Inland Professional Corporation 51 Mill Street, Unit 7 Hanover, MA 02339



Joseph V. Polsinello, Principal IPC,

MA DEP LSP, MA Construction Supervisor / Builder / Developer Real Estate Bar Association (REBA) Environmental / LSP's / Site Assessment / PFAS

12:00 Noon Thursday April 13, 2023 – Webinar

Note: Posted <u>www.inlandprofcorp.com</u>

E1527 – 21 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment

- 1.1.1 Recognized Environmental Conditions—The goal of the processes established by this practice is to identify recognized environmental conditions. The term recognized environmental condition means (1) the presence of hazardous sub- stances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment. A de minimis condition is not a recognized environmental condition.
- 1.1.4 *Users* are cautioned that federal, state, and local laws may impose environmental assessment obligations that are beyond the scope of this practice.
- 1.4 Considerations beyond Scope- comprehensive evaluation of business environmental risk
- 4.3 Who May Conduct—A Phase I Environmental Site Assessment must be performed by an environmental professional as specified in 7.5.1. No practical standard can be designed to eliminate the role of judgment and the value and need for experience in the party performing the inquiry. The professional judgment of an environmental professional is, consequently, vital to the performance of all appropriate inquiries.
- 4.6.3 *Compliance with All Appropriate Inquiries*—To qualify for one of the threshold criteria for satisfying the *LLPs* to CERCLA liability, the *all appropriate inquiries innocent landowner* defense



E1527 – 21 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment - *continued*

7.5 Who May Conduct a Phase I Environmental Site Assessment:

- 7.5.1 Environmental Professional's Duties—The environmental site assessment must be conducted by the environmental professional or conducted under the supervision or responsible charge of the environmental professional. The environmental professional shall be involved in planning the interviews and the site reconnaissance if not conducted by the environmental professional. The person performing the interviews and site reconnaissance shall possess sufficient education, training, and experience to assess the nature, history, and setting of the subject property, and have the ability to identify issues relevant to recognized environmental conditions in connection with the subject property. The environmental professional shall review and interpret the information used to form the basis of the findings, opinions, and conclusions in the report.
- X2.1.1 Environmental Professional means: X2.1.1.1 A person who possesses sufficient specific education, training, and experience necessary to exercise professional judgment to develop opinions and conclusions regarding conditions indicative of releases or threatened re- leases (see § 312.1(c)) on, at, in, or to a property, sufficient to meet the objectives and performance factors in §§ 312.20(e) and (f).
- X2.2.1 Relevant experience, as used in the definition of environmental professional in this section, means: participation in the performance of all appropriate inquiries investigations, environmental site assessments, or other site investigations that may include environmental analyses, investigations, and remediation which involve the understanding of surface and sub-surface environmental conditions and the processes used to evaluate these conditions and for which professional judgment was used to develop opinions regarding conditions indicative of releases or threatened releases (see § 312.1(c)) to the subject property.

E1527 – 21 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment - *continued*

3.2.2.1 Discussion 3.2.17.1 Discussion 3.2.39.1 Discussion 3.2.73.2 Discussion 3.2.94.1 Discussion

310 CMR: DEPARTMENT OF ENVIRONMENTAL PROTECTION

40.0330: Notification Requirements and Procedures

40.0331: Who Shall Notify (2) If a release to the environment has occurred or a threat of release to the environment exists at any site or vessel and there is a substantial likelihood that such release or threat of release includes or would include oil and/or hazardous material which appears at 310 CMR 40.1600 or exhibits any of the characteristics described in 310 CMR 40.0347, then any owner, operator, or fiduciary or secured lender who holds title to or possession of such site or vessel, shall determine whether such is the case, and whether any such release or threat of release requires notification to the Department under 310 CMR 40.0300.

Joe Polsinello's Note Comments

ASTM E1527-21 (2021 Version) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process implies a priority importance of the Environmental Professionals application of relevant professional experience qualifications which we may consider the request in Massachusetts the use of a Licensed Site Professional (LSP) being selected as the Environmental Professional to conduct the Phase I.

The LSP to be *considered for a license* must demonstrate a historic of at least five (5) years *relevant* experience being the sole *decision maker* on remediation oil and/or hazardous materials projects with an environmental / engineering / science degree *or* fifteen (15) years relevant experience, *and* pass a four (4) hour test.

4.3 Who May Conduct—A Phase I Environmental Site Assessment. No practical standard can be designed to eliminate the role of judgment and the value and need for experience in the party performing the inquiry. The professional judgment of an environmental professional is, consequently, vital to the performance of all appropriate inquiries.

Joe Polsinello's Note Comments

7.5.1 Environmental Professional's Duties - The environmental site assessment must be conducted by the environmental professional - Note: The void in the ASTM process Allows: or conducted under the supervision or responsible charge of the environmental professional if not conducted by the environmental professional performing the interviews and site reconnaissance - Allows An alternate that - shall possess sufficient education, training, and experience to assess the nature, history, and setting of the subject property, and have the ability to identify issues relevant to recognized environmental conditions in connection with the subject property.

Your Due Diligence *must mandate* the *real Environmental Professional* personally and directly conducts the property and area site inspection and interviews. Note: My reviews go immediately to the signature page, *Project Manager, Environmental Scientists, Level III Scientist, Project Scientist, Due Diligence Manager* every time brings suspect and concern.

Beyond a *Qualified Environmental Professional* brings in my opinion the mandate for Civil Engineering and Construction Acumen and Experience, particularly considering *Recognized Environmental Conditions* (*REC's*) versus a *De Minimis Condition* versus *Environmental Business Risk versus The USE / Change of Use* versus *Ability to Defend Against Abutters* versus Who Shall or Not Notify to DEP as a Listed RTN (Release Tracking Number) Contaminated Property = Disaster / Deal Killer / Liability Result of an *Opinion Rendered by.......*

Joe Polsinello's Note Comments

My program P & S language to audit and control the process, confidentiality with no written reports or drafts until there is a meeting of the minds. 1. No cost or obligation a data base and at times my experience factor files "don't waste your time"; 2. Site inspection interview, ability to complete favorable conclusion considering the lender, their Peer Review & Acceptance Criteria; 3. Discussion / Negotiation to correct, alternatives / options. Default to a Phase II without <u>Discussion</u>, an Intricate Part of the ASTM Process, Application of Strategy, Debate and Business Acumen is Essential. I'm asked why I never write a negative Phase I, Why? A one page opinion will protect the P & S deposit return.

I look at properties as if I was buying the property; lending against; preparing for a foreclosure to recoup the full asset value. Reason Phase I Questionnaire "Is the price significantly below fair market value? Like the movie *Money Ball* you shouldn't buy *home runs* you need to buy *wins!*



Suggested P&S Language

Suggested Language for Use by Seller's P & S Agreement Environmental Due Diligence, **Subject to the Attorney Review**: NOTE: Amend for a buyer who remains protective as there is no restriction to a buyer doing due diligence. Writing a report even a DRAFT is in no ones interest until acceptable as a buyer also has to live with the basis.

The Seller is providing a recently completed ASTM International E1527-13 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process / U.S. AAI (All Appropriate Inquiry) as performed by a Qualified Environmental Professional (QEP) / Massachusetts Licensed Site Professional (LSP) individual / qualified company. The Phase I Environmental Site Assessment (ESA) is conducted and based on the foreseeable use of the Subject Property as commercial business, non-residential, non-institutional, non-agricultural, non-sensitive population use.

Upon a determination to purchase and close on the Subject Property, the EQP / LSP will provide certification, a reliance letter authorizing use of the report with the same limitations; with an insurance certificate to the Buyer at closing. The Seller as the Buyer may request, will schedule the Sellers QEP / LSP to cooperate and meet with the prospective Buyer at the Subject Property.



Suggested P&S Language - continued

Subject to the Attorney Review

Prior to Closing, the Buyer under a strict confidentiality agreement with non disclosure to third parties, may review the report, and communicate directly with the QEP / LSP who will cooperate with the Prospective Buyer as to the content of the report.

In the event the Buyer engages or uses a third party consultant / QEP / LSP as they may during their due diligence process, that individual / entity shall be bound by the same strict confidentiality agreement as the Buyer. Additionally, that individual and entity shall be identified to the Seller prior to disseminating the Sellers report and allowing access to the Subject Property. The Prospective Buyer shall not draft or create any documents relative to environmental assessment reports without the express written authorization of the Seller. The Buyer and/or his third party due diligence consultants / LSP's shall not provide notifications to any local, state or federal agency to include the Massachusetts Department of Environmental Protection (MA DEP).

In the event a Buyer does not require a lending institution financing for an outright purchase IPC / Polsinello as may be representing a seller / owner will prepare a report conditional / covenant items of interest to document and eliminate recourse through special qualified legal representation as coordinated with the seller / owner general lead counsel.

ProVisors Real Estate Affinity Group Presentation January 23, 2017 Interview of Joseph V. Polsinello







A property is being; Bought, Sold, Leased, or Financed...

What does the ASTM Standard determine of a Recognized Environmental Condition (REC)?

What is Substantial Likelihood and what difference can it make as regulated under MGL Chapter 21E?

Who is responsible for reporting or not reporting the property to the DEP?



























310 CMR: DEPARTMENT OF ENVIRONMENTAL PROTECTION

40.0017: Environmental Sample Collection and Analyses

- (1) Any person undertaking response actions under the provisions of this Contingency Plan shall ensure that analytical and environmental monitoring data used in support of recommendations, conclusions, or LSP Opinions with respect to assessment, removal, or containment actions is scientifically valid and defensible, and of a level of precision and accuracy commensurate with its stated or intended use.
- (2) Procedures and methodologies employed for the collection and analysis of soil, sediment, water, vapor, air, and/or waste samples shall consist of:
 - (a) methods published by the Department, EPA, the American Society for Testing and Materials (ASTM), the American Public Health Association (APHA), the National Institute for Occupational Safety and Health (NIOSH), the American Water Works Association (AWWA), and other organizations with expertise in the development of standardized analytical testing methods;
 - (b) modification of published methods, provided that all modifications are completely documented; or
 - (c) unpublished methods, including analytical screening methods, provided that such methods are scientifically valid, are of a known and demonstrated level of precision and accuracy, and are completely described and documented in response action submittals.

310 CMR: DEPARTMENT OF ENVIRONMENTAL PROTECTION - continued

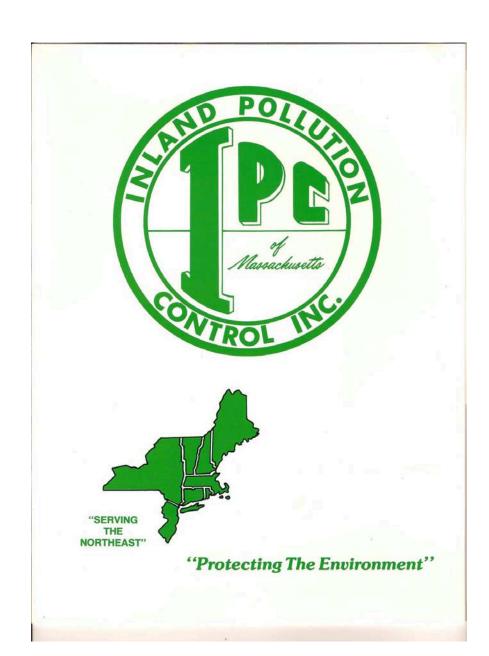
(3) All response action submittals to the Department under these regulations that contain the results of sample collection and analyses shall include the following information:

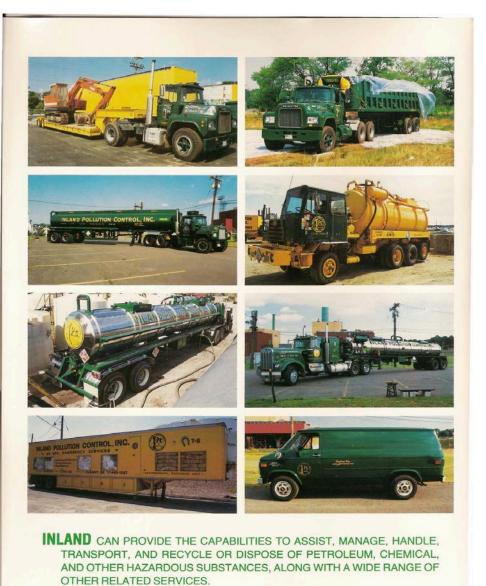
- (a) the date, location, and time of sampling, and the name of the individual who collected the sample;
- (b) specifications on any sample filtration or preservation procedures;
- (c) the date of receipt of the sample at the laboratory, and the date(s) the sample was extracted and/or analyzed;
- (d) the name and address of the laboratory, and the certification identification number and status of the laboratory, if certified;
- (e) the sample matrix description and identification number(s);
- (f) the sample preparation and/or analytical method(s) employed;
- (g) the results of the analysis, in clearly expressed concentration units;
- (h) the detection limit of each reported analyte based upon actual analytical conditions;
- (i) details on any known conditions or findings which may effect the validity of analytical data, including unsatisfactory results obtained on quality assurance/ quality control blank, duplicate, surrogate or spiked samples; and
- (j) any other information or data which may be required to explain or document provided data, including chain of custody forms, where appropriate, or other information requested by the Department based upon its review and evaluation of submitted documents.

310 CMR: DEPARTMENT OF ENVIRONMENTAL PROTECTION - continued

- (4) Laboratory and other reports of sampling analyses of aqueous samples shall be reported as mass per unit volume and solid samples shall be reported as mass per unit mass, on a dry weight basis, unless other reporting units are more appropriate.
- (5) Any person undertaking response actions shall ensure that sample collection and analyses is performed by persons who are qualified by education, training and experience.
- (6) Any time environmental samples are taken at a property by a person(s) conducting response action(s), other than on behalf of the owner of the property, the person(s) conducting response actions shall comply with the notification provisions of 310 CMR 40.1403(10).











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Removal of PCB Equipment from a High-rise Building.





Chemical Emergency Spill Response Cleanup from Transportation Accident on an Interstate Highway.





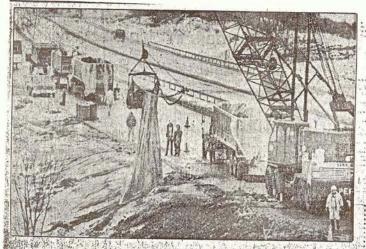


THE NEW YORK TIMES, SATURDAY, JUNE 25, 1983



Tainted Soil Is Removed From Massachusetts Site

Pollution control workers, commissioned by Federal Environmental Protection Agency, preparing to remove 100 cubic yards of soil from 25-acre field in Norcal supply manufacturer was nearby 40 years ago. The
wood, Mass. Soil was found to be heavily contaminated
soil will be taken to a dump in Model City, N.Y.



CHEMICAL CLEANUP - Pollution control crews cal spill Dec. 23 alongside eastbound lanes of

Friday clear away soil contaminated in a chemi- Thruway near Fort Plain. Cleanup is continuing.

Thruway cleanup near end;

cost estimated at \$500,000

FORT PLAIN - Crews that worked through New Year's Day rains to remove toxic chemicals spilled alongside the New York State Thruway west of Albany, return today to finish the job, a Thruway Authority spokesman says,

David Alexander said crews from Inland Pollution Control of Braintree, Mass, and Rensselaer removed Friday "the majority" of the chemical from along the Thruway roadbed and reopened the

Alexander said the westbound lanes of the 38-mile stretch from Fultonville to Herkimer reopened at 2 p.m. Traffic was allowed to use one eastbound lane after 6:30 p.m. The highway had been closed at 7 a,m; New Year's Day.

The chemicals spilled when a tanker truck owned by GSF Corp. of Andover, Mass, ran off the Thruway in icy weather two days before Christmas, flipped on its side and slid down the embankment in this Montgomery County town

None of the 12,000 pounds of toluene di-isocynate. used to make urethane foam - spilled on the

roadway, but it did leak onto the embankmer.

Part of the 38-mile section of Thruway was closed until Christmas Eve, snarling holiday traffic. A number of families had to be evacuated when the chemicals combined with the atmosphere to form irritating fumes.

One eastbound lane will stay closed until cleanup work is completed and a torn out guardrail is them replaced "probably Monday or Tuesday," Alexander said. Work was finished Friday on the embankment, but not at a nearby creek.

Contaminated soil was scooped up and placed 25 Friday in plastic-lined and sand-topped trucks for transport to SCA Chemical Waste Services in Model City, a secure chemical landfill near Buffalo, Alexander said.

Alexander put the cost of the cleanup at "about : \$500,000," with \$400,000 of that sum going to the cleanup firms and the rest for state police overtime, lost tolls and repair work.

Alexander said the state "certainly expects" GSF. to pay the cost of the cleanup effort.



UNDERGROUND STORAGE TANK REMOVAL/ REPLACEMENT



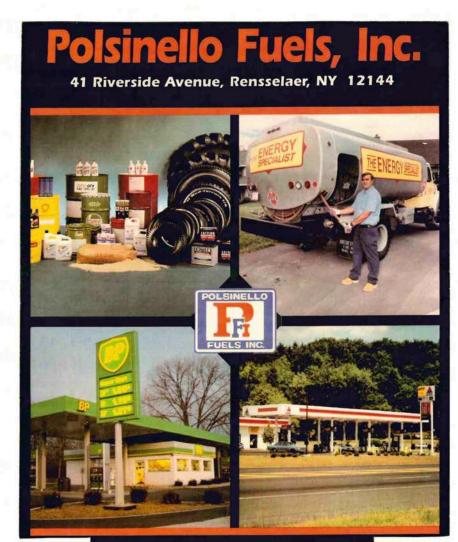












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Polsinello Lubricants 557 North Peterboro St., Canastota, NY 13032 315-736-8559

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SAYRE

Polsinello Lubricants 63 King Rd. Sayre, PA 18840 570-890-9300





HISTORY

Polsinello Fuels, Inc. was founded in 1952 by Lou Polsinello Sr. and Sue Polsinello in Rensselaer, NY. Originally, the company delivered heating oil and performed oil burner services. Over time Polsinello Fuels, Inc. grew into a regional supplier of heating oil, propane, gasoline, diesel, motor oils and lubricants. In addition, the Polsinello Family expanded the business to include convenience stores and truck stops beginning in the 1980s under the leadership of Lou and Sue's son Louis Polsinello Jr. who was President from 1981 until 2019.

Between 2018 and 2020 Polsinello Fuels transitioned into Polsinello Lubricants with the successful divestment from fuel delivery and its other business segments. Today, Polsinello Lubricants is singularly focused on servicing its motor oil, lubricant and diesel exhaust fluid (DEF) customers under the leadership of the 3rd generation of the Polsinello Family.

Polsinello Lubricants operates 4 distribution facilities and its own fleet of bulk and package delivery trucks. Polsinello delivers only the highest quality brand name products with reliable service built on 70+ years and 3 generations of dedication to putting the customer first.

Today, Polsinello Lubricants is the premier motor oil and lubricant provider in the Northeast. Polsinello's unique offering of multiple brands from several facilities, all while being family owned and operated makes it stand out amongst the competition. Our customers are confident knowing they have a company big enough to meet all their needs but local enough to sincerely care about each customer.



















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- BRAKE PROBLEMS
- TRAFFIC FLOW INTERRUPTION (CONGESTION, PREVIOUS CRASH)
- PRESCRIPTION DRUG USE
- TRAVELING TOO FAST FOR CONDITIONS
- UNFAMILIARITY WITH ROADWAY
- ROADWAY PROBLEMS
- REQUIRED TO STOP BEFORE CRASH
 (TRAFFIC CONTROL DEVICE, CROSSWALK)
- OVER-THE-COUNTER DRUG USE
- INADEQUATE SURVEILLANCE
- FATIGUE

SOURCE: THE LARGE TRUCK CRASH CAUSATION STUDY, FEDERAL MOTOR CARRIER SAFETY ADMINISTRATION, OFFICE OF RESEARCH AND ANALYSIS, PUBLICATION NO. FMCSA-RRA-07-017. JULY 2007



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Introduction

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Educational Philosophy

The CDI School's professional training staff uses a trademarked approach called: C.D.O.R. pronounced (see-door). This is a systematic approach which means: Comprehension, Demonstration, Observation, and Repetition. By employing these concepts, in a systematic approach, during our training courses, we maximize the learning efficiency for our commercial customers. This means a lower cost, higher value return on your training dollar. By using a systematic measured approach, your employees will receive the necessary knowledge in a time affordable fashion. Our corporate solutions educational Philosophy is designed to assist you on 2 levels.



DEMONSTRATION



COMPREHENSION

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unique circumstances. Our expert Commercial Services Representatives can assist you with this. This solution building is free of charge and part of our initial fact-finding consultation.

Driver Improvement

Once you are compliant with regulations, at certain times it's more efficient to improve your workforce. The CDL School's driver improvements solutions can be of use. We have many commercially available courses designed to address the major factors that serve as the cause to Large-Truck Crashes: Defensive Driving, Hazard Identification and Prevention, Emergency Maneuvers, Health and Wellness, Speed and Space Management, and Public Relations. These products can be delivered both on our campuses, in your offices, or via our e-learning platform at www.ECDL2.COM and w

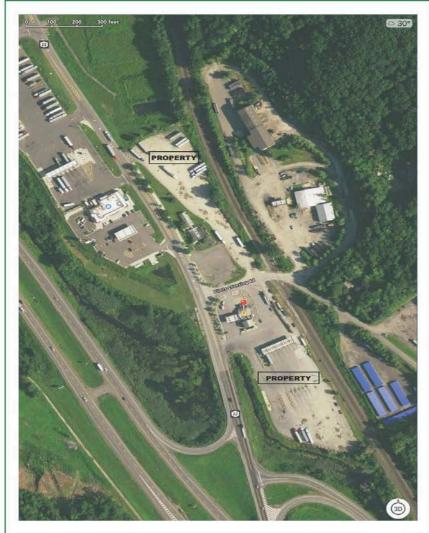
Custom Solutions

Sometimes, what has worked for others won't be enough. In that case we are more than capable of designing a custom training solution. A commercial service representative can help craft that strategy.



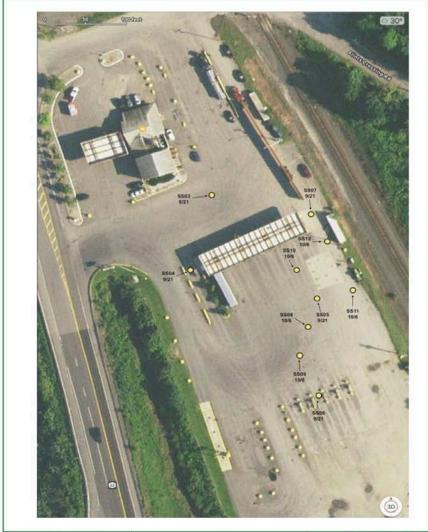
OBSERVATION AND REPETITION





NYDEC SPILL ID #: 20-05645 PBS #: 4-135151 VESTA PROPERTIES, INC. 12816 RTE. 22, CANAAN, NY 12029 IPC PROJECT # 1932 H FIGURE 1: IPC SITE PLAN AERIAL PHOTOGRAPH DATE OF PLAN: NOVEMBER 2, 2020





NYDEC SPILL ID #: 20-05645 PBS #: 4-135151 VESTA PROPERTIES, INC. 12816 RTE. 22, CANAAN, NY 12029 IPC PROJECT # 1932 H FIGURE 2: IPC SITE PLAN BORING LOCATIONS DATE OF PLAN: NOVEMBER 2, 2020





NEW YORK STATE	PBS Number 4-135151	PETROLEUM B	artment of Environme ULK STORAGE C or, Albany, NY 12233-7020	CERTIFICATE	Region 4 NYSDEC - PBS Unit 1130 North Westcott Road Schenectady, NY 12306 (518) 357-2045
TANK NUMBER	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	(GALLONS)
	Underground including v with no access for inspect		ivalent Technology	gasoline/ethanol	9,000
	Underground including v		ivalent Technology	gasoline/ethanol	6,000
	Underground including v		l/Carbon Steel/Iron	diesel	10,000
	Underground including with no access for inspec		el/Carbon Steel/Iron	diesel	10,000
	Underground including with no access for inspec		el/Carbon Steel/Iron	diesel	10,000
7	Underground including with no access for inspec		el/Carbon Steel/Iron	diesel	10,000
8	Aboveground on saddles stilts, rack or cradle	, legs, 05/01/2001 Stee	el/Carbon Steel/Iron	gasoline	500 *
CANAAN 12816 ROU CANAAN, Class B (Da Class A (Pri Emergency	NY 12029 ily On-Site) Op: LOUIS POL imary) Operator: LOUIS POL Contact Name: LOUIS POLSI Contact Phone Number: (518	VESTA PROPERT 241 RIVERSIDE A RENSSELAER, N' Tank Own Same as F SINELLO NELLO (518) 78: MAILING COI	VE Y 12144 er Name: Property Owner	use of this certific required by law f the bulk storage of inspections, hand providing advance spill reporting, at as a criminal offe federal law. This registration this facility at all or the main office.	this facility and/or the tanks at this facility, the receipt, posting, and cate is an acknowledgement that I am responsible to the extent for ensuring that this facility is in compliance with all regulations to of petroleum including those regarding equipment requirements, ling procedures, recordscepting, registration requirements, ted notice to the Department of major changes to a tank system, and all other applicable requirements. Violations may be punishable the analysis of a civil violation in accordance with applicable state and in certificate must be kept current and conspicuously posted at II times. Posting must be at the tank, at the entrance of the facility, e where the storage tanks are located.
PBS NUMI DATE ISSU	Basil Seggos BER: 4-135151	VESTA PRI 241 RIVER PO BOX 21 RENSSELA	OPERTIES INC. SIDE AVE	Signature of Faci	Title of Facility Owner/Authorized Representative Title of Facility Owner/Authorized Representative



Photographic Information

9.) View Northeast – *GeoProbe* Soil Coring Sampling to Approximately 20 Feet Below Asphalt Grade – Jennilee Cannucci, Geoscientist, IPC – Screen, PID and Visual Characterize and Document Soils.



10.) View Northeast – Soil Coring to Approximately 20 Feet – Photo Depicts Soil Sample Boring and Groundwater Sampling Southwest and Downgradient of the Diesel Tank Area.



IPC # 1932H DEC Closure Report 12816 Route 22 Canaan, NY 12029 INLAND PROFESSIONAL CORPORATION 51 Mill St., Unit 7, Hanover, MA 02339 www.inlandprofcorp.com



Photographic Information

15.) View East - Jennilee Cannucci, Geoscientist, IPC - Screen, PID and Visual Characterize and Document Soils.



16.) View North – Groundwater Purge and Sampling of One (1") Inch *GeoProbe* Soil Boring Obtained for STARS 8260 / 8270 Laboratory Analysis.



IPC # 1932H DEC Closure Report 12816 Route 22 Canaan, NY 12029 INLAND PROFESSIONAL CORPORATION 51 Mill St., Unit 7, Hanover, MA 02339 www.inlandprofcorp.com

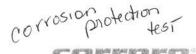




Cana	an Truck Stop	Address: 12816 NY Rt 22, Canaan, NY 12029						
Struc	tures: Four Underground Storage Tanks &	By: DJJ	13, 2019					
Dispe	nsers			C 2 D		c - 902	14-1	
		Sti	Local Re	o-Soil Po	tential	golden menter me	-	
No.	LOCATION/DESCRIPTION		Electr			Negative Lead t Structure Potential Difference (millivolts)		
		Native (1)	ON (2)	1-OFF (3)	ΔE (4)		Off	
1.0	10,000 Gallon Diesel Tank (A)							
	Tank Bottom to Ref. Cell near Fill	-	-1457	-1171		-	-	
	Tank Bottom to Ref. Cell near Center		-1464	-1155	-	-	-	
	Tank Bottom to Ref. Cell near End		-1579	-1186	-	-	-	
	Tank Fill		-	-	-	-	0.2	
	Tank Bottom		-				0.2	
2.0	10,000 Gallon Diesel Tank (B)							
	Tank Bottom to Ref. Cell near Fill	-	-1549	-1220	-		-	
377	Tank Bottom to Ref. Cell near Center		-1101	-895	-	-	-	
	Tank Bottom to Ref. Cell near End	-	-1365	-1092	-	-	-	
	Tank Fill	-	-		-	-		
	Tank Bottom	-		-	-		0.2	
		-				1	0.2	
3.0	10,000 Gallon Diesel Tank (C)	Contraction of						
	Tank Bottom to Ref. Cell near Fill		-1944	-1347	-		-	
	Tank Bottom to Ref. Cell near Center	-	-1628	-971	-			
	Tank Bottom to Ref. Cell near End	-	-1939	-1356		-		
	Tank Fill		-	-			0.0	
	Tank Bottom		-	-	-	-	0.0	
4.0	10,000 Gallon Diesel Tank (D)							
	Tank Bottom to Ref. Cell near Fill	-	-1933	-1113	-			
	Tank Bottom to Ref. Cell near Center		-1562	-914				
	Tank Bottom to Ref. Cell near End		-2931	-1641				
	Tank Fill	-	-	-			0.1	
	Tank Bottom		-			-	0.1	

- Native Baseline potential prior to application of cathodic protection
- On Potential with cathodic protection current applied
- I-Off Instant off potential with cathodic protection temporarily interrupted (3)
 - ΔE Cathodic polarization [(I-Off) (Native)]

Note: ΔE is not required if I-Off potential is -850 millivolts or greater (more negative)



CATHODIC PROTECTION RESURVEY REPORT

580 Lancaster Avenue Malvern, PA 19355 Ph: (610) 344-7002 Fax: (610) 344-7092

May 17, 2019

Mr. Clifford Parks CK Tank & Line Testing LLC 27 Willis Ave. Ravena, NY 12143

ceparksiii@gmail.com

Cathodic Protection System Status Summary

Canaan Truck Stop

Date of Resurvey: 5/13/2019

Cathodic Protection System: Pass

· Certification Completed: Yes

· Repairs Recommended: None

Cathodic Protection Re-survey

Underground Storage Tanks & Dispenser Piping

Canaan Truck Stop, Canaan, NY

Corrpro Job No. 340403216

Dear Mr. Parks:

Corrpro Companies, Inc. personnel recently performed a resurvey of the cathodic protection system at the above referenced site. The following report discusses the results of our testing.

INTRODUCTION

On May 13, 2019 Corrpro Companies, Inc. personnel completed a resurvey of the cathodic protection system at the above referenced location.

The purpose of the testing is to determine if the underground storage tanks and dispenser piping meet a criterion considered indicative of cathodic protection as established by the National Association of Corrosion Engineers (NACE International).

Specific tasks performed during the survey include the following:

- · Visual inspection of the rectifier unit to include reading and recording the DC voltage and current measurements.
- · Observe and record On and Instant Off structure-to-soil potentials over the tanks and dispenser
- · Note any cathodic protection deficiencies.
- · Prepare a written report to include all field data, an analysis of the data, and recommendations for corrective measures, if required.



TABLE II RECTIFIER MAINTENANCE DATA SHEET

Location of Rectifier Unit: <u>Inside 8</u>	Store Wall
Type of Rectifier Unit: Air Cooled	
Type of Anodes: Unknown	Type of Groundbed: Distributed
Number of Anodes: 9 Size: _	x Long inCanisters
Groundbed Location: Around Tanks	& Dispensers
Rectifier Mfg. By: Good All Elect	ric Model JSAYL - 80-8 S/N 98UT1084
Rectifier Rated AC Input: 120 Vo	
Rectifier Rated DC Output: 80 V	

Rectifier	DC Output		D.		
Setting	Volts	Amps	Date	Ву	Remarks
B-3	22.0	6.5	10-28-17	DJJ	Rectifier Meter - Survey
B-3	21.42	6.6	10-28-17	DJJ	External Meter - Survey
B-3	22.0	5.7	5-13-19	DJJ	Rectifier Meter - Survey
B-3	21.60	5.78	5-13-19	DJJ	External Meter – Survey
Anode Shunts	mV	Amps	Date	Ву	Remarks
Anode 1	0.0	0.0	5-13-19	DJJ	As Left
Anode 2	11.3	1.13	5-13-19	DJJ	As Left
Anode 3	0.0	0.0	5-13-19	DJJ	As Left
Anode 4	8.7	0.87	5-13-19	DJJ	As Left
Anode 5	0.0	0.0	5-13-19	DJJ	As Left
Anode 6	5.5	0.55	5-13-19	DJJ	As Left
Anode 7	9.3	0.93	5-13-19	DJJ	As Left
Anode 8	10.8	1.08	5-13-19	DJJ	As Left
Anode 9	12.6	1.26	5-13-19	DJJ	As Left
Total	58.2	5.82	5-13-19	100	

EZY S LOCATOR PLUS	PRESSURE CALCULATION	& WATER SENSOR CALERATION
PRODUCT TYPE DISSEL FUEL	PRSMINEW YORK 4-13. TANKS 2 LOCATION CAMAN 12816 ROUTE CAMAN, NY	TRUCK STOP
PRESSURE SENSOR CALCULATION		
19.17S x	weight of Product	= . 594 PSI(1)
O X INCHES OF WATER IN TANK	0.036	= 0 PSI(2)
Line 1 + Line 2 = Total Positive Head Pressu	ire in Tank	=594_psi(3)
INCHES OF WATER OUTSIDE TANK	0.036	= <u>O</u> PSI(4)
Total Head Pressure Minus Outside Weter P Ahwaye add .5 PSI NOTE: If Line 6 Is Less than .5 PSI, Line 7 st TEST PRESSURE		= .59.5 *+/-PSI(6) + 0.5 PSI(6)
Blower Started: Time 1612	Pressure	= /.09 "H-PSI(7)
Test Pressure Reached: 16.27	1.09	Groundwater Determination
Blower Turned Off: 16.53	1.15 By:	MONITORING
Test Began: 16.53 Test Ended: 16.58	1.15 Where:	_WELL
WATER SENSOR CALIBRATION (N/A)	1.15	
Average: Call? Call?		Height 5.2
Water Intrusion Test Period: Regen:	Product	Bottom to Grade Water
Colculation for Test Period: - 3780*=05 x 60* Avg Cal. '= "A" factor Min"=Time of Test	19 in tank	96



EZY3 LOCATOR PLUS

Manufactured By: Estabrooks Inc. (877) 368-7215

TANK TEST FINAL REPORT

DATE	SEPT. 23-2020	PBS # (New York)	4-135151			
TOTAL TANK VOL	10,000	TANK#	_1			
PRODUCT VOLUME	4515	LOCATION	CANAAN TRUCK STO			
ULLAGE VOLUME	5485		12816 ROUTE 22			
PRODUCT TYPE	DESEL FUEL		CANBAN, NY 12029			
Т	HE ACOUSTIC CHATACTEI					
X	TIGHT TANK TANK H This underground storage tank	ASSED TEST AT 1 PASSES the criteria se				
-	ULLAGE (DRY) PORTION (This underground storage tank		orth by the U.S. E.P.A.			
*	BELOW PRODUCT LEVEL (V This underground storage tank		orth by the U.S. E.P.A.			
SYSTEM: DOES	DOES NOT comply with 6NYCRR Part 613					
		OR INDICATES: ONE ONLY)				
NO WATER INTRUSION	WATER INTRUS	SION:	NOT APPLICABLE:			
DDINT MANE	OPERATOR I	NFORMATION				
PRINT NAME: Chris Parks		CERT #: 729299				
SIGN NAME:	- Polin	EXPIRATION DATE				
	- Ich	2021/02/1	19			
TESTING FIRM:	ND LINE TECTING LLG					
	ND LINE TESTING, LLC E ROUTE 85					
	D, NY 12193					
518-756						

CK Tank & Line Testing, LLC

3836 State Route 85 Westerlo, NY 12193 Mobile: 518-756-3439 cktanktesting@gmail.com

EZY CHEK SYSTEMS Product Line Tester Data Sheet

Test Loc	cation In	formati	on			Test Da	te SE	PT. 23/	12020		
Facility:	CANA	AN T	RUCK ST	P		Testing Company Technician Name Chris Parks					
Address:	1281	5 ROU	TF. 23								
City:		JAN ,		29		Cert #	729299	100.000			
Contact:		_					120200				
PBS#:	4-135	151				Applied	Pressure:	55 lbs P	SI		
Pr	oduct Ty	pe DIES	EL-LWES	1-2-	3	Pi	roduct Ty	pe DIES	EL-LINES	456	
TIME	DATA	+/-	GPL	RES	GPH	TIME	DATA	+/-	GPL	RES	GPH
1515	330	_0	0.0037	0	_0	1645	_335	0	0.0037	0	0
1530	330	o_	0.0037	0	0	1700	_335	0	0.0037	0	0
1545	330	0	0.0037	0	_0	1715	335	_0	0.0037	0	0
1600	330	0	0.0037	_0	-6	1730	335	0	0.0037	_0	0
			0.0037						0.0037		
			0.0037				- 0.5		0.0037		
Fir	nal Resul	ts PA	SS			Fi	nal Resu	ilts PAS	S		
Pro	oduct Ty	pe DIE	SEC-LINI	5 7-8-	9	Pr	oduct Ty	/pe			
TIME	DATA	+1-	GPL	RES	GPH	TIME	DATA	+ / -	GPL	RES	GPH
0955	327	0	0.0037	_0_	0				0.0037		
1010	327	0	0.0037	_0_	0				0.0037		
1025	327	_0_	0.0037	0_	_0				0.0037		
1040	327	0	0.0037	_0_	0				0.0037		
			0.0037						0.0037		
			0.0037						0.0037		
Fir	nal Resul	ts P	455			Fi	nal Resu	lts			
Pro	oduct Ty	pe				Pr	oduct Ty	pe			
TIME	DATA	+/-	GPL	RES	<u>GPH</u>	TIME	250047-115	+/-	GPL	RES	GPH
			0.0037						0.0037		
		1 10	0.0037						0.0037		
			0.0037						0.0037		
/			0.0037						0.0037		
			0.0037			1			0.0037		
			0.0037						0.0037		
Fin	al Resul	ts				Fi	nal Resu	its			



EZY CHEK SYSTEMS LEAK DETECTOR TESTER DATA SELECT

Testing Co.:	CK Tank & Line Te	sting, LLC	Canaan	Truck stop
Address:	3836 State Route 85		Address:	12816 Route 22
	Westerlo, NY 12193		Cana	an, N.Y.
Email: cktar	ktesting@gmail.com			12029
Mobile: 518-	756-3439		P.B.S.#:	4-135151
Technician Na	me & Cert No.:	Chris Parks	#7292	99 Clifford Parks
,	TEST	REPORT IN	DICATES	# 441143
	TYPE O	F LEAK DETECT	OR TESTED	
PUMP# MAKE		MODEL		SERIAL #
3 2 Vecdo	Root	FAID	116-058	4030% 6526
3 4 Vecde	c Root	FXIDU	116-058	10912 9045
	ker Root	FXIDV	116-058	31216 8956
1 Veed	er Root	EXIDY	116-058	10811 8470
189 1 Veed	er Rost	FXIPY	116-058	10810 8325

r 8	FE PETRO	STP MLD			:	08120479		
PUMP#	PRODUCT TYPE	METERING PRESSURE	FUNCHTIONAL ELEMENT HOLDING PSI	RESILIENCY	RATE ML /	OPENING TIME	PASS FAIL	
123	Diesel	30	30	70	189 ml	3500	Pass	
122 4	Diesel	30	30	70	189 ml	3564	Pass	
4563	Dust	33	33	90	189 ml	2,5 546	Pass	
456 1	Diesel	30	30	80	189 ml	2 506	Pass	
789 1	Diesel	30	30	75	189 ml	35ec	Pass	
789 3	Diese!	31	30	80	189 ml	3 sec	Pass	
7	Regular	27	16	170	189 ml	3 Sec	Pass	
8	Super	26	14	011	189 ml	4500	Pass	

FX2DV 116-057

FXIV 116-056

10200 8921

0306 6123

me chanical ever

annual

EZY CHEK SYSTEMS PRODUCT LINE TESTER DATA SHEET

ATE: CCT. 16-2019

nesteduptite

Testing Co.: CK Tank & Line Testing, LLC

3836 State Route 85 Westerlo, NY 12193

Email: cktanktesting@gmail.com

Mobile: 518-756-3439

Address:

Test Site:

CANHAN TRUCK STOP

Address: 12816 ROUTE 22

CANAAN, NY 12029

P.B.S.#: 4-135151

Technician Name & Cert No.: Chris Parks #729299

TEST REPORT INDICATES

DISP # THE MAKE	TYPE OF LEAK DETECTOR TESTED MODEL	SERIAL#
123 x 2 NEEDER ROUT	FXIDV	40306 6526
123 24 VEEDER ROOT	FX IDU	10912 9095
456 & 3 VEEDER ROOT	FX IDV	31216 8956
456 \$ 1 VEREDER ROOT	FX IDV	10811 8470
789 8 1 VEEDER ROOT	FX IDV	10810 8325
789 8 3 RED JACKET	FX 2DV	10200 8921
REG. 7 VEEDER ROOT	FXIV	0306 6123
SUP. & PE PETRO	STRMLD	08120479

PUMP#	PRODUCT TYPE	METERING PRESSURE	FUNCHTIONAL ELEMENT HOLDING PSI	RESILIENCY	RATE ML / MIN	OPENING TIME	PASS
23 1 2	DIESEL	30	29	120	189 ml	4sec	PASS
12324	DIESEL	30	30	80	189 ml	25€€	PASS
45623	DIESEL	3:3	31	90	189 ml	35EC	PASS
456 # 1	DIESEL	29	29	90	189 ml	2 SEC	PASS
78981	DIESEL	31	30	80	189 ml	4560	PASS
789#3	DIESEL	30	29	75	189 ml	35€€	PASS
7	RELULAR	26	15	150	189 ml	4SEC	PASS
8	SUPER	27	14	100	189 ml	4560	PASS



PUMP READINGS

Р	UMPS	DIESEL		STICKS		GAS	
1	OPEN	3573250	TANK7	4918	423/8	7:00	<
1	CLOSE	3573250	TANK6	45/2	39	UL	6
2	OPEN	870 9685	TANK5	201/2	2012	Ţ	
2	CLOSE	7709685	TANK4	3434	3444	PREM	
3	OPEN	4403353	10 OPEN	RACING			
3	CLOSE	4405124	9	04095	7		
4	OPEN	7915541	10 CLOS	E RACING	28	3:00	
4	CLOSE	79/8340	6	7040	951	UL	
5	OPEN	3716545	WAT				
5	CLOSE	3717104	TANK7			PREM	
6	OPEN	7920296	TANK6			2 0	
6	CLOSE	792 3549	TANKS				
7	OPEN	0870736	TANK4			11:00	
7	CLOSE	022 2765	Reg	Pre	m	UL	
8	OPEN	3814881	DATE	8/13/2	ه		
8	CLOSE ·	385 8090	DAY -	Thursa	E.	PREM	
9	OPEN	5973139	SHIFT	11-7			
9	CLOSE	5240969	NAME	Steve			

CANAGAN TRUCK STOP RT.22 AT 190 B3 CANAGAN, NY PES 4-135062	AUG 14, 2020 7:46 AM	SYSTEM STATUS REPORT ALL FUNCTIONS NORMAL	INVENTORY REPORT 3/3/9	T ::UNLEADED REGULAR 10 VOLUME 2011 GALS ULLAGE 6215 GALS 90: ULLAGE 5312 GALS TC VOLUME 2791 GALS HETGAT	R VOL = 0.	2568 SAL 268 SAL 368 SAL 368 SAL	TC VOLUME = 1437 GALS HEIGHT = 27.66 INCHES MATER VOL = 7.64LS MATER = 0.76 INCHES TEMP = 66.4 DEG F	* * * * END * * * *

10 - DAY INVENTORY RECONCILIATION WORKSHEET FOR METERED USTs

Facility Name : Address :			CANAAN TRUCK S	TOP		PBS Number:		4-135062							
			12816 RT 22			Tank ID No:	4,5,6,7								
			CANAAN, NY 1202	25	-	Product Stored:		DIESEL			_				
1	Inventor	y record for	period from		_	8/13/2020	то	8/22/2020							
D D A A Y T		START STICK INVENTORY	GALLONS DELIVERED	GALLON		BOOK INVENTORY		ND STICK VENTORY	DAILY OVER (+) or SHORT (-)	RUNNING DAILY OVER(+)	WATE				
		12.000000000000000000000000000000000000		1		[A]	2012-1101-1-5	[B]	(END - BOOK)	SHORT(-)					
	E	(GALLONS)	GALLONS)	(GALLON	vertebrase.	(GALLONS)	(INCHES)	(GALLONS)	[B] - [A]	-	(INCHES				
1	8/13/2020	10683.0	(+) ~ 10503.0	(-) - 8233.0	(=)	12953.0	0.00	12993.0	40.0	40.0	0.0				
2	8/14/2020	12993.0	(+) 1 5499.0	(-) 7104.7	(=)	11387.3	0.00	1, 14001.0	2613.7	2653.7	0.0				
3	8/15/2020	14001.0	(+) 1 10500.0	(-) 1494.1	(10)	23006.9	0.00	J 21346.0	-1660.9	992.8	0.0				
4	8/16/2020	21346.0	(+) 1 0.0	(-) 3076.6	(=)		0.00	1, 20949.0	2679.6	3672.4	0.0				
5	8/17/2020	20949.0	(+) U±0502.0	(-) 17470.3	(=)	23980.7	0.00	V/ 20804.0	-3176.7	495.7	0.0				
7	8/18/2020	20804.0	(+) 10503.0	(-) 17596.0	(a)	23711.0	0.00	J 24606.0	895.0	1390.7	0.0				
8	8/19/2020 8/20/2020	24606.0 15085.0	(+) N5000.0 (+) 1 0.0	(-) 4 8296.0 (-) 7465.2	(=)	21310.0 7619.8	0.00	√ 15085.0 √ 12427.0	-6225.0 4807.2	-4834.3	0.0				
9	8/20/2020				(=)				2208.2	-27.1	0.0				
10	8/21/2020	12427.0 19478.0	(+) 10501.0 (+) 10200.0	(-) 5658.2 (-) 1444.5	(=)	17269.8 28233.5	0.00	J-J19478.0 J 17155.0	-11078,5	2181.1 -8897.4	0.0				
10	8/22/2020	19478,0	(+) * 10200.0	[-)] 4 1444.5	[{=}	28233.5	0.00	J 1/155.0	-110/8.5	-8897,4	0.0				
		Total Tank	40000					GALLONS	(Drop Sign)						
		Volume>	4000					OVER/SHORT	COMPA	ŧ.					
	(TOTAL	and of the 10-day	period, determine to RED, TOTAL GALLON to the box below to	IS PUMPED or 1	OTAL TA	ANK VOLUME)		OVER/SHORT	COMPAS THESE TWO NUMBES						
	(TOTAL	and of the 10-day	period, determine	IS PUMPED or 1	OTAL TA	ANK VOLUME)	<	OVER/SHORT ALLOWABLE VARIANCE	THESE						
	and ent	and of the 10-day GALLONS DELIVE eer the number in 73208	r period, determine of RED, TOYAL GALLON to the box below to the box below to x 0.0075 =	than the ALLC	S49	ANK VOLUME) BLE VARIANCE		ALLOWABLE VARIANCE	THESE		YES NO				
If you NCR IT YOU IN THE IT YN	(TOTAL and ent	end of the 10-day GALLONS DELIVE er the number is 73208 IL GALLONS OVI INCREASE/FLU INCREASE/FL	r period, determine rec, total Galloh x 0.0075 = ER/SHORT LARGER TUATION/RECCUR be TOTAL GALLO ECCURENCE of with possible causes, attors, or other fact	than the ALLO ENCE of water NS OVER/SH ater in the bott If WITHIN 44 doin (SPILL H uch time that is	54: WABLE in the i	ANK VOLUME) BLE VARIANCE. 9.06 VARIANCE? (circle)	ALLOWABL nce with 6 N OT be expla UST notify I The tank M	ALLOWABLE VARIANCE, IYCRR Part 613, ined by inaccut the owner and the owner allowed	VES (see below*) YES (see below*) YES (see below*) or if there was an ((d), the operator ate see New mporarily out-						
If you NCR IT YOU IN THE IT YN	(TOTAL and ent ent and ent ent and ent	and of the 10-da GALLONS DELIVE 73208 U. GALLONS OVINCREASE/FLUG 1YES above, if it CTUATION/RI investigation in impertature vari timent of Environ drance with parecessary repair	y period, determine REO, TOTAL GALLON to the box below to the box below to the box below to the Total GALLON COUNTY OF TOTAL GALLO SCCURENCE of w. to possible cause to possible cause to the Total GALLO spossible cause to the Total GALLO spossible cause to the Total GALLON COUNTY OF TOTAL GALLON CO	than the ALLO ENCE of water NS OVER/SH ater in the bott If WITHIN 44 such time that is ure made.	S4: WABLE in the l ORT is on of the HOUR to leak OTLIN aspectic	9.06 VARIANCE? (circle bottom of the tank? LARGER than the internal state of the tank? LARGER than the internal state of the tank?	ALLOWABE nce with 6 N OT be expla UST notify! The tank M s tests are pe	ALLOWABLE VARIANCE, EVARIANCE, YCRR Part 613, ined by inaccur he owner and the theorem of the control of the co	YES (see below*)						
If you NCR IT YOU IN THE IT YN	(TOTAL and ent	and of the 10-da GALLONS DELIVE 73208 U. GALLONS OVINCREASE/FLUG 1YES above, if it CTUATION/RI investigation in impertature vari timent of Environ drance with parecessary repair	y period, determine REO, TOTAL GALLON to the box below to the box below to the box below to the Total GALLON COUNTY OF TOTAL GALLO SCCURENCE of w. to possible cause to possible cause to the Total GALLO spossible cause to the Total GALLO spossible cause to the Total GALLON COUNTY OF TOTAL GALLON CO	than the ALLO ENCE of water NS OVER/SH ater in the bott If WITHIN 44 such time that is ure made.	S4: WABLE in the l ORT is on of the HOUR to leak OTLIN aspectic	BLE VARIANCE? (circle OARIANCE? (circle VARIANCE? (circle bottom of the tank? LARGER than the / the tank - in accordant St the cause CANN age, the operator M IE: 1-800-457-7362), ons and/or tightness	ALLOWABE nce with 6 N OT be expla UST notify! The tank M s tests are pe	ALLOWABLE VARIANCE, EVARIANCE, YCRR Part 613, ined by inaccur he owner and the theorem of the control of the co	YES (see below*)						
If you NCR MUST cocord fork!	(TOTAL and ent of the control of the	md of the 10-day GALLONS DELIVE 73208 32	y period, determine REO, TOTAL GALLON to the box below to the box below to the box below to the Total GALLON COUNTY OF TOTAL GALLO SCCURENCE of w. to possible cause to possible cause to the Total GALLO spossible cause to the Total GALLO spossible cause to the Total GALLON COUNTY OF TOTAL GALLON CO	than the ALC than the ALC ENCE of water INS OVER/SH ater in the both If WITHIN 41 cors not related con (SPILL H ach time that i are made. AATION OF	54: 54: WABLE in the I ORT is to leak OTLIN aspectic EXC	NAK VOLUME) BLE VARIANCE 9.06 VARIANCE? (circle to bottom of the tank? LARGER than the / he tank? in accordant 15 the cause CANN age, the operator EL-1906-457-7362), inc. and/or tightness EEDANCE OF /	ALLOWABE nce with 6 N OT be expla UST notify! The tank M s tests are pe	ALLOWABLE VARIANCE, EVARIANCE, YCRR Part 613, ined by inaccur he owner and the theorem of the control of the co	YES (see below*)						
If you NCR MUST cocord fork!	(TOTAL and ent of the control of the	md of the 10-day GALLONS DELIVE 73208 32	y period, determine or RED, TOTAL GALLON to the box below to the box below to the box below to the Total GALLON to the TOTAL GALLON to possible causes, ations, or other fact meneral Conservat 613.9(a) UNTIL st s or replacements a	than the ALC than the ALC ENCE of water INS OVER/SH ater in the both If WITHIN 41 cors not related con (SPILL H ach time that i are made. AATION OF	54: 54: WABLE in the I ORT is to leak OTLIN aspectic EXC	NAK VOLUME) BLE VARIANCE 9.06 VARIANCE? (circle to bottom of the tank? LARGER than the / he tank? in accordant 15 the cause CANN age, the operator EL-1906-457-7362), inc. and/or tightness EEDANCE OF /	ALLOWABLE ALLOWABLE ALLOWABLE ALLOWABLE OF be explained UST notify to The tank M to tests are per ALLOWABLE ALLOWABLE TO THE TANK M TO THE TAN	ALLOWABLE VARIANCE, EVARIANCE, YCRR Part 613, ined by inaccur he owner and the theorem of the control of the co	YES (see below*)						





IIIII	Jack an an
	" And
	Farrell Road
Syrac	use NY 13209

315-451-8661 FAX 315-451-6758

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State

_	are parentens	SH R	DOUBLOST GETQ.	munou, ou a	ALTERACTIC MODERN	ear troim i	1,000) 9	UNBURE IO	MA HINAGHIO	IIIA VI	HINNUT TOOK	F. L. SOO HOU	numbers are r	reyeu in re	u.			
Г	® DISTRIBUTOR/IMPORTER NAME							① NYS DISTRIBUTOR NUMBER							DATE 21 2000			
	4010	i	nell	× 1	10/6		- 6		121111	TRACTOR# OF 6								
II	(I) FIRM ORDERING TRANSPORTATION (NAME, ADDRESS)							(5) FIRM PAYING FREIGHT (NAME, ADDRESS)							TRAILER# 17/10			
	Pala alla O manala AIV							O 1 1 1 O AF								1		
H	© FIRST LOADING POINT								10151ne110 Kensselaer /V/ 10533									
				ME. ADDRES	40		To an	E/TIME IN		Lavor								
	()		/ /	WIE, AUUNES	2)	1.11/			S LOADIN	40 11	HOMINAL (N	AME, ADDRE	55)		43) DATE	E/TIME IN		
	(110	10	01	erim	m	W		5 Am										
	G SUPPLIE	er (I	AME, ADDR	(ESS)			O DATE	TE/TIME OUT							€9 DATE	E/TIME OUT		
	C170	0	FK.	0510	F7 1	X	0.0	5:30 Am										
	OWNER	OF	PRODUCTA	FTER LOADIN	IG (NAME, AD	ORESS)	PO/RE	LEASE #	(3) OWNER	ROF	PRODUCT	AFTER LOAD	NG (NAME, AD	DRESS)	POIRE	LEASE A		
Ш	10121	15	10	Kenss	CIGCL	NI	1	CARC	O TAN	_	_			_	_			
m	(5 LOADED				2012/2015	COMPT	t t	OAD	69 LOADED	T				COMPT	1 1	OAD		
	GALLONS	-	UN1203, GAS	DOUCT DESC SOLINE, 3, PG II		#S	TICI	CET I'S	GALLONS	+-		ODUCT DESC ASOLINE, 3, PC	***************************************	#S	TIC	KET#S		
	↑ REGULAR ERG#128					-	-		-	X	REGUL	AR ERG#128 ASOLINE, 3, PO		-	-			
	↑ MIDGRADE ERG#128			- 2 -	-			X	MIDGR	ADE ERG#128 ASOLINE, 3, PC		-						
	_	X UN1203, GASOLINE, 3, PG II PREMIUM ERGB128 X UN1887, ALCOHOLS, NOS, 3,				00 1				X	PREMI	JM ERG#128	Wareness					
		DENATUR	ED ETHANOL IANOL/GASOLII	ERG#127	-	X UN1987, ALCOHOLS, NOS, 3, PG II DENATURED ETHANOL ERGES		ERG#127										
		X	>10% ETH	ROSENE, 3, PGII (E85) ERG#127					X	UN3475, ETHANOL/GASOLINE MIX. >10% ETHANOL, 3, PGII (E85) ERG#1;		(E85) ERG#127	,				
		X	ERG#128			-		_	X	ERG#128				_				
1		X NA1993, FUEL OIL, 3, PGIII ERGB128 X UN1863, FUEL, AVAITION TURBINE ENGINE, 3, PGIII ERGB128				-	-			1^	ERG#12				. V			
, å	U. Tarres										UN1983, FUEL, AVIATION TURBINE ENGINE, 3, PGIII ERG#128				-			
	DEOL	X NA1993, DIESEL FUEL, 3, PGIII		1235	1318	72	X		NA1993, DIESEL FUEL, 3, PGIII ERG#128									
	Se nice																	
				NG POIN			- 8-	21.	® SECOND UNLOADING POIN						770-57-15-			
	@ DELIVER	DELIVERY LOCATION (NAME, STA #, ADDRESS)							DELIVERY LOCATION (NAME, STA #, ADDRESS)						① DAT	E/TIME IN		
	12816	RA	22	200	N A	V	9:0	5Am							1			
	@ DELIVER	DELIVERY ACCOUNT (NAME, ADDRESS) T							DELIVERY ACCOUNT (NAME, ADDRESS)						TIME	OUT		
IV	Poleir	0	11/2	2 ance	a hal	MV	0.5	714										
H	101211	10	HO	181-1	CALL	1-7	1910	1:30 ftm								_		
1 1	@ DELIVER	RED	PRODUCTS	5001	- 2	500	-	DELIVERED PRODUCTS:								_		
		_	GALLONS:	2001		,00	-	DELIVERED GALLONS: ————————————————————————————————————										
	CUSTOMER SIGNATURE - RECEIVED BY:							CUSTOMER SIGNATURE - RECEIVED BY:										
	PRODUCT	TAI	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TAN	IK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER		
1	OSL -	J	03/	96	32%	713/4	71	0				100						
2	OC1	-1	Ole	QL.	not-	741/	72	Δ										
~	1026	-	JK.	70	0.7	11/1	-	D.	_	_	-			-		-		
- 1		-	-		-					_	-							
		Ĺ			34													
REN	MRKS/SPEC	IAL.	CHARGES:													- 1		
DRI	/ER	1		15.7	PUMP	MILES	RATE	G/	ALLONS	1 0	EXTRA P4	U SEX	TRA DROP	TOTAL				
TIV	THON	1.	XVO	V	-		_			1								

FIGURE 4: NYDEC SPILL ID #: 20-05645 VESTA PROPERTIES, INC. FACILITY 1/2816 ROUTE 22, CANAAN, NY INLAND PROFESSIONAL CORPORATION PROJECT #1932 H

TABLE 1: SEPTEMBER GROUNDWATER ANALYTICAL RESULTS

	NYSDEC Groundwater Standard or Guidance Value	IPC SAMPLE ID # COLLECTION DATE	SS03 9/21/20		SS04 9/21/20		SS05 9/21/20		SS06 9/21/20			SS07 9/21/20
CP-51 VOCs	ug/L		ug/L	NOTES	ug/L	NOTES	ug/L	NOTES	ug/L	NOTES	ug/L	NOTES
Benzene	1		ND		ND		21.1		ND		-	
n-Butylbenzene	5		ND		ND		34.9		ND		72.1	
sec-Butylbenzene	5		ND		ND	1	48		ND		97	
tert-Butylbenzene	5		ND		ND		ND		ND		3.	
Ethylbenzene	5		ND		ND		ND		ND			
Isopropylbenzene (Cumene)	5		ND		ND		52.1		ND		32.1	
p-Isopropyltoluene	5		ND		ND	1	ND		ND			
MBTE	10		ND		ND		ND		ND			
Naphthalene	10	ĺ	ND		ND		ND		ND			
n-Propylbenzene	5	1	ND		ND		99.8		ND		9.1	
Toluene	5	1	ND		ND		ND		ND		(*)	
1,2,4-trimethylbenzene	5		ND		ND		ND		ND			
1,3,5-trimethylbenzene	5		ND		ND		ND		ND		- 100	
Xylenes(mixed)	5		ND		ND		ND		ND		-	
Methyl Cyclohexane	5		ND	NO STANDARD PROVIDED	ND	NO STANDARD PROVIDED	12	NO STANDARD PROVIDED	ND	NO STANDARD PROVIDED		
CP-51 SVOCs	ug/L		ug/L	NOTES	ug/L	NOTES	ug/L	NOTES	ug/L	NOTES	ug/L	NOTES
2-Methylnaphthalene (91-57-6)	2		(5)		(7)		075		8		27	
Acenaphthene (83-32-9)	20		ND		0.41		216		0.35		14	
Acenaphthylene (208-96-8)	50		ND		0.16		66.6		ND		12	
Anthracene (120-12-7)	50		ND		0.42		49.5		ND		Æ	
Benz(a)anthracene (56-55-3)	0.002		ND		ND		11.9		ND		8	
Benzo(a)pyrene (50-32-8)	0.002		ND		ND		6.4		ND		27	
Benzo(b)fluoranthene (205-99-2)	0.002		ND		ND		6.7		ND		19	
Benzo(g,h,i)perylene (191-24-2)	5		ND		ND		2.6		ND		(=	
Benzo(k)fluoranthene (207-08-9)	0.002		ND		ND		3		ND		-	
Chrysene (218-01-9)	0.002		ND		ND		14.1		ND		14	
Dibenz(a,h)anthracene (55-70-3)	50		ND		ND		ND		ND		12	
Fluoranthene (206-44-0)	50		ND		0.82		44.5		0.24		Æ	
Fluorene (86-73-7)	50		ND		1.6		573		0.39		8	
Indeno(1,2,3-cd)pyrene (193-39-5)	0.002		ND		ND		2.6		ND		27	
Naphthalene (91-20-3)	10		ND		0.69		79.5		0.91			
Phenanthrene (85-01-8)	50		ND		3.2		1210		0.67		14	
Pyrene (129-00-0)	50		ND		0.53		90.1		0.19		-	

NOTES: (ug/L) micrograms per Liter = parts per billion (ppm)

NYSDEC Groundwater Standard or Guidance Value - per Division of Water Technical and Operational Guidance Series (TOGS) No. 1.1.1, dated June 1998 & 2000 Addendum. ND - Non Detected BOLD - Exceedance





November 3, 2020 Via Email To NYS DEC Upload Link

Daniel Wehn
Environmental Program Specialist,
Division of Environmental Remediation, Region 4
New York State Department of Environmental Conservation
1130 N Westcott Road, Schenectady, New York 12306

RE: NYSDEC Spill #: 20-05645 - DEC Closure Report
Canaan Truck Stop, 12816 Route 22, Canaan, NY 12029
PBS Number: 4-135151- Louis Polsinello III, V.P. Vesta Properties Inc.
241 Riverside Avenue, P.O. Box 211, Rensselaer, NY 12144
Telephone 518 463 0084 Inland Professional Corporation Project Number: 1932H

Dear Mr. Wehn:

Please find the following closure report Inland Professional Corporation (IPC), prepared for your review as submitted to New York State, Department of Environmental Conservation (DEC).

Introduction

Inland Professional Corporation (IPC) has prepared this NYSDEC Closure Report for the Canaan Truck Stop Facility, PBS Number: 4-135151, located at 12816 Route 22, Canaan, NY 12029, NYS DEC Spill ID #: 20-05645 due to an identification of petroleum impact for one (1) sample to the subsurface soil during assessment activities performed on Monday September 21, 2020. IPC / Joseph V. Polsinello was present, supervised, audited and recorded the data during the assessment activities (Figures & Appendix B) and follow-up confirmation assessment Tuesday October 6, 2020 as indicated on the Health & Safety Scope of Work Briefing (Appendix D).

The assessment was conducted in the interest of environmental due diligence for business interests. The notification to NYS DEC on Monday September 21, 2020 at 4:55PM was not based on a release of petroleum, spill, or tank or line failure and/or inventory discrepancy, alarms etc. as will be described in this closure report. Notification by Joseph Polsinello on behalf of the owner of the facility was based on one (1) discrete GeoProbe 1 inch soil coring assessment resulting in elevated PID (photo ionization detector) readings of soils above 5 ppm (212 ppm) in an exterior area of the diesel tank pad which contains the four (4) 10,000 gallon capacity steel underground storage tanks (UST's). A portion of the soil sample from the one (1") inch sleeve resulted in an elevated PID (photo ionization detector) reading of 212 ppm. All other samples to include others in and around the tanks resulted in ND (non-detectable). The process of assessment was to penetrate with a one (1") inch GeoProbe drill up to twenty (20) feet of soil coring, assess the entire core, and identify any soils over 5 ppm. Subsequently groundwater samples were obtained from the core hole. The discrete sample was analyzed for STARS 8260 and 8270 with trace constituents as subsequently reported Figures 4-5 & Appendix E.



