National Carbon Capture Center

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Nation Carbon Capture Center (NCCC)



- A centralized test facility providing comprehensive support for technology testing and evaluation
 - Process, engineering, operational, analytical, troubleshooting and maintenance
- Goal: Accelerating technology development, scale-up, cost reduction and commercialization
 - CO₂ capture, utilization and removal

- Sponsored by DOE/NETL, research and industrial partners; managed by Southern Company
 - Coal, utility, research, oil & gas, policy
 - Project period: 2014-2025 (Current BP7)
 - Total \$348MM (DOE \$253.4MM / Non-DOE \$94.6MM)
 - PI: John Northington, Director of NCCC

Sponsors

- Sponsors: U.S. Department of Energy and its National Energy Technology Laboratory
 - DOE's primary carbon capture research facility since 2009
- Partners: Electric Power Research Institute, power/energy industry leaders
- Managed/operated by: Southern Company
- Location: Wilsonville, Alabama
- Infrastructure: Real-world power plant operating conditions coal and natural gas
- **Expertise:** Technical staff for design, installation, testing support and analysis
- International collaboration: Co-founder of International Test Center Network



























NCCC – Technical Program



CO₂ Capture

- Capture from coal-fired power plant since 2009
- Added capture from NGderived flue gas in 2020
- Solvent, catalyst, membrane, sorbent, hybrid technologies

CO₂ Utilization

- Added in 2020
- CO₂ to value-added products like building materials, fuels, plastics, chemicals & algae
- Evaluate additional infrastructure needed

CO₂ Removal - DAC

- Added in 2020
- Evaluate additional infrastructure as needed
- Look to collaborate w/ national labs, universities and other research institutions

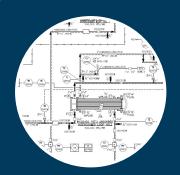
DAC: Direct Air Capture

Project Development and Implementation



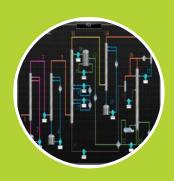
Contract

- Screening
- NDA/TCA
- Onboarding



Project Scope

- Process
- Modification
- Integration



Design

- Mechanical
- Instrument
- Control
- Electrical
- Civil



Construction

- Foundation
- Flue Gas
- Utilities
- Installation
- Interconnection



0&M

- Operate
- Test Support
- Analysis
- Troubleshoot
- Repair

NCCC – Facility Infrastructure

Plant Gaston: Host Site

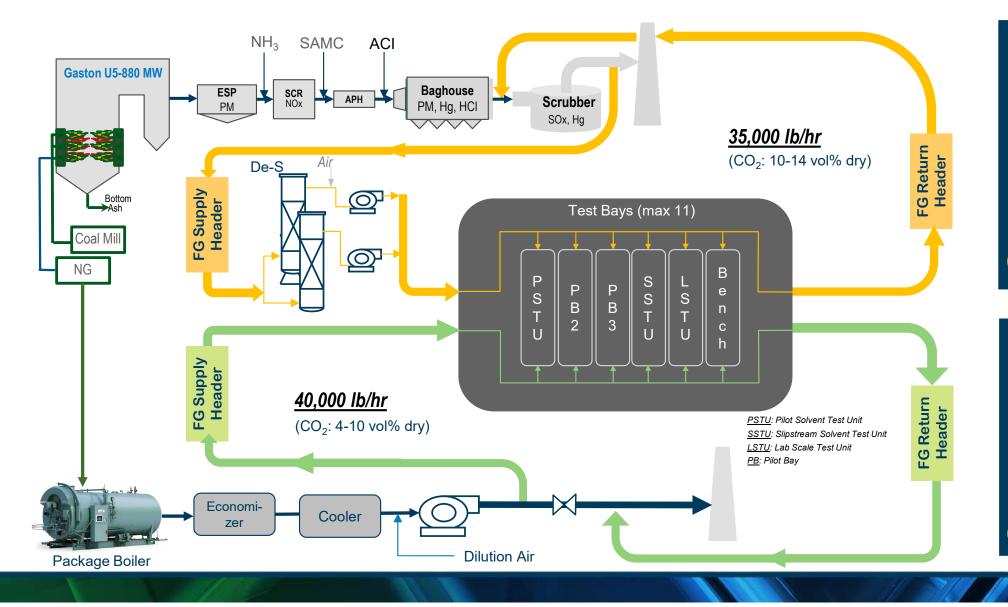
- Unit 5 (U5) -890 MWe supercritical
 - Dual fuel coal and natural gas
 - 35,000 lb/hr slipstream flue gas (FG) from U5
 - Exhaust gas from NCCC returns to U5 stack
- Low/Medium pressure steam, water (demin, potable, filter-treated), instrument air and power
- Wastewater returns to plant Gaston for treatment and disposal

NCCC

- NG flue gas from package boiler (new 2021)
 - 40,000 lb/hr flue gas
 - Exhaust stack
- Low pressure steam, nitrogen and cooling water
- Test equipment, test bays and infrastructure



Test Facility for Post-Combustion CO₂ Capture, CO₂ Utilization and DAC Technologies



Test Bays and Equipment



Lab/Bench Scale



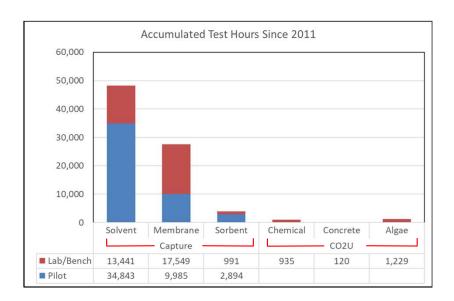




Technology Portfolio

	2011-2022	
Tech Areas	Pilot	Lab/Bench
Solvent/Contactor	13	5
CO ₂ Membrane	3	3
Sorbent	1	3
Cryogenic	1	-
CO ₂ Utilization	-	3
Total	18	14

32 Technologies Tested ~ 82,000 Hours of Data

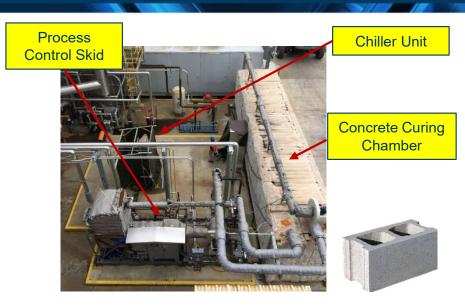


CO2 Utilization Project: UCLA/CO₂Concrete





- CO₂ Mineralization for Concrete Production
 - Tested at Wyoming Integrated Test Center (WITC)
 - One of two NRG COSIA X-PRIZE winners
 - $Ca(OH)_2+CO_2\rightarrow CaCO_3+H_2O$
- Objectives (vs WITC test)
 - Different coal flue gas (12% CO2)
 - Test of NG flue gas (4% CO2)
 - Improved process
 - Outdoor environment (ambient 35 F-83 F)
 - Different blocks locally sourced
- Project
 - 9/2020 WITC test completed
 - 12/3/2020 Skids delivered to NCCC
 - -3/2 3/25, 2021 Test campaign
 - ▶ 6 batches; 864 blocks/batch; 4 on coal & 2 on NG FG
 - Cycle time: 24 hrs/batch (18-hr carbonation)



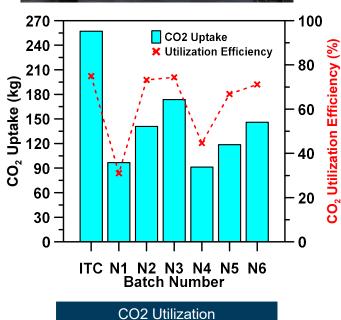


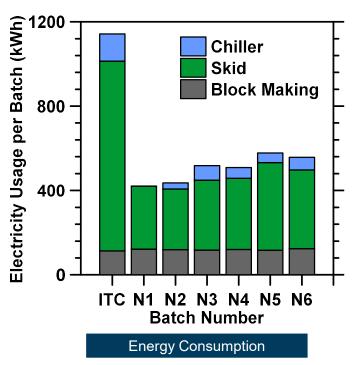
UCLA/CO₂Concrete

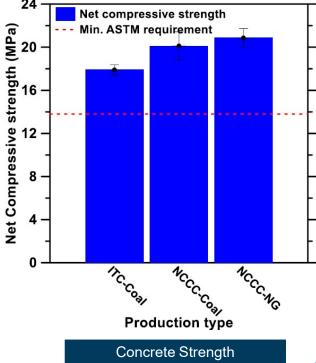








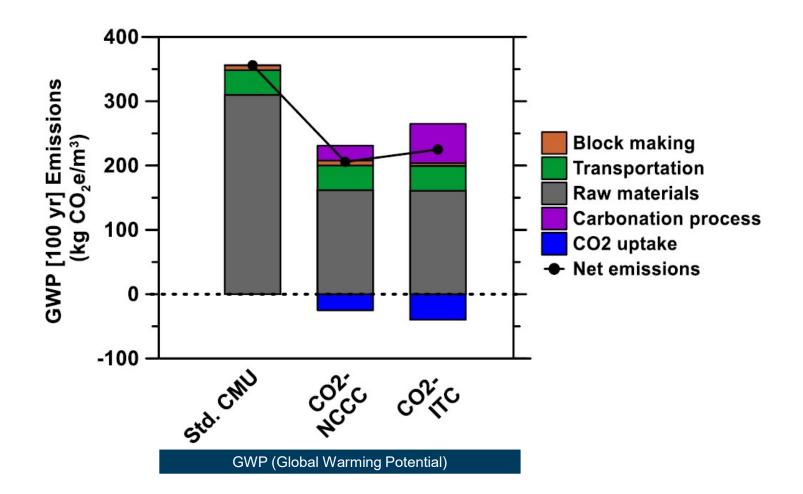




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Questions?

