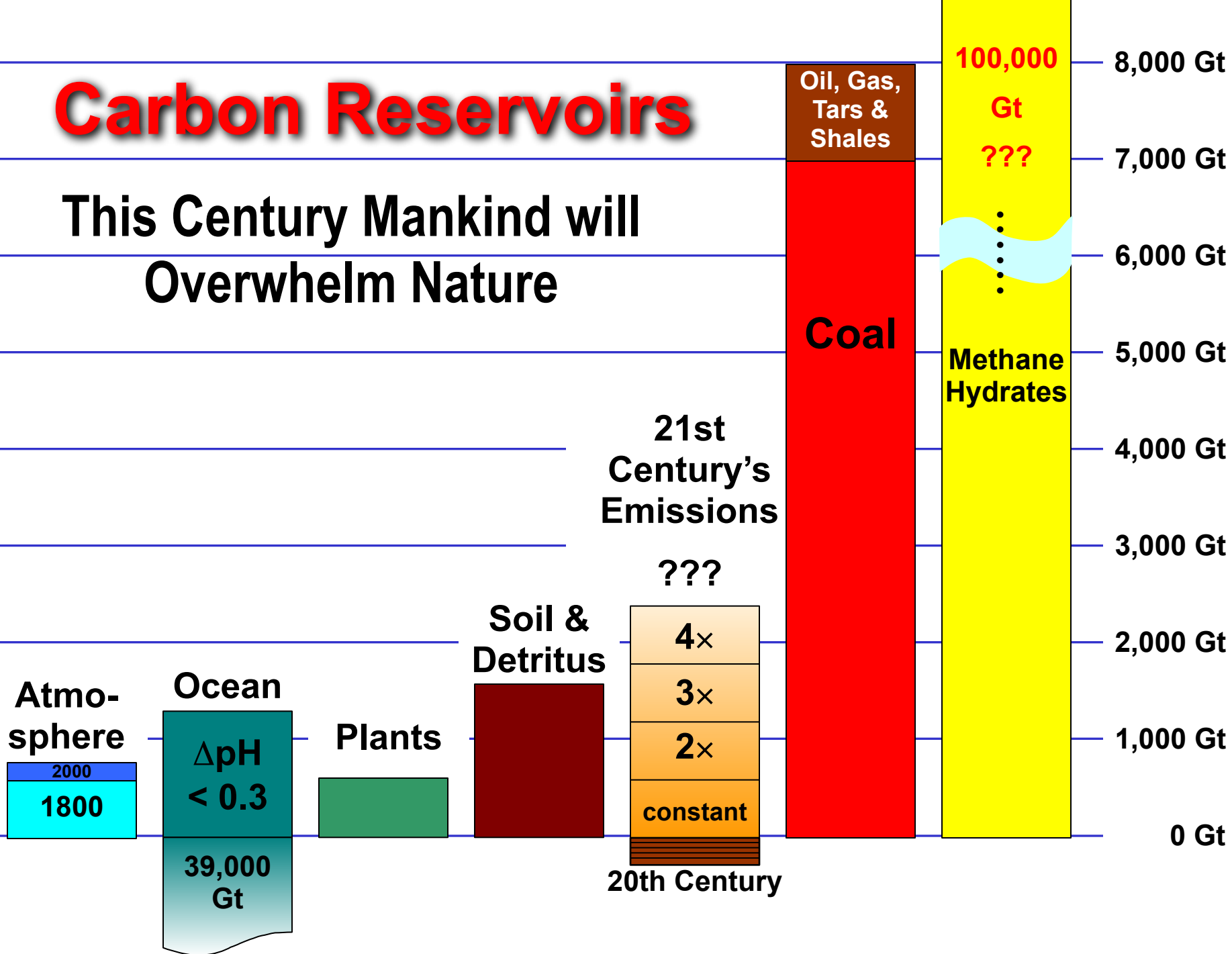
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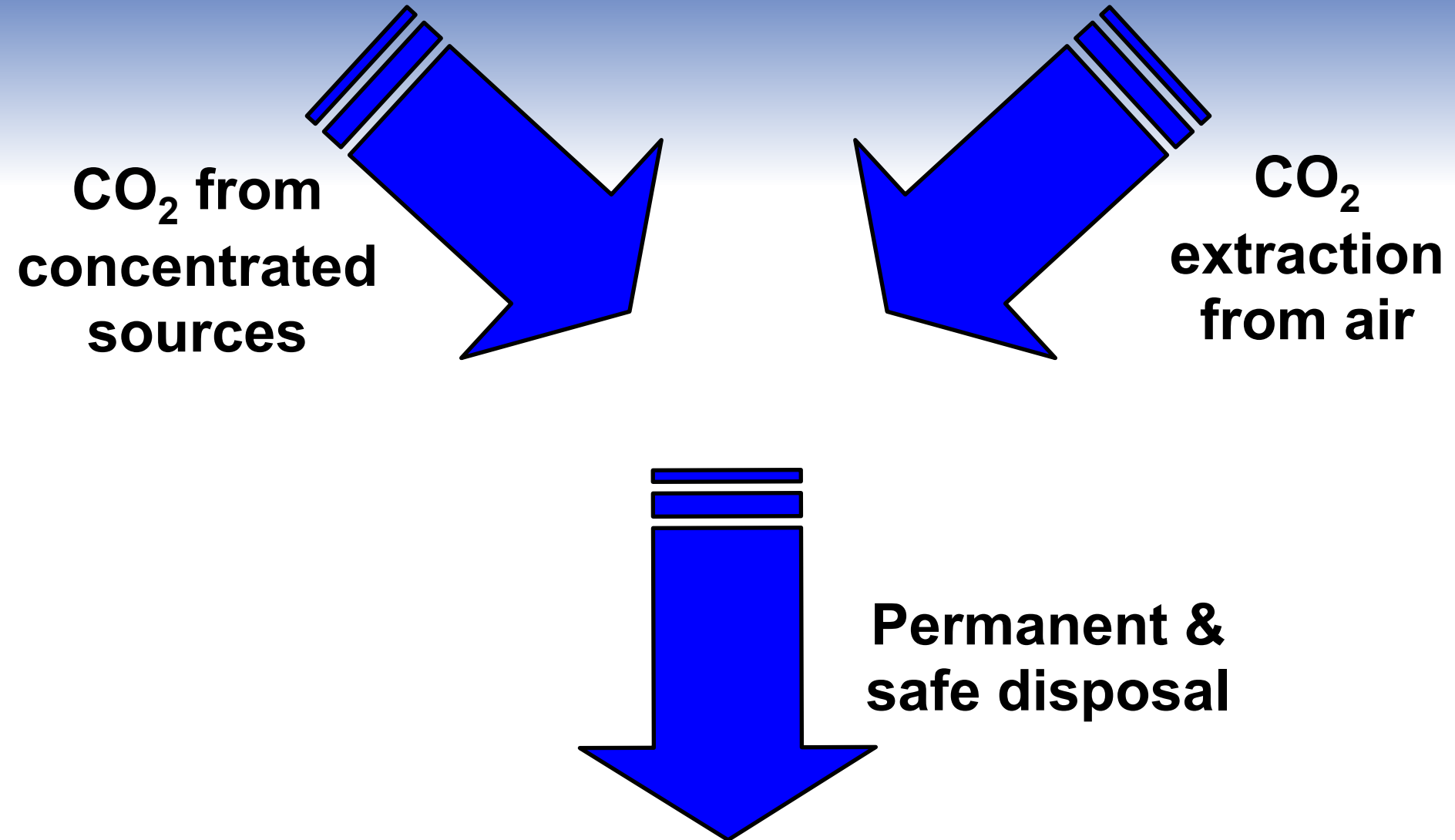


# Carbon Reservoirs

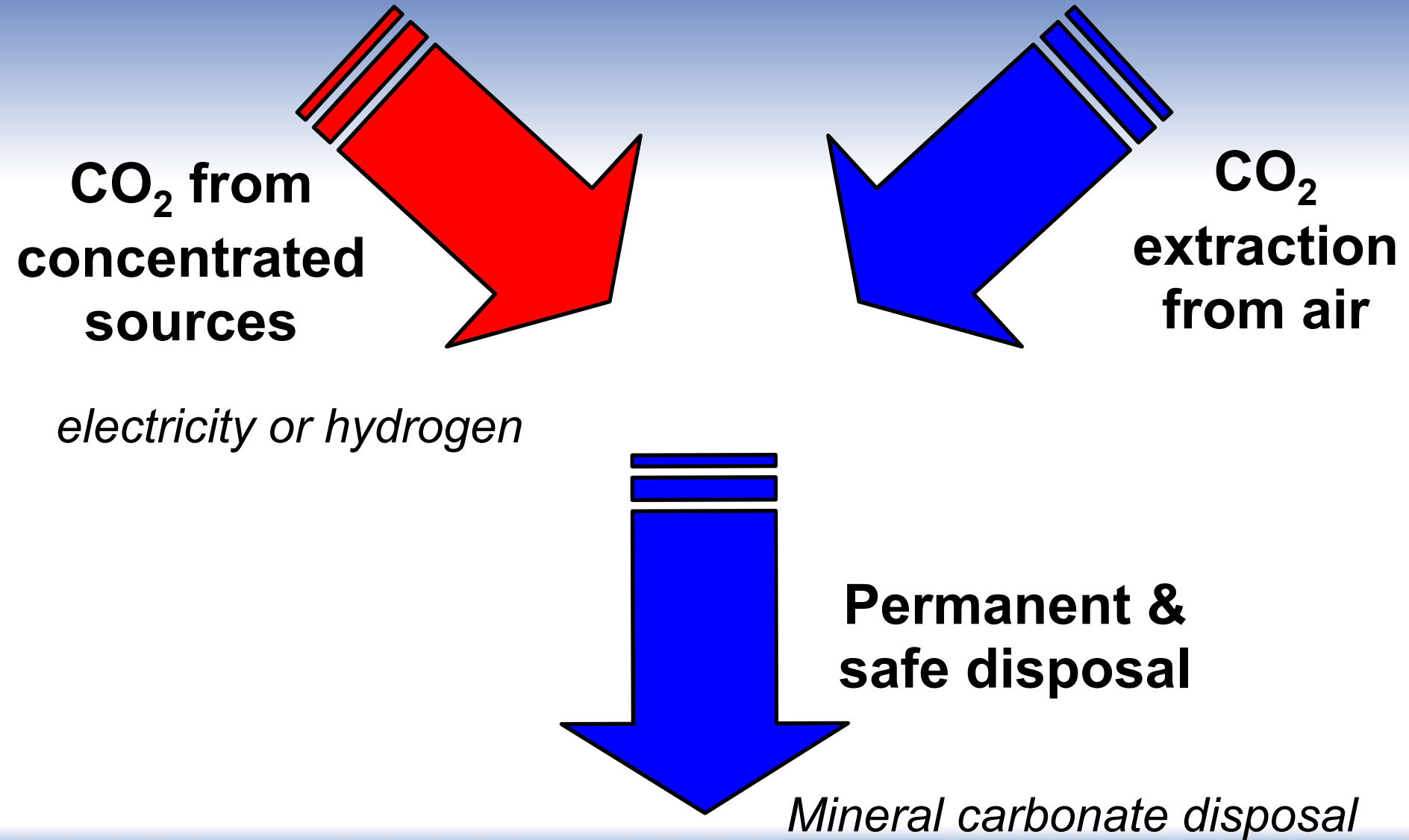
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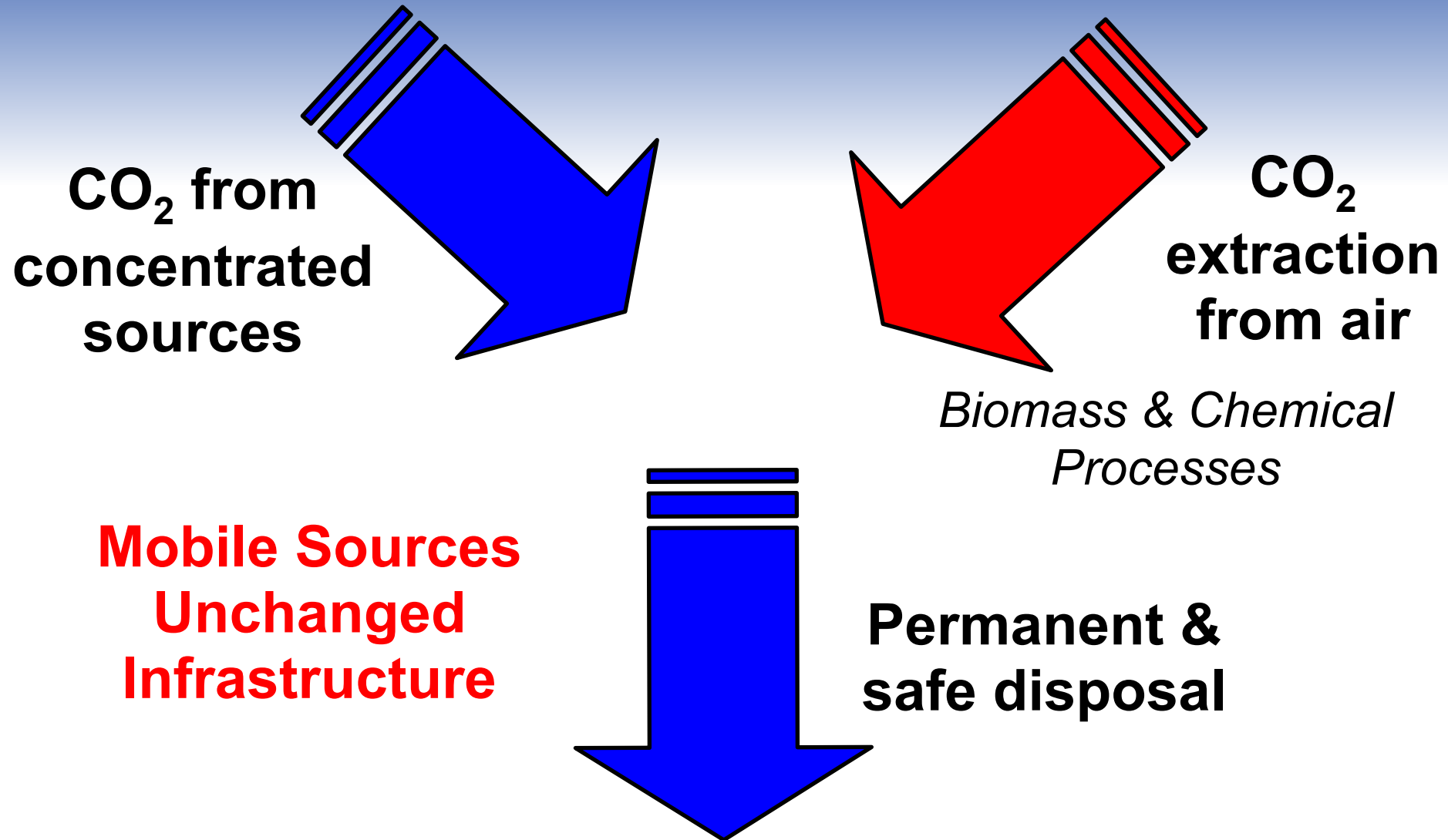
# Net Zero Carbon Economy



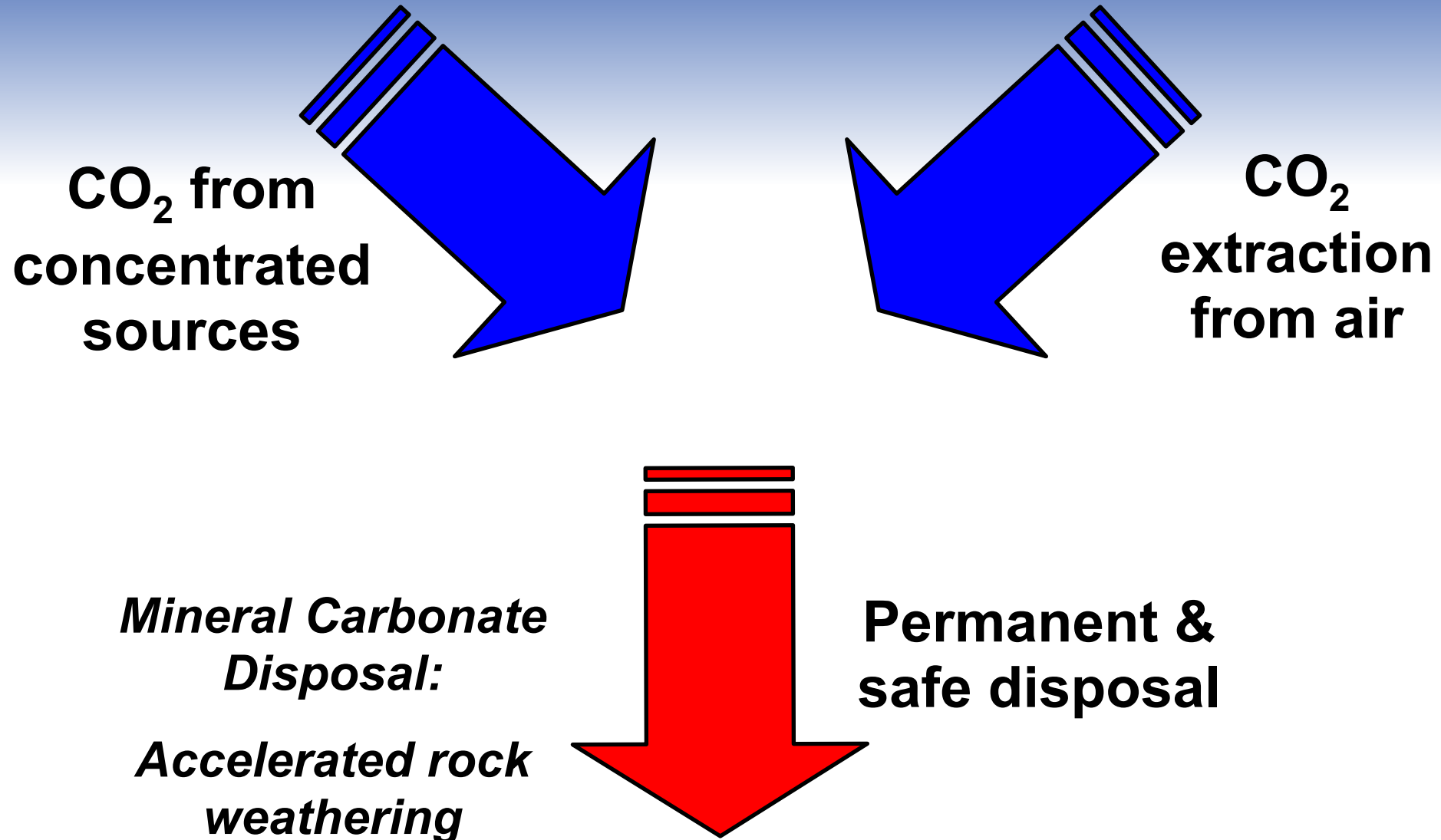
# Net Zero Carbon Economy



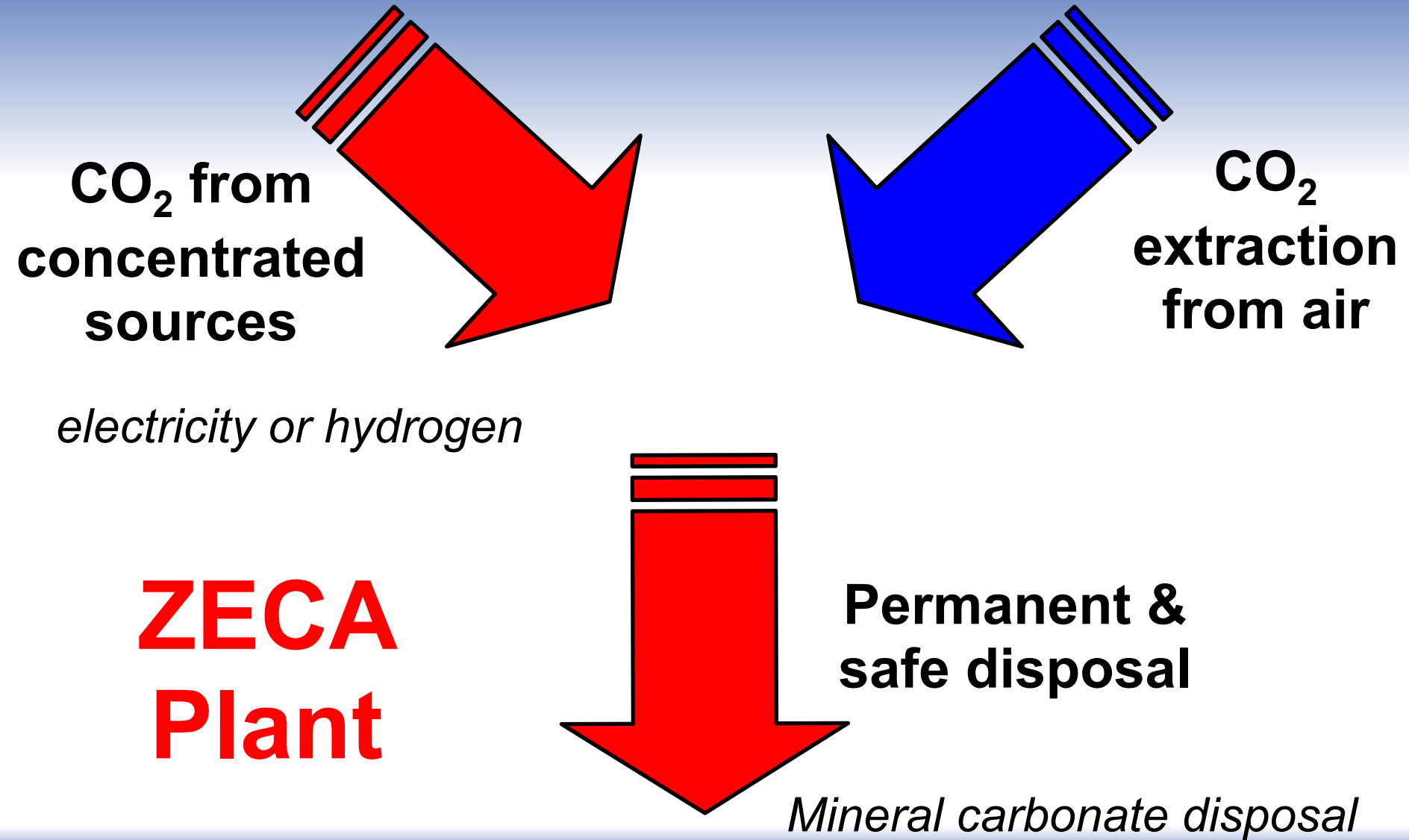
# Net Zero Carbon Economy



# Net Zero Carbon Economy



# Net Zero Carbon Economy





# **Zero Emission Technology**

## **Assuring the Future of Coal and other fossil fuels**

- **Fossil energy is plentiful and essential**
- **Coal reserves are virtually unlimited**
- **Zero emission goal is crucial for the future of coal**
- **Zero emission technology is feasible**

**ZECA, the Zero Emission Coal Alliance,  
plans to demonstrate the technology**

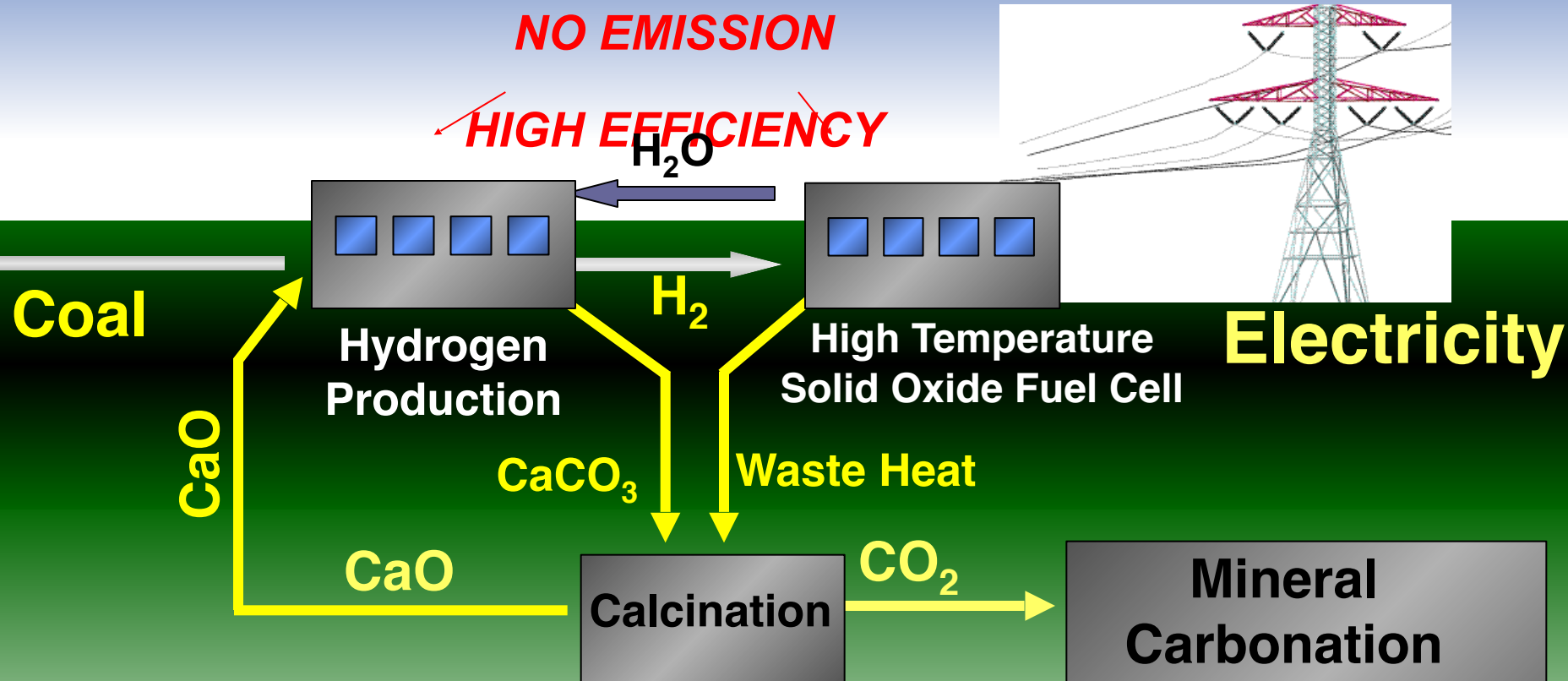
# Zero Emission Coal Alliance

- ZECA has eighteen members
  - mainly coal producers and coal users in the United States, Canada, Australia and Europe
- ZECA commissioned Nexant
  - to perform a feasibility study and to deliver a technical and business plan
- ZECA plans to pilot the technology in five years
  - Move on to commercialization

# **ZECA's Long Term Goal: Zero Emission for Sustainable Energy**

- **Zero Emission**
  - No CO<sub>2</sub>, SO<sub>x</sub>, NO<sub>x</sub>, no particulates, no mercury
- **Permanent Disposal of CO<sub>2</sub>**
  - Not a temporary patch that comes back to haunt us
- **Match Future Energy Demand**
  - Hundreds of years of fossil energy even at increased demand
- **Minimal Environmental Impact**
  - Avoid legacy issues
- **Doubled Efficiency**
  - Reduce cost of carbon dioxide disposal
- **Economic Implementation**
  - No energy penalty, single step eliminates all pollutants

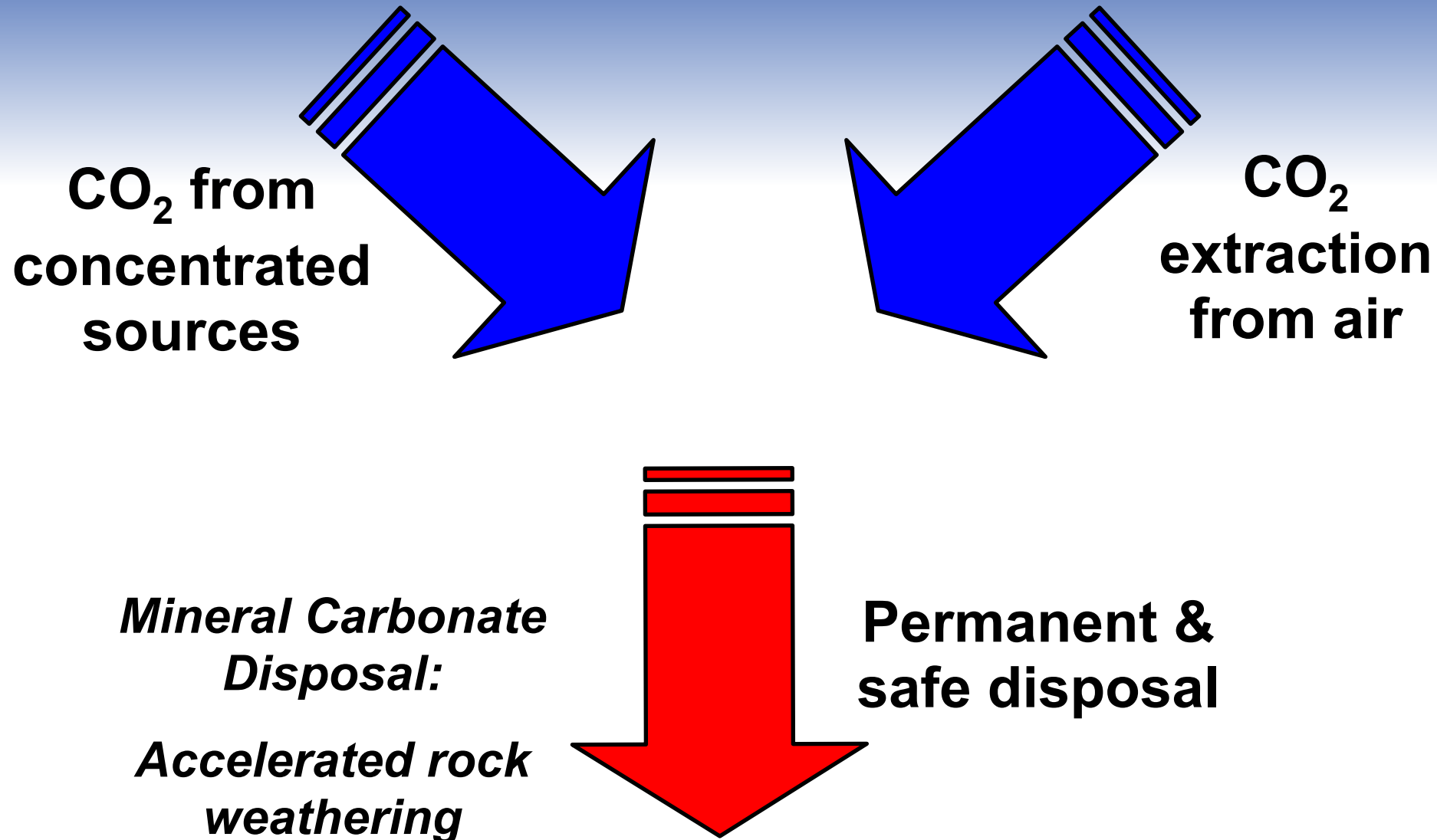
# Zero Emission Coal Plant Generating Electricity or Hydrogen



Coal to electricity with extremely high efficiency

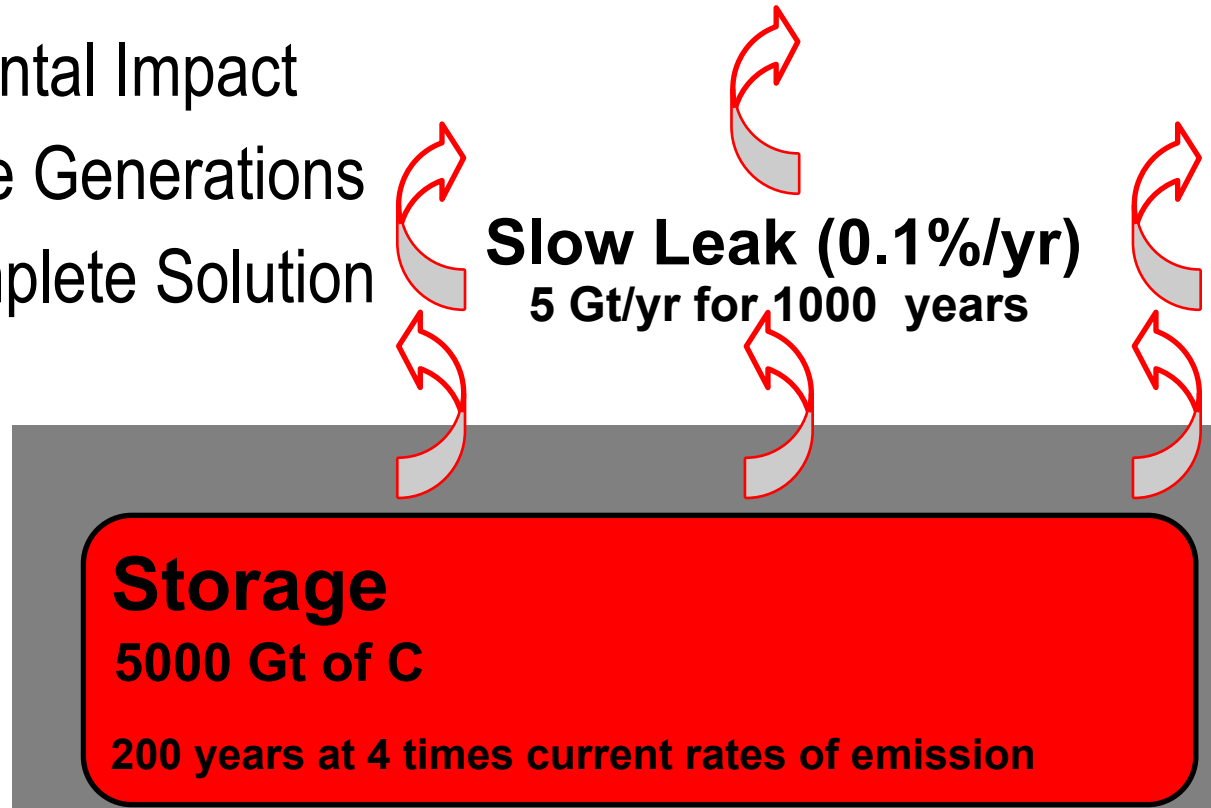
- Process heat from fuel cell fully recycled
- 50% less CO<sub>2</sub> even without disposal
- Capture all emission products

# Net Zero Carbon Economy



# Constraints on Disposal Methods

- Safe Disposal
- Minimum Environmental Impact
- No Legacy for Future Generations
- Permanent and Complete Solution
- Economic Viability



**Slow Leak (0.1%/yr)**  
5 Gt/yr for 1000 years

**Storage**

**5000 Gt of C**

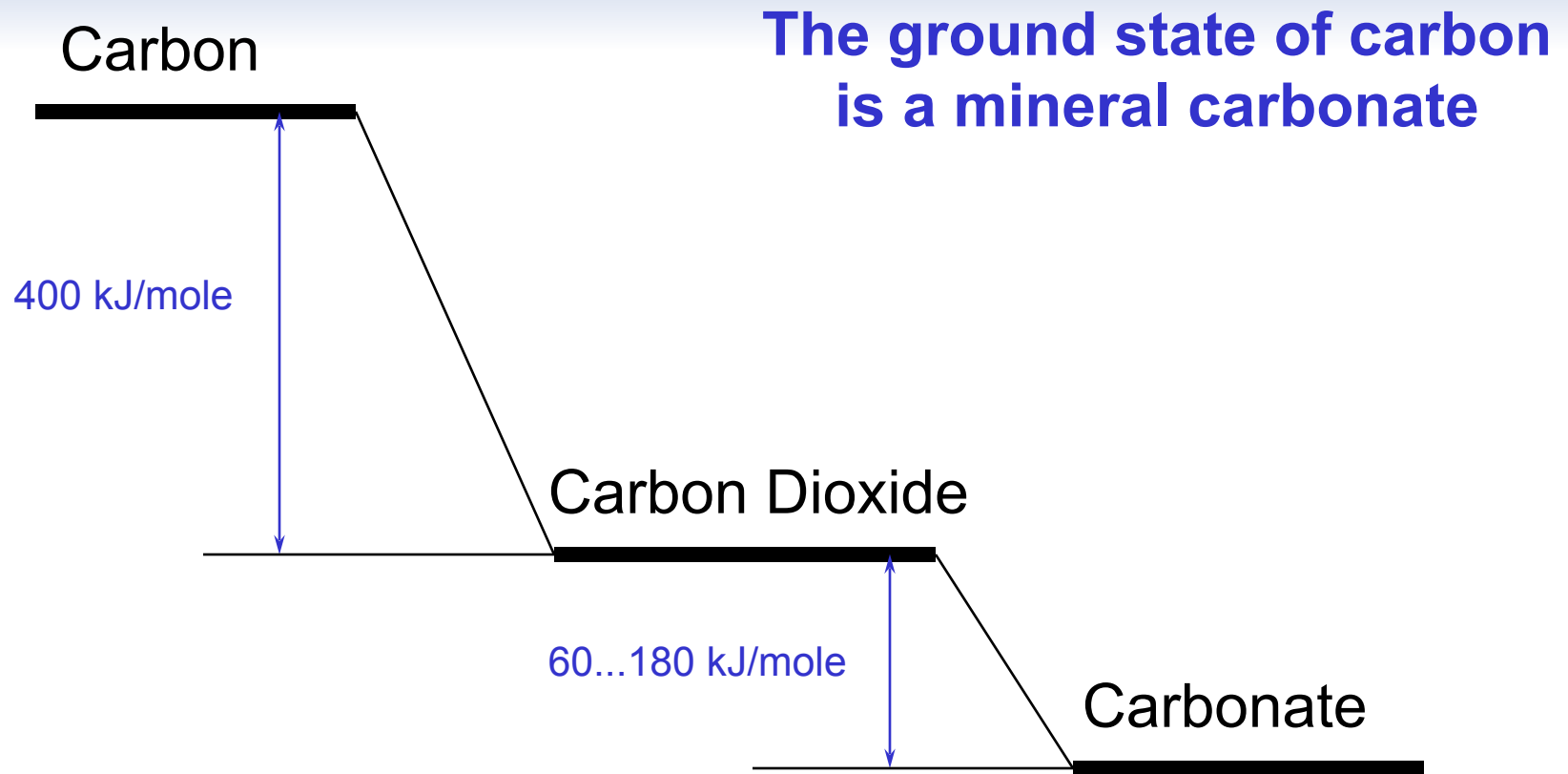
**200 years at 4 times current rates of emission**

Current Emissions: 6Gt/year

# **Permanent CO<sub>2</sub> Sequestration Through Accelerated Rock Weathering**

- **Simple acid-base reaction binds CO<sub>2</sub>**
- **Magnesium silicates provide the base**
- **Process speeds up natural geologic reactions**
- **Process is exothermic**
- **CO<sub>2</sub> is sequestered permanently in inert form**

# Energy States of Carbon



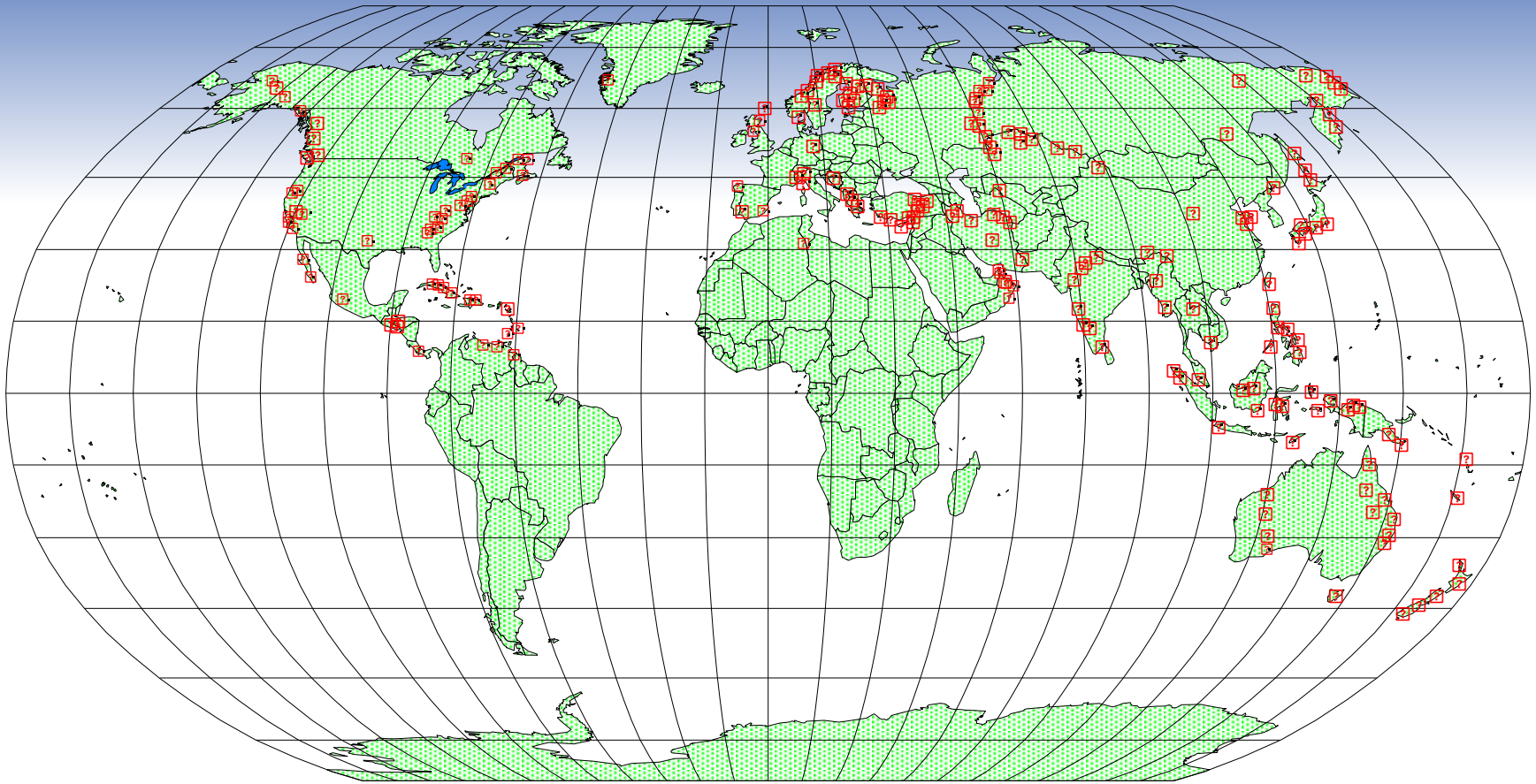


# Net Carbonation Reaction for Serpentine



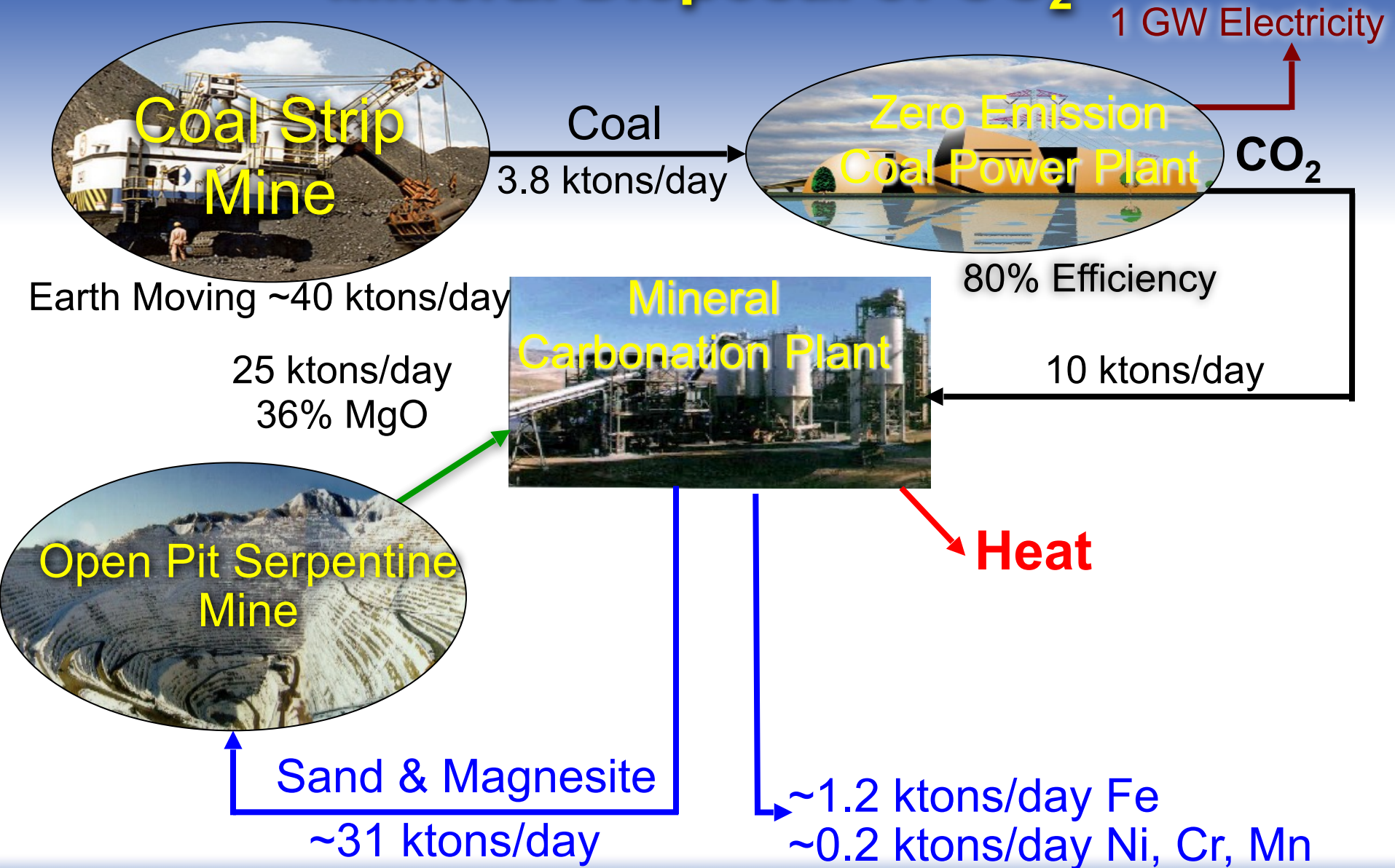
heat/mol  $\text{CO}_2$  = -63.6 kJ

# Peridotite and Serpentinite Ore Bodies



*Magnesium resources that far exceed world  
fossil fuel supplies*

# Mineral Disposal of CO<sub>2</sub>



Mining, crushing & grinding: \$7/t CO<sub>2</sub> — Processing: \$10/t CO<sub>2</sub> — No credit for byproducts

# ALBANY'S BREAKTHROUGH

W.K. O'Conner, D.C. Dahlin, D. N. Nilsen, R. P. Walters & P.C. Turner

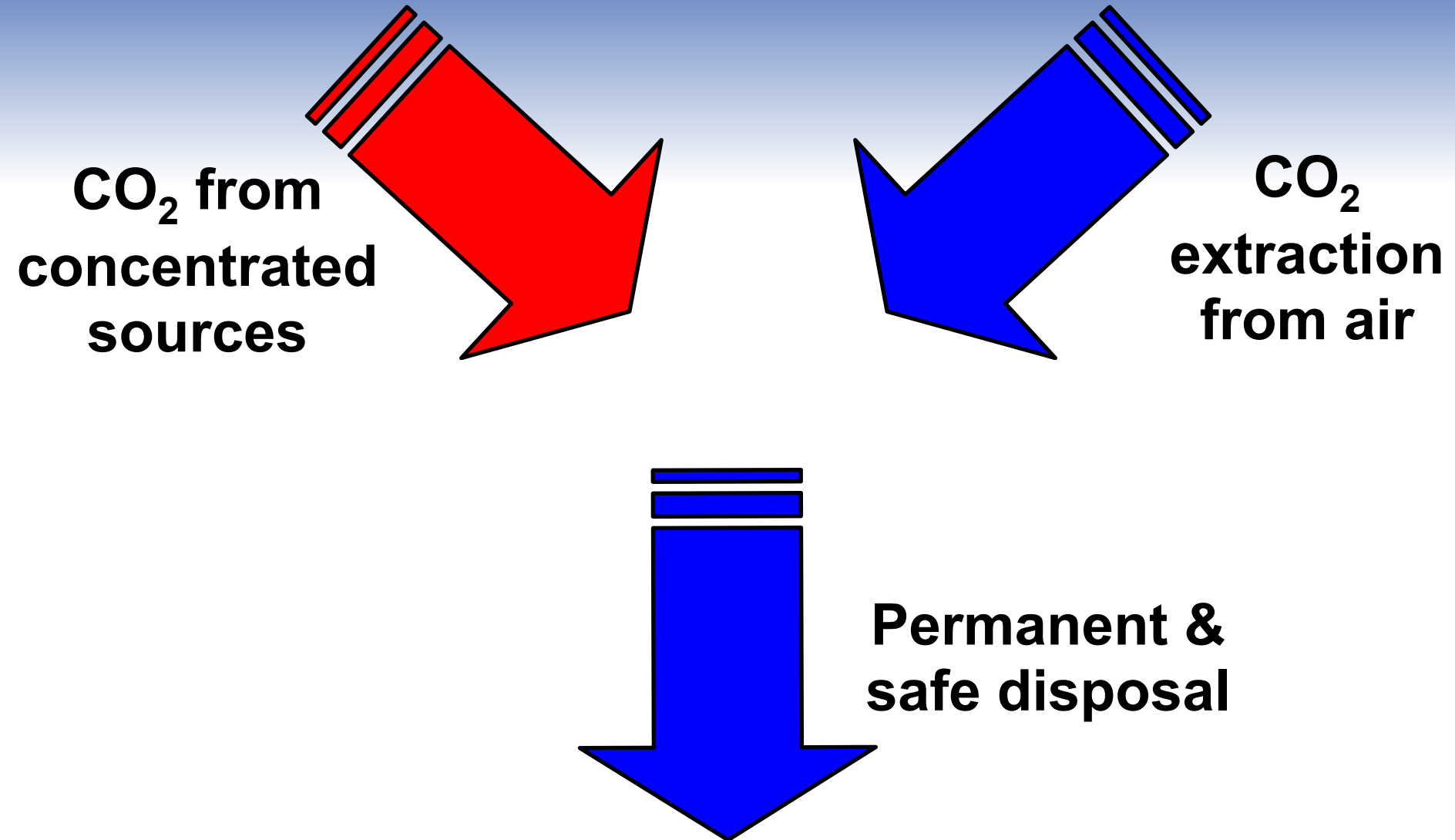
Albany Research Center, Albany OR



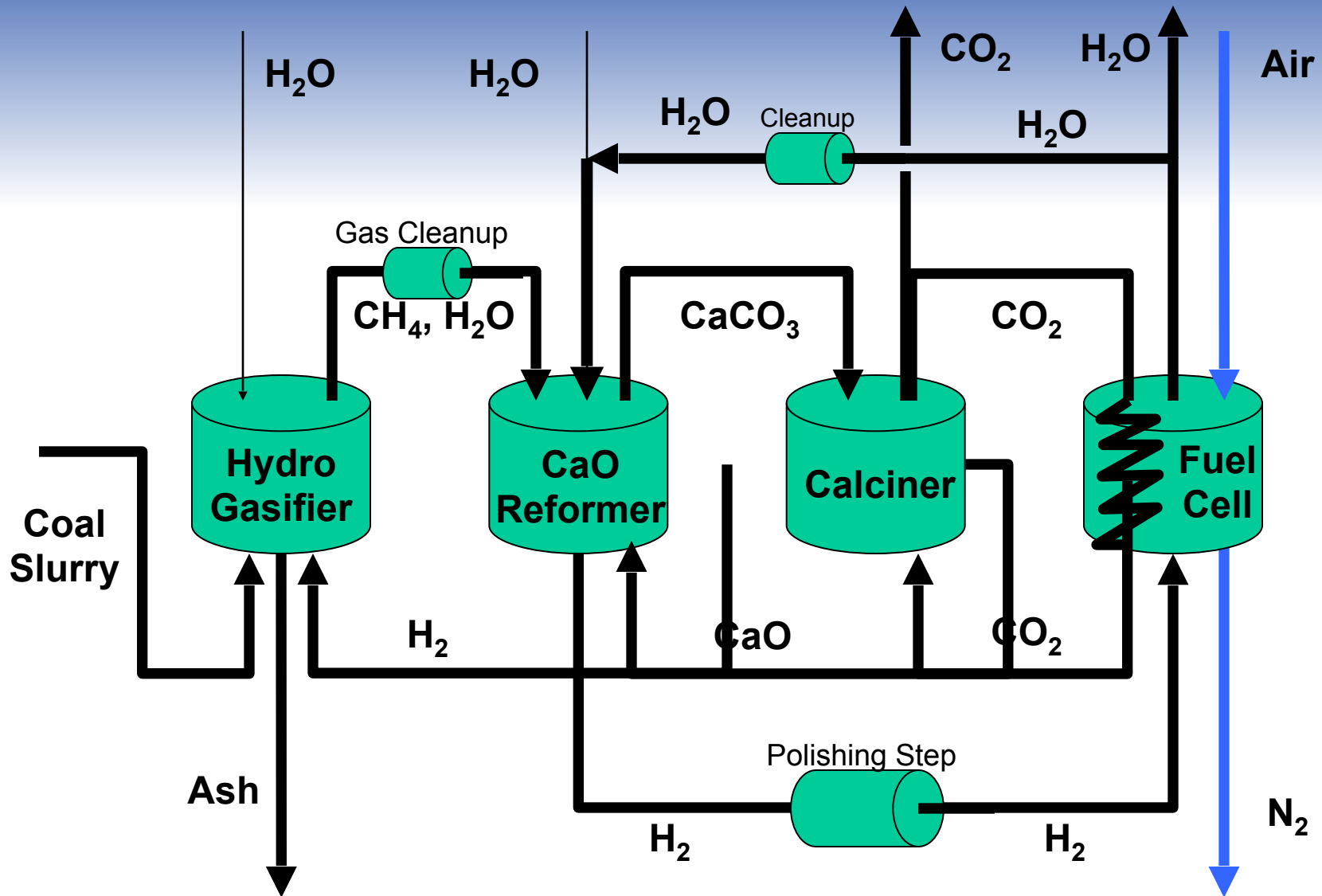
**200,000 years reduced to 1/2 hour**

**Suggests simple cost-effective implementation**

# Net Zero Carbon Economy



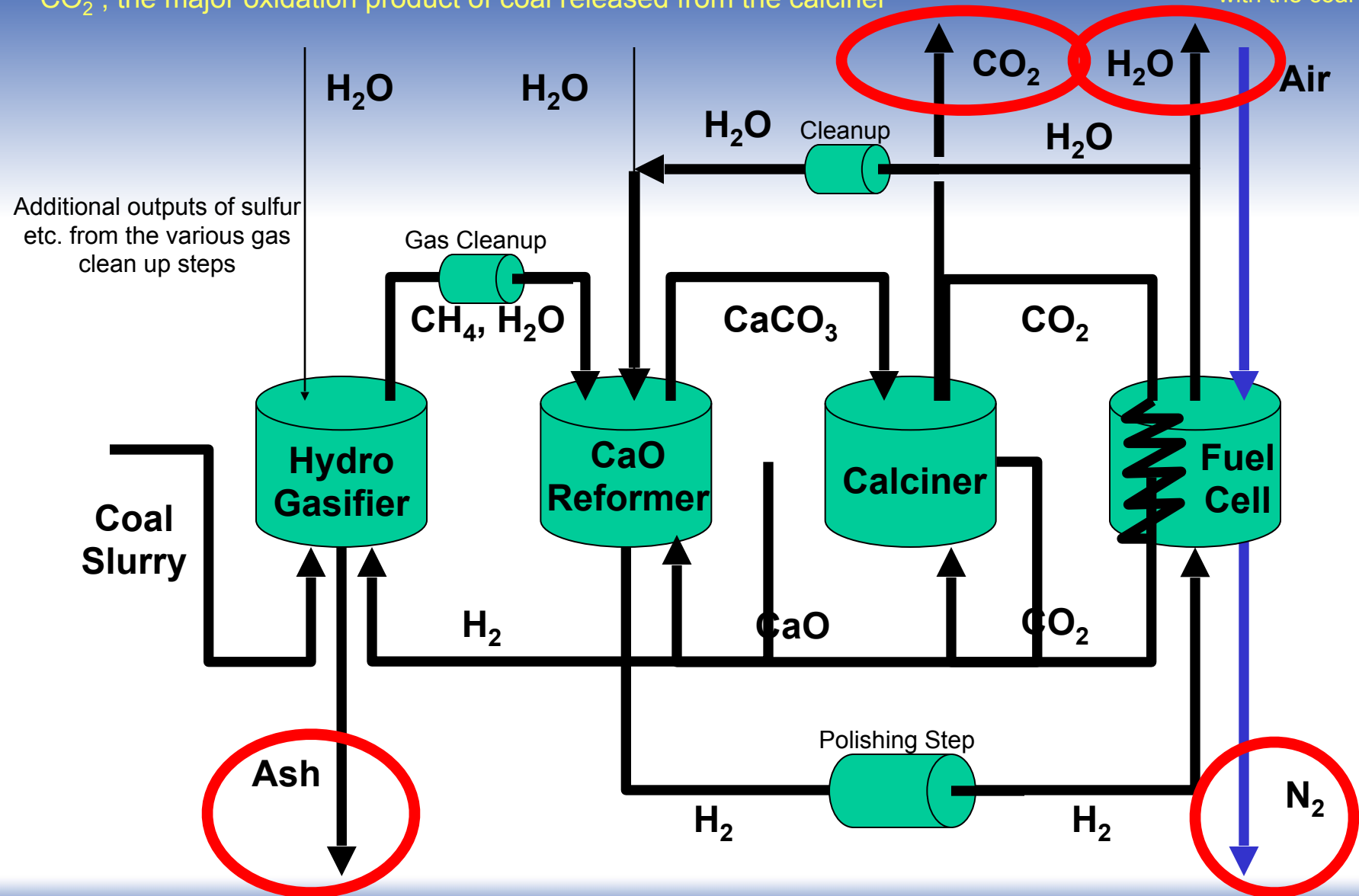
# Zero Emission Coal



# Outputs of the Process

$\text{CO}_2$ , the major oxidation product of coal released from the calciner

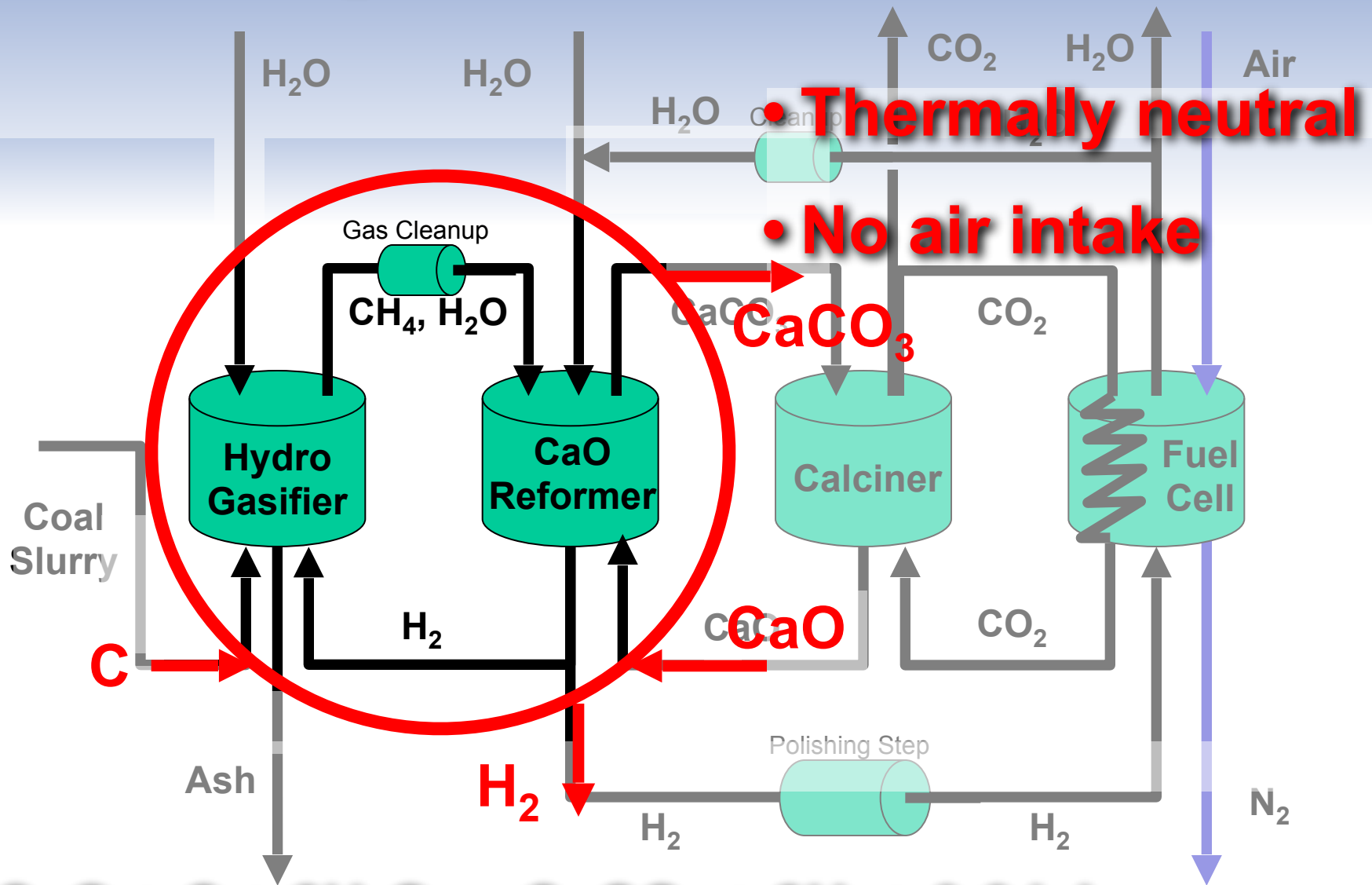
Excess  $\text{H}_2\text{O}$  from oxidized hydrogen in the coal and water that entered the gasifier with the coal



Ash from the gasifier, introduced with the coal

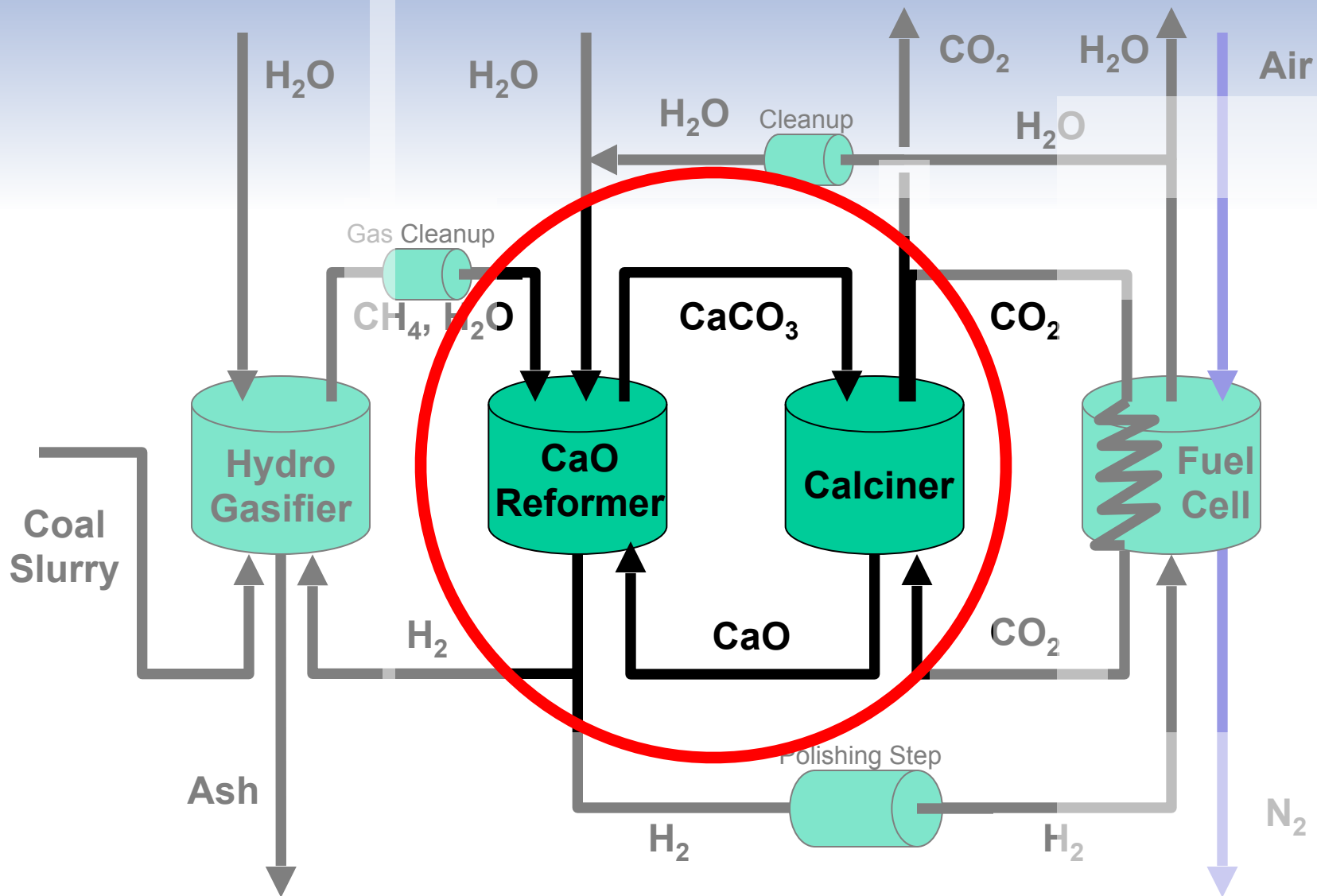
Oxygen depleted air ( $\text{N}_2$ ) that passed only through the airside of the fuel cell

# CO<sub>2</sub> Acceptor Process



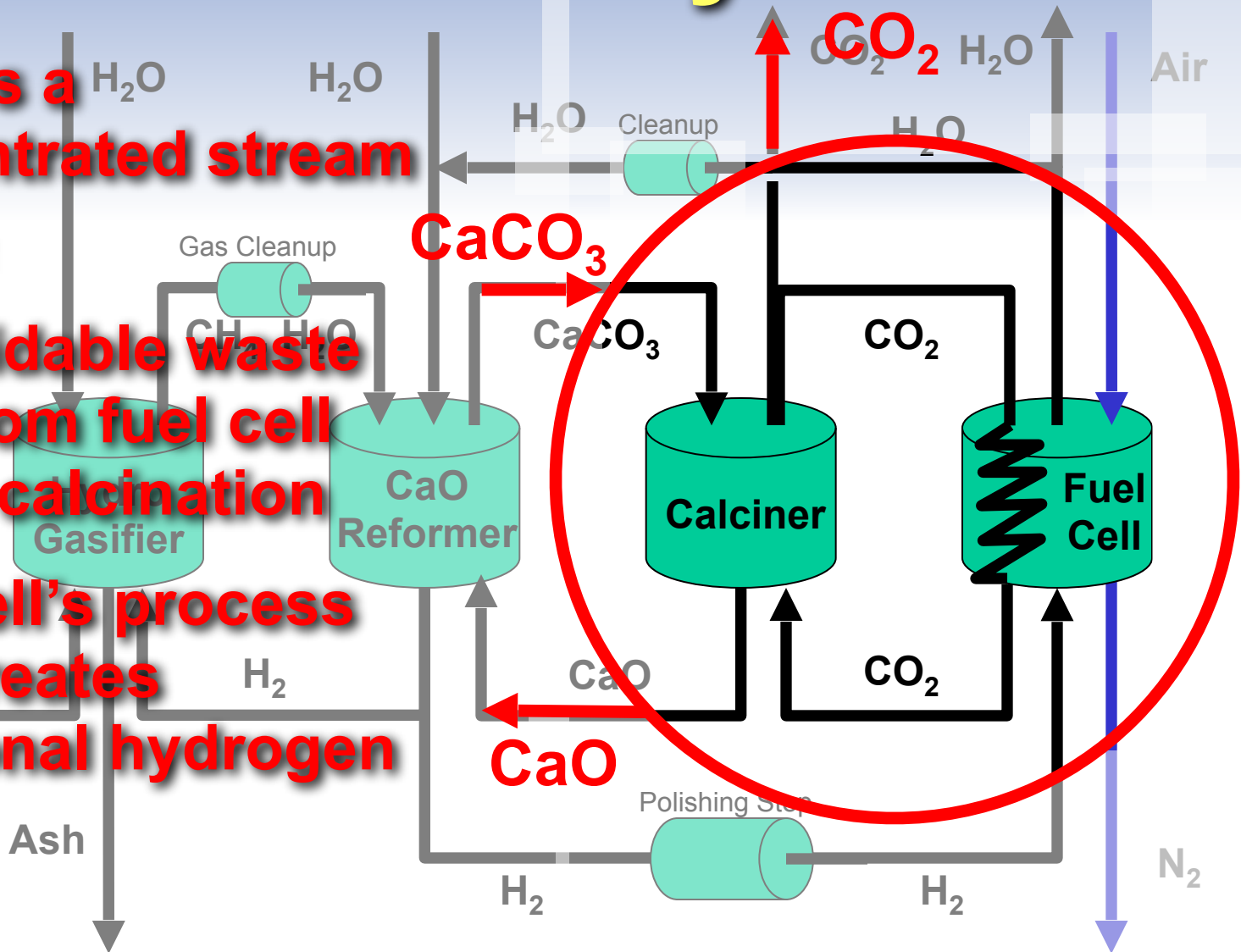


# CaO Recycle Loop



# Heat Recycle

- Creates a concentrated stream of  $\text{CO}_2$
- Unavoidable waste heat from fuel cell drives calcination
- Fuel cell's process heat creates additional hydrogen



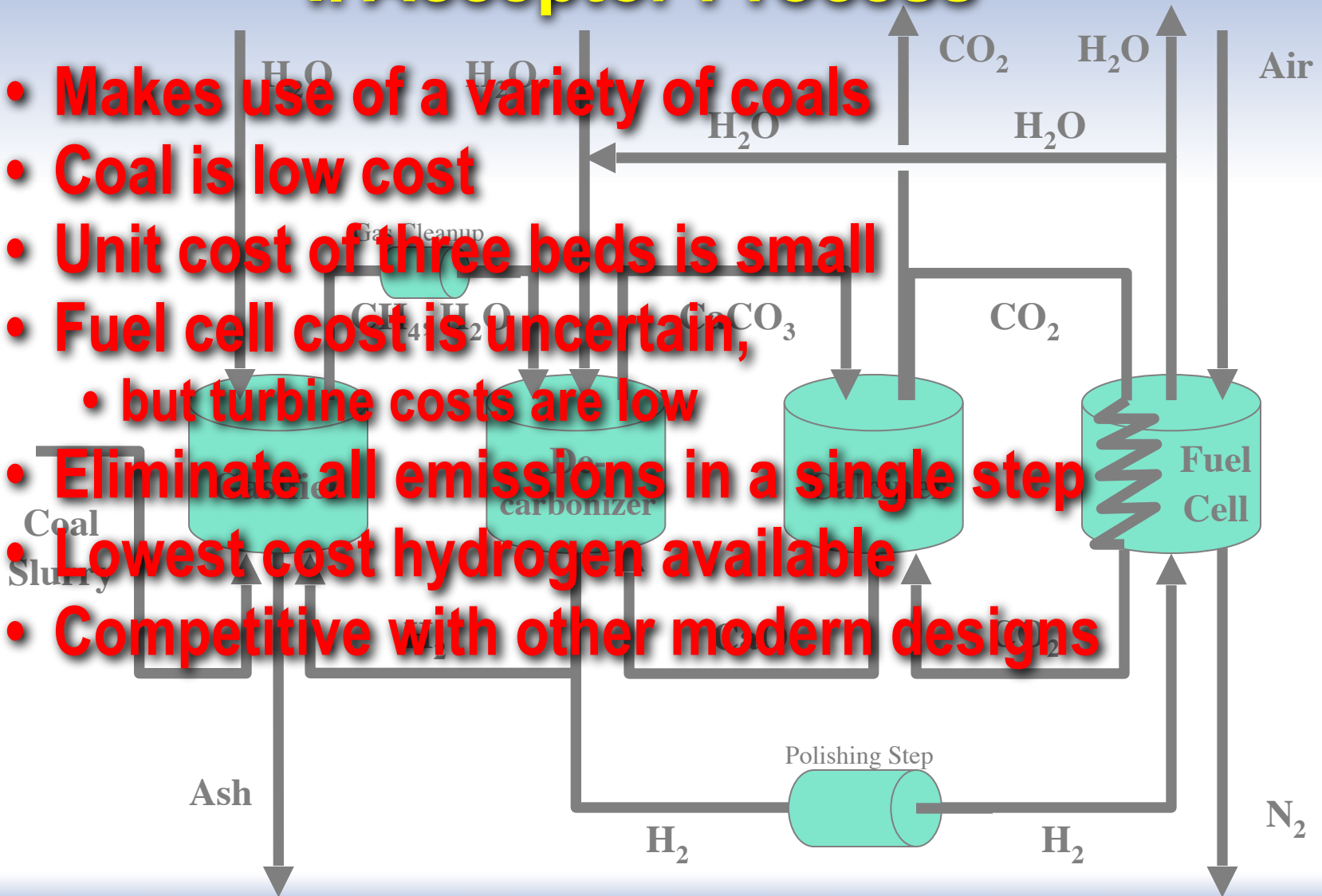
# CaO Energy Loan

- **H<sub>2</sub> carries 150% of the energy stored in carbon**
- **Downstream conversion efficiency boosted by 150%**
- **Need to pay back the energy loan from CaO**
- **May use waste heat for calcination**

# Economic Considerations

## I. Acceptor Process

- Makes use of a variety of coals
- Coal is low cost
- Unit cost of three beds is small
- Fuel cell cost is uncertain,
  - but turbine costs are low
- Eliminate all emissions in a single step
- Lowest cost hydrogen available
- Competitive with other modern designs



# Economics

## II. Mineral Carbonate Disposal

### Disposal Costs for a Zero Emission Coal Plant

- Mining cost is well understood, 0.3¢/kWh<sub>e</sub>
- Transportation costs are well understood
- shipping coal is 0.1¢/kWh<sub>e</sub>
- Chemical processing cost needs to be proven
- simple processes are cost effective, \$0.4¢/kWh<sub>e</sub>

0.8¢/kW is equivalent to \$20/t of CO<sub>2</sub>

This cost would be covered by PM 2.5



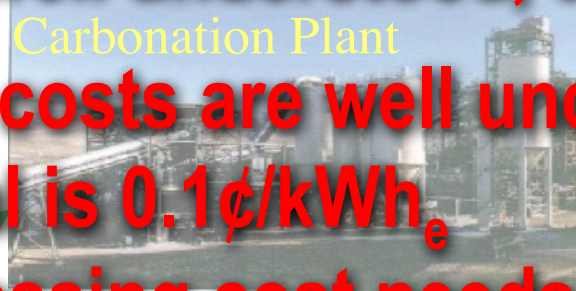
Coal  
3.8 ktons/day



PM 2.5  
80% Efficiency

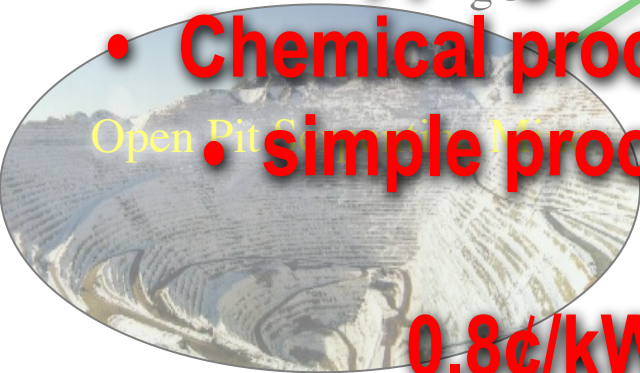
Earth Moving ~40 ktons/day

Carbonation Plant



10 ktons/day

25 ktons/day  
36% MgO



Open Pit Sand & Magnesite

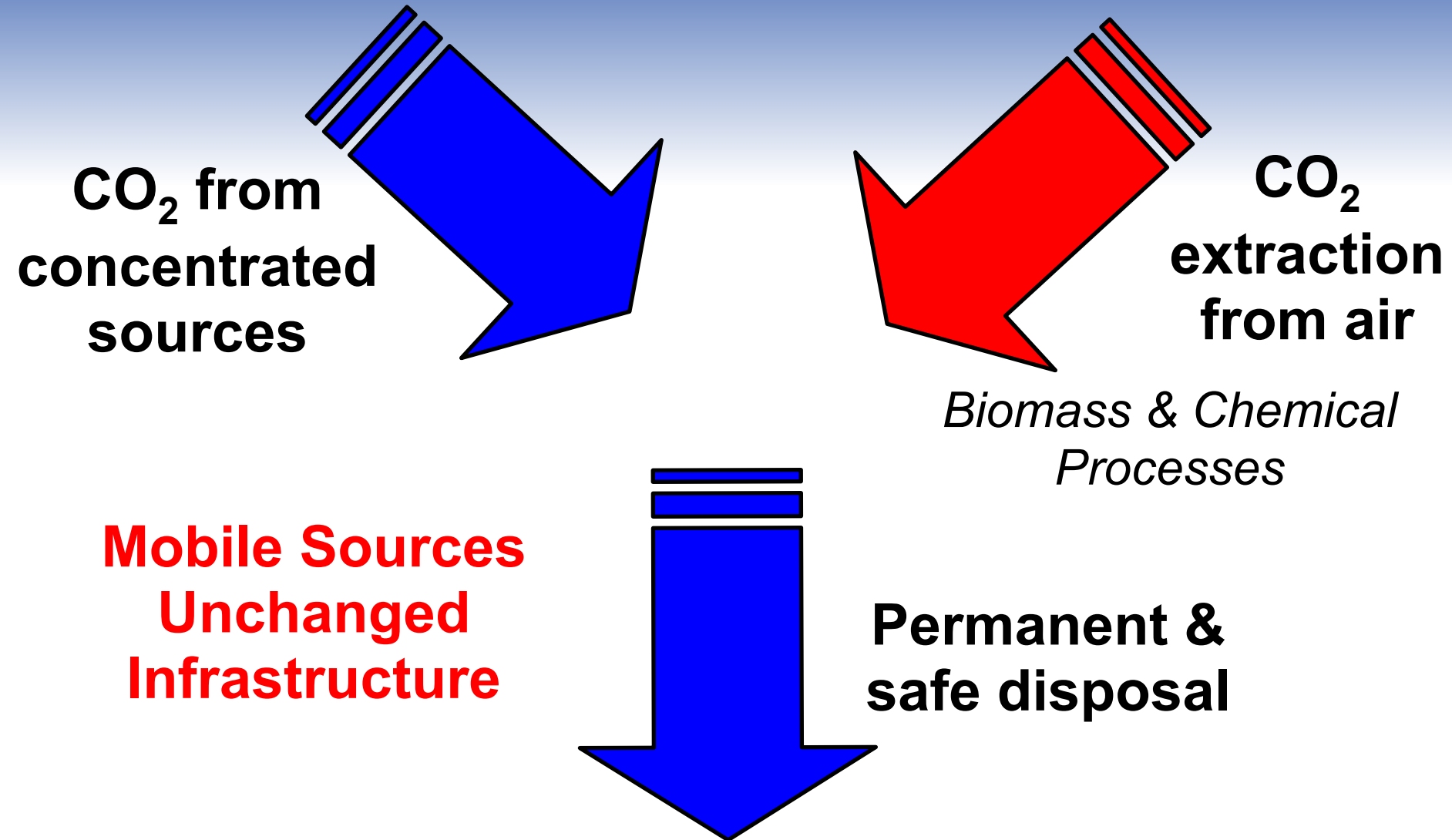
Sand & Magnesite

~1.2 ktons/day Fe  
~0.2 ktons/day Ni, Cr, Mn

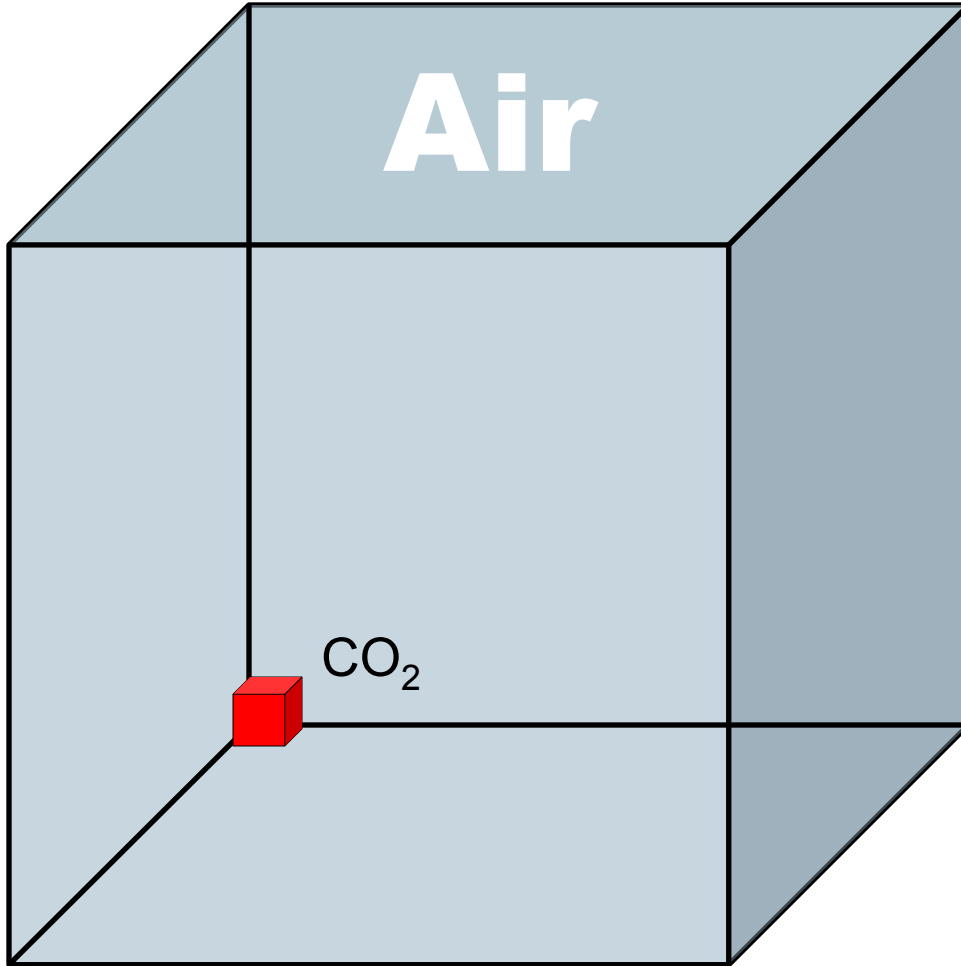
# **ZECA's Path**

- **Avoid the use of air in the oxidation of carbon**
  - carbon dioxide acceptor process
- **High efficiency reduces cost of CO<sub>2</sub> disposal**
  - electrochemical process using SOFC
- **Permanent and safe disposal avoids long term costs of monitoring**
  - stable mineral carbonate

# Net Zero Carbon Economy



# 1 m<sup>3</sup> of Air



40 moles of gas, 1.16 kg  
wind speed 10 m/s

$$\frac{mv^2}{2} = 60 \text{ J}$$

0.015 moles of CO<sub>2</sub>  
produced by **10,000 J** of  
gasoline

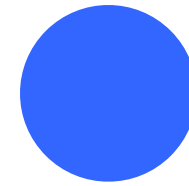


# Extraction from Air

Power Equivalent  
from gasoline

$$v = 3 \text{ m/s}$$

$$30\text{kW/m}^2$$



Wind Energy

$$v = 10\text{m/s}$$

$$600 \text{ W/m}^2$$



Sunshine

$$200 \text{ W/m}^2$$



Biomass

$$3 \text{ W/m}^2$$

15 km<sup>3</sup>/day of air

115m

15 km<sup>3</sup>/day of air

Cross section  
10,000 m<sup>2</sup>

air fall velocity  
~15m/s

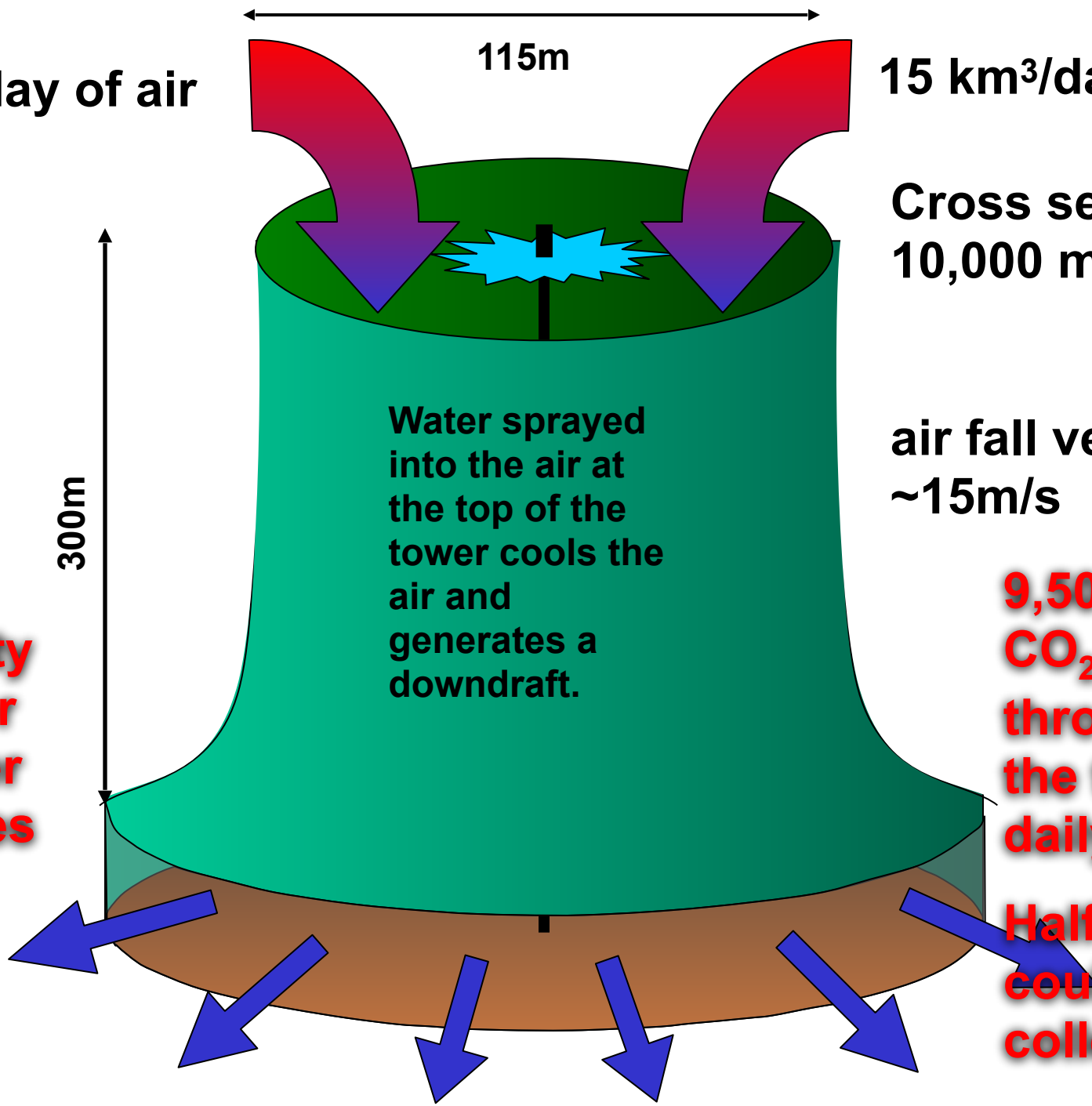
300m

Water sprayed  
into the air at  
the top of the  
tower cools the  
air and  
generates a  
downdraft.

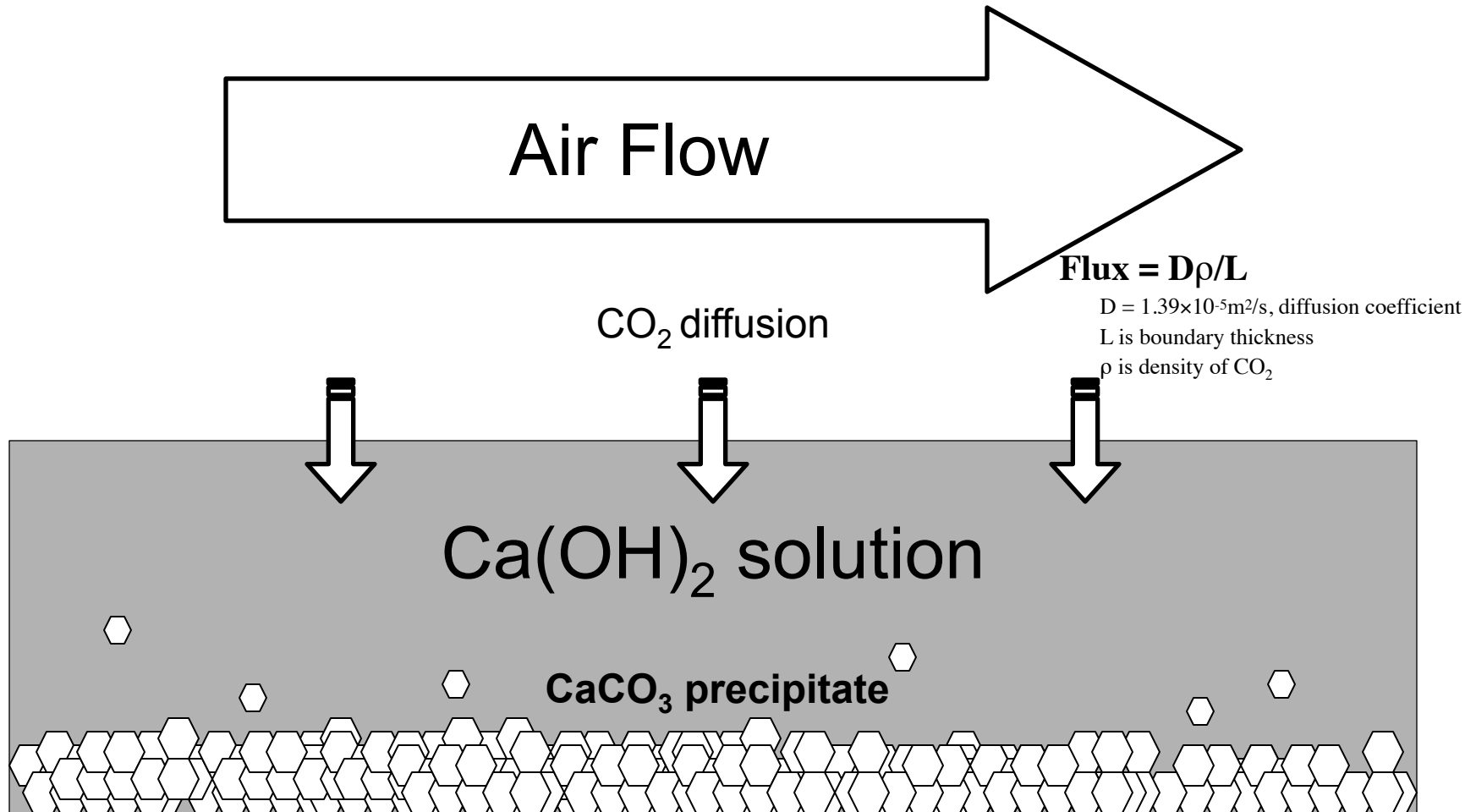
As  
electricity  
producer  
the tower  
generates  
3-4MW<sub>e</sub>

9,500t of  
CO<sub>2</sub> pass  
through  
the tower  
daily.

Half of it  
could be  
collected



# $\text{Ca}(\text{OH})_2$ as an absorbent



$\text{CO}_2$  mass transfer is limited by diffusion in air boundary layer

# Wind Energy - CO<sub>2</sub> Collection

## Wind Energy

- Convection tower, Wind Mill etc.
- Extract kinetic energy
- Wind Turbines
- 30% extraction efficiency
- Throughput  
130W/m<sup>2</sup> @ 6m/s
- Cost  
\$0.05/kWh

## CO<sub>2</sub> Collection

- Convection tower, absorbing "leaves", etc.
- Extract CO<sub>2</sub>
- Sorbent Filters
- 30+% extraction efficiency
- Throughput  
0.64g/(s·m<sup>2</sup>) @ 6m/s
- Cost by analogy  
\$0.50/ton of CO<sub>2</sub>

**Large Additional Cost in Sorbent Recovery**

# Cost is in Sorbent Recovery

- **ENERGY COST**

- Recovery of the absorbent (CaO)
  - 179kJ/mole or 0.14 tons of coal per ton of CO<sub>2</sub>
  - Assume four times the cost for capital and operation

**\$11/ton of CO<sub>2</sub>**

# **Disruptive Technology**

**System can be designed to:**

**Slow the rate of CO<sub>2</sub> increase**

**Plateau CO<sub>2</sub> level by CO<sub>2</sub> removal equal to production**

**Return CO<sub>2</sub> levels to those of earlier times**

**No change in infrastructure necessary**

# Carbon Credits

- **Oil from the Persian Gulf**
  - could be certified as carbon neutral
  - with CO<sub>2</sub> left behind in Oman's Coastal Range
- Does not require international agreement

# Take Back The Empties

