



Restoring U.S. Wells. Unlocking Production.

MPC WELL STIMULATION *Introduction to U.S. Operators | All-In Energy Pro LLC*

THE CHALLENGE. Many mature U.S. wells are producing a fraction of their historical rate — not because the reservoir is exhausted, but because of near-wellbore damage, paraffin, asphaltenes, scale, or mud invasion that conventional remedies haven't fully resolved.

WHAT IS MPC

A physico-chemical well-stimulation method for mature, damaged, or low-permeability wells with remaining productive potential. Placed downhole using standard workover or coiled-tubing equipment — no specialized fleets, no infrastructure.

Treatment takes approximately two days on-site; the well then returns to production. Combines chemical, thermal, and micro-fracturing effects in a single treatment.

Patented · 20+ years international field application · 500+ documented treatments across 10 countries

IS YOUR WELL A CANDIDATE?

- ✓ It once produced materially more than it does today
- ✓ Decline is linked to damage — not depletion
- ✓ Prior stimulation (acid, hot oil, solvents) gave short-lived or no results
- ✓ Oil has paraffin, asphaltene, or heavy-fraction characteristics
- ✓ Reservoir retains pressure / drive and remaining reserves

If two or more apply — it is worth a confidential screen.

NOT A FIT FOR:

- ✗ Fully depleted reservoirs with no remaining drive
- ✗ Wells with unresolved mechanical integrity issues (casing, cementing)
- ✗ Reservoirs where the primary constraint is capacity, not damage

HOW A PILOT WORKS

1 Confidential Screening Operator shares basic production history and well parameters. All-In Energy Pro and Prestil evaluate fit at no cost, no obligation.	2 Pilot Design 1–3 wells identified. Scope, timeline, and commercial terms agreed.	3 Execution & Review Treatment executed by standard workover / CT crew under Prestil technical supervision. Production compared against a defined pre-treatment baseline. Independent measurement verification available on request.
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No commitment required at Step 1.

Typical timeline: Screening 1 week · Design 2–4 weeks · Execution 2 days · Results review 30–90 days

DOCUMENTED FIELD RESULTS *(Prestil Energy program data)*

Location	Well / Context	Reported Result	Evidence / Note
Kuwait — KOC Well 1	West Kuwait, tight carbonate 1–2 md, 21 API, rig-less CT	216 → 300 BOPD (+40%); ~\$1.0M added value @ \$80/bbl / 6 mo	Peer-reviewed OTC-34832-MS; KOC co-authored; sustained >6 months
Kuwait — KOC Well 2	North Kuwait, tight carbonate 10 md, shut-in since 2018, 9.9% asphaltenes	0 → 401 BOPD; ~\$3.0M added value @ \$80/bbl / 6 mo	Same OTC paper; well reactivated from zero; KOC considers upscaling
Pakistan — OGDCL Kal-03	Mature producer; conventional remediation plateaued	50 → 750 BOPD (+1,400%); sustained	Feb 2026; operator reference letter to stock exchange; 22-well tender awarded
India — Cambay Basin	Prior stim jobs 2011–2015 gave no result; very heavy oil (18 API, 135 cSt, 36% wax)	2.5 → 75.5 BOPD after MPC (×30)	20+ Cambay wells reactivated after being abandoned; operator data on file

Additional program-level results (Turkmenistan 350+ wells; Ukraine 21 oil / gas wells); well-level data available under NDA.

All-In Energy Pro LLC

Austin, TX — exclusive commercialization partner for MPC in the United States, Canada, and South America. Responsible for market introduction, operator engagement, and field implementation across these regions.

Prestil Energy Ltd

United Kingdom — Technology provider. Chemistry, engineering design, and on-site technical supervision.

Interested in a Confidential Well Review?

Share basic production history and completion data — we'll tell you within 1 week whether your wells are a fit. Contact **Andrii Shcherban, Managing Director** — details in footer.

No cost.
No commitment.