November 3, 2020 Via Email To NYS DEC Upload Link

Daniel Wehn
Environmental Program Specialist,
Division of Environmental Remediation, Region 4
New York State Department of Environmental Conservation
1130 N Westcott Road, Schenectady, New York 12306

RE: NYSDEC Spill #: 20-05645 - DEC Closure Report

Canaan Truck Stop, 12816 Route 22, Canaan, NY 12029

PBS Number: 4-135151- Louis Polsinello III, V.P. Vesta Properties Inc.

241 Riverside Avenue, P.O. Box 211, Rensselaer, NY 12144

Telephone 518 463 0084 Inland Professional Corporation Project Number: 1932H

Dear Mr. Wehn:

Please find the following closure report Inland Professional Corporation (IPC), prepared for your review as submitted to New York State, Department of Environmental Conservation (DEC).

### Introduction

Inland Professional Corporation (IPC) has prepared this NYSDEC Closure Report for the Canaan Truck Stop Facility, PBS Number: 4-135151, located at 12816 Route 22, Canaan, NY 12029, NYS DEC Spill ID #: 20-05645 due to an identification of petroleum impact for one (1) sample to the subsurface soil during assessment activities performed on Monday September 21, 2020. IPC / Joseph V. Polsinello was present, supervised, audited and recorded the data during the assessment activities (Figures & Appendix B) and follow-up confirmation assessment Tuesday October 6, 2020 as indicated on the Health & Safety Scope of Work Briefing (Appendix D).

The assessment was conducted in the interest of environmental due diligence for business interests. The notification to NYS DEC on Monday September 21, 2020 at 4:55PM was not based on a release of petroleum, spill, or tank or line failure and/or inventory discrepancy, alarms etc. as will be described in this closure report. Notification by Joseph Polsinello on behalf of the owner of the facility was based on one (1) discrete *GeoProbe* 1 inch soil coring assessment resulting in elevated PID (photo ionization detector) readings of soils above 5 ppm (212 ppm) in an exterior area of the diesel tank pad which contains the four (4) 10,000 gallon capacity steel underground storage tanks (UST's). A portion of the soil sample from the one (1") inch sleeve resulted in an elevated PID (photo ionization detector) reading of 212 ppm. All other samples to include others in and around the tanks resulted in ND (non-detectable). The process of assessment was to penetrate with a one (1") inch *GeoProbe* drill up to twenty (20) feet of soil coring, assess the entire core, and identify any soils over 5 ppm. Subsequently groundwater samples were obtained from the core hole. The discrete sample was analyzed for STARS 8260 and 8270 with trace constituents as subsequently reported Figures 4-5 & Appendix E.

Attention Daniel Wehn, NYS DEC Environmental Program Specialist / Louis Polsinello III,V.P. Vesta

RE: NYSDEC Closure Report - Canaan Truck Stop

NYSDEC Spill #: 20-05645 Notification to NYS DEC September 21, 2020

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### Summary of the Notification and Immediate Response Actions 6 NYCRR 613

As a result of the identification of the one soil sample that was identified during the assessment soil coring, demonstrating a PID headspace reading of 212 ppm; Joseph Polsinello made a subsequent report to the NYS DEC Hotline 1 800 457 7362 at 4:55PM, Monday September 21, 2020 within the two (2) hour reporting requirement. Ayla O'Donnell of NYS DEC 518 469 0083 returned a call to Polsinello obtaining a description of the above. Ms. O'Donnell indicated Mr. Daniel Wehn, was assigned to the NYS DEC Spill ID: 20-05645.

As in continuous communication and managed with the owner, Louis Polsinello, III, 518 463 0084 (V.P. of Vesta Properties, the owner of the Canaan Truck Stop and property) per 6 NYCRR Part 613 Petroleum Bulk Storage regulations; and following the UST Operator Training, Chapter 19.5, 6 NYCRR 597.4; Provisions of Subpart 613-6 Release Response and Corrective Acton(s) were immediately implemented by Joseph Polsinello with the facility owner's representative Louis Polsinello, III (Class A / B Operator), on site management and maintenance personnel.

### Description of Immediate Implemented Actions and Sub Surface Investigations 6 NYCRR 613

- 1. Immediate review of all inventory, delivery, previous line and tank tests (Appendix A & C). All reviewed records for at a least a year did not provide an indication of any loss of product or failure of tank or line tests. The facility is operated on a 24/7/365 basis with no reports of spills, overfills, releases to include trucks and or fueling island.
- 2. Tank and line testing was immediately ordered and completed by CK Tank & Line Testing, as referenced Appendix A, September 23 and 24, 2020 with all the four (4) 10,000 gallon steel UST and lines passing. A previous yearly tank and line test was performed on June 10, 2020 and October 2019 by CK Tank & Line Testing will all tanks and lines passing. Cathodic Protection was completed as passing and certified on May 17, 2019 (Appendix A). Polsinello of IPC personally reviewed the tank and line testing with Chris Parker of CK in providing a first-hand understanding of the latest and historic tests over a prior previous years. Previous GPR (ground penetrating radar) and review with Parker provided an understanding of the location of all components and operations from the tanks to the diesel islands. (Appendix A & C)
- 3. Joseph Polsinello, a MA DEP Licensed Hazardous Waste Cleanup Professional / Former NYS DEC Spill Contractor, and Jennilee Cannucci, Geoscientist of IPC conducted additional assessment around the perimeter of the four (4) UST Diesel Tanks on Tuesday, October 6, 2020 (Appendix B) photographic documentation. Assessment as subsequently described included soil core samples to approximately twenty (20) feet in depth with subsequent groundwater samples for STARS 8260 and 8270 resulting in no evidence of release. Assessment included considering additional downgradient and perimeter sampling October 6, also obtained by IPC / Polsinello on September 21, 2020.

Attention Daniel Wehn, NYS DEC Environmental Program Specialist / Louis Polsinello III,V.P. Vesta

RE: NYSDEC Closure Report - Canaan Truck Stop

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- 4. Subsequent to the assessment, IPC / Polsinello / Louis Polsinello, III reviewed operations and training with management and operations to continue to monitor the UST systems.
- 5. Assessment included a comprehensive inspection and investigation confirmed there are no sensitive receptors, no surface waters, streams and/or wetlands. The Subject Property is located in a heavy commercial / semi industrial area with an adjacent active rail line, adjacent truck stop, adjacent contractors' yards, mini warehouse storage, New York State Thruway with no residential, institutional, recreational use in the area.
- 6. Conclusion: The soil sample # SS05 Sept. 21 presenting the 212 ppm headspace represents a portion of the soil core is considered an isolated residual soil assumed historic. The small portion of soil from the total core sample was not contiguous. Four (4) other samples obtained on Monday September 21, 2020 # SS03 9/21, # SS04 9/21, # SS06 9/21, #SS07 9/21, to include a down gradient sample did not indicate a headspace or groundwater samples per laboratory analysis for STARS 8260 / 8270. On Tuesday October 6, 2020 IPC / Polsinello / Cannucci conducted a GeoProbe assessment with Five (5) additional soil samples # SS08 10/6, # SS09 10/6, #SS10 10/6, # SS11 10/6, SS12 10/6 in and around the diesel tank UST area. Groundwater samples were obtained from each of the Five (5) soil borings to an approximate depth of twenty (20) feet and sent per chain of custody to Adirondack Laboratory analysis for STARS 8260 / 8270 (Appendix E). The soil assessment of the soil cores from the five areas in and around the UST area resulted in ND for PID headspace; with the groundwater samples collected from the core hole resulting in ND for the laboratory analysis matrix and laboratory report with chain of custody, reference Figures & Appendix E with a few trace non-significant constituents.

Based on our implementation of immediate Release Response and Corrective Action under 6 NYCRR Part 613 Petroleum Bulk Storage regulations, and Canaan Truck Stop Training and Operational Manual, the above described comprehensible actions have resulted in no evidence of a release, spill, UST failure or other source of petroleum. Vesta Properties Inc. respectfully requests the NYS DEC consider the issuance of a No Further Action letter. We will continue to be vigilant and enhance our program to ensure compliance, health, safety and protection of the environment and natural resources.

Sincerely, Solzinello

Joseph V. Polsinello

President / Licensed Site Professional (LSP) MA DEP # 7450

CC: Louis R. Polsinello, III V.P. Vesta Properties, Inc. / Canaan Truck Stop Class A/B Operator Jennilee M. Cannucci, Geoscientist, IPC

### JOSEPH V. POLSINELLO PROFESSIONAL PROFILE

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Mr. Polsinello is president and principal owner of Inland Professional Corporation providing environmental, business and project management. Having over 45 years of combined experience in general contracting, emergency spill response, hazardous waste cleanup, real estate development, building and site construction, and the petroleum industry. As a Massachusetts Licensed Site Professional (LSP) relating to Massachusetts General Law (MGL) Chapter 21E Mr. Polsinello along with associates provides environmental site assessment, management, site ranking and LSP opinion consistent with the Massachusetts Contingency Plan (MCP) 310 CMR 40.0000. Specific responsibilities include health and safety, program development, education and training, specifications, contracts, estimating, planning, operations coordination, site supervision, project management and emergency response contingency. Specific to 21E, IPC provides environmental site assessment, opinion and support services relevant to commercial real estate, construction, reuse, recycling of building materials, and source of contamination from those products, i.e. asbestos, lead, mercury, PCB caulking, paint, heavy metals and toxic substances and chemical treatment / preservatives, masonry, historic and urban fill.

### PROFESSIONAL EXPERIENCE

Mr. Polsinello was president and principal owner of Inland Pollution Control, Inc., with facilities in New York and Massachusetts from 1971 through 1988. IPC was a full service management and contracting company performing emergency response and spill cleanup, environmental remediation, handling, transportation and disposal of petroleum and chemical hazardous materials and wastes. IPC performed work for the U.S. EPA, various state, commercial and industrial clients including many *Fortune 500* corporations relating to the petroleum, utility, real estate and financial institutions performing private environmental waste management and superfund related remediation cleanup. Specific projects addressed: toxic chemicals, PCB's, petroleum releases, groundwater contamination, bio-remediation, asphalt reclamation and recycling, solvent recovery, incineration, wastewater treatment, decontamination and disposal. IPC and Polsinello associated companies provide routine plant maintenance, above / underground storage tank removal, replacement, deep-water marine terminal operations and management.

Over the past 20 years, Mr. Polsinello has attended, completed and participated in numerous training courses, seminars, lectures and conferences. At IPC, he was responsible for preparing, reviewing, implementing, instructing and providing health, safety, operational and transportation training programs both in house and for clients.

As manager of operations for Polsinello Fuels, Inc., Rensselaer, NY, Mr. Polsinello was responsible for conducting operations, overseeing full service bulk, packaged, retail and wholesale petroleum products and related TBA items under independent and CITGO Petroleum Corporation brand, plumbing, electrical and air-conditioning.



### JOSEPH V. POLSINELLO PROFESSIONAL PROFILE

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Mr. Polsinello was president and principal owner of Polsinello Services, Inc., Rensselaer, NY since 1969, which operates full service management and operations bulk oil storage terminals, including tanker and barge marine transfer operations, tank truck loading and distribution.

Also, Mr. Polsinello currently serves as president and principal owner of Respond Air, Inc., a corporate aircraft operation and management company. Since 1972, Mr. Polsinello assisted in the operation of Chauffeur Training Schools, Inc., Rensselaer, NY, a family related business. He has provided instruction within training safety programs associated with the transportation and trucking industry.

As the owner and developer of Pantooset Farms Inc. on the North River, a residential community, Mr. Polsinello is a licensed builder and construction supervisor.

Mr. Polsinello is also president and principal owner of Polsinello Terminals, Inc., Rensselaer, NY, which owns and operates a marine bulk oil storage terminal.

Since 1966, Mr. Polsinello has performed numerous phases of excavation, demolition, dismantling, salvage, restoration, rebuilding, real estate development, and total building construction. Polsinello company, under contract operated a solid waste landfill for a municipality.

### PROFESSIONAL, COMMUNITY AND CIVIC

Massachusetts Licensed Title V Septic System Inspector

OSHA 29 CFR 1910.120 Certification / Health & Safety Training Instructor

Massachusetts Construction Supervisors License CS-058003

Massachusetts Licensed Building Contractor

Massachusetts Licensed Site Professional # 7450

Massachusetts Gamming Commission Non-Gaming Vendor I.D. NGV000024

First Aid and CPR Certification.

Certified Tank Tester and Installer.

Massachusetts Third Party UST Tank Inspector

Member of the Town of Hanover Open Space Planning Committee

Class I CDL Hazardous Material Tractor Trailer License / Former Driving Instructor.

Multi - Engine Instrument Airplane Pilot.

Former Board of Director of North and South Rivers Watershed Association.

Member of the Town of Hanover Emergency Contingency Planning.

Member and Former Board of Director-Builders Association of Greater Boston.

Past President of the Tri Town Rotary Club.

Member of the Legislative Committee- Home Builders Association of Massachusetts.

Appointed to Commonwealth of Massachusetts, Department of Environmental Protection, Riverfront Advisory Committee.

Town of Hanover, Department of Public Works / Water Commissioner.

# The Commonwealth of Massachusetts

# HAZARDOUS WASTE SITE CLEANUP PROFESSIONALS BOARD OF REGISTRATION OF

This is to Cortify Inal

## Joseph V. Polsinello

has been duly registered by this . Beard as a quadified Dicensed . Lite . Infessional, as provided by the laws of the Commonwealth



Boston Massachusetts

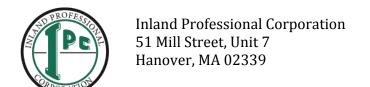
February 14, 2020

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Chairperson of the Board 7450 January 30, 2023

License . Tumber

Exprivation Date



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

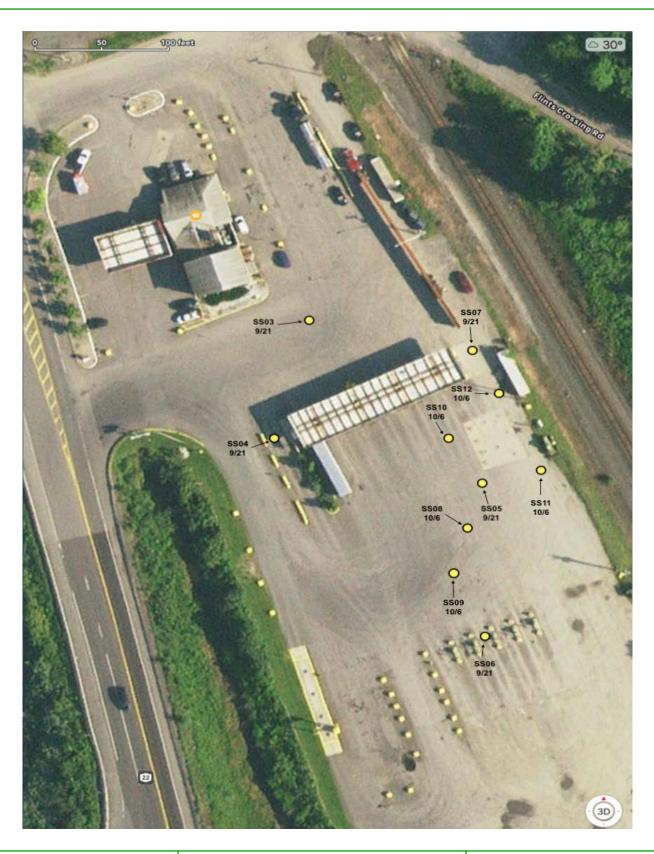
### **FIGURES**



NYDEC SPILL ID #: 20-05645 PBS #: 4-135151 VESTA PROPERTIES, INC. 12816 RTE. 22, CANAAN, NY 12029 IPC PROJECT # 1932 H

FIGURE 1: IPC SITE PLAN AERIAL PHOTOGRAPH DATE OF PLAN: NOVEMBER 2, 2020





NYDEC SPILL ID #: 20-05645 PBS #: 4-135151 VESTA PROPERTIES, INC. 12816 RTE. 22, CANAAN, NY 12029 IPC PROJECT # 1932 H FIGURE 2: IPC SITE PLAN BORING LOCATIONS DATE OF PLAN: NOVEMBER 2, 2020



# FIGURE 4: NYDEC SPILL ID #: 20-05645 VESTA PROPERTIES, INC. FACILITY / 12816 ROUTE 22, CANAAN, NY INLAND PROFESSIONAL CORPORATION PROJECT # 1932 H

### TABLE 1: SEPTEMBER GROUNDWATER ANALYTICAL RESULTS

	NYSDEC Groundwater Standard or Guidance Value	IPC SAMPLE ID # COLLECTION DATE	6	SS03 9/21/20	S 6	SS04 9/21/20		SS05 9/21/20	ை	SS06 9/21/20	ை	SS07 9/21/20
CP-51 VOCs	ng/L		ng/L	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES
Benzene	1		QN		QN		21.1		QN			
n-Butylbenzene	5		QN		QN		34.9		QN			
sec-Butylbenzene	5		QN		QN		48		QN		•	
tert-Butylbenzene	5		ND		ND		ND		Q			
Ethylbenzene	5		ND		ND		ND		QN		•	
Isopropylbenzene (Cumene)	5		Q		2		52.1		Q			
p-IsopropyItoluene	5		Q		Q		Q		ð			
MBTE	10		QN		Q		Q		ð			
Naphthalene	10		ND		QN		ND		QN			
n-Propylbenzene	5		ND		QN		8.66		QN			
Toluene	5		ND		QN		ND		QN			
1,2,4-trimethylbenzene	5		ND		QN		ND		QN		•	
1,3,5-trimethylbenzene	5		QN		QN		ND		QV			
Xylenes(mixed)	5		ND		QN		ND		QN		•	
Methyl Cyclohexane	1		Q	NO STANDARD PROVIDED	Q	NO STANDARD PROVIDED	12	NO STANDARD PROVIDED	Q	NO STANDARD PROVIDED		
CP-51 SVOCs	ng/L		ng/L	NOTES	J/6n	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES
2-Methylnaphthalene (91-57-6)			-				-				-	
Acenaphthene (83-32-9)	20		ND		0.41		216		0.35		-	
Acenaphthylene (208-96-8)	50		QN		0.16		9.99		QN			
Anthracene (120-12-7)	50		ND		0.42		49.5		QN			
Benz(a)anthracene (56-55-3)	0.002		QN		QN		11.9		QN			
Benzo(a)pyrene (50-32-8)	0.002	'	Q		Q		6.4		QN			
Benzo(b)fluoranthene (205-99-2)	0.002	'	Q		Q		6.7		QN			
Benzo(g,h,i)perylene (191-24-2)	5	'	Q		Q		5.6		QN			
Benzo(k)fluoranthene (207-08-9)	0.002	'	Q		Q		8		QN			
Chrysene (218-01-9)	0.002	'	Q		Q		14.1		QN			
Dibenz(a,h)anthracene (55-70-3)	50		Q		QN		Q		QN			
Fluoranthene (206-44-0)	50		Q		0.82		44.5		0.24		•	
Fluorene (86-73-7)	50	'	Q		1.6		573		0.39			
Indeno(1,2,3-cd)pyrene (193-39-5)	0.002	•	Q		Q		5.6		QN			
Naphthalene (91-20-3)	10	•	Q		69.0		79.5		0.91			
Phenanthrene (85-01-8)	90	•	Q		3.2		1210		0.67			
Pyrene (129-00-0)	50		ND		0.53		90.1		0.19			

FIGURE 5:

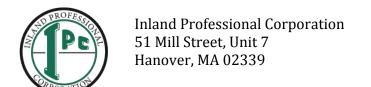
NYDEC SPILL ID #: 20-05645

VESTA PROPERTIES, INC. FACILITY / 12816 ROUTE 22, CANAAN, NY

TABLE 2: OCTOBER GROUNDWATER ANALYTICAL RESULTS

	NYSDEC Groundwater Standard or Guidance Value	BORING IPC SAMPLE ID # LAB SAMPLE ID COLLECTION DATE	2010 1	SS08 IPCGW-101 201008003-001 10/6/20	20100 20100	SS09 IPCGW-201 201008003-002 10/6/20	IF 201	SS10 IPCGW-301 201008003-003 10/6/20	IPI 2010	SS11 IPCGW-401 201008003-004 10/6/20	IP 201	SS12 IPCGW-501 201008003-005 10/6/20
CP-51 VOCs	ng/L		ug/L	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES
Benzene	1		QN		QN		QN		QN		QV	
n-Butylbenzene	5		QN		Q		Q		Q		9	
sec-Butylbenzene	5		ΠN		QN		QN		QN		QN	
tert-Butylbenzene	5		QN		QN		Q		Q		ð	
Ethylbenzene	5		QN		QN		QN		QN		Q	
Isopropylbenzene (Cumene)	5		9		5.2		12		1		9	
p-IsopropyItoluene	5		QN		Q		Ð		Q		9	
MBTE	10		Q		Q		9		Q		9	
Naphthalene	10		QN		Q		9		Q		9	
n-Propylbenzene	5		QN		Q		Q		Q		9	
Toluene	5		ND		ND		QN		QN		Q	
1,2,4-trimethylbenzene	5		ND		ND		ND		QN		Q	
1,3,5-trimethylbenzene	5		ND		ND		QN		QN		QN	
Xylenes(mixed)	5		QN		QN		QN		QN		QN	
Methyl Cyclohexane			6.2	NO STANDARD PROVIDED	7.9	NO STANDARD PROVIDED	12	NO STANDARD PROVIDED	14	NO STANDARD PROVIDED	Q	NO STANDARD PROVIDED
CP-51 SVOCs	ng/L		J/6n	NOTES	ng/L	NOTES	ng/L	NOTES	ng/L	NOTES	J/Gn	NOTES
2-Methylnaphthalene (91-57-6)	,		73	NO STANDARD PROVIDED	84	NO STANDARD PROVIDED	100	NO STANDARD PROVIDED			Q	
Acenaphthene (83-32-9)	20		QN		ND		QN				ð	
Acenaphthylene (208-96-8)	50		N		ND		Q				9	
Anthracene (120-12-7)	50		ND		ND		QN				ð	
Benz(a)anthracene (56-55-3)	0.002		ND		QN		QΝ				Q	
Benzo(a)pyrene (50-32-8)	0.002		ND		QN		QN				ð	
Benzo(b)fluoranthene (205-99-2)	0.002		ND		ND		Q				9	
Benzo(g,h,i)perylene (191-24-2)	5		ND		ND		QN				Q	
Benzo(k)fluoranthene (207-08-9)	0.002		ND		QN		QΝ		NOT A	NOT ANALYZED - LAB ERROR	Q	
Chrysene (218-01-9)	0.002		ND		QN		QΝ				ð	
Dibenz(a,h)anthracene (55-70-3)	50		ND		ND		ΠN				Q	
Fluoranthene (206-44-0)	50		N		ND		Q				9	
Fluorene (86-73-7)	50		Q		ND		Q				9	
Indeno(1,2,3-cd)pyrene (193-39-5)	0.002		N		ND		Q				9	
Naphthalene (91-20-3)	10		ND		ND		QN				ð	
Phenanthrene (85-01-8)	50		ND		ND		Q				9	
Pyrene (129-00-0)	90		Q		QN		QN				9	
NOTES: (ua/L) micrograms per Liter = parts per billion (ppm)	(maa) (illion (bbm)											

NOTES: (ug/L) micrograms per Liter = parts per billion (ppm)
NYSDEC Groundwater Standard or Guidance Value - per Division of Water Technical and Operational Guidance Series (TOGS) No. 1.1.1, dated June 1998 & 2000 Addendum.
ND - Non Detected
BOLD - Exceedance



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

### Appendix A



PBS Number 4-135151

### New York State Department of Environmental Conservation PETROLEUM BULK STORAGE CERTIFICATE

625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 4 NYSDEC - PBS Unit 1130 North Westcott Road Schenectady, NY 12306 (518) 357-2045

					,	
TANK NUMBER	TANK LOCATION	DATE INSTALLED	$\frac{\text{TANK}}{\text{TYPE}}$	PRODUCT STORED	(GALLONS)	
1	Underground including vaulted with no access for inspection	06/01/1998	<b>Equivalent Technology</b>	gasoline/ethanol	9,000	
2	Underground including vaulted with no access for inspection	06/01/1998	Equivalent Technology	gasoline/ethanol	6,000	
4	Underground including vaulted with no access for inspection	12/01/1965	Steel/Carbon Steel/Iron	diesel	10,000	
5	Underground including vaulted with no access for inspection	12/01/1965	Steel/Carbon Steel/Iron	diesel	10,000	
6	Underground including vaulted with no access for inspection	12/01/1965	Steel/Carbon Steel/Iron	diesel	10,000	
7	Underground including vaulted with no access for inspection	10/01/1987	Steel/Carbon Steel/Iron	diesel	10,000	
8	Aboveground on saddles, legs, stilts, rack or cradle	05/01/2001	Steel/Carbon Steel/Iron	gasoline	500	

FACILITY NAME AND ADDRESS:

CANAAN TRUCK STOP 12816 ROUTE 22 CANAAN, NY 12029

Class B (Daily On-Site) Op: LOUIS POLSINELLO Class A (Primary) Operator: LOUIS POLSINELLO Emergency Contact Name: LOUIS POLSINELLO Emergency Contact Phone Number: (518) 465-3535

ISSUED BY: Commissioner

Basil Seggos

PBS NUMBER: 4-135151 DATE ISSUED: 03/21/2017

**EXPIRATION DATE:** 03/19/2022

FEE PAID: Print Date: 3/21/2017 \$500.00

FACILITY (PROPERTY) OWNER: VESTA PROPERTIES INC.

241 RIVERSIDE AVE RENSSELAER, NY 12144

> Tank Owner Name: Same as Property Owner

Facility Phone Number (518) 781-4144

MAILING CORRESPONDENCE:

LOUIS POLSINELLO III VESTA PROPERTIES INC. 241 RIVERSIDE AVE PO BOX 211

RENSSELAER, NY 12144

As the owner of this facility and/or the tanks at this facility, the receipt, posting, and use of this certificate is an acknowledgement that I am responsible to the extent required by law for ensuring that this facility is in compliance with all regulations for the bulk storage of petroleum including those regarding equipment requirements. inspections, handling procedures, recordkeeping, registration requirements, providing advanced notice to the Department of major changes to a tank system, spill reporting, and all other applicable requirements. Violations may be punishable as a criminal offense and/or a civil violation in accordance with applicable state and federal law.

This registration certificate must be kept current and conspicuously posted at this facility at all times. Posting must be at the tank, at the entrance of the facility. or the main office where the storage tanks are located.

Spills must be reported	d to the DEC within two hours	(1-800-457-7362).
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Louis Polsinello III Printed Name and Title of Facility Owner/Authorized Representative

### CK Tank & Line Testing, LLC

3836 State Route 85 Westerlo, NY 12193

Mobile: 518-756-3439 cktanktesting@gmail.com

### EZY CHEK SYSTEMS Product Line Tester Data Sheet

Test Locat	ion Information	Test Da	te SEPT. 23/2020
Facility:(	CANAAN TRUCK STOP	Testing (	Company Technician
Address:	12816 ROUTE 22	Name	Chris Parks
	CANAAN , NY 12029	Cert #	729299
Contact:		1,0	
PBS#: 6	1-135151	Applied I	Pressure: 55 lbs PSI

TIME	DATA	+ / -	GPL	RES	GPH
1515	330	0	0.0037	0	0
1530	330		0.0037	0	0
1545	330	0	0.0037	0	0
1600	330		0.0037	0	-6
			0.0037		
			0.0037		

Pr	oduct Ty	pe DIES	EL-LINES	4-56	
TIME	DATA	+ / -	GPL	RES	GPH
1645	.335	0	0.0037	_0	0
1700	335		0.0037	0	0
1715	335	_0	0.0037	0	_ 0
1730	335	0	0.0037	0	0
			0.0037		
			0.0037		
Fi	nal Resu	Its PAS	5		

Pr	oduct Ty	pe DIES	EL-LINE	5 7-8-	9
TIME	DATA	+/-		RES	GPH
0955	327	0	0.0037	_0_	0
1010	327	_0_	0.0037	0	0
1025	327	0_	0.0037	0	0
1040	327	_ 0	0.0037	0	0
			0.0037		
			0.0037		
Fi	nal Resu	its PA	55		

Pr	oduct Ty	ре			
TIME	DATA	+/-	GPL	RES	GPH
			0.0037		
			0.0037		
			0.0037		
			0.0037		
			0.0037		
			0.0037		
Fir	nal Resu	lts			

Pr	oduct Ty	ре			
TIME	DATA	+/-	GPL	RES	GPH
			0.0037		
			0.0037		b
			0.0037		
/			0.0037		
			0.0037		
			0.0037		
Fir	nal Resu	lts			

Pr	oduct Ty	ре			
TIME	DATA	+ / -	GPL	RES	GPH
			0.0037		
			0.0037		
			0.0037		
			0.0037		
			0.0037		
			0.0037		
Fi	nal Resu	lts			

EZY & LOCATOR PLUS	PRESSURE CALCULATION	A WATER SENSOR CALIBRATION
PRODUCT TYPE    10,000   1515   15485   1656L FVE	L 28/6 ROUTE CANAAN, NY	TRUCK STOP
PRESSURE SENSOR CALCULATION		
14.25 INCHES OF PRODUCT	X 031 WEIGHT OF PRODUCT	= 1.37 PSI(1)
INCHES OF WATER IN TANK	X 0.036	= <u>Ô</u> PSI(2)
Line 1 + Line 2 = Total Positive Head P	ressure in Tank	= /.37 PSI(3)
INCHES OF WATER OUTSIDE TANK	X 0.036	= O PSI(4)
Total Head Pressure Minus Outside W	Ster Pressure	= 1.37 *+LPSI(5)
Ahvays add .5 PSI NOTE: If Line 6 is Less than .5 PSI, Lin	ne ? shall be .5 PSI	÷ 0.5 PSI(6)
TEST PRESSURE		= 1.87 "+- PSK7)
Blower Started: Time	15 O	
Test Pressure Reached: 12	00 1.87	Groundwater Determination
	20 1.9/ By	TANK TYPE
777-100	20 1.9/ Where	DOUBLE WALL
	25 1.90	
WATER SENSOR CALIBRATION (N)	<b>A</b>	
Added: Collet Collet Collets  Average:		Height 53
Water Intrusion Test Period: Began: Ended:	Product	Bottom to Ground Water
Calculation for Test Period:  - 3780'=05 x 60'=  Avg Cal. '= "A" factor Bin '= Time of Ti	Product in tank  44 1/4  Wester in Tank	96

Manufactured By: Estabrooks Inc. (877) 368-7215

TANK TEST FINAL REPORT

DATE	SEPT. 23-2020	PBS # (New York)	4-135151
TOTAL TANK VOL	10,000	TANK#	1
PRODUCT VOLUME	4515	LOCATION	CANAAN TRUCK STOP
ULLAGE VOLUME	5485	_	12816 ROUTE 22
PRODUCT TYPE	DIESEL FUEL	<del></del>	CANBAN, NY 12029
X	TIGHT TANK TANK PAST This underground storage tank In the ta	PASSES the criteria so  Color of the criteria set for the criteria set f	THIS TIME et forth by the U.S. E.P.A.
SYSTEM: DOES	This underground storage tank I  DOES NOT  WATER SENSO (CHECK ON	comply with 6NYCF	
NO WATER INTRUSION	N:WATER INTRUS	ON:	NOT APPLICABLE:
PRINT NAME:  Chris Parks	OPERATOR IN	FORMATION CERT #: 729299	· · · · · · · · · · · · · · · · · · ·
SIGN NAME:	- Pohim	EXPIRATION DATE 2021/02/	
3836 STATE	ND LINE TESTING, LLC E ROUTE 85 D, NY 12193		

518-756-3439

cktanktesting@gmail.com

EZY & LOCATOR PLUS	PRESSURE CALCULATION 8	WATER SENSOR CALBRATION
PRODUCT TYPE DIESEL FUEL	PBS#INEW YORK 4-135 TANK# 2 LOCATION CANAAN T	RUCK STOP
PRESSURE SENSOR CALCULATION		
19.175 X	WEIGHT OF PRODUCT	= . 599 PSI(1)
INCHES OF WATER IN TANK	0.036	= 0 PSI(2)
Line 1 + Line 2 = Total Positive Head Pressur	e in Tank	=594 PSI(3)
INCHES OF WATER OUTSIDE TANK	0.036	= O PSI(4)
Total Head Pressure Minus Outside Water Pr	essure	= .595 *+LPSI(5)
Always add .5 PSI NOTE: If Line 6 is Less than .5 PSI, Line 7 sh	all be .5 PSi	÷ 0.5 PSI(6)
TEST PRESSURE		= /.09 "+/- PSK7)
Blower Started: Time 1612	Pressure	Volume of the second of the se
Test Pressure Reached: 16.27	1.09	Groundwater Determination
Blower Turned Off: 1653	1.15 By:	MONITORING
Test Began: 16 53	1.15 Where:	WELL
Test Ended: 1658	1.15	
WATER SENSOR CALIBRATION NA		
Added: (N/A)  Call Call Call Call Call Call Call Cal		Height 52
Water Intrusion Test Period: Regent Ended:	Produot	Bottom to Ground Grade Water
Coloubtion for Test Period:  - 3780'=05 x 60'=  Avg Cal. '= "A" factor bijn'=Time of Test	in tank 19 1/8 * Wester in Tank	96

\*

Manufactured By: Estabrooks Inc. (877) 368-7215

TANK TEST FINAL REPORT

DATE	SEPT. 23-2020	PBS # (New York)	4-135151
TOTAL TANK VOL	10,000	TANK #	2
PRODUCT VOLUME	1420	LOCATION	CANAAN TRUCK STOP
ULLAGE VOLUME	8580		12816 ROUTE 22
PRODUCT TYPE	DIESEL FUEL	_	CANBAN, NY 12029
<u>X</u>	TIGHT TANK TANK PAST This underground storage tank Fullage (DRY) PORTION 0.0 This underground storage tank F	SSED TEST AT PASSES the criteria se	THIS TIME et forth by the U.S. E.P.A.
SYSTEM: DOES	BELOW PRODUCT LEVEL (WE This underground storage tank F		
NO WATER INTRUSION	WATER SENSON (CHECK ON WATER INTRUSION	IE ONLY)	NOT APPLICABLE:
PRINT NAME: Chris Parks	OPERATOR INI	FORMATION CERT #: 729299	
SIGN NAME:	- Pohin	EXPIRATION DATE 2021/02/	
3836 STATE	ND LINE TESTING, LLC E ROUTE 85 D, NY 12193		

518-756-3439 cktanktesting@gmail.com

Manufactured By: Estabrooks Inc. (877) 368-7215

TANK TEST FINAL REPORT

DATE	SEPT. 23-2020	PBS # (New York)	4-135151
TOTAL TANK VOL	10,000	TANK #	3
PRODUCT VOLUME	2725	LOCATION	CANAAN TRUCK STOP
ULLAGE VOLUME	7275	_	12816 ROUTE 22
PRODUCT TYPE	DESEL FUEL	<del></del>	CANBAN, NY 12029
X	TIGHT TANK TANK PAST This underground storage tank FOR ULLAGE (DRY) PORTION 0.0 This underground storage tank FOR ULLAGE (DRY) PORTION 0.0 This underground storage tank FOR ULLAGE (WE This underground storage tank FOR ULLAGE)	PASSES the criteria set of FAILS the criteri	THIS TIME et forth by the U.S. E.P.A. orth by the U.S. E.P.A.
SYSTEM: DOES	DOES NOT  WATER SENSOR (CHECK ON		RR Part 613
NO WATER INTRUSION	I:WATER INTRUSIO	ON:	NOT APPLICABLE:
PRINT NAME:  Chris Parks	OPERATOR IN	FORMATION  CERT #: 729299	· · · · ·
SIGN NAME:	- Pelin	EXPIRATION DATE 2021/02/	
3836 STATE	ND LINE TESTING, LLC E ROUTE 85 D, NY 12193		

518-756-3439 cktanktesting@gmail.com

EZY & LOCATOR PLUS	PRESSURE CALCULATION	A WATER SENSOR CALIBRATION
PRODUCT TYPE DIESEL FUEL	O PBS#(NEW YORK) 4-13. TANK# 3 LOCATION CAMAAN 12816 ROUTE CAMAAN, NY	TRUCK STOP
PRESSURE SENSOR CALCULATION		
30.375 ×	weight of PRODUCT	=94 PSN1)
INCHES OF WATER IN TANK	0.036	= O PSI(2)
Line 1 + Line 2 = Total Positive Head Press	we in Tank	= .94 PSI(3)
O X INCHES OF WATER OUTSIDE TANK	0.036	= O PSI(4)
Total Head Pressure Minus Outside Water	Pressure	= (94 *+LPSNA)
Ahraya add .5 PSI NOTE: If Line 6 is Less than .5 PSI, Line ?	shall be .5 PSi	= , 79 *+LPSI(5) ÷ 0.5 PSI(6)
TEST PRESSURE		= 1. 44 "+1- PSI(7)
Blower Started: Time 1325	Pressure	
Test Pressure Reached: 1340		Groundwater Determination
Blower Turned Off: 1355	1.50 By:	MONITORING
Test Began: 1355	1.50 Where:	WELL
Test Ended: 1400	1.50	
WATER SENSOR CALIBRATION (N/A)		
Ca#1 Ca#2 Ca#8		Height 53
Water Intrusion Test Period: Began:		Bottom to Ground Water
Colculation for Test Period:	Product in tenk 303/8 Wester in Tank	149
	1	

EZY & LOCATOR PLUS	PRESSURE CALCULATION	WATER SENSOR CALBRATION
PRODUCT VOL. 7.350  ULLAGE VOL 2650  PRODUCT TYPE DIESEL FUEL	PBS#(NEW YORK) 4-135 TANK# 4 LOCATION CANAAN 7 12816 ROUTE CANAAN, NY	RUCK 5708
PRESSURE SENSOR CALCULATION		
INCHES OF PRODUCT	weight of Product	= 2.04 PSi(1)
INCHES OF WATER IN TANK	0.036	=PSI(2)
Line 1 + Line 2 = Total Positive Head Pressu	re in Tank	= 2.04 PSI(3)
NCHES OF WATER OUTSIDE TANK	0.036	= O PSI(4)
Total Head Pressure Minus Outside Water P	ressure	= 2.04 *+LPSN(5)
Always add .5 PSI NOTE: If Line 6 is Less than .5 PSI, Line 7 si	nall be .5 PSi	÷ 0.5 PSI(6)
TEST PRESSURE		= 2.54 "+1-PSI(7)
Blower Started: Time 1505	Pressure	
Test Pressure Reached: 1520	2.54	Groundweter Determination
Blower Turned Off. 1540	2-58 By:	
Test Began: 1540	2-58 Where:	MELL
Test Ended: 1545	2-58	·
WATER SENSOR CALIBRATION NA		
Added: (N/A) Call*1 Call*2 Call*3 Average:	and the state of t	Height 60
Water Intrusion Test Period: Began: Ended:	Product in tank	Bottom to Ground Water  154
Calculation for Test Period:  - 3780*=05 x 60*=  Avg Cal. '= "A" factor bilin'=Time of Test	Weater in Tank	96

Manufactured By: Estabrooks Inc. (877) 368-7215

TANK TEST FINAL REPORT

DATE	SEPT. 23-2020	PBS # (New York)	4-135151
TOTAL TANK VOL	10,000	TANK#	4
PRODUCT VOLUME	7350		CANAAN TRUCK STOP
ULLAGE VOLUME	2650		12816 ROUTE 22
PRODUCT TYPE	DIESEL FUEL	_	CANAAN, NY 12029
			91013111 12021
Т	HE ACOUSTIC CHATACTER	ISTIC OF A LEAK R	EVEALS:
	TIGHT TANK TANK PA This underground storage tank		
×	ULLAGE (DRY) PORTION 0. This underground storage tank	036	
	BELOW PRODUCT LEVEL (W This underground storage tank	ET) PORTION LEAK FAILS the criteria set f	orth by the U.S. E.P.A.
SYSTEM: DOES	DOES NOT	comply with 6NYCF	RR Part 613
	WATER SENSO (CHECK O		
NO WATER INTRUSION	I:WATER INTRUS	ION:	NOT APPLICABLE:
PRINT NAME:	OPERATOR IN	IFORMATION CERT #:	
Chris Parks			
SIGN NAME:	00	EXPIRATION DATE	:
Clin	- Pelin	2021/02/	-
TESTING FIRM:			
	ND LINE TESTING, LLC		
3836 STATE			
WESTERLO	), NY 12193		

518-756-3439

cktanktesting@gmail.com

### EZY CHEK SYSTEMS LEAK DETECTOR TESTER DATA SHEET

DATE: June 10, 2020 Test Site: Canaan Truck Stop Testing Co.: CK Tank & Line Testing, LLC Address: 3836 State Route 85 Address: 12816 Route 22 Westerlo, NY 12193 cktanktesting@gmail.com Email: 12029 Mobile: 518-756-3439 4-135151 P.B.S.#: Technician Name & Cert No.: Chris Parks #729299

TEST REPORT INDICATES

\* 441143

PUMP# MAKE	TYPE OF LEAK DETECTOR TESTED  MODEL	
2 Verder Root	+	SERIAL #
4 Verder Root	FXIDV 116-058	4030% 6526
6 3 Veeder Rost	FXIDV 116-058	10912 9045
1 Vecder Root		31216 8956
89 1 Veeder Root	FXIDY 116-058	10811 8470
89 3 Red Jacket	FXIDY 116-058	10810 8325
7 Veeder Root	FX2DV 116-057	10200 8921
PEC 8 FE PETRO	FXIV 116-056	0306 6123
	STPMLD	08120479

PUMP#	THOODOGITIPE	METERING PRESSURE	FUNCHTIONAL ELEMENT HOLDING PSI	RESILIENCY	RATE ML/ MIN	OPENING TIME	PASS
2 2	Diesel	30	30	70		3 sec	Pass
456	Diesa)	30	30	70	189 ml	3504	Pass
3	Diesel	33	33	90	189 ml	25 346	Pass
39	Diesel	30	30	80	189 ml	2 sec	-
7	Diese)	30	30	7.5	189 ml	3 sec	Rss
3	Dien!	31	30	80	189 ml		Jass
7	Regular	27	16	170		3500	Pass
8	Regular Super	26	1.1		.00 1111	3 Sec	Pass
		7,0	14	1/0	189 mi	45ec	Pass

### CK Tank & Line Testing, LLC

3836 State Route 85 Westerlo, NY 12193 Mobile: 518-756-3439

cktanktesting@gmail.com

### **EZY CHEK SYSTEMS Product Line Tester** Data Sheet

lest	Location	Information
		The state of the s

Facility: Address: 12816 Rt 22

City:

Contact:

4-135151 PBS#:

Test Date June 10, 2020

Testing Company Technician

Name Chris Parks Cert # 441143 729299

Applied Pressure: 55 lbs PSI

Product Type Dec Tk, 2+4 to De 1,23					
TIME	DATA	+/-	GPL	RES	GPH
1010	347	O	0.0037	0	0
1025	347	<u>D</u>	0.0037	0	0
1040	347	0	0.0037	0	0
055	347	0	<b>0</b> .0037	ð	0
1110	347	0	<b>0</b> .0037	0	0
			0.0037		WIR
Fi	nal Resul	ts P	252		

P	roduct Ty	pe Duc	1kc367	ta Dica	451
TIME	DATA	+1-	GPL	RES	GPH
1015	334		0.0037	PROPERTY OF THE PROPERTY OF T	31.11
1030	334		0.0037	<del></del>	
1045	334		0.0037		······································
1100	334		0.0037	***************************************	
1115	334		0.0037		
			0.0037	-	
Fi	nal Result	ts P	0.55		

Р	roduct Ty	peDick	Tks 1+3	to Disp -	189
TIME	DATA	+1-	GPL	RES	GPH
1305	358	0	0.0037	0	0
1320	358	<u> </u>	0.0037	0	0
1335	358	ð	0.0037	0	٥
1350	358	_ 0	0.0037	0	0
1405	358	٥	0.0037	ð	0
	·		0.0037		
Fi	nal Resul	ts	Pass		

Pr	oduct Ty	pe			
TIME	DATA	+ / -	GPL_	RES	GPH
		Managari e de la companya de la comp	0.0037		
		***************************************	0.0037		***************************************
		***************************************	0.0037		····
		****	0.0037		
		<b>4</b>	0.0037		
W-1114-00-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Hit		0.0037	•	
Fin	al Resul	ts			

Pr	oduct Ty	ре			
TIME	DATA	+ 4 -	GPL	RES	GPH
			0.0037		
	***************************************	Y455	0.0037		***************************************
	V		0.0037		
	**************************************		0.0037		
***************************************	N-yr-accesses see a second and a second and a second	***************************************	0.0037		
word home or a to the construction of the		****	0.0037		
Fir	ial Resul	ts			

Pr	oduct Ty	pe			
TIME	DATA	+ / =	GPL	RES	GPH
		***********	0.0037		
	***************************************		0.0037		And the second of the second o
Market Market Control of the Control	***************************************	-	0.0037		
	***************************************	************	0.0037		
		-	0.0037		
		•	<b>0</b> .0037		
Fir	nai Resul	ts	•		





### **EZY CHEK SYSTEMS** PRODUCT LINE TESTER DATA SHEET

DATE: OCT.	16	-2019
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messed of title

Testing Co.:

CK Tank & Line Testing, LLC

Address:

3836 State Route 85

Westerlo, NY 12193

Email: cktanktesting@gmail.com

Mobile: 518-756-3439

**Test Site:** 

CANHAN TRUCK STOP

Address: 12816 ROUTE 22

CANAAN, NY 12029

P.B.S.#:

4-135151

Technician Name & Cert No.:

Chris Parks #729299

### **TEST REPORT INDICATES**

DISP.# TISH PUMP# MAKE	TYPE OF LEAK DETECTOR TESTED	
	MODEL	SERIAL#
123 x 2 <u>VEEDER ROUT</u>	FXIDV	40306 6526
123 Z4 VEEDER ROOT	- FX IDV	10912 9045
456 & 3 VEEDER ROOT	FXIDV	31216 8956
456 41 VEREDER ROOT	FX IDV	10811 8470
789 8 1 VELDER ROOT	FX IDV	10810 8325
789 8 3 RED JACKET	FX 2DV	10200 8921
REG. 7 VEEDER ROOT	_ FX IV	0306 6123
SUP. & REPETRO	STP-MLD	08120479

PUMP#	PRODUCT TYPE	METERING PRESSURE	FUNCHTIONAL ELEMENT HOLDING PSI	RESILIENCY	RATE ML / MIN	OPENING TIME	PASS/ FAIL
23 1 2	DIESEL	30	29	120	189 ml	4 sec	PASS
12324	DIESEL	30	30	80	189 ml	25€€	PASS
456 23	DIESEL	3:3	31	90	189 ml	35EC	PASS
456 # 1	DIESEL	29	29	90	189 ml	2 SEC	PASS
78981	DESEL	31	30	80	189 ml	4560	PASS
789#3	DIESEL	30	29	75	189 ml	3560	PASS
7	REGULAR	26	15	150	189 ml	YSEC	PASS
8	SUPER	27	14	100	189 ml	45EC	PASS

annual

1215 351

**Final Results** 

Inetightness test

### **CK Tank & Line Testing, LLC**

3836 State Route 85 Westerlo, NY 12193

Mobile: 518-756-3439 <a href="mailto:cktanktesting@gmail.com">cktanktesting@gmail.com</a>

### EZY CHEK SYSTEMS PRODUCT LINE TESTER DATA SHEET

	cktanktes	sung@gma	III.com								
Test Loc	cation In	formatio	on			Test Da	ite OC	т. 16-2	019		
Facility:	CAN	AAN:	TRUCK	STUP		Testing	Company	Technicia	n		
Address:	12816	ROUT	E 22				Chris Pa				
City:			W 12	029		Cert #	729299				
Contact:											
PBS#:	4-13	5151				- Applied I	Pressure:	55 lhe D	21		
						_ Applica i	ressure.	33 IDS F	31		e
Pro	oduct Ty	pe DIESE	L TKS. Z	44 TO DI	P. 123	Pr	oduct Ty	pe Okser	Tks.341	TO DISP	456
TIME	DATA	+ / -	<u>GPL</u>	RES	<u>GPH</u>	TIME	DATA	+ / -	GPL	RES	GPH
0950	340		0.0037		0	0950	353		0.0037		
1005	340	0	0.0037		0	1005	353		0.0037		0
1020	340		0.0037		0	1020	353	Ŏ_	0.0037	$\bigcirc$	
1035	340	O	0.0037	<u>)</u>	0	1035	<u> 353</u>	_0_	0.0037	Ø	0
			0.0037						0.0037		
			0.0037						0.0037		
Fin	al Resul	ts PA	55			Fi	nal Resul	ts PA	SS		
Dro	duct Tw	20 51									
TTME		DIESEL	Tks, 1+3				oduct Ty	pe			
H2c)	DATA	+/-	GPL	RES	<u>GPH</u>	TIME	DATA	+ / -	GPL	RES	<u>GPH</u>
130	351		0.0037		0				0.0037		
1145	351	0	0.0037		0			***************************************	0.0037		
1200	351	0	0.0037	<u> </u>	6				0.0037		

Pr	oduct Ty	ре			
TIME	DATA	+ /	GPL	RES	<u>GPH</u>
	A		0.0037		
***************************************	***************************************	***************************************	0.0037		
			0.0037		
			0.0037		
			0.0037		
			0.0037		
Fir	nal Resul	lts			

PASS

0.0037

0.0037

0.0037

Pr	oduct Ty	ре			
TIME	DATA	+ / -	GPL	RES	GPH
		***************************************	0.0037		
		***************************************	0.0037		
***************************************			0.0037		
	***************************************	·	0.0037		
	***************************************		0.0037		
			0.0037		
Fir	nai Resu	lts	-		

**Final Results** 

0.0037

0.0037

0.0037

corrosion protection test



An Aegion Company

Fax: (610) 344-7092

580 Lancaster Avenue Malvern, PA 19355

May 17, 2019

Mr. Clifford Parks CK Tank & Line Testing LLC 27 Willis Ave. Ravena, NY 12143

ceparksiii@gmail.com

**Cathodic Protection System Status Summary** 

Ph: (610) 344-7002

• Site: Canaan Truck Stop Canaan, NY

Date of Resurvey: <u>5/13/2019</u>

· Cathodic Protection System: Pass

Certification Completed: Yes

Repairs Recommended: None

Reference:

**Cathodic Protection Re-survey** 

**CATHODIC PROTECTION** 

RESURVEY REPORT

**Underground Storage Tanks & Dispenser Piping** 

Canaan Truck Stop, Canaan, NY Corrpro Job No. 340403216

Dear Mr. Parks:

Corrpro Companies, Inc. personnel recently performed a resurvey of the cathodic protection system at the above referenced site. The following report discusses the results of our testing.

### I. INTRODUCTION

On May 13, 2019 Corrpro Companies, Inc. personnel completed a resurvey of the cathodic protection system at the above referenced location.

The purpose of the testing is to determine if the underground storage tanks and dispenser piping meet a criterion considered indicative of cathodic protection as established by the National Association of Corrosion Engineers (NACE International).

Specific tasks performed during the survey include the following:

- Visual inspection of the rectifier unit to include reading and recording the DC voltage and current measurements.
- Observe and record On and Instant Off structure-to-soil potentials over the tanks and dispenser piping.
- Note any cathodic protection deficiencies.
- Prepare a written report to include all field data, an analysis of the data, and recommendations for corrective measures, if required.

The structures under consideration consist of the following:

- Four (4) 10,000-Gallon Steel Diesel Tanks
- Nine (9) Dispensers with eight (8) satellite filling nozzles

The cathodic protection system for the underground tanks and dispensers is an impressed current type system consisting of nine (9) anodes distributed around the tanks and dispensers energized by an 80 volt - 8 ampere rectifier unit.

### II. TEST PROCEDURES

Structure-to-earth potential measurements were obtained over the tanks and dispenser piping using a portable copper-copper sulfate reference electrode in conjunction with a high input impedance digital voltmeter. The reference electrode was connected to the negative terminal of the meter and placed in contact with the soil in close proximity to the structure under test. The positive connection necessary to complete the meter measuring circuit was made by directly contacting the structure.

The National Association of Corrosion Engineers (NACE International) Standard RP0285-2002 (Underground Storage Tank Systems) states three (3) accepted criterion for cathodic protection of buried metallic structures. NACE Standard SP-0285-2011 states the following:

- 5.2.1.1 A negative (cathodic) potential of at least 850 millivolts with the cathodic protection applied. This potential is measured with respect to a saturated copper-copper sulfate reference electrode contacting the electrolyte. Voltage drops other than those across the structure-to-electrolyte boundary must be considered for valid interpretation of this voltage measurement.
- 5.2.1.2 A negative polarized potential of at least 850 millivolts relative to a saturated coppercopper sulfate reference electrode.
- 5.2.1.3 A minimum of 100 millivolts of cathodic polarization. The formation or decay of polarization can be measured to satisfy this criterion.

At least one of the above stated criteria must be met to ensure that effective cathodic protection is afforded to the structures receiving corrosion protection.

### III. RESULTS AND ANALYSIS

All data obtained during the course of this testing are attached at the end of this report.

The structure-to-soil potential data obtained during the survey of the cathodic protection system are in Table I. One of the NACE criteria for cathodic protection is a polarized (instant off) potential more negative than -850 millivolts. Another NACE criterion is a polarization shift greater than 100 millivolts. This shift is calculated by subtracting the "native" potential from the "instant off" potential. All structure-to-soil potential measurements met at least one of the aforementioned criteria as set forth in the NACE International Recommended Practice SP0285-2011.

### STANDARD TEST PROCEDURES

### **Rectifier Inspection**

Rectifiers used in cathodic protection systems step down and convert AC to DC power to energize inert anodes. Cathodic protection rectifiers are designed to provide many years of trouble-free service, but they must be periodically inspected and maintained to provide continuous uninterrupted operation.

A large number of rectifier failures are caused by loss of AC power to the unit, blown fuses, or faulty breaker switches. Premature failures of a rectifier unit are usually caused by a complete failure of a silicon rectification stack or the more gradual decline in a selenium stack's operation. These failures are often caused by voltage strikes due to lightning or other DC voltage spikes that enter the rectifier from the AC power supply or through the structure intended for protection. Failure of a rectifier's stacks can also occur as a result of overheating. Problems may also occur external to the rectifier circuit due to electrical discontinuities or short circuits in the cathodic protection system's DC wiring. These conditions often manifest themselves in DC output voltage available at the rectifier, but no DC output current to energize the anode system.

Inspections of the rectifier consist of a visual inspection of the unit's rectification stacks, panel meters, and breaker and disconnect switches, cable connections, ventilation, and cabinet enclosure. Damage to the stacks, breakers, and meters is usually obvious by charring or other signs of surges. Cable connections are also checked for insulation damage due to heat or wire insulation damage. The unit's DC output meters are checked against a portable meter of recent calibration.

Calibrated Resistors (Shunts) The voltage drop across a calibrated resistor can be used in conjunction with Ohm's Law by the following equation: Voltage = Current x Resistance. Substituting the measured voltage drop across the tips of the shunt and inserting the known resistance of the shunt allows an algebraic solution for current to be calculated.

### Structure-to-Electrolyte Potential Measurement

Structure-to-electrolyte potentials are DC voltages used to evaluate the level of cathodic protection over underground structures. Copper sulfate reference electrodes are used for fresh water and underground corrosion testing because they are generally stable in most field applications, and they yield reproducible results. Electrode placement is important when measuring potential data. For most buried structures, the reference electrode should be placed directly over the structure. If the structure is excavated, the reference electrode can be placed at the structure/soil interface. In fresh water, the reference electrode is placed immediately adjacent to the structure.

If an impressed current (rectifier) cathodic protection system is being tested, the current output from the anode system is often cycled ON and OFF using a current interrupter. By observing the structure-to-electrolyte potential immediately after the moment the applied current is de-energized, the polarized instant-off (IOFF) potential of the structure can be measured. Typically, a polarized IOFF reading more negative than -850 millivolts is used as a criterion for protection of ferrous structures. Other criteria are available such as the 100 millivolt polarization decay which measures the degree of polarization potential recorded between the IOFF reading and fully depolarized reading (OFF). Application of the proper criteria for a structure in its specific environment is critical to achieving cathodic protection for a structure.

The electrical continuity of the structures protected with the cathodic protection system was tested by using the point to point potential difference method. With the cathodic protection rectifier off, the potential difference between the negative lead at the rectifier and the structure being tested is measured. The structure is considered continuous if the reading on the voltmeter indicates 3.0 mV or less. A reading between 3.0 mV to 10.0 mV requires further investigation and a reading of 10 mV or greater will be considered not properly bonded.

	TABLE I-CATHODIC PROTECTION			NY Rt 22			2020
	an Truck Stop						
	tures: Four Underground Storage Tanks &	By: DJ.		Dat	e: May	13, 2019	
Dispe	nsers						
		Stı		o-Soil Po	tential		
No.	Location/Description		Local Re Electr			Stru Pote Diffe	e Lead to cture ential erence ivolts)
		Native	ON	I-OFF	ΔΕ		Off
		(1)	(2)	(3)	(4)		
1.0	10,000 Gallon Diesel Tank (A)						
	Tank Bottom to Ref. Cell near Fill	-	-1457	-1171	-	-	_
	Tank Bottom to Ref. Cell near Center	-	-1464	-1155	-	-	-
	Tank Bottom to Ref. Cell near End		-1579	-1186	-		
	Tank Fill	-	-		-	-	0.2
	Tank Bottom	-		-	-	-	0.2
2.0	10,000 Gallon Diesel Tank (B)						
	Tank Bottom to Ref. Cell near Fill	-	-1549	-1220	-	-	-
	Tank Bottom to Ref. Cell near Center	-	-1101	-895	-	-	
	Tank Bottom to Ref. Cell near End	-	-1365	-1092	-	_	***
	Tank Fill	7	-		-	-	
	Tank Bottom	-	_	-	-	-	0.2
							0.2
3.0	10,000 Gallon Diesel Tank (C)						
	Tank Bottom to Ref. Cell near Fill		-1944	-1347			-
	Tank Bottom to Ref. Cell near Center	-	-1628	-971			-
	Tank Bottom to Ref. Cell near End	-	-1939	-1356			-
	Tank Fill	-	-	-			0.0
	Tank Bottom	-	án.			-	0.0
4.0	10,000 Gallon Diesel Tank (D)						
	Tank Bottom to Ref. Cell near Fill	-	-1933	-1113	-	-	-
	Tank Bottom to Ref. Cell near Center	-	-1562	-914	-	**	
	Tank Bottom to Ref. Cell near End	_	-2931	-1641	-		-
	Tank Fill	_	-	-	-	-	0.1
	Tank Bottom	*	-	-	*	-	0.1

<sup>(1)</sup> 

 $\Delta E$  is not required if I-Off potential is -850 millivolts or greater (more negative) Note:

Native – Baseline potential prior to application of cathodic protection
On – Potential with cathodic protection current applied
I-Off – Instant off potential with cathodic protection temporarily interrupted

<sup>(2)</sup> (3) (4) ΔE – Cathodic polarization [(I-Off) – (Native)]

Cana	TABLE I-CATHODIC PROTECTION an Truck Stop	-					2020		
			an, NY 1						
	tures: Four Underground Storage Tanks &	By: DJ.		Dat	e: May	13, 2019			
Dispe	nsers								
		St	Structure-To-Soil Potential (mil						
No.	LOCATION/DESCRIPTION		Local Re Electi			Negative Lead to Structure Potential Difference (millivolts)			
		Native (5)	On (6)	I-OFF (7)	ΔE (8)		Off		
5.0	Dispenser Piping								
	Dispenser 1	~	-1509	-1054		-	1.5		
	Dispenser 2		-1007	-868	-	-	0.4		
	Dispenser 2 Sat	-	-1543	-1051	-		0.4		
	Dispenser 3	-	-1223	-922	-	100	0.3		
	Dispenser 3 Sat		-1466	-1106	-	~	0.3		
	Dispenser 4	-	-1285	-1087	- 1	-	0.2		
	Dispenser 4 Sat	- 1	-1377	-1039	-	-	0.2		
	Dispenser 5	-	-1221	-1014	-	-	0.3		
	Dispenser 5 Sat	-	-1517	-1243	~		0.3		
	Dispenser 6	-	-1261	-1035		-	0.4		
	Dispenser 6 Sat		-1483	-1276	-	-	0.3		
	Dispenser 7	-	-1389	-1062		-	0.6		
	Dispenser 7 Sat	-	-1635	-1148	-	-	0.7		
	Dispenser 8	-	-1336	-971	-		0.7		
	Dispenser 8 Sat	-	-1645	-1143	-	-	0.6		
	Dispenser 9	-	-1529	-1084	-	-	0.0		
	Dispenser 9 Sat	••	-1332	-973	-	~	0.0		

- (5)
- (6)
- Native Baseline potential prior to application of cathodic protection
  On Potential with cathodic protection current applied
  I-Off Instant off potential with cathodic protection temporarily interrupted (7)
- (8) ΔE – Cathodic polarization [(I-Off) – (Native)]

 $\Delta E$  is not required if I-Off potential is -850 millivolts or greater (more negative) Note:

### **TABLE II**RECTIFIER MAINTENANCE DATA SHEET

Client: Canaan Truck Stop Canaan, NY
Location of Rectifier Unit:Inside Store Wall
Type of Rectifier Unit: Air Cooled
Type of Anodes: <u>Unknown</u> Type of Groundbed: <u>Distributed</u>
Number of Anodes: 9 Size: x Long inCanisters
Groundbed Location: Around Tanks & Dispensers
Rectifier Mfg. By: Good All Electric Model JSAYL - 80-8 S/N 98UT1084
Rectifier Rated AC Input: 120 Volts 1 Phase 60 Cycles
Rectifier Rated DC Output: _80 Volts _8 Amperes

Rectifier Setting	DC Output				
	Volts	Amps	Date	Ву	Remarks
В-3	22.0	6.5	10-28-17	DJJ	Rectifier Meter – Survey
B-3	21.42	6.6	10-28-17	DJJ	External Meter – Survey
B-3	22.0	5.7	5-13-19	DJJ	Rectifier Meter – Survey
B-3	21.60	5.78	5-13-19	DJJ	External Meter – Survey
					4
Anode Shunts	mV	Amps	Date	Ву	Remarks
Anode 1	0.0	0.0	5-13-19	DJJ	As Left
Anode 2	11.3	1.13	5-13-19	DJJ	As Left
Anode 3	0.0	0.0	5-13-19	DJJ	As Left
Anode 4	8.7	0.87	5-13-19	DJJ	As Left
Anode 5	0.0	0.0	5-13-19	DJJ	As Left
Anode 6	5.5	0.55	5-13-19	DJJ	As Left
Anode 7	9.3	0.93	5-13-19	DJJ	As Left
Anode 8	10.8	1.08	5-13-19	DJJ	As Left
Anode 9	12.6	1.26	5-13-19	DII	As Left
Total	58.2	5.82	5-13-19		

### IV. CONCLUSIONS

- \* Data shows three (3) of the nine (9) anodes are not providing any current output. Despite this, the cathodic protection system is providing effective levels of protection to the subject tanks and piping.
- \* The rectifier's transformer appears to have come lose from its mounting and is presently hanging at a 45 degree angle by a single bolt. Repair of this will require removing the rectifier cabinet from the wall to gain access to the outside of the rear wall of the rectifier enclosure.

### V. RECOMMENDATIONS

- \* Read the rectifier meters and record the volts and amps in the Rectifier Maintenance Data Sheet enclosed with this report. Regulations require that the rectifier outputs be monitored every 60 days. However, it is recommended that the rectifier output be monitored every 30 days. Compare the data collected with previously collected data to identify any possible cathodic system malfunctions.
- \* The cathodic protection system should be tested annually by a qualified Corrosion Professional or by a Cathodic Protection Tester under the direction of Certified Cathodic Protection Specialist. This annual testing is recommended to ensure that corrosion protection to the tank systems meet applicable criteria and that system malfunctions are promptly identified and repaired.
- \* All cathodic protection inspection and testing records, data and reports must be maintained and be available for review by regulatory personnel.
- \* Secure the rectifier transformer with new nuts and bolts.to the mounting area.

Corrpro Companies Inc. would like to thank you for the opportunity to work with you on this project. Should you have any questions regarding this matter or any other corrosion matter, please feel free to contact us.

Respectfully,

CORRPRO COMPANIES, INC.

Prepared By:

Glenn E. Albrecht Project Manager

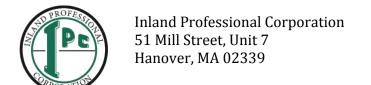
Glera & allrelt

NACE Cathodic Protection Technician No. 17915

Reviewed By:

Ed Richey

Engineering Manager



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

### Appendix B

### Photographic Information

**1.)** Canaan Truck Stop Tuesday Oct. 6, 2020 View Northeast - UST Diesel Tank Area Assessment Note: Four (4) 10,000 gallon UST Diesel Tanks — Diesel Fuel Pump Islands.



2.) View Northwest From Diesel Tank Pad Area – View of Diesel Pump Islands.





### Photographic Information

3.) South to Diesel Tank Area & Pump Islands – Note: Bordering Rail Bed Line.



**4.)** View Southeast From Diesel Tank Area to Rail Bend Line and Across to Mini Storage Warehouse.





5.) View Southwest – Diesel Tank Pad Area (Left) – Diesel Pump Islands.



**6.)** View Southeast – Diesel Tank Pad Area – Four (4) 10,000 Gallon UST Diesel Tanks.



**7.)** View Northwest – Western End of Diesel Pump Islands – Note: Northern Canaan Truck Stop - Main Office Building and Store.



**8.)** View Southwest – View From Diesel Tank Pad to Downgradient Asphalt Paved Truck Staging Area South of Diesel Pump Islands Note: Rte. 32 & New York State Thruway.







**9.)** View Northeast – *GeoProbe* Soil Coring Sampling to Approximately 20 Feet Below Asphalt Grade – Jennilee Cannucci, Geoscientist, IPC – Screen, PID and Visual Characterize and Document Soils.



**10.)** View Northeast – Soil Coring to Approximately 20 Feet – Photo Depicts Soil Sample Boring and Groundwater Sampling Southwest and Downgradient of the Diesel Tank Area.







**11.)** View North – Typical Soil Coring Sleeves – Inventoried & Documented for Assessment by PID, Visual and Olfactory Methods.



**12.)** Soil Coring Sleeved Sliced Open - Inventoried & Documented for Assessment by PID, Visual and Olfactory Methods.







**13.)** View Northeast – Typical Soil Boring to Approximately 20 Feet.



**14.)** View Additional Soil Boring Core Samples – Provided Diverse Gravel & Sand Immediate Sub Surface, Clay and Silt Soils, Rock and Some Shale.







**15.)** View East - Jennilee Cannucci, Geoscientist, IPC - Screen, PID and Visual Characterize and Document Soils.



**16.)** View North – Groundwater Purge and Sampling of One (1") Inch *GeoProbe* Soil Boring Obtained for STARS 8260 / 8270 Laboratory Analysis.



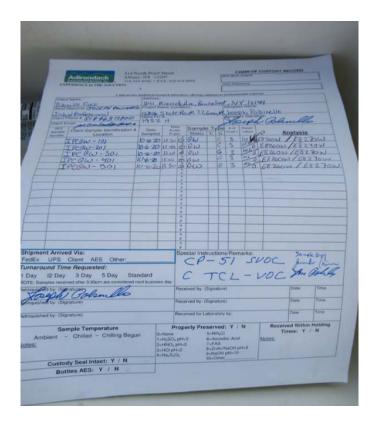




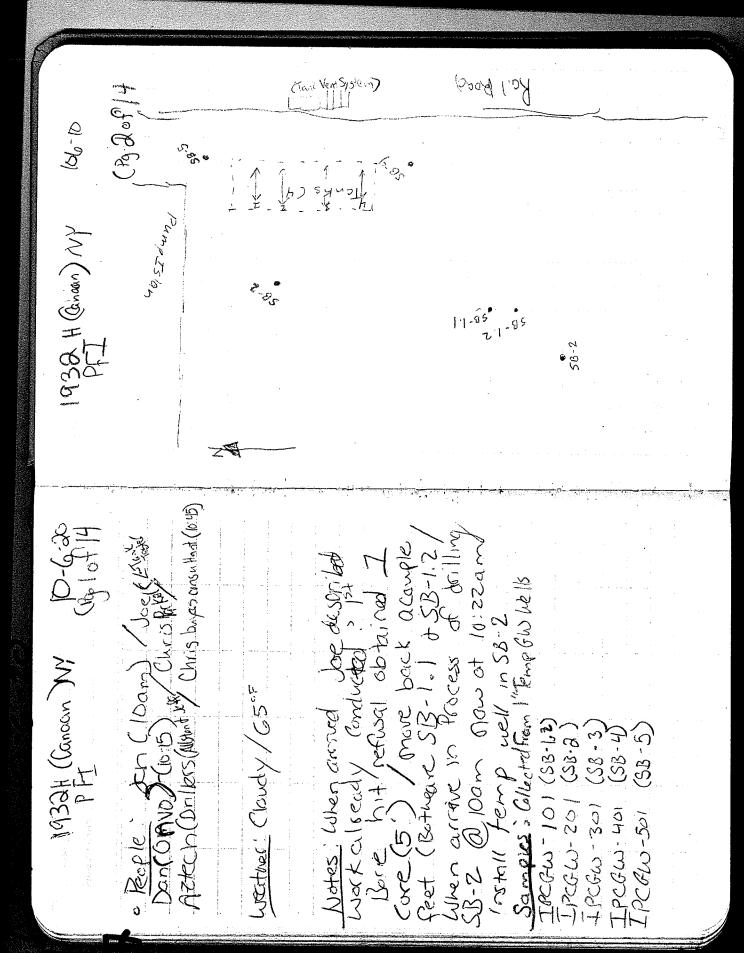
**17.)** Samples Packaged Per Industry Standards Laboratory Provided Containers, Preserved and Ice / Cool. Documented Chain of Custody Joseph Polsinello and Signature Noted Jennilee Cannucci, IPC. 10/6/2020 Delivered to Laboratory by Polsinello Received 10/7/2020.



**18.)** Groundwater Samples for Adirondack Laboratory Cooler with Chain of Custody Record.







Location 1932 (1 (Gandan) NV Date (0-6-26 101 Project / Client P Garbiert 1. Gapm 0.0ppm C20ppm C00ppm G0ppm (Pg.3 of 14 100 Location 19324 (Garda o) NY Date 10-6-30 12 of their maist westy sond CHACK DROWN no polox Character 20+10 Crushed Stone (.75 recoxy)
asphat 0-1.5'

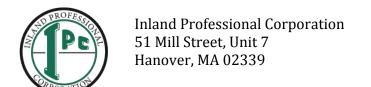
07-9-91	By 6 of 14	9.00m			000					· · · · · · · · · · · · · · · · · · ·
132 H (Canaan) NY PET	Character scot co	Segment	sarch, shit odal 4 gravel Rully Saturated Cooled W/ Some Sang Angrey	20 - (no odes)	20-23/ Coarse so rol (grey) bgrave					
132 H	C. Cried	11/-15/ mark	15-20 fr.	SB35, 20	20-23/ Coarse so rol (0 23"-25/ Coarse sarrol					
62-29	1000 000 000 000 000 000 000 000 000 00	0	00	0 0	Ž (	000	3	1.6	0.2mm	. 2ppm
	رمی نوپ		sture, siltsov some cabble	Kind brown	ola (k. brawn) cuth	t rockovece	1 brown 9/ wood	one rock	gridely rithing	y sand wh
1930 H (Canaan NUY) PFI	SIENY SB-1.3	5'-7'   50% 5'-7'   (X% Recovery 6-7')	6. Some sand with some	5: Hw/soneses flues No ador -crushed Stre		7-75 dry 8:11 W/Fix scrol + roc	TS'75" (Nork Clay makeig) W/wood	Fight grey clay where rock fragon och	10-15' (56% Report)	105-11 Slight moisture / Solty San Frale pieces (Aill ?)
	Creeks L	5,-1,	5,5	6.5.67		7-7-6 7-15' d	0,52,52	01-115.8	10-15' (0'-105")	5 -11- 50

105 Att in die Ber 0 Date 10-6-20 Marc Colarge some 10 a day 19% 10/60/05/W (90% Recovery Coal St sam GOLD OF COS Che Sara COCOLDI 2/05/2V Location 1933 1-1 Project / Client 24-75/ 9.50pm Usace n 0,0 12"-14" (R)) (rewrestrock charse to fine 14 ppm) (Pa-7-05/4) Date 10-6-20 10 Rsel E C 0,0 Bours Sarrel (Locale) ects Rance 12202 Cable no day for 11/4 100 0 Band whity 'sak tilgant 10.8 (water (100% Recorded) GSPhalt/Grusha 35"5' Fine Sold rough with 514 dry fill Brown to reput gray 1-3'5" bonus Pill (Couse sand) no odalin ha lecter = 4 tun Some rach piece) (50% Recovery) 70% Recovery Some nothing 6/-6's" (OCK pieces dack cky Location 1932 N no oder SB-3 Project / Client 12/ 12/ 7-04 Death 14,2" 0-5 19.2"

(de)sure:

108 Location   932  } Date   0-6-20	Location 1932 H 109
	Project / Client (Project / Cl
SBCH	
Depth Charact NOTD	15 Water Cooks Bancol W 13 ump Paralle
0-5 (Hill (aspha 11) / dry 0.0	
grey sand with Sol	(40%)
	000
5-10' (70%)	15- Rocks (fin 1459 - 12) Luste
5-55" Fill (Oprished Stone, Controlled )	
W/ockflag - glantgray	18-20 Cocrst revel (darkare)
5'5'8' deck brown the Sahol 0	
gen	(%01)
e 5.14/010	107
mater fre	25   reas se 10 20 1 to 0 10 mm
Shores 11 - 60/66	(Call) (2+
85"-10' Same dense clay/5, 12 some 23	-
5 W/ Smorts (0kg	
(700/5)	
10-15' Same plans clay 15: 1+ some	
S/ofeign	
`	
13' rack /from sace / noting	
13'S" Same orany rolor (explane)	
SIH DOS / Wash	
w/some fortest Sand / Hose	A STATE OF THE STA

1932 4 Date 16-6-20 111 PFL 19 14 of 14	Con act of	Silt Mail Wishme month	(90%) fullysatulust	Garde Sara 10 gravel C Sameas a but brone O	20-83 (sa.	Downled Mile tain	Cox where h	Constitution of the Consti
10-6-20 Location 1931 All Project / Client PFI			15-20	6-19	120 O R	23'-25	0.0	0,0
± C0	1000/10 H) - 1".	1-35" Light Brown Sarol Same	5 - 5 Clay (light prount) some 4.100 mosture (needs)	(no ode) (180% Richery) (180% Richery) (180% Richery)	Coarsesand wroms: 1+/	(6,11) precessfrocksmal Stank (white) Black organic material	Gosphacover) olivy fine Sand (119ht gray)	3'-141 Clay Soll Ful Some sand / Trocks (coare grand)
192 5-85	Septis 1	,5,5,- ,2,5,-	47,10,1	T. A.	62	16-10-		AS 25



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

# Appendix C

		10 - DAY	IN	VENTOF	RY	RECON	CIL	LIATION WC	RKSHE	EET FOR N	NETEKED (	)51S	
Eacil	ty Name :		CAN	IAAN TRUCK S	TOP			PBS Number:		4-135062			
	- 1			16 RT 22			_	Tank ID No:		4,5,6,7			
Addı	ess:			IAAN, NY 1202	25		-	Product Stored:		DIESEL			
		y record for					-	8/13/2020	то	8/22/2020			
	nventory	y record for	pe	mou mom			_	0, 20, 200					
D	D	START STICK INVENTORY	П	GALLONS DELIVERED	П	GALLONS PUMPED		BOOK INVENTORY		D STICK ENTORY	DAILY OVER (+) or SHORT (-)	RUNNING DAILY OVER(+)	WATER
A	A T	INVENTORI	11	DELIVERED	11	7 4 1111 ==		[A]		[B]	(END - BOOK)	SHORT(-)	2000
1	E	(GALLONS)	11	(GALLONS)		(GALLONS)		(GALLONS)	(INCHES)	(GALLONS)	[B] - [A]		(INCHES)
1	8/13/2020	10683.0	(+)	10503.0	(-)	8233.0	(=)	12953.0	0.00	12993.0	40.0	40.0	0.0
2	8/14/2020	12993.0	(+)	5499.0	[-]	7104.7	(=)	11387.3	0.00	14001.0	2613.7	2653.7	0.0
3	8/15/2020	14001.0	(+)	10500.0	[(-)	1494.1	(=)	23006.9	0.00	21346.0	-1660.9	992.8	0.0
4	8/15/2020	21346.0	(+)	0.0	16	3076.6	(=)	18269.4	0.00	20949.0	2679.6	3672.4	0.0
5	8/17/2020	20949.0	(+)	10502.0	(-)	7470.3	(=)	23980.7	0.00	20804.0	-3176.7	495.7	0.0
6	8/18/2020	20804.0	(+)	10503.0	(-)	7596.0	(=)	23711.0	0.00	24606.0	895.0	1390.7	0.0
7	8/19/2020	24606.0	(+)	0.0	(-)	8296.0	(=)	16310.0	0.00	15085.0	-1225.0	165.7	0.0
8	8/20/2020	15085.0	(+)	5000.0	(-)	7465.2	(=)	12619.8	0.00	12427.0	-192.8	-27.1	0.0
9	8/21/2020	12427.0	(+)	10501.0	(-)	5658.2	7(=)	17269.8	0.00	19478.0	2208.2	2181.1	0.0
10	8/22/2020	19478.0	(+)	10200.0	T(-)	1444.5	<b>(=)</b>	28233.5	0.00	17155.0	-11078.5	-8897.4	0.0
	(TOTAL	Total Gallons Delivered> Total Tank Volume> end of the 10-da GALLONS DELIV	ay pe	, TOTAL GALLO	ONS E	PUMPED or TO	TAL	Total Gallons < Pumped  tals is the LARGEST FANK VOLUME) ABLE VARIANCE.		TOTAL GALLONS OVER/SHORT	(Drop Sign)  COMPA THESI TWO	i .	
\ <del></del>		73208	]	x 0.0075				49.06	<u> </u>	ALLOWABLE VARIANCE	<		
	1ere al	n INCREASE/FLU	JCTL	IATION/RECCU	JREN	ICE of water i	n the	E VARIANCE? (circle bottom of the tank	(? (circle one)		YES (see below* YES (see below*		NO NO
		COURT A SECOND /	DEC	CURENICE of	TATO to	or in the botto	m of	s LARGER than the	ance with 6 N	VYCKK Part 613.	4 (d), the operator		
MU	ST initiate a	n investigation	into	possible cause	es. If	WITHIN 48	HOU to les	kage, the operator l	MUST notify	the owner and th	ne New		
Vor	k State Dena	artment of Envi	ronn	nental Conserv	vatio	n (SPILL HO	וגווכ	NE: 1-800-457-7304)	). The lauk is	1031 be taken to	inportantly out		
of-s det	ervice in acc ermined and	ordance with p I necessary repa	art 6	13.9(a) UNTII or replacement	suc s are	n time that in e made.	spec	tions and/or tightne	eos icoso are f	cirornica, me ca			

### EXPLANATION OF EXCEEDANCE OF ALLOWABLE VARIANCE

Cause determined to be:	MATHEMATICAL SUBJECT TO FUR	
613-6 RELEA	SE RESPONSE 4 CORRECTIVE ACTION	IMPLEMENTATION OF  AS DECRIBED IPC  WEIRMATORY SUR SURFACE  VIEW BLL CURRENT
PROPERTIES	NVS DEC SPILL ID# 20-03645, CO TION TANK & LINE TESTING, RES INVENTORY, TANK & LINE TESTING , LOUIS POLSINELLO, V.P. & AIP ORE	PLATOR, CHRIS PARKER
INCAND ACCECSMEN	PROFESSIONAL CORPORATION,	ENVIRON MENTAL

### 10 - DAY INVENTORY RECONCILIATION WORKSHEET FOR METERED USTs

	ity Name:		CA	NAAN TRUCK S	то	P		PBS Number:		4-135062			
Addı	-		12	816 RT 22			_	Tank ID No:		4,5,6,7			7
			CA	NAAN, NY 1202	25			Product Stored:		DIESEL			
]	Inventor	y record for	ı pe	eriod from				8/13/2020	то	8/22/2020	18		
D A Y	D A T	START STICK INVENTORY		GALLONS DELIVERED	I	GALLONS PUMPED	Γ	BOOK INVENTORY [A]		D STICK ENTORY [B]	DAILY OVER (+) or SHORT (-) (END - BOOK)	RUNNING DAILY OVER(+) SHORT(-)	WATER
	E	(GALLONS)		(GALLONS)		(GALLONS)		(GALLONS)	(INCHES)	(GALLONS)	(B) - [A]		(INCHES)
1	8/13/2020	10683.0	(+)	10503.0	(-)	₩ <b>82</b> 33.0	(=)	12953.0	0.00	12993.0	40.0	40.0	0.0
2	8/14/2020	12993.0	(+)	5499.0	](-)	7104.7	(=)	11387.3	0.00	V, 14001.0	2613.7	2653.7	0.0
3	8/15/2020	14001.0	(+)	1 10500.0		1494.1	(=)	23006.9	0.00	√ 21346.0	-1660.9	992.8	0.0
4	8/16/2020	21346.0	(+)		[(-)		(=)	18269.4	0.00	J. 20949.0	2679.6	3672.4	0.0
5	8/17/2020	20949.0	(+)		(-)		(=)	23980.7	0.00	<b>√</b> / 20804.0	-3176.7	495.7	0.0
6	8/18/2020	20804.0	(+)		(-)	V7596.0	- (=) -	23711.0	0.00	J 24606.0	895.0	1390.7	0.0
7	8/19/2020	24606.0	(+)	The second secon	(-)	8296.0	<b>-</b> (≃)	21310.0	0.00	√ 15085.0 √ 12427.0	-6225.0	-4834.3	0.0
8	8/20/2020 8/21/2020	15085.0 12427.0	( <del>*</del> )	-	<b>(</b> -)	7465.2	(=) (-)	7619.8 17269.8	0.00	√1,2427.0 /√19478.0	4807.2 2208.2	-27.1 2181.1	0.0
10	8/22/2020	19478.0	(+) (+)		(-) (-)		(=) (=)	28233.5	0.00	17155.0	-11078.5	-8897.4	0.0
10	0,22,2020	and the same of th	( - )	20200.0	11.7	1 211113	15 /	10233.5	0.00	14 1/155/0	110,015	5657.1	0.0
100 	<i>→</i>	Total Gallons Delivered> Total Tank Volume>		73208	]	57838.6	]	Total Gallons < Pumped		TOTAL GALLONS OVER/SHORT	8897.4 (Drop Sign)	]	
	(TOTAL	end of the 10-day GALLONS DELIVE er the number in	RED	, TOTAL GALLON	VS F	UMPED or TOT	AL TA	•			COMPAR THESE TWO NUMBER		
										ALLOWABLE			
	>	73208		x 0.0075 =			549	9.06		VARIANCE	Common processor and a second		
		L GALLONS OVE	<b>!</b> ER/S	SHORT <b>LARGER</b>	th:		ABLE	9.06  VARIANCE? (circle bottom of the tank?			YES (see below*) YES (see below*)		YES NO
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08/13/20	DATE	0	LD CASH			Fuel Price		OLD CREDIT	
		NE	W CASH		2.729	Fuel Price	2.789	NEW CREDIT	.i
Fuel Delivery		10	503			DIESEL DOLLARS		\$22,96	51.84
Fuel Delivery					10503	CASH GALS	4210.70	31.40	4242.10
Racing GAS Deliv	very					.06 CREDIT		\$ 254.53	
Trendar	Cashier	Shift	100	CA	T Report	)	No	tes	
148.61	lara	·	7-3	\$	48.00			VISA # 36	\$ 7,467.82
	Cash		48.61		ndar Scale				
	Checks		100.00	\$	48.00				
0.00	Total		148.61		fference	4			
	Over/Short			\$		=			
Trendar	Cashier		: 101	CA	T Report				
612.33	katy	2nd	3-11	\$	31.50				
	Cash	\$	612.80	Trer	ndar Scale				
	Checks			\$	31.50	11.000			
0.47	Total	\$	612.80	Dit	fference				
	Over/Short			\$	-				
Trendar	Cashier	Shift	102	CA	T Report	Truck #s	Trendar	Console	Difference
256.77	bobbi	3rd	11-7	\$	24.00	49	3962	3962	0.00
	Cash	\$	88.53	Trer	ndar Scale	34	3015	3015	0.00
	Checks	\$	168.24	\$	24.00	14	1256	1256	0.00
0.00	Total	\$	256.77	Dit	fference				
	Over/Short			\$			Stie	cks	
						r	Inches	Gallons	
Trendar	DEPOSIT	\$ 1	,018.18			1	42 3/8	4300	
1,017.71	Minus Safe					2	39	3856	
over/short	Minus Scale	\$	79.50			3	20 1/2	1595	
0.47	Cash	\$		-	938.68	4	34 1/4	3242	
	Com	Data Gro	ss Check		\$2,774.48	Fuel Sticks Total	Gallons	12993	
RACING GAS GALLONS SOLD					2.82	R G Inches	28.00	R G Gallons	309.00
	RACING GAS today							G GAS Yesterday	593646.40
FUEL GALLONS SOLD ***ROUND UP				SI N	8233.02	8233.00			
The second	Fuel Console Toda				664215.33		Fuel C	onsole Yesterday	655982.31



315-451-8661 FAX 315-451-6758

## 315-451-3660

SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

Syracuse NY 13209

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State

Department of Tayation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fivels. FT-960 item numbers are keyed in red.

	Department o	I Id	tation and r	mance, as a on	IIOITT Warines	t (I-OIIII I	-900) sui	table for a	an movement	3 01 1	110101 14010.1 1	000 1011111	arriboro aro it	3,00 III 100		
*	⑥ DISTRIBU	ITOI	R/IMPORTE	R NAME			⑦ NY	'S DISTR	IBUTOR NUM	IBER			1	DATE	13-21	520
	Po)	SI	/Isn	o Fu	e\$5				14/4	9	5096			TRACTOR	# 351	6
1.1	® FIRM OR	DER	ING TRANS	PORTATION (NA	ME, ADDRES	SS)	9 FIF	RM PAYIN	IG FREIGHT	(NAN	(E, ADDRESS)			TRAILER #	26	1
	Qolsin	\e	No	Rensse	laer	W		) 1 0151	nello		) Kensse	ker	W	① AFC#	0533	3
_	(A) FIRS	r L	OADING	POINT			8-	13	® SEC	ON	D LOADIN	IG POIN	T			
	(1) LOADING	TE	RMINAL (NA	ME, ADDRESS)			① DATE/	TIME IN	10 LOADING	3 TEI	RMINAL (NAME	E, ADDRESS	5)		① DAТЕ/Т	IME IN
	Milar.	es.	6	SVS VSVAVY	- A	W	QUA	a Avni								
	14 SUPPLIE	R (N	AME, ADDR	RESS)	41	J. Y	(13) DATE/	TIME OUT	⊕ SUPPLIER (NAME, ADDRESS)						(3) DATE/T	IME OUT
	7:1	SIN	H	and America	TV	e l	CHI	S Awa	SUPPLIER (NAME, ADDRESS)							
	C110	O	I IC	VDION	ALAME ADD	DECC)	DOUBEL	EASE#	(D) OWNED	OF F	PODUCT AETI	EB I OADINI	2 (NAME AD	DRESS)	PO/REI	FASE #
	OWNER	)F F	RODUCTA	FTER LOADING	A	RESS)	POREL	EASE #	② OWNER OF PRODUCT AFTER LOADING (NAME, ADDRESS)				DINEGO	PO/RELEASE		
	101511	K	110	TYCH SSC	laer	JUY-	1.0	ADG	O TANK							
	(5) LOADED					COMPT.			1 LOADED					COMPT.	LO	
RALE	GALLONS HM PRODUCT DESCRIPTION #						TICKE	ET#'S	GALLONS		UN1203, GASO	CT DESCR		#8	TICKE	ET #'S
	REGULAR ERG#128					ļ	<u> </u>			X	REGULAR UN1203, GASO	ERG#128			_	
	X MIDGRADE ERG#128  X UN1203, GASOLINE, 3, PG II PREMIUM ERG#128  X UN1887, ALCOHOLS, NOS, 3, PG II DENATURED ETHANOL ERG#127									X	MIDGRADE	ERG#128			_	
										X	UN1203, GASO PREMIUM	ERG#128				
										X		DETHANOL	ERG#127			
		Х		HANOL/GASOLINE HANOL, 3, PGII (E8						Х	°UN3475, ETHAI >10% ETHAI		NE MIX, E <b>85</b> ) ERG#127			
		Х	UN1223, KE ERG#128	ROSENE, 3, PGIII						X	UN1223, KERO ERG#128	SENE, 3, PG	111			
		Х		EL OIL, 3, PGIII						X NA1993, FUEL OIL, 3, PGIII ERG#128						
	✓ UN1863, FUEL, AVI						X UN1863, FUE ENGINE,			UN1863, FUEL,		IRBINE RG#128				
	M E/12	Х	ENGINE, NA1993, DIE	3, PGIII ERG: SEL FUEL, 3, PGII		1935	1215	X NA1993, DIESEL FUEL, 3, P			<b></b>					
	10,22	_	ERG#128		-	pd 25e	1-71-7	21_		-	ERG#128					1
_	⊕ FIDO:		NII OAD	INO BOINT		_	0	10	@ CEC		ID LINII OA	DINC D	TINIT	1		
1	-	FIRST UNLOADING POINT ELIVERY LOCATION (NAME, STA #, ADDRESS)					-	® SECOND UNLOADING POINT Date/Time in ® Delivery Location (Name, Sta #, ADDRESS)					① DATE/TIME			
	Comea		Trucks		DDINLOG		( ) D/(()		W DELIVERT ECONTION (NAME, STATE, ADDITECTO)							
	12816	RA	22	Canaai	n = N	<u>/</u>	415	Air	0							
<b>8 %</b> 7	(1) DELIVER	ΥA	CCOUNT (N	NAME, ADDRES	TIME	DUT	® DELIVE	RY A	ACCOUNT (NA	ME, ADDRE	ESS)		TIME	DUT		
IV	VALCIVI	0)	No Renselvey NY				10:03	An								
	® DELIVER	ED	PRODUCT	g. 1)SL-1	OSL	2.			① DELIVE	VERED PRODUCTS:						
				F/4/13	59	(Q)					T.					13
		_	GALLONS:		7			-	A	- 0.00	GALLONS:					
	CUSTOME RECEIVED			- //	VK.				RECEIVED		GNATURE -		(4)			
	PRODUCT	TA	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TAN	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER
- Commercial Commercia	1)SL -	1	OK	96	14/12	55%	65	0			1.2					
2	ner		ok I	96	11 1/4	C7 1/4	Tildh	0	7							
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REMARKS/SPECIAL CHARGES:												-				
				X		94										
	or 85								,			ų į				
DRI	VER	U	<u> </u>		PUMP	MILES	RATE	G	ALLONS	1	EXTRA P-U	#EXT	FRA DROP	TOTAL		
H	n-Uana	116	MIC		(Commerce)		71				*www.poont*®		Name of the latest of the late			

### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT NOT NEGOTIABLE

### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the camer shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws.

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted.

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Except when indicated as Shipper Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131569

RECEIVED BY CARRIER PER DRIVER

x ANTHONY SAVORY

RECEIVED AT DESTINATION

CUSTOMER

CITGO Holding Terminals, LLC SUPPLYING

404481774 TCN #: T14NY1402 EPA#:

173360 SPLC #: PLANT #: 2119

TERMINAL

Total:

WHOLESALE -

PHONE NO:

**TERMINAL:** 

495 River Road Glenmont , New York 12077

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

HM UN/NA Number NA 1993

**DOT Shipping Name** 

DIESEL FUEL

**Hazard Class** 

Packing Group PGIII, 1 cargo tank GALLONS LOADED (GL) 10503 10503

PO/CUST REF #:

13900

CONSIGNEE: POLSINELLO FUELS INC

DESIGNEE: POLSINELLO FUELS INC (SHIP TO) (L/O) - NY DEL, NY

TERPENING TRUCKING CO INC 115 FARRELL RD SYRACUSE, NY

API

37.4

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO) NY 12144

(L/O) - RENSSELAER,

MV UNDYED 15 PPM Sulfur #2 DF

CUSTOMER TYPE: WholeSaler

13209

TAX LICENSE:

LOAD RACK: Bay 4 CUSTOMER DEST: 220175 **CUSTOMER CARD: 220175** 

SCAC: TPNG

CARRIER:

DRIVER CARD: 21156

LOAD START: 8/13/2020 08:06 LOAD END: 8/13/2020 08:33

CUSTOMER FEIN:

**CARRIER FEIN: 15-0467780** TRAILER: TPNG00269

DRIVER NAME: ANTHONY SAVORY

VAPOR ID:

78,49

FINISHED PRODUCT Product Gross (GL) Net (GL) Description

10503 10409 Distillates: 10503 10409

RVP Temp.(F) OCT Footnotes 1.2

1.Minimum 40 cetane number, Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGER! HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED . NA1993 KEROSENE...UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER! FLAMMABLE LIQUID, HARMF ...UN1170 (DENATURED ETHANOL) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED

POTENTIAL HAZARDS

FIRE OR EXPLOSION: +HIGHLY FLAMMABLE; Will be easily ignited by heat, sparks or flames, -Vapors may form explosive mixtures with air, -Vapors may travel to source of ignition and flash back. -Most vapors are heavier than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). Vapor explosion hazard indoors, outdoors or in sewers. Runoff to sewer may create fire or explosion hazard. Containers may explode when heated. Many liquids are lighter than water.

HEALTH: Fire may produce irritating, corrosive and/or toxic gases. - Vapors may cause dizziness or suffocation. - Runoff from fire control or dilution water may cause pollution PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

-Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions, -Keep unauthorized personnel away. -Stay upwind. -Keep out of low areas. -Ventilate closed spaces before

PROTECTIVE CLOTHING: •Wear positive pressure self-contained breathing apparatus (SCBA). •Structural firefighters' protective clothing will only provide limited protection

EVACUATION: -Large Spill: -Consider initial downwind evaluation for at least 300 meters (1000 feet). -FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

also, consider initial evacuation for 800 meters (1/2 mile) in all directions

### **EMERGENCY RESPONSE**

FIRE: CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. \*Small Fires: •Dry chemical, CO2, water spray or regular foam. Alcohol resistant foam is FIRE: CAC HON. All of these products have a very row hash point: Use of water spray when lighting fire may be inemicient. \*Small Pires\*: \*Ory chemical, CO2, water spray or regular foam. Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. \*Large Fires\*: Water, spray, fog or foam. \*Do not use straight streams, \*Move containers from fire area if you can do it without risk, \*Fire involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. \*Cool containers with flooding quantities of water until well after fire is out. \*Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. \*ALWAYS stay away from the ends of tanks, \*For massive fire, use unmanned hose holders or monitor nozzles: If this is impossible, withdraw from area and let fire burn.

Explict on Least and return outs.

SPILL OR LEAK: \*ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). \*All equipment used when handling the product must be grounded. \*Do not touch or walk through spill material. \*Stop leak if you can do it without risk. \*Prevent entry into waterways, sewers, basements or confined areas. \*A Vapor suppressing foam may be used to reduce vapors. \*Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. \*Use clean non-sparking tools to collect absorbed material, \*Large Spills: \*Dike far ahead of liquid spill for later disposal, \*Water spray may reduce

FIRST AID: \*Move victim to fresh air. \*Call emergency medical care. \*Apply artificial respiration if victim is not breathing. \*Administer oxygen if breathing is difficult. \*Remove and isolate contaminated clothing and shoes. •In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. \*Wash skin with soap and water. \*Keep victim warm and quiet. \*Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves. vapor; but may not prevent ignition in closed spaces

Page 1 of 1 Print Time: 08/13/2020 08:39 Version: 1.0.0.13

Pl	JMPS	DIESEL	۶, ـ	TICKS		GAS	
1	OPEN	3573250	TANK7	4918	423/8	7:00	<
1	CLOSE	3573250	TANK6	45/2	39	UL	E
2	OPEN	870 9685	TANK5	20/2	2012	G	
2	CLOSE	2709685	TANK4	3434	34 14	PREM	
3	OPEN	4403353	10 OPEN F	RACING			
3	CLOSE	4405124	90	04095	7		
4	OPEN	7915541	10 CLOSE	RACING	28	3:00	
4	CLOSE	79/8340	9	040	951	UL	
5	OPEN	3716545	WAŤ	ER			
5	CLOSE	3717104	TANK7			PREM	
6	OPEN	7920296	TANK6				
6	CLOSE	792 3549	TANK5	30	241		
7	OPEN	0870736	TANK4			11:00	
7	CLOSE	082 2765	Reg	Pre	m	UL	
8	OPEN	3814881	DATE	8/13/2	ها		
8	CLOSE	3858190	DAY 7	hasa	le,	PREM	
9	OPEN	3858090 5 dd 3539	SHIFT	hapsa			0:
9	CLOSE	5240969	NAME				

CANAAN TRUCK STOP
RT.22 AT 190 B3
CANAAN, NY
PBS 4-135062
AUG 14, 2020 7:46 AM
ALL FUNCTIONS NORMAL
INVENTORY REPORT
ALL FUNCTIONS NORMAL
INVENTORY REPORT

7 2 2811 GALS
90% ULLAGE = 6215 GALS
90% ULLAGE = 5312 GALS
HEIGHT = 33.39 INCHES
WATER VOL = 0.00 INCHES
WATER VOL = 0.00 INCHES
TEMP = 1444 GALS
ULLAGE = 1444 GALS
ULLAGE = 3966 GALS
90% ULLAGE = 3966 GALS
ULLAGE = 3966 GALS
ULLAGE = 3966 GALS
TO VOLUME = 1437 GALS
ULLAGE = 3966 GALS
TO VOLUME = 1437 GALS
HEIGHT = 27.66 INCHES
WATER VOL = 0.76 INCHES
WATER VOL = 0.76 INCHES
TEMP = 66.4 DEG F
TEMP = 66.4 DEG F

Pl	JMPS	DIESEL	, S	STICKS		GAS	
1	OPEN	3573250	TANK7	4918	423/8	7:00	$\langle$
1	CLOSE	91119210	TANK6	4512	39	UL	$\in$
2	OPEN	870 9685	TANK5	20/2	2018	A	
2	CLOSE	2709685	TANK4	3434	3474	PREM	
3	OPEN	440335-3	10 OPEN F	RACING			
3	CLOSE	4405124	90	04095	7		
4	OPEN	7915541	10 CLOSE	RACING	8	3:00	
4	CLOSE	7918340	9	040	957	UL	
5	OPEN	3716545	WAT	ER			
5	CLOSE	3717104	TANK7			PREM	
6	OPEN	7920296	TANK6		MANUAL TO THE STATE OF THE STAT		
6	CLOSE	792.3549	TANK5				
7	OPEN	0870736	TANK4	>		11:00	
7	CLOSE	022 275	Reg	Pre	m	UL	
8	OPEN	3814881	DATE	8/13/2	L 5>	******************************	
8	CLOSE	3858090	DAY 7	hassa	E.	PREM	
9	OPEN	5723539	SHIFT	11-7		*********************	
9	CLOSE	5240969	NAME	Hove	***************************************		

08/14/20	DATE		LD CASH		Fuel Price	D:	OLD CREDIT	
		N	EW CASH	2.729	Fuel Price	2.789	NEW CREDIT	
Fuel Delivery		34	99		DIESEL DOLLARS		\$19,83	15.01
Fuel Delivery				0	CASH GALS	4347.20	76.10	4423.30
Racing GAS Del	livery				.06 CREDIT		\$ 265.40	
Trendar	Cashier	Shif	t 100	CAT Report		No	tes	
122.95	Alyssa	1st	7-3	\$ 65.00			· VISA# 37	\$ 5,845.19
	Cash	\$	122.70	Trendar Scale				
	Checks			\$ 65.00				
-0.25	Total	\$	122.70	Difference	7			
	Over/Short			\$ -				
Trendar	Cashier	Shif	t 101	CAT Report				
314.79	Mike	2nd	3-11	\$ 24.00				
	Cash	\$	57.46	Trendar Scale				
	Checks	\$	257.33	\$ 24.00				
0.00	Total	\$	314.79	Difference				
	Over/Short			\$ -				
Trendar	Cashier	Shif	t 102	CAT Report	Truck #s	Trendar	Console	Difference
603.60	Bobbi	3rd	11-7	\$ 36.00	43	4569	4569	0.00
	Cash	\$	403.60	Trendar Scale	23	1937	1937	0.00
	Checks	\$	200.00	\$ 36.00	7	599	599	0.00
0.00	Total	\$	603.60	Difference				
The Higher Control	Over/Short			\$ -		Stic	ks	
						Inches	Gallons	
Trendar	DEPOSIT	\$ :	1,041.09		1	46	4781	
1,041.34	Minus Safe				2	43	4383	
over/short	Minus Scale	\$	125.00		3	20 1/2	1595	
-0.25	Cash	\$		916.09	4	34 1/4	3242	
	Com	ata Gro	ss Check		Fuel Sticks Total G	allons	14001	
RACING GAS GALLONS SOLD				13.87	R G Inches	28.00	R G Gallons	309.00
	R.A	CING G	AS today	593663.09		RACIN	G GAS Yesterday	593649.22
FUEL GALLONS SOLD ***ROUND UP				7104.74	7104.70	1135		2010 p
	Fuel Console Today				27 A 27	Fuel Co	onsole Yesterday	664215.33



315-451-8661 FAX 315-451-6758

## 215-451-8660

SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

072272

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

	Department o	n raxauon an	u rinance, as a un	norm warme	st (Form F	1-900) Su	nable ioi	an movemen	IS UI	motor ruers. P	-900 item no	ambers are ke	eyeu iii rec	-	
	⑥ DISTRIBI	JTOR/IMPOR	TER NAME			⑦ N	YS DISTR	BUTOR NUM	/BEF	₹			DATE 8	ATE 8 - 14-30	
16 TST	POL	SWELL	o FUELS					14	12	19509	4		TRACTOR	# 50	20
II	® FIRM OR	DERING TRA	NSPORTATION (NA	AME, ADDRE	SS)	9 FI	RM PAYII	NG FREIGHT	(NAI	ME, ADDRESS)			TRAILER #	1 30	5/
	POLS		NSPORTATION (NA					P		2 : 2 : all	l sue soet	-	(4) AFC #	ZA 90	522
	1.50.	REL	ISSELABL.	NY				10651	NE	eccof	1600	48.00	7	00	100
	A FIRS	T LOAD!	NG POINT			8-1	7-20	B SEC	ON	D LOADIN	IG POIN	IT			
	(1) LOADING	TERMINAL (	NAME, ADDRESS)			① DATE	TIME IN	10 LOADING	G TE	RMINAL (NAM	E, ADDRESS	5)		① DATE/	TIME IN
	0,17	60 Gu	ENMON	TMY		8:3	(; 39Am								
		R (NAME, AD		1 1		① DATE	DATE/TIME OUT							③DATE/	TIME OUT
	AML	N PETZ	DUEUM	TILLS	AOK	911	10 Am								
			FAFTER LOADING				1/1/1	(2) OWNED	OE I	DRODUCT AET	EB I OVDING	2 (NAME ADI	DRESS)	PO/REL	FASE #
			SFUELS	(IVAIVIE, ADE	(KEGG)	I Once	O/RELEASE # 100 OWNER OF PRODUCT AFTER LOADING (NAME, ADDRESS)						DILEGO,		
	100	13174000	0100			1.0	ARG	O TANK	ľ						
	(5) LOADED				COMPT.	LC	DAD	15 LOADED		ppopi	IOT DECOS	DTION	COMPT.	LO	
es.ALE	GALLONS	UN1203 (	RODUCT DESCRI	PHON	#'S	TICK	ET#S	GALLONS	Х	UN1203, GASC	ICT DESCRI		#'S	TICKE	:F#'S
	7//8	A REGU	LAR ERG#128 GASOLINE, 3, PG II	D IDET	Cub.	101	to I f			REGULAR UN1203, GASC	ERG#128		-		
	C A Z	MIDGE	RADE ERG#128	730	<u></u>	-			X	MIDGRADE	ERG#128			_	
	503	A PREM	GASOLINE, 3, PG II IUM ERG#128	7300	14	1			X	UN1203, GASC PREMIUM	ERG#128				
			ALCOHOLS, NOS, 3, F TURED ETHANOL EF						Х		DETHANOL	ERG#127			
			ETHANOL/GASOLINE ETHANOL, 3, PGII (E8		4				X	UN3475, ETHA >10% ETHA		NE MIX, E85) ERG#127			
		X UN1223, KEROSENE, 3, PGIII ERG#128				l			Х	UN1223, KEROSENE, 3, PGIII ERG#128					
		V NA1993,	FUEL OIL, 3, PGIII						X	NA1993, FUEL OIL, 3, PGIII ERG#128					
		ENG#1	28 FUEL, AVIATION TURI	BINE	<b></b>	+			X	UN1863, FUEL	AVIATION TU	RBINE			
	1100	ENGINE, 3, PGIII ERG#128  NA1993, DIESEL FUEL, 3, PGIII			1-9-10	-			X	ENGINE, 3, NA1993, DIESE		G#128			
	5477	ERG#1			123	j			Ļ	ERG#128		,,,,			
				<u> </u>											
	⊕ FIRS	T UNLOA	DING POINT			8-12	1-20	® SEC	10	ID UNLOA	DING PO	TNIC			
	® DELIVER	RYLOCATION	NAME, STA#, AI	DDRESS)		① DAT	E/TIME IN	(i) DELIVE	RYI	OCATION (NA	ME, STA#,	ADDRESS)		① DATE	/TIME IN
	7/11/		PANAAN			9:4	18 nm								
1	® DELIVE		(NAME, ADDRES	-		TIME	TIME OUT					TIME	OUT		
IV	0			•		IN X	SELVENT NOODON'T (IVINIE, NOONESS)								
	101	SINES	LOFUEL	2	.21	100	Am								
	(1) DELIVER	RED PRODUC	стs: <u>870</u> с	7	300	12	C50	® DELIVE	REC	PRODUCTS:					
	DELIVE	RED GALLON	N 499	Ø .	503	5	444	DELIVE	RFF	) GALLONS:					
-		R SIGNATUR				-				GNATURE -					
	RECEIVED							RECEIVED							
-	anca:	<b>TANK</b> 5 1 5		BEFORE	AFTER	EXPECTED	WATER	ppopula		J. CAD.	DIAM	BEFORE	AFTER	EXPECTED	\A/ATEC
*	PRODUCT	TANK CAP.	DIAM.	STICK	STICK	READING	WATER	PRODUCT	IAI	NK CAP.	DIAM.	STICK	STICK	READING	WATER
1)	1450	IOK	94	34	26/2	-57									
2	LUSA	IOK	96	313/4	51%	.51	0								
	870cs	9K	94	30/2	13%	-	0								
	9300	LK	96	27	34	-34	Ö								
REN	MARKS/SPEC	CIAL CHARGE	S:									A A			
DRI	VER		V)	PUMP	MILES	RATE	G	ALLONS	1	#EXTRAP-U	#EXT	RA DROP	TOTAL		
	Cur	nes	V.	5,31						0	<	5			

### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT NOT NEGOTIABLE

FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the camer shown herein, which carrier agrees to apparent good order, is leveled by the carrier shown herein subject to the terms and conditions to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be addressed in considerate with a professional state. will be performed in compliance with all applicable Rules, Regulations and Laws

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted.

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition to transportation according to the applicable regulations of the Department of Transportation.

Except when indicated as Shipper Supplier assumes no liability for freight and other charges, Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131617

GALLONS LOADED (GL)

5499

5501 11000

RECEIVED BY CARRIER PER DRIVER

x KURT NEIDLINGER

Lungae Da

RECEIVED AT DESTINATION

CUSTOMER

SUPPLYING CITGO Holding Terminals, LLC 495 River Road Glenmont , New York 12077 TERMINAL:

EPA#: 404481774 TCN #: T14NY1402 SPLC #: 173360 PLANT #: 2119

Packing Group

PGIII, 1 cargo tank

PGII, 1 cargo tank

TERMINAL 518.465.6517

PHONE NO:

Total:

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

DESIGNEE: POLSINELLO FUELS INC

HM UN/NA Number **DOT Shipping Name Hazard Class** X NA 1993 DIESEL FUEL Х UN 1203 GASOLINE

> CARRIER: TERPENING TRUCKING CO INC 115 FARRELL RD SYRACUSE, NY

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

WHOLESALE -

PO/CUST REF #:

CONSIGNEE: POLSINELLO FUELS INC (SOLD TO) (L/O) - RENSSELAER,

(SHIP TO) (L/O) - NY DEL, NY CUSTOMER TYPE: WholeSaler **CUSTOMER DEST: 220175** 

13209 TPNG SCAC. **CARRIER FEIN: 15-0467780** 

3

TAX LICENSE: DRIVER CARD: 21133

LOAD RACK: LOAD START: LOAD END:

8/14/2020 08:45

8/14/2020 09:02

CUSTOMER CARD: 220175 **CUSTOMER FEIN:** 

TRAILER: TPNG00301

VAPOR ID:

DRIVER NAME: KURT NEIDLINGER

			FINISHED	PRODUC	T				
Product	Description		Gross (GL)	Net (GL)	API	Temp.(F)	OCT	RVP	Footnotes
12800	GAS 870CT >=9.0RVP 10%E CFG		4998	4952	59.7	73.4	87	0	1,3,4
12850	GAS 93OCT >=9.0RVP 10%E CFG		503	500	56.3	69.2	93	0	1,3,4
13900	MV UNDYED 15 PPM Sulfur #2 DF		5499	5458	37.4	75.46	0	0	2,5
		Distillates:	5499	5458					
		Gasoline:	4951	4906					
		Ethanol:	550	546					

- 1. Conventional Gasoline. This product does not meet the requirements for reformulated gasoline and may not be used in any reformulated gasoline covered area.
- 2.Minimum 40 cetane number. Maximum +20F Cloud Point (April Aug)
- 3.No assigned RINs Transferred by CITGO Petroleum Corp. E10:Contains between 9 and 10 vol % ethanol.
- 4.FROM MAY1 TO SEPTEMBER15, THE FOLLOWING INFORMATION APPLIES; This gasoline conforms w/RVP requirements, complies with applicable state/federal regulations; intended to be dispensed into motor vehicles May1 to Sept15. The RVP does not exceed 9.0 psi.

5.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines

AMBEST TRUCKSTOP CANAAN, NY Bl. "472172

### **EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS**

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGER! HIGHLY FLAMMA FUEL OIL..... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER! FLAMMABLE LIQUID, HARMF ETHANOL....UN1170 (DENATURED ETHANOL) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC NGER! HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED

### POTENTIAL HAZARDS

FIRE OR EXPLOSION: \*HIGHLY FLAMMABLE: Will be easily ignited by heat, sparks or flames. \*Vapors may form explosive mixtures with air, \*Vapors may travel to source of ignition and flash back, \*Most vapors are heavier than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). \*Vapor explosion hazard indoors, outdoors or in sewers, \*Runoff to sewer may create fire or explosion hazard. \*Containers may explode when heated. \*Many liquids are lighter than water, \*HEALTH: \*Fire may produce irritating, corrosive and/or toxic gases. \*Vapors may cause dizziness or suffocation. \*Runoff from fire control or dilution water may cause pollution.

### PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

\*Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions. \*Keep unauthorized personnel away. \*Stay upwind. \*Keep out of low areas. \*Ventilate closed spaces before

PROTECTIVE CLOTHING: \*Wear positive pressure self-contained breathing apparatus (SCBA). \*Structural firefighters' protective clothing will only provide limited protection.

EVACUATION: \*Large Spill: \*Consider initial downwind evaluation for at least 300 meters (1000 feet). \*FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

also, consider initial evacuation for 800 meters (1/2 mile) in all directions.

### **EMERGENCY RESPONSE**

EMECRACT RESPONSE

FIRE; CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. -Small Fires: -Dry chemical, CO2, water spray or regular foam. Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. -Large Fires: Water, spray, fog or foam. -Do not use straight streams. -Move containers from fire area if you can do it without risk. -Fire involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. -Cool containers with flooding quantities of water until well after fire is out. -Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. -ALWAYS stay away from the ends of tanks. -For massive fire, use unmanned hose holders or monitor nozzles: If this is impossible, withdraw from area and let fire bum.

SPILL OR LEAK: -ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). -All equipment used when handling the product must be grounded. -Do not touch or walk through spill material. -Stop leak if you can do it without risk. -Prevent entry into waterways, sewers, basements or confined areas. -A Vapor suppressing foam may be used to reduce vapors. -Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. Use clean non-sparking tools to collect absorbed material, Large Spills: Dike far ahead of liquid spill for later disposal, Water spray may reduce vapor; but may not prevent ignition in closed spaces.

FIRST AID: \*Move within to fresh air. \*Call emergency medical care. \*Apply artificial respiration if victim is not breathing. \*Administer oxygen if breathing is difficult. \*Remove and isolate contaminated clothing and shoes. \*In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. \*Wash skin with soap and water. \*Keep victim warm and quiet. \*Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves.

Print Time: 08/14/2020 09:06

Version: 1.0.0.13

Page 1 of 1

Page 1 of 1

Р	UMPS	DIESEL	C	STICKS		GAS	
1	OPEN	11 8 8	TANK7	7:00	¥		
1	CLOSE		TANK6	UL	ķ ~		
2	OPEN	l l	TANK5			**********	
2	CLOSE		TANK4	PREM			
3	OPEN	2	10 OPEN I	RACING	7		
3	CLOSE I/UT						
4	OPEN		10 CLOSE RACING				
4	CLOSE			UL	*********		
5	OPEN		WAT	ER			
5	CLOSE	472 ) S 905	TANK7		0	PREM	
6	OPEN'	1.14/1.	TANK6				
6	CLOSE	78 4 2-11	TANK5				
7	SPEN	652276	TANK4			11:00	
7	CLOSE		Reg	Pre	m	UL	
8	OPEN	355 8096	DATE		, 2°a		
8	CLOSE	9901210	DAY	ji se		PREM	
9	OPEN	5 2 3 6 6 6 6 6	SHIFT			***************************************	
	CLOSE		NAME	***************************************			
					<u>.</u>		f

CFMAAN TRUCK STOP
RI 22 AT 190 B3
PES 4-135062
AUG 15. 2020 7:46 AM
SYSTEM STATUS REPORT
ALL FUNCTIONS NORMAL
INVENTORY REFORT
VOLUME
ULAGS
DOWN ULAGE
HEIGHT
WATTER VOL BOOD SALS
WATTER VOL BOOD INCHES
TEMP
ULAGS
TEMP
ULAGS
TEMP
1822 CALS
OCHUME
ULAGS
TEMP
1822 CALS
OCHUME
ULAGS
TEMP
1822 CALS
TEMP
1823 CALS
TEMP
1832 TO NOCHES
WATTER VOL BOOD
TEMP
1832 TO NOCHES
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1832 TO NOCHES
WATTER VOL BOOD
TEMP
1832 TEMP
1833 TEMP
1833 TEMP
1834 TEMP
1835 TEM

PΙ	JMPS	DIESEL	, S	STICKS	8	GAS	
1	OPEN	4073240	TANK7	42%	46	7:00	6
1	CLOSE	3573250	TANK6		43	UL	6
2	OPEN	£ 70 00 15	TANK5	Service.	2012	-	
2	CLOSE	8710542	TANK4	wy Wy	3474	PREM	
3	OPEN	No O C CYO	10 OPEN I	RACING	28		
3	CLOSE	440 7748	3	6,4/,	1951		
4	OPEN	1737 1840	10 CLOSE	RACING	28	3:00	
4	CLOSE	7926378	, <i>G</i>	2040	UL		
5	OPEN_	KT/ 5/04	WAT	ER			
5	CLOSE	3721594	TANK7			PREM	
6	OPEN	792 4549	TANK6			Ţ.	
6	CLOSE	7936904	TANK5				P
7	OPEN	0822765	TANK4			11:00	
7	CLOSE	0830876	Reg	Pre	em	UL	
8	OPEN	385 8090	DATE	2-1	1-20		
8	CLOSE	3901210	DAY	770	20 14	PREM	
9	OPEN	5240969	SHIFT		2 /		
9	CLOSE	5270460	NAME	S.F.	16		

			-				
08/15/20	DATE	OLD CASH		Fuel Price		OLD CREDIT	
00/13/20	JUATE	NEW CASH	2.729	Fuel Price	2 789	NEW CREDIT	72
Fuel Delivery		10500	2.723	DIESEL DOLLARS	2.7.03	\$4,167	7.04
Fuel Delivery		10300	10500	CASH GALS	1002.20	102.20	1104.40
Racing GAS Deli	Verv		10300	.06 CREDIT		\$ 66.26	
racing one ben	very						
Trendar	Cashier	Shift 100	CAT Report		No	tes	
380.26	bonnie	1st 7-3	\$ 41.00			VISA# 38	\$ 1,180.71
	Cash	\$ 162.21	Trendar Scale				
	Checks	\$ 218.03	\$ 41.00	41			
-0.02	Total	\$ 380.24	Difference	15			
	Over/Short		\$ -				
Trendar	Cashier	Shift 101	CAT Report				
235.63	david	2nd 3-11	\$ 17.00				
	Cash	\$ 235.73	Trendar Scale				
	Checks		\$ 17.00				
0.10	Total	\$ 235.73	Difference				
	Over/Short		\$		-		
Trendar	Cashier	Shift 102	CAT Report	Truck #s	Trendar	Console	Difference
40.30	bobbi	3rd 11-7	\$ 48.00	14	890	890	0.00
	Cash	\$ 40.30	Trendar Scale	7	407	407	0.00
	Checks		\$ 48.00	3	198	198	0.00
0.00	Total	\$ 40.30	Difference				
	Over/Short		\$ -		Stic	cks	
	.,			. 1	Inches	Gallons	
Trendar	DEPOSIT	\$ 656.27		1	55	5974	
656.19	Minus Safe			2	50 1/4	5346	
over/short	Minus Scale	\$ 82.00		3	53	5710	
0.08	Cash	\$	574.27	4	42 1/2	4316	
	Com	Data Gross Check		Fuel Sticks Total G	allons	21346	
RAC	ING GAS GALLONS	SOLD	40.42	R G Inches	25.00	R G Gallons	268.60
	RA	ACING GAS today	593673.51		RACIN	G GAS Yesterday	593633.09
FUEL GALLON	IS SOLD	***ROUND UP	1494.06	1494.10			
	Fu	el Console Today	672814.13		Fuel C	onsole Yesterday	671320.07

P	UMPS	DIESEL	STICKS	GAS
1	OPEN	3573250	(ANK7) 55	7:00
1	CLOSE		TANKS SOLY	UL
2	OPEN	8710542	TANK5 53	8
2	CLOSE		TANK4 42 12	PREM
3	OPEN	4410484	10 OPEN RACING	
3	CLOSE		9041090	
4	OPEN	793 2137	10 CLOSE RACING	3:00
4	CLOSE	s .		UL
5	OPEN	3728389	WATER	4
5	CLOSE		TANK7	PREM
6	OPEN	7947632	TANK6	
6	CLOSE		TANK5	
7	OPEN	0835081	TANK4	11:00
7	CLOSE		Reg Prem	UL
8	OPEN	3930882	DATE 8/15/20	
8	CLOSE		DAY SATURDA	PREM
9	OPEN	5290671	SHIFT 24m-794	
9	CLOSE		NAME Ton	
h	,,	**************************************	7	L

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		2210 GALS	5913 GALS	1

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INVENTORY REPORT	ALL FUNCTIONS NORMAL	SYSTEM STATUS REPORT	

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рт. (5) У	4 5 % 5 4 7 4 7 1
2020	AN TRUCK 2 AT 190 AN, NY 4-135062
7:37 AM	SE STOP
7 <u>₽</u>	



Syracuse NY 13209

315-451-8661 FAX 315-451-6758

## EMERGENCY RESPONSE NO. 315-451-8660

SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

	Department C	1 la	xauon and	i Finance, as a un	norm marine	St (FOITH F	1-900) Su	nable for	an movemen	15 01	motor rues	3. 1 1-300 Reili III	illibers are ke	yeu in rec					
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200	MIS	h	ello	_tuel	)		50	141	795	1	296		-	RACTOR	#* 7/				
	® FIRM OR	DER	ING TRAI	NSPORTATION (N	AME, ADDRE	SS)	9 FI	RM PAYII	NG FREIGHT	(NAN	/E, ADDRE	ESS)		FRAILER #	104				
	105u	The same of the sa	110	Uthsselv	or N	1		157	10	KA	4154	1/W/ N	/	AFC#	你们	游			
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	(() LOADING	TE	RMINAL (	NAME, ADDRESS)	s:	æ	① DATE	TIME IN	10 LOADING	G TE	RMINAL (N	IAME, ADDRESS	3)		① DATE/	TIME IN			
	AWY	1	APAN	nat Mi			(S)	14/							11				
	19 SUPPLIE	R (N	AME, ADI	DRESS)	4		(3) DATE	TIME OUT	1 SUPPLIE	R (N	IAME, ADD	RESS)			(3) DATE/	TIME OUT			
	HIII	-	1/L	ur M	<i></i>		AL	$M \subseteq$											
	O OWNER	OF/F	RODUÇT	AFTER LOADING	(NAME, ADI	DRESS)	PO/REI	LEASE#	② OWNER	OF F	PRODUCT	AFTER LOADING	G (NAME, ADI	ORESS)	PO/REL	EASE #			
									O TANK	<									
	(5) LOADED GALLONS	нм	P	RODUCT DESCRI	IPTION	COMPT. #'S		AD ET#'S	1 LOADED GALLONS	нм	PR	ODUCT DESCR	IPTION	COMPT. #'S		AD ET#'S			
		Х		ASOLINE, 3, PG II AR ERG#128						Х		GASOLINE, 3, PG II LAR ERG#128							
		Х	UN1203, G	SASOLINE, 3, PG II SADE ERG#128						Х		GASOLINE, 3, PG II RADE ERG#128							
		Х		GASOLINE, 3, PG II UM ERG#128						Х		GASOLINE, 3, PG II UM ERG#128							
		Х	UN1987, A	LCOHOLS, NOS, 3, I URED ETHANOL E						Х		LCOHOLS, NOS, 3 URED ETHANOL							
		Х	UN3475, E	THANOL/GASOLINE THANOL, 3, PGII (E8	MIX,					Х	UN3475, E	THANOL/GASOLII THANOL, 3, PGII (	NE MIX,						
		X UN1223, KEROSENE, 3, PGII ERG#128								Х	UN1223, KEROSENE, 3, PGIII ERG#128								
		Х		UEL OIL, 3, PGIII				,	1/8	Х		UEL OIL, 3, PGIII							
	X UN1863, FUEL, AVIATION TUE ENGINE, 3, PGIII ERG			BINE #128	1				Х	UN1863, F	UEL, AVIATION TU	RBINE G#128							
1	10400	X NA1993, DIESEL FUEL, 3, PGIII ERG#128			1-7	1364	737	85	Х	NA1993, D	DIESEL FUEL, 3, PO								
	10000	F	ERG#1	28							ERG#1	28	-						
	(A) FIRS	ΓU	NLOAI	DING POINT			8-15	14/)	® SEC	ON	ID UNL	OADING PO	TNIC	•					
11	® DELIVER	ΥL	OCATION	(NAME, STA#, A	DDRESS)	(1)	① DAT	E/TIME IN	® DELIVE	RY L	OCATION	I (NAME, STA#,	ADDRESS)		① DATE	TIME IN			
	Canad	1/1	11011	$(SL_0)2$	dindina.	NY	<b>14</b> 05	$M^{M}$	100										
	® DELIVER	ΥA	CCOUNT	(NAME, ADDRES	S) /	30 P	TIME C	DUT	® DELIVE	RY A	ACCOUNT	(NAME, ADDRE	ESS)		TIME	OUT			
IV	Pelo	n	PHis	MARKY	1/4/	For MY		out AH		5/h									
	(1) DELIVER	ED	PPODLIC	T9:	17	151)			(l) DELIVE	REL	PRODUC	TS:			-				
					- 1/2	500	52									-14			
_	DELIVER								CUSTOME		GALLON								
	CUSTOME			E -					RECEIVED			B		34					
	PRODUCT	TA	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TAN	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER			
	1/150-	14	WY	U// "	57		14												
	1//51)	W	UVY	/0	91	64	63	0								5			
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REN	MARKS/SPEC	IAL	CHARGE	S:	92	191.7.1													
	(利.			.5															
DRI	VER/	-	17	i i	PUMP	MILES	RATE	G	ALLONS	4	EXTRA F		RA DROP	TOTAL					
	Micho	1		NbY							Marine	and the second	The same of the sa						

MANIFEST NUMBER SHIPPER'S SUPPLIER IS: APEX OIL COMPANY - CLAYTON, MO **MANIFEST** 389130 SHIP TO: BILL TO: POLSINELLO FUELS, INC. POLSINELLO FUELS 41 RIVERSIDE AVE, RENSSELAER, NY 12144 ALBANY, NΥ CONSIGNEE NO. 110058 CUST NO. MHJ 210058 FOB Terminal SHIP DATE CUST. TYPE/PERIOD SHIP FROM: NORTH ALBANY TERMINAL COMPANY 08/15/2020 5370 552 RIVER ROAD-GLENMONT, NY (SPL-C 1-7344) INSURANCE EXPIRES: 02/01/21 SCAC NO. TIME IN TERM NO. SUPPLIER | CARRIER | CARRIER NAME TPNG 08:03 2142 TERPENING TRUCKING COMPANY, 033 GROSS GALLONS LOADED D.O.T. HAZARDOUS MATERIALS DESCRIPTION 1 CARGO TANK 10,500 NA1993, DIESEL FUEL, 3, PGIII

PROD	METER	PRODUCT DESCRIPTION	TANK	GROSS	NET	TEMP	GRV
04	4 8**	ULTRA LOW SULFUR DIESEL	2	10,500	10,472	65.3	38.9
		No assigned RIN's transferred.					

TIME OUT

08:36

THIS FUEL CONTAINS NO VISIBLE EVIDENCE OF DYE. THIS IS TO CERTIFY THAT THE DIESEL FUEL DESCRIBED HEREON HAS A MIN CETANE OF 4 CLOUD OF 15 SULFUR MAX 15PPM. CONTAINS LUBRICITY. MAY CONTAIN UP TO FIVE PERCENT BIODIESEL. DIESEL FACILITY REG # 9888-82127

For all FOB transfers, title to and risk of loss or damage to any product passes to customer at the last flange of delivery term receiving vessel, truck or tank car.

PRODUCT RECEIVED IN GOOD ORDER \* REPORT ANY UNUSUAL

PRODUCT RECEIVED IN GOOD ORDER * REPORT ANY UNUSUAL OR UNSATISFACTORY UNLOADING CONDITIONS IN REMARKS SECTION				
RECEIVED BY (SIGNATURE)				
	TRAILER NO.	TRUCK NO.		
	169			
800-424-9300	LICENSE NO.	SEAL NO.		
For Spills, Leak, Fire, Exposure or Accident				
E	RECEIVED BY (SIGNATURE)  Call CHEMTREC Emergency Number  800-424-9300  For Spills, Leak, Fire, Exposure	RECEIVED BY (SIGNATURE)  Call CHEMTREC Emergency Number 169  For Spills, Leak, Fire, Exposure		

Ρl	JMPS	DIESEL	STICKS	GAS
1	OPEN	3573450	JANK7 55	7:00
1	CLOSE		TANKE 5014	UL
2	OPEN	8716542	TANK5 5-3	
2	CLOSE		TANK4 42/2	PREM
3	OPEN	4410484	10 OPEN RACING	
3	CLOSE		9041090	
4	OPEN	793 2137	10 CLOSE RACING	3:00
4	CLOSE		4	UL
5	OPEN	3728389	WATER	× × × × × × × × × × × × × × × × × × ×
5	CLOSE		TANK7	PREM
6	OPEN	7947632	TANK6	
6	CLOSE		TANK5	
7	OPEN	0835081	TANK4	11:00
7	CLOSE		Reg Prem	UL
8	OPEN	3930882	DATE 8/15/20	
8	CLOSE	,	SHIFT ?	PREM
9	OPEN	5290671	1413-796	
9	CLOSE		NAME Ton	

[3:17-Pm]

08/16/20	DATE	0	LD CASH			Fuel Price			OLD CREDIT	
		NE	W CASH	2	2.729	Fuel Price		2.789	NEW CREDIT	
uel Delivery						DIESEL DOLLAF	RS	Α	\$8,58	0.64
Fuel Delivery					0	CASH GALS		2080.20		2080.20
Racing GAS Delivery						.06 CREDIT			\$ 124.81	
Trendar	Cashier	Shift	: 100	CAT	Report		44	No	tes	
184.64	bonnie		7-3	\$	24.00				VISA # 39	\$ 1,729.63
	Cash		184.64		dar Scale					
	Checks			\$	24.00					¥
0.00	Total		184.64		ference			-,		
	Over/Short			\$	~					
Trendar	Cashier	Shift	: 101	CAT	Report					
172.96	alyssa	2nd	3-11	\$	-					
	Cash	\$	172.96	Tren	dar Scale					
	Checks			\$	-				117	
0.00	Total	\$	172.96	Diff	ference					
	Over/Short			\$					172	y
Trendar	Cashier	Shift	: 102	CAT	Report	Truck #s		Trendar	Console	Difference
-176.69	mike	3rd	11-7	\$	12.00		8	732	732	0.00
	Cash	\$	-	Tren	dar Scale		17	1503	1503	0.00
	Checks			\$	10.00		18	841	841	0.00
176.69	Total	\$	-	Diff	ference					
	Over/Short			\$	2.00			Stic	cks	
						r:		Inches	Gallons	
Trendar	DEPOSIT	\$	357.60				1	50 3/4	5412	
180.91	Minus Safe						2	46 3/4	4881	
over/short	Minus Scale	\$	72.00				3	53 3/4	5809	
176.69	Cash	\$			285.60		4	46 1/2	4847	
	ComE	Data Gro	ss Check	Ş	\$6,191.78	Fuel Sticks Tot	al G	iallons	20949	
RACING GAS GALLONS SOLD				1	15.19	R G Inches		25.00	R G Gallons	269.00
RACING GAS today					593688.70			RACIN	G GAS Yesterday	593673.5
FUEL GALLON	IS SOLD	***ROU	JND UP		3076.55	3076.60		-		

675890.68

Fuel Console Today

Fuel Console Yesterday

672814.13

Pι	JMPS	DIESEL	STICKS	GAS
1	OPEN	75 73250	JANK7 563/4	7:00
1	CLOSE		TANK6 463/4	UL
2	OPEN	8710542	TANK5 53/4	
2	CLOSE		TANK4 461/2	PREM
3	OPEN	4416484	10 OPEN RACING	
3	CLOSE		9041194	
4	OPEN	793 4797	10 CLOSE RACING	3:00
4	CLOSE			UL .
5	OPEN	3728672	WATER	
5	CLOSE		TANK7	PREM
6	OPEN	7949341	TANK6	
6	CLOSE		TANK5	
7	OPEN	083 6757	TANK4	11:00
7	CLOSE	. 7	Reg Prem	UL
8	OPEN	39626291	DATE 8/14/20	
8	CLOSE		SHIFT 7AM-2AM NAME TON	PREM
9	OPEN	5295112	SHIFT 7AM-ZAM	
9	CLOSE		NAME TORY	
	1	1		

	-					
× 2		JAAN TRUCK STOP .22 AT 190 B3 VAAN, NY 8 4-135062	 SYSTEM STATUS REPORT ALL FUNCTIONS NORMAL VENTORY REPORT 53 V9	1:UNLEADED REGULAR  DIUMS = 5166 GALS  LLAGE = 3860 GALS  UNLAGE = 2957 GALS  C VOLUME = 5125 GALS  C VOLUME = 53.19 INCHES  EIGHT 0 0 0 OALES  ATER VOL = 0.00 INCHES  ATER VOL = 0.00 INCHES	C:UNLEADED PREMIUM OLUME	* * * * * * * * * * * * * * *

Pl	JMPS	DIESEL	STICKS	GAS
1	OPEN	35 73250	TANK7 56 3/4	7:00
1	CLOSE		TANK6 462/4	UL
2	OPEN	8710542	TANK5 5033/4	,
2	CLOSE	×.	TANK4 461/2	PREM
3	OPEN	4416484	10 OPEN RACING	
3	CLOSE	*	904 1194	
4	OPEN	793 4797	10 CLOSE RACING	3:00
4	CLOSE	i i		UL
5	OPEN	372-8672	WATER	-
5	CLOSE		TANK7	PREM
6	OPEN	7979341	TANK6	
6	CLOSE	-	TANK5	
7	OPEN	0836757	TANK4	11:00
7	CLOSE		Reg Prem	UL
8	OPEN	39626291	DATE 8/16/20	
8	CLOSE	(4)	DAY Sunder,	PREM
9	OPEN	5295112	SHIFT 7AB-2AB	
9	CLOSE		SHIFT 1A13-242, NAME TORY	

[11:00Am)

08/17/20	DATE	0	LD CASH			Fuel Price		OLD CREDIT	
	i+	NE	W CASH		2.729	Fuel Price	2.789	NEW CREDIT	
Fuel Delivery		10	502			DIESEL DOLLARS		\$20,83	4.67
Fuel Delivery					10502	CASH GALS	4174.70		4174.70
Racing GAS Deli	very				14	.06 CREDIT	*11	\$ 250.48	
Trendar	Cashier	Shift	: 100	CA	T Report		No	tes	
124.68	lara		7-3	\$	96.00			VISA # 40	\$ 5,417.48
124.00	Cash	\$	124.69		ndar Scale			1	-/
	Checks	. γ	124.03	\$	96.00				5
0.01	Total	\$	124.69		fference		·		
0.01	Over/Short	٧	124.05	\$					
 Trendar	Cashier	Shif	101		T Report				
1,025.40	katy		3-11	\$	38.50				
1,023.40	Cash	\$	973.40		ndar Scale				
	Checks	7	3,0,,,	\$	38.50				
-52.00	Total	\$	973.40		fference				
	Over/Short	7	3,5	\$	-				
Trendar	Cashier	Shif	t 102		T Report	Truck #s	Trendar	Console	Difference
643.54	mike		11-7	\$	48.00	33	3114	3114	0.00
	Cash		643.58	Trer	ndar Scale	34	3219	3219	0.00
	Checks			\$	48.00	14	1138	1138	0.00
0.04	Total	\$	643.58	Di	fference		1-u		
	Over/Short			\$			Sti	cks	
		-7.55					Inches	Gallons	
Trendar	DEPOSIT	\$ :	 L,741.67			1	65 1/4	7288	
1,793.62	Minus Safe					2	61 1/2	6817	
over/short	Minus Scale	\$	146.50			3	29 1/2	2646	
-51.95	Cash	\$			1,595.17	4	40 1/2	4053	
	Com	Data Gro	ss Check		\$2,898.08	Fuel Sticks Total	Gallons	20804	
RACING GAS GALLONS SOLD					0	R G Inches	25.00	R G Gallons	269.0
RACING GAS today				593688.70				593688.7	
FUEL GALLONS SOLD ***ROUND UP				7470.26					
	Water to the Areas	el Consc	ole Today		683360.94			7 12	675890.6



315-451-8661 FAX 315-451-6758

### EWERGENCY RESPONSE NO. 315-451-8660

SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

Syracuse NY 13209

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

	6 DISTRIBU			R NAME		(			IBUTOR NUM	IBER	2			DATE	- 17.	20	
	,		/	and a			17	311	niž pe uz	Ç.	ğ		1	RACTOR	# 44	0	
II	® FIRM ORI		NG TRANS	SPORTATION (NA	ME. ADDRE	SS)	(9) FIF	RM PAYIN	IG FREIGHT	(NAN	ME, ADDRESS)		7	railer#	ER# /91		
		Ŋ	F. K.,	A Brus		N/Y	1	N: //	la Fred	1	Poncyli		/Y [	4 AFC#	FC#		
-	(A) FIRST	r LC	ADIN	G POINT			(-1-7	B SECOND LOADING POINT									
				AME, ADDRESS)			① DATE/	TIME IN	10 LOADING	Э ТЕ	RMINAL (NAME	E, ADDRESS	)		① DATE/T	IME IN	
		72	1	y N	Y .		3/1	0.10									
	() SUPPLIE	R (NA	ME, ADDI				① DATE/	DATE/TIME OUT 4 SUPPLIER (NAME, ADDRESS)							③ DATE/T	IME OUT	
	$r_{i,L}$	À	tacti.	. 1/.	La .	737	30.	55									
	(DOWNER (	OF PE	RODUCT A	FTER LOADING	(NAME, ADD	RESS)	PO/REL	EASE#	① OWNER	OF F	PRODUCT AFT	ER LOADING	3 (NAME, ADI	DRESS)	PO/RELI	EASE#	
	/ I NE	1	Hor	16 Pros	When	۸/Y										8	
	1.175	5.5.		7: 1:11	8.1.	j W	1 C	ARG	O TANK	(							
	(5) LOADED GALLONS	ни	PR	ODUCT DESCRI	PTION	COMPT. #'S	LO		(1) LOADED GALLONS		PRODU	ICT DESCRI	PTION	COMPT. #'S	LO/ TICKE		
	O/ILLONG	_	JN1203, GA	SOLINE, 3, PG II			1,01		1	Х	UN1203, GASC REGULAR						
		X	JN1203, GA	R ERG#128 SOLINE, 3, PG II						X	UN1203, GASC MIDGRADE	LINE, 3, PG II					
		-	JN1203, GA	DE ERG#128 SOLINE, 3, PG II				_		X	UN1203, GASC	LINE, 3, PG II					
			JN1987, AL	M ERG#128 COHOLS, NOS, 3, F		-	-			X	PREMIUM UN1987, ALCO	HOLS, NOS, 3					
		-	JN3475, ET	RED ETHANOL EF HANOL/GASOLINE	MIX,	+	-			X	UN3475, ETHA	DETHANOL NOL/GASOLIN	NE MIX,				
	-	X >10% ETHANOL, 3, PGII (E  X UN1223, KEROSENE, 3, PGIII ERG#128  V NA1993, FUEL OIL, 3, PGIII			5) ERG#127	+	-			X	UN1223, KERO		E85) ERG#127				
						-	-			X	ERG#128 NA1993, FUEL	OIL, 3, PGIII		-		-	
			ERG#128		BINE		-	_		X	ERG#128 UN1863, FUEL	, AVIATION TU	IRBINE			-	
		^	ENGINE,	3, PGIII ERG	¥128	-	7.7	11-Y-		X	ENGINE, 3, NA1993, DIESE	PGIII ER	G#128				
	10,662	X	X NA1993, DIESEL FUEL, 3, PGIII ERG#128				73/7	25		<u> </u> ^	ERG#128						
						J	ــــــــــــــــــــــــــــــــــــــ			L							
	-			ING POINT			8 /	1 20	B SECOND UNLOADING POINT     B DELIVERY LOCATION (NAME, STA #, ADDRESS)						1 ① DATE	CTIME IN	
	0 DELIVER	RY LC	CATION (	NAME, STA#, AI	DDRESS)		155.0	E/TIME IN	(6) DELIVE	:RY	LOCATION (NA	AME, STA#,	ADDRESS)		W DATE	THAC IIA	
	1 4 N. Cy		in K	Antalana	(st) 1	VY_	27	20									
	(1) DELIVER	RY AC	COUNT (	NAME, ADDRES	S)		TIME	DUT	(1) DELIVE	RY,	ACCOUNT (NA	ME, ADDRE	ESS)		TIME	TUC	
IV	11/10	11	, F.	els Lon	A. 22	NY	.17	30									
	① DELIVER		DODUCT	Page 13					(9) DELIVE	REI	D PRODUCTS:				-		
	DELIVER	(ED F	RODUCI	7/1 G/L	11.												
		-	GALLONS							-	O GALLONS:				_		
	CUSTOME RECEIVED		SNATURE	-					RECEIVED		IGNATURE - :						
	PRODUCT	TAN	IK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TA	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	
	1469	K	975	76 F	27			LKS/_									
	(12.5/3	1	δŖ	91 18	2,7	771		K									
	1/15/		ok 1	91,11													
		- 2															
RE	MARKS/SPE	CIAL	CHARGES	<del></del> 3:						_							
DR	IVER :	-			PUMP	MILES	RATE	:   G	ALLONS	T	# EXTRA P-U	# EX	TRA DROP	TOTAL			
10		- 7 - 7	1127 63	/ TU							3		7				

#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT **NOT NEGOTIABLE**

FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the carrier shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading, in the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws.

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation

Except when indicated as Shipper Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other designated by the Shipper

**BOL NUMBER** 

131719

RECEIVED BY CARRIER PER DRIVER

x ELIJAH GREENE

Elyah Dreene

RECEIVED AT DESTINATION

CUSTOMER

SUPPLYING CITGO Holding Terminals, LLC EPA#: 404481774 TCN #: T14NY1402

9001

SPLC #: 173360 **PLANT #: 2119** PHONE NO:

TERMINAL 518,465,6517

**TERMINAL:** 

495 River Road Glenmont, New York 12077

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

HM UN/NA Number

DOT Shipping Name

**Hazard Class** 

Packing Group PGIII, 1 cargo tank GALLONS LOADED (GL) 9001 9001

Footnotes

1,2

NA 1993

CONSIGNEE: POLSINELLO FUELS INC

DESIGNEE: POLSINELLO FUELS INC (SHIP TO) (L/O) - NY DEL, NY

TERPENING TRUCKING CO INC 115 FARRELL

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO) NY 12144

(L/O) - RENSSELAER,

**CUSTOMER TYPE:** WholeSaler

RD SYRACUSE, NY 13209 TPNG

WHOLESALE -TAX LICENSE:

PO/CUST REF #:

LOAD RACK: Bay 4

DIESEL FUEL

CUSTOMER DEST: 220175 **CUSTOMER CARD: 220175** 

SCAC: **CARRIER FEIN: 15-0467780** TRAILER: TPNG00181

8924

CARRIER:

DRIVER CARD: 38737

RVP

0

DRIVER NAME: ELIJAH GREENE

VAPOR ID:

OCT

LOAD START: LOAD END:

8/17/2020 20:17 8/17/2020 20:42

		FINISHED	PRODUC	T	
Product	Description	Gross (GL)	Net (GL)	API	Temp.(F)
13900	MV UNDYED 15 PPM Sulfur #2 DF	9001	8924	37.4	77.41

Distillates:

1 Minimum 40 cetane number, Maximum +20F Cloud Point (April - Aug.)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

CUSTOMER FEIN:

#### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGERI HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED ..UN1170 ( DENATURED ETHANOL) DANGER I FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC

POTENTIAL HAZARDS

FIRE OR EXPLOSION: +HIGHLY FLAMMABLE: Will be easily ignited by heat, sparks or flames, •Vapors may form explosive mixtures with air. •Vapors may travel to source of ignition and flash back, •Most vapors are heaver than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks), •Vapor explosion hazard indoors, outdoors or in sewers, •Runoff to sewer may create fire or explosion hazard. •Containers may explode when heated. •Many liquids are lighter than water,

HEALTH: •Fire may produce irritating, corrosive and/or toxic gases. •Vapors may cause dizziness or suffocation. •Runoff from fire control or dilution water may cause pollution.

PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions. •Keep unauthorized personnel away. •Stay upwind. •Keep out of low areas. •Ventilate closed spaces before

PROTECTIVE CLOTHING: \*Wear positive pressure self-contained breathing apparatus (SCBA). \*Structural firefighters' protective clothing will only provide limited protection.

EVACUATION: \*Large Spill: \*Consider initial downwind evaluation for at least 300 meters (1000 feet). \*FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

also, consider initial evacuation for 800 meters (1/2 mile) in all directions.

#### **EMERGENCY RESPONSE**

FIRE: CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. Small Fires: Dry chemical, CO2, water spray or regular foam. Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. •Large Fires: Water, spray, fog or foam. •Do not use straight streams. •Move containers from fire area if you can do it without risk. •Fire involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. •Cool containers with flooding quantities of water until well after fire is out. •Withdraw

immediately in case of rising sound from venting safety devices or discoloration of tank. •ALWAYS stay away from the ends of tanks. •For massive fire, use unmanned hose holders or monitor nozzles; If this is impossible, withdraw from area and let fire burn,

<u>SPILL OR LEAK: •ELIMINATE all ignition sources</u> (no smoking, flares, sparks or flames in immediate area). •All equipment used when handling the product must be grounded. •Do not touch or walk through spill material. •Stop leak if you can do it without risk. •Prevent entry into waterways, severs, basements or confined areas. •A Vapor suppressing foam may be used to reduce vapors. •Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. •Use clean non-sparking tools to collect absorbed material. •Large Spills: •Dike far ahead of liquid spill for later disposal. •Water spray may reduce

FIRST AID: Move victim to fresh air. •Call emergency medical care. •Apply artificial respiration if victim is not breathing. •Administer oxygen if breathing is difficult. •Remove and isolate contaminated clothing and shoes. •In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. •Wash skin with soap and water. •Keep victim warm and quiet. •Ensure that medical personnel are aware of the material(s) involved. and take precautions to protect themselves.

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#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT **NOT NEGOTIABLE**

#### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the carrier shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted.

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Except when indicated as Shipper, Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131720

RECEIVED BY CARRIER PER DRIVER

x ELIJAH GREENE

Elyah Dreens TIT

CUSTOMER

EPA#:

404481774 TCN #: T14NY1402

SPLC #: PLANT #: 2119

RECEIVED AT DESTINATION

TERMINAL 518.465.6517

PHONE NO:

Total:

SUPPLYING TERMINAL:

CITGO Holding Terminals, LLC 495 River Road Glenmont, New York 12077

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

HM UN/NA Number NA 1993

DIESEL FUEL

**Hazard Class** 

**Packing Group** PGIII, 1 cargo tank GALLONS LOADED (GL) 1501

1501

LOAD RACK:

CONSIGNEE: POLSINELLO FUELS INC

DESIGNEE: POLSINELLO FUELS INC (L/O) - NY DEL , NY (SHIP TO)

**DOT Shipping Name** 

TERPENING TRUCKING CO INC 115 FARRELL CARRIER:

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO) PO/CUST REF #:

(L/O) - RENSSELAER, NY 12144

CUSTOMER TYPE: WholeSaler

Distillates:

RD SYRACUSE, NY

1488

WHOLESALE -TAX LICENSE:

CUSTOMER DEST: 220175

TPNG SCAC:

DRIVER CARD: 38737

LOAD START: 8/17/2020 20:43

Bay 4

CUSTOMER CARD: 220175 CUSTOMER FEIN:

**CARRIER FEIN: 15-0467780** TRAILER: TPNG00181

DRIVER NAME: ELIJAH GREENE

VAPOR ID:

LOAD END:

8/17/2020 20:48

OCT

FINISHED PRODUCT Product Temp.(F) Footnotes Description Gross (GL) Net (GL) API RVP MV UNDYED 15 PPM Sulfur #2 DF 13900 1501 1488 37.4 77.6 0 0 1,2

1501

1.Minimum 40 cetane number, Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines

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FIRST AID; Move victim to fresh air. \*Call emergency medical care. \*Apply artificial respiration if victim is not breathing, \*Administer oxygen if breathing is difficult. \*Remove and isolate contaminated clothing and shoes. \*In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. \*Wash skin with soap and water. \*Keep victim warm and quiet. \*Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves.

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Pl	JMPS	DIESEL	STICKS	GAS
1	OPEN	3573250	TANK7 21/2 6514	7:00
1	CLOSE	3573250	TANKE 19346142	UL
2	OPEN	8711293	TANKS 3814 29 12	<
2	CLOSE	8712043	TANK4 4314 40 12	PREM <
3	OPEN	4414379	10 OPEN RACING 25	
3	CLOSE	4414379	9041346	
4	OPEN	7949081	10 CLOSE RACING 25	3:00
4	CLOSE	7951324	9041346	UL
5	OPEN :	3739024	WATER	
5	CLOSE	3741721	TANK7	PREM-
6	OPEN	7969132	TANK6	
6	CLOSE	7970470	TANK5	
7	OPEN	0843991	TANK4	11:00
7	CLOSE	0849072	Reg Prem	UL
8	OPEN	4166109	DATE 8/17/20	
8	CLOSE	418 8070	DAY monday	PREM
9	OPEN	5401413	SHIFT 11-7	
9	CLOSE	5401413	NAME STOLL	

Ρl	JMPS	DIESEL	, 5	STICKS		GAS	######################################	
1	OPEN	3573250	TANK7	21/2	6574	7:00	8	
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4	CLOSE	7951324	2	41	UL			
5	OPEN	3739024	WAT	ER				
5	CLOSE	3741721	TANK7			PREM		
6	OPEN	7969132	TANK6					
6	CLOSE	7970470	TANK5					
7	OPEN	0843991	TANK4			11:00		
7	CLOSE	0849072	Reg	Pre	em	UL		
8	OPEN	4166109	DATE	8/17/	100			
8	CLOSE	418 8070	DAY	monde		PREM		
9	OPEN	5401413	SHIFT					
9	CLOSE	5401413	NAME					

08/18/20	DATE	C	LD CASH			Fuel Price			OLD CREDIT	
		NI	EW CASH	2	.729	Fuel Price		2.789	NEW CREDIT	
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Fuel Delivery				10	0503	CASH GALS		5007.90	33.10	5041.00
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	Over/Short			Ş						
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over/short	Minus Scale	\$	168.50				3	68 1/4	7654	
-0.02	Cash	\$			1,639.52		4	65	7257	
	Comf	ata Gro	ss Check	\$	3,553.43	Fuel Sticks Tot	tal G	allons	24606	
RAC	ING GAS GALLONS	SOLD			0	R G Inches		25.00	R G Gallons	269.00
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	Fue	el Conso	le Today	6	90956.98		1,40	Fuel Co	onsole Yesterday	683360.94



(2) SYRACUSE TERMINAL 315-451-8661 FAX 315-451-6758

## EMERGENCY RESPONSE NO. 315-4. I-8660

(3) NYS Transporter No. 1-5015 SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

Syracuse NY 13209
Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

	⑥ DISTRIBU	TOF	/IMPORTER	NAME			⑦ NYS	DISTRI	BUTOR NUM	BER			D	ATE	8-18-2	0
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		_	UN1203, GAS	COLINE, 3, PG II						Х	UN1203, GASO MIDGRADE	INE, 3, PG II				
2		_	UN1203, GAS	E ERG#128 SOLINE, 3, PG II						Х	UN1203, GASOI PREMIUM	LINE, 3, PG II				
		^ X	UN1987, ALC	I ERG#128 OHOLS, NOS, 3, F				-		Х	UN1987, ALCOH		PG II			
		^ X	UN3475, ETH	ED ETHANOL EF IANOL/GASOLINE	MIX,					X	UN3475, ETHAN	OL/GASOLIN	E MIX,			
		-		ANOL, 3, PGII (E8 ROSENE, 3, PGIII	5) ERG#127	-	-		-	X	UN1223, KERO		85) ERG#127			
	A ERG#128									X	ERG#128 NA1993, FUEL	OIL, 3, PGIII				
	X ERG#128				BINE	-				X	ERG#128 UN1863, FUEL,					
		PROGINE, 3, PGIII ERG#128						n # 20		X	ENGINE, 3, I		G#128		-	
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#### LIGHT OIL BILL OF LADING AMD/OR PRODUCT RECEIPT **NOT NEGOTIABLE**

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**BOL NUMBER** 

131759

RECEIVED BY CARRIER PER DRIVER

x PAUL MILETTE

RECEIVED AT DESTINATION

Temp.(F)

77.7

CUSTOMER

SUPPLYING TERMINAL:

CITGO Holding Terminals, LLC 495 River Road Glenmont , New York 12077

EPA#: 404481774 TCN #: T14NY1402 SPLC #: 173360 PLANT #: 2119

TERMINAL 518 465 6517

PHONE NO:

Total:

HM UN/NA Number

**DOT Shipping Name** 

D.O.T. HAZARDOUS MATERIAL DESCRIPTION **Hazard Class** 

Packing Group

NA 1993

DIESEL FUEL

PGIII, 1 cargo tank

GALLONS LOADED (GL) 10503 10503

CONSIGNEE: POLSINELLO FUELS INC

(L/O) - RENSSELAER,

DESIGNEE: POLSINELLO FUELS INC (SHIP TO) (L/O) - NY DEL, NY

TERPENING TRUCKING CO INC 115 FARRELL

API

37.4

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO) NY 12144

CUSTOMER TYPE: WholeSaler

Distillates:

RD SYRACUSE, NY 13209

WHOLESALE -

PO/CUST REF #:

LOAD RACK: Bay 4

CUSTOMER DEST: 220175 CUSTOMER CARD: 220175

SCAC: **TPNG** 

CARRIER:

TAX LICENSE: DRIVER CARD: 35021

0

LOAD START: 8/18/2020 11:18

CUSTOMER FEIN:

**CARRIER FEIN: 15-0467780** TRAILER: TPNG00287

DRIVER NAME: PAUL MILETTE

VAPOR ID:

0

LOAD END: 8/18/2020 11:45

FINISHED PRODUCT Product Description MV UNDYED 15 PPM Sulfur #2 DF 13900

Gross (GL) Net (GL) 10503 10412 10503 10412

OCT RVP

Footnotes 1,2

1.Minimum 40 cetane number, Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines

#### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGERI FUEL OIL.... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER ! FLAMI HIGHLY ELAMMABLE HARMEUL OR FATALIE SWALLOWED FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED

ETHANOL....UN1170 (DENATURED ETHANOL) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED, CANNOT BE MADE NON-TOXIC POTENTIAL HAZARDS

FIRE OR EXPLOSION: \*HIGHLY FLAMMABLE: Will be easily ignited by heat, sparks or flames. •Vapors may form explosive mixtures with air, •Vapors may travel to source of ignition and flash back. •Most vapors are heavier than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). •Vapor explosion hazard indoors, outdoors or in sewers. •Runoff to sewer may create fire or explosion hazard. •Containers may explode when heated. •Many liquids are lighter than water.

HEALTH: •Fire may produce irritating, corrosive and/or toxic gases. •Vapors may cause dizziness or suffocation. •Runoff from fire control or dilution water may cause pollution.

#### PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions. «Keep unauthorized personnel away, «Stay upwind, «Keep out of low areas. «Ventilate closed spaces before

PROTECTIVE CLOTHING: \*Wear positive pressure self-contained breathing apparatus (SCBA). \*Structural firefighters' protective clothing will only provide limited protection.

EVACUATION: \*Large Spill: \*Consider initial downwind evaluation for at least 300 meters (1000 feet). \*FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

also, consider initial evacuation for 800 meters (1/2 mile) in all directions

#### **EMERGENCY RESPONSE**

FIRE; CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. \*Small Fires: \*Dry chemical, CO2, water spray or regular foam. Alcohol resistant foam is rinks\_Odorlion. All of files places faced a very low mash point, or seed water spiral with mash point. Oberatured Alcohol) and ethanol and gasoline mixtures. \*Large Fires: Water, spray, fog or foam. \*Do not use straight streams. \*Move containers from fire area if you can do it without risk. \*Fire Involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles, \*Cool containers with flooding quantities of water until well after fire is out. \*Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. \*ALWAYS stay away from the ends of tanks. \*For massive fire, use unmanned hose holders or monitor nozzles; If this is impossible withdraw from area and let fire burn.

Impossible, will claim without a read and let me burn.

SPILL OR LEAK: -ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). -All equipment used when handling the product must be grounded. -Do not touch or walk through spill material, -Stop leak if you can do it without risk. -Prevent entry into waterways, sewers, basements or confined areas. -A Vapor suppressing foam may be used to reduce vapors, -Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. -Use clean non-sparking tools to collect absorbed material. -Large Spills: -Dike far ahead of liquid spill for later disposal. -Water spray may reduce vapor, but may not prevent ignition in closed spaces.

FIRST AID: Move victim to fresh air. \*Call emergency medical care. \*Apply artificial respiration if victim is not breathing. \*Administer oxygen if breathing is difficult. \*Remove and isolate contaminated clothing and shoes, in case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. \*Wash skin with soap and water. \*Keep victim warm and quiet, \*Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves.

Page 1 of 1 Print Time: 08/18/2020 11:51 Version: 1 0 0 13

P	UMPS	DIESEL	, S	STICKS	GAS
1	OPEN	3573250	TANK7	481/2 481:	7:00
1	CLOSE	3573250	TANK6	44 444	2 UL
2	OPEN	8713829	TANK5	6018 684	1
2	CLOSE	8713829	TANK4	6942 65	PREM
3	OPEN	4416096	10 OPEN F	RACING	
3	CLOSE	4416096	. 9	041346	
4	OPEN	7963691	10 CLOSE	RACING 25	3:00
4	CLOSE	7965171	90	24/346	UL
5	OPEN	375-2697	WAT		
5	CLOSE	3753488	TANK7		PREM
6	OPEN	718 6780	TANK6		n e.
6	CLOSE	7989144	TANK5		
7	OPEN	0860214	TANK4		11:00
7	CLOSE	0860214	Reg	Prem	UL
8	OPEN	425 3381	DATE	8/18/20	
8	CLOSE	4253381	DAY	The sdeen	PREM
9	OPEN	5483102	SHIFT	11-7	
9	CLOSE	5506393	NAME	steve	

Р	UMPS	DIESEL	, 5	STICKS		GAS	
1	OPEN	3573250	TANK7	481/2	481/2	7:00	<
1	CLOSE	3573250	TANK6	44	UL	4	
2	OPEN	8713829	TANK5	6018	(2)		
2	CLOSE	8713829	TANK4	6972	PREM		
3	OPEN	4416086	10 OPEN	RACING			
3	CLOSE	4416096	9	0413	46		
4	OPEN	7963691	10 CLOSE	RACING 2	3:00		
4	CLOSE	7965171	90	9413	UL		
5	OPEN	3752697	WAT	ER	************************		
5	CLOSE	375 3488	TANK7			PREM	
6	OPEN	298 6780	TANK6		***************************************	-	
6	CLOSE	7989144	TANK5	1		*****************************	
7	OPEN	0860214	TANK4	1		11:00	
7	CLOSE	0860214	Reg	Pre	m	UL	
8	OPEN	425 338)	DATE	8/181	50		
8	CLOSE	4253391	DAY	Thesde	PREM		
9	OPEN	5483102	SHIFT	11-7	1	-	
9	CLOSE	5506393	NAME	Steve			

08/19/20	DATE	0	LD CASH			Fuel Price		OLD CREDIT	
		NE	W CASH	2	.729	Fuel Price	2.78	9 NEW CREDIT	
Fuel Delivery		50	000			DIESEL DOLLARS		\$23,13	7.54
Fuel Delivery				Ē	5000	CASH GALS	5390.30	23.80	5414.10
Racing GAS Deli	very				-	.06 CREDIT		\$ 324.85	
Trendar	Cashier	Shift	100	CAT	Report		^	otes	
-424.21	lara	1st	7-3	\$	84.50			VISA # 42	\$ 5,272.22
	Cash			Trendar Scale					
	Checks			\$	84.50	12			
424.21	Total	\$	-	Diff	erence	*			
	Over/Short			\$					
Trendar	Cashier	Shift	: 101	CAT	Report				
822.84	katy	2nd	3-11	\$	86.50				
	Cash	\$	65.30	Tren	dar Scale				
	Checks	\$	333.52	\$	86.50				
-424.02	Total	\$	398.82	Diff	ference				
	Over/Short			\$			-		
Trendar	Cashier	Shift	102	CAT	Report	Truck #s	Trendar	Console	Difference
39.14	bobbi	3rd 11-7		\$ 24.00		41	3418	3418	0.00
	Cash	\$	39.14	Tren	dar Scale	38	3790	3790	0.00
	Checks	·		\$	24.00	10	1088	1088	0.00
0.00	Total	\$	39.14	Diff	ference				
	Over/Short			\$ -			S	ticks	
						r.	Inches	Gallons	
Trendar	DEPOSIT	\$	437.96			1	. 19	1433	
437.77	Minus Safe					2	15	1024	
over/short	Minus Scale	\$	243.00			3	54 1/4	5875	
0.19	Cash	\$			194.96	4	61	6753	
	Comi	Data Gro	ss Check		\$3,061.80	Fuel Sticks Total	Gallons	15085	
RAC	ING GAS GALLONS	SOLD			3.06	R G Inches	24.5	0 R G Gallons	262.0
	RACING GAS to				593691.76		RAC	ING GAS Yesterday	593688.7
FUEL GALLON	FUEL GALLONS SOLD ***ROUND UP				8296.02	8296.00			
	Fu	el Consc	ole Today		699253.00		Fuel	Console Yesterday	690956.9



#### 2) SYRACUSE TERMINAL 315-451-8661 FAX 315-451-6758

## EMERGENCY RESPONSE NO. 315-451-8660

(3) NYS Transporter No. 1-50/15 SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Uniform Manifest (FT -960) Number

Syracuse NY 13209

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

® DISTRIBUTOR/IMPORTER NAME    Sime   O		9 FIRM	14	11492	50	196		TRACTOR	# ->/				
® FIRM ORDERING TRANSPORTATION (NAME, ADDRESS)		(9) FIRM	41.4	1 / Cm	141495096								
Polsinello Rensselaer NY		0.00	(9) FIRM PAYING FREIGHT (NAME, ADDRESS)						R# 269				
							Polsinello Piensselger NV @AFC#						
	8-2	® SECOND LOADING POINT											
( LOADING TERMINAL (NAME, ADDRESS)	0	DATE/TIN	ME IN		① DATE/TIN	VE IN							
701 /1 A A		2.45	Ana										
(Supplier (NAME, ADDRESS)		DATE/TIN	ATE/TIME OUT							ME OUT			
Citao Huston Tx	- 4	7.001	Am 1										
OWNER OF PRODUCT AFTER LOADING (NAME, ADDRESS	3)	PO/RELE	ASE#	1 OWNER	OF P	RODUCT AFTER LOA	DING (NAME, A	DDRESS)	PO/RELE	ASE#			
Polsinello Rensselacy N	17	and the same of th		1			1)						
				TANK				COMPT	LOA	<u></u>			
	MPT. #'S	LOAI		15 LOADED GALLONS	нм	PRODUCT DE	SCRIPTION	#'S	TICKE				
X UN1203, GASOLINE, 3, PG II REGULAR ERG#128		3181	9		Х	UN1203, GASOLINE, 3, REGULAR ERG#1							
UN1203, GASOLINE, 3, PG II				X UN1203, GASOLINE, 3, PG II MIDGRADE ERG#128									
UN1203, GASOLINE, 3, PG II		13.1%	19	X UN1203, GASOLINE, 3, PG II PREMIUM ERG#128		PG II							
UN1987, ALCOHOLS, NOS, 3, PG II		1 (1.12)			Х	UN1987, ALCOHOLS, N	IOS, 3, PG II						
X UN3475, ETHANOL/GASOLINE MIX,	-				X	LIN3475 ETHANOL/GA	SOLINE MIX.	27					
X >10% ETHANOL, 3, PGII (E85) ERG#127	ERG#127			y UN1223, KEROSENE, 3, PGIII									
ERG#128				ERG#128  V NA1993, FUEL OIL, 3, PGIII			PGIII	_	1				
X ERG#128	ir.			ERG#128  X UN1863, FUEL, AVIATION TURBINE			-	-					
X UN1863, FUEL, AVIATION TURBINE ENGINE, 3, PGIII ERG#128					_	ENGINE, 3, PGIII	ERG#128	+-	-				
X NA1993, DIESEL FUEL, 3, PGIII 1/2	13	1318	9		X	NA1993, DIESEL FUEL ERG#128	, 3, PGIII	_	-				
									1	-			
(A) FIRST UNLOADING POINT		4.1	0			ID UNLOADING		2)	① DATE	TIME IN			
DELIVERY LOCATION (NAME, STA #, ADDRESS)		① DATE/	TIME IN	® DELIVE	RY	LOCATION (NAME, S	IA#, ADDRES	5)	U DATE	THVIE IN			
12816 B) 22 Congon NY		9:3	Am										
( DELIVERY ACCOUNT (NAME, ADDRESS)		TIME O	TIME OUT						TIME OUT				
Polsinello Rensplaer 1	17/	9.25	9:25 Am										
® DELIVERED PRODUCTS: ALL GYETT	1	05	0541 ® DELIVERED PRODUCTS: 02.2										
DELIVERED FRODUCTS: 1463		200	2000 DELIVERED GALLONS: 3000										
CUSTOMER SIGNATURE -				CUSTOME	RS	IGNATURE -				10			
RECEIVED BY:				RECEIVED	JBI								
	TER ICK	EXPECTED READING	WATER	PRODUCT	TA	NK CAP. DIAN	BEFORI STICK		EXPECTED READING	WATER			
NL 9K 96 33/h 2	7	16/1	0		desg								
Rem 6K 96 23 36	1/2	37	0										
1 05/ 1016 96 18 35	1/2	35	6					-					
2 1092 1016 96 141/2 39	1/4	40	0				+2						
REMARKS/SPECIAL CHARGES:													
÷													
CHMD MI	U.E.C.	RATE		SALLONS	T	#EXTRA P-U	# EXTRA DRO	P TOTAL					
DRIVER PUMP MI	ILES	RAIL		DALLONG		W IZATION O				10			

#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT **NOT NEGOTIABLE**

#### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the camer shown herein, which camer agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws,

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted.

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Except when indicated as Shipper, Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

518.465.6517

GALLONS LOADED (GL)

5000

6003

11003

**BOL NUMBER** 

131819

RECEIVED BY CARRIER PER DRIVER

x ANTHONY SAVORY

RECEIVED AT DESTINATION CUSTOMER

CITGO Holding Terminals, LLC SUPPLYING

404481774 EPA#:

TCN #: T14NY1402

**Hazard Class** 

3

3

SPLC #: 173360 **PLANT #: 2119** 

TERMINAL

**TERMINAL:** 

Χ

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

CARRIER:

Packing Group PGIII, 1 cargo tank

PGII, 1 cargo tank

PHONE NO:

Total:

495 River Road Glenmont, New York 12077

**DOT Shipping Name** 

DIESEL FUEL

GASOLINE DESIGNEE: POLSINELLO FUELS INC

TERPENING TRUCKING CO INC 115 FARRELL

SUPPLIER: SHIPPER:

9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO)

CONSIGNEE: POLSINELLO FUELS INC (SOLD TO) (L/O) - RENSSELAER,

(SHIP TO) (L/O) - NY DEL, NY

RD SYRACUSE, NY

WHOLESALE -

HM UN/NA Number

NA 1993

UN 1203

NY 12144

**CUSTOMER TYPE: WholeSaler** 

13209

TAX LICENSE:

PO/CUST REF #: LOAD RACK:

Bay 3

CUSTOMER DEST: 220175 **CUSTOMER CARD: 220175** 

SCAC: TPNG DRIVER CARD: 21156

8/20/2020 07:26 LOAD START: LOAD END: 8/20/2020 07:48

**CARRIER FEIN: 15-0467780** CUSTOMER FEIN: TRAILER: TPNG00269

DRIVER NAME: ANTHONY SAVORY

VAPOR ID:

FINISHED PRODUCT										
Product	Description		Gross (GL)	Net (GL)	API	Temp.(F)	OCT	RVP	Footnotes	
12800	GAS 870CT >=9.0RVP 10%E CFG		5000	4980	59.7	65.8	87	0	1,3,4	
2850	GAS 93OCT >=9.0RVP 10%E CFG		1003	1005	56.3	56.7	93	0	1,3,4	
13900	MV UNDYED 15 PPM Sulfur #2 DF		5000	4971	37.4	72.04	0	0	2,5	
		Distillates:	5000	4971						
		Gasoline:	5403	5387						
		Ethanol:	600	598						

- 1.Conventional Gasoline. This product does not meet the requirements for reformulated gasoline and may not be used in any reformulated gasoline covered area.
- 2 Minimum 40 cetane number. Maximum +20F Cloud Point (April Aug)
- 3. No assigned RINs Transferred by CITGO Petroleum Corp. E10 Contains between 9 and 10 vol % ethanol.
- 4.FROM MAY1 TO SEPTEMBER 15, THE FOLLOWING INFORMATION APPLIES: This gasoline conforms w/RVP requirements, complies with applicable state/federal regulations; intended to be dispensed into motor vehicles May1 to Sept15. The RVP does not exceed 9.0 psi.
- 5.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

#### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

NGER! HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGERI ... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER I FLAMMABLE LIQUID, HARMF ...UN1170 (DENATURED ETHANOL) DANGER I FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC

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Print Time: 08/20/2020 07:55

Version: 1.0.0.13

Page 1 of 1

Pl	JMPS	DIESEL	, 5	STICKS		GAS	
1	OPEN	3573250	TANK7	18114	19	7:00	1
1	CLOSE	3573250	TANK6	15	15	UL	
2	OPEN	8714676	TANK5	573/	15474		4
2	CLOSE	8214276	TANK4	66.	Con many	PREM	$\in$
3	OPEN	4419321	10 OPEN	RACING	Mari		
3	CLOSE	4419321	9 =	94137	7.6		
4	OPEN	7982498	10 CLOSE	RACING 24	1/2	3:00	
4	CLOSE	7983131	904	1376	472	UL	
5	OPEN	3761264	WAT	V			
5	CLOSE	3762923	TANK7			PREM	444
6	OPEN	800 9294/	TANK6	Sign of State of Stat			
6	CLOSE	8008190	TANK5	4			
7	OPEN	0871848	TANK4	-		11:00	
7	CLOSE	0976624	Reg	Pre	m	UL	
8	OPEN	4346409	DATE	8/19/0	10		
8	CLOSE	4346409	DAY	Lusanes	Soller	PREM	
9	OPEN	5570590	SHIFT	11-7	. /	***************************************	
9	CLOSE	5573812	NAME	Cory	/	************************	
	· · · · · · · · · · · · · · · · · · ·						

INVENTORY REPORT 3 4 // SYSTEM STATUS REPORT AUG 20, 2020 7:41 AM

1:UNLEADED REGULAR

VOLUME = 2945 GALS

ILLAGE = 6081 GALS

10: ULLAGE = 5178 GALS

10: VOLUME = 2924 GALS

10: IEIGHT = 34.55 INCHES

MATER VOL = 0.00 INCHES

MATER = 70.0 DEG F

Ρl	JMPS	DIESEL	STICKS			GAS	
1	OPEN	3573250	TANK7	181/4	[9]	7:00	
1	CLOSE	3573250	TANK6	15	15	UL	
2	OPEN	8714676	TANK5	573/	- ti 721	=	<
2	CLOSE	\$ 90 a a 800	TANK4	66.	34)	PREM	$\in$
3	OPEN	4419321	10 OPEN	RACING			
3	CLOSE	4419321	9 2	94131	76		
4	OPEN	7982498	10 CLOSE	RACING	1 1/2=	3:00	
4	CLOSE	7123131	904			UL	
5	OPEN	3761264	WAT	ER			
5	CLOSE	3762923	TANK7			PREM	
6	OPEN	800 \$7971	TANK6			-	
6	CLOSE	5000190	TANK5				
7	OPEN	0871848	TANK4	-	a \	11:00	
7	CLOSE	0572524	Reg	Pre	em (	UL	
8	OPEN	4346409	DATE	8/19/	10		
8	CLOSE	4346409	DAY	Lusahe;	sollez.	PREM	
9	OPEN	5570590	SHIFT	11-7	2		
9	CLOSE	5573812	NAME	Cory	/		

08/20/20	DATE		DLD CASH		Fuel Price		OLD CREDIT	
		N	EW CASH	2.729	Fuel Price	2.789	NEW CREDIT	
Fuel Delivery					DIESEL DOLLARS		\$20,83	20.44
Fuel Delivery				0	CASH GALS	5026.40	10.50	5036.90
Racing GAS De	livery				.06 CREDIT		\$ 302.21	
Trendar	Cashier	Shif	t 100	CAT Report		No	ites	
127.91	lara	1st	7-3	\$ 94.00			VISA # 43	\$ 4,861.23
	Cash	\$	27.86	Trendar Scale				
	Checks	\$	100.00	\$ 94.00				
-0.05	Total	\$	127.86	Difference				
	Over/Short			\$ -				
Trendar	Cashier	Shif	t 101	CAT Report				
769.32	katy	2nd	3-11	\$ 38.50				
	Cash	\$	334.43	Trendar Scale				
	Checks	\$	434.89	\$ 38.50				
0.00	Total	\$	769.32	Difference				
	Over/Short			\$ -				
Trendar	Cashier	Shift	102	CAT Report	Truck #s	Trendar	Console	Difference
21.16	bobbi	3rd	11-7	\$ 12.00	47	4289	4289	0.00
	Cash	\$	21.16	Trendar Scale	31	2371	2371	0.00
	Checks			\$ 12.00	7	805	805	0.00
0.00	Total	\$	21.16	Difference				
	Over/Short			\$ -		Stic	ks	
				V V	,	Inches	Gallons	
Trendar	DEPOSIT	\$	918.34		1	35 1/4	3370	
918.39	Minus Safe				2	32	2957	
over/short	Minus Scale	\$	156.50		3	24 1/2	2047	
-0.05	Cash	\$		761.84	4	40 1/2	4053	
ComData Gross Check		ss Check	\$3,558.40	Fuel Sticks Total G	allons	12427		
RAC	ING GAS GALLONS	SOLD		0	R G Inches	24.50	R G Gallons	262.00
RACING GAS today			593691.76		RACING	G GAS Yesterday	593691.76	
FUEL GALLON	S SOLD	***ROU	IND UP	7465.18	7465.20			
	Fue	Consol	e Today	706718.18		Fuel Co	nsole Yesterday	699253.00

Ρl	JMPS	DIESEL	.S	TICKS		GAS	
1	OPEN	3573450	TANK7	38/2	3544	7:00	4
1	CLOSE	3573250	TANK6	381/2	32	UL .	4
2	OPEN	8717221	TANK5	24	24/2	B	
2	CLOSE	8717221	TANK4	41.	40/2	PREM	
3	OPEN	4423001	10 OPEN F	RACING			
3	CLOSE	442 3001	90	413.	26		
4	OPEN	7996051	10 CLOSE	RACING	14/2	3:00	
4	CLOSE	7997051	9	0413	326	UL	
5	OPEN	3772665	WÁT	-			- S.A
5	_CLOSE	3772665	TANK7			PREM	
6	OPEN	8071439	TANK6			- 4	
6	CLOSE	8025031	TANK5				
7	OPEN	088 3680	TANK4			11:00	
7	CLOSE	0888124	Reg	Pre	em	UL	
8	OPEN	44317911	DATE	8/20	120		
8	CLOSE	4454340	DAY _	Thursd	de	PREM	
9	OPEN	4454340	SHIFT	11-7	/	A CONTRACTOR OF THE	
9	CLOSE	5631139	NAME	Heve			

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

NVENTORY REPORT

ALL FUNCTIONS NORMAL

NVENTORY REPORT

ALL FUNCTIONS NORMAL

NVENTORY REPORT

ALL FUNCTIONS NORMAL

NULAGE = 1836 GALS

OC VOLUME = 7190 GALS

OC VOLUME = 7196 GALS

OC VOLUME = 2024 GALS

OC VOLUME = 3988 GALS

OC VOLUME = 2024 GALS

OC VOLUME = 2024 GALS

OC VOLUME = 2024 GALS

OC VOLUME = 2036 GALS

OC VOLUME = 35.36 INCHES

VATER VOL = 7 GALS

VATER VOL = 7 GALS

VATER VOL = 66.3 DEG F

CEMP = 66.3 DEG F

Рί	JMPS <sup>a</sup>	DIESEL	۰, S	STICKS	woodeneesen Waller Land on Warren Land on Warren	GAS	
1	OPEN	3573450	TANK7	38/2	3544	7:00	$\leq$
1	CLOSE	3573250	TANK6	381/2	32	UL	4
2	OPEN .	8717271	TANK5	24	24/2	4.	
2	CLOSE	8717221	TANK4	41.	401/2	PREM	1
3	OPEN	4423001	10 OPEN F	RACING			
3	CLOSE	442 3001	90	413.	26		
4	OPEN	7996051	10 CLOSE	RACING	4/2	3:00	
4	CLOSE	7997051	9	0413	36	UL	
5	OPEN	3772665-	WAT		TEN TO THE TOTAL OF THE TOTAL O		
5	CLOSE	3772665	TANK7			PREM	
6	OPEN	8021439	TANK6				
6	CLOSE	8025031	TANK5				
7	OPEN	088 3680	TANK4			11:00	
7	CLOSE	0888124	Reg	Pre /	em	UL	
8	OPEN	44317911	DATE	8/20	120		
8	CLOSE	4454340	DAY	Thunge	le	PREM	
9	OPEN	5621710	SHIFT	11-7			
9	CLOSE	5631139	NAME	Heve			

				P.				- b)	
	OLD CREDIT			Fuel Price		LD CASH	0	DATE	08/21/20
	NEW CREDIT	2.789		Fuel Price	2.729	W CASH	NE		
72	\$15,78		RS	DIESEL DOLLAR		501	10!		Fuel Delivery
2909.90	53.00	2856.90		CASH GALS	10501				Fuel Delivery
	\$ 174.59			.06 CREDIT				very	Racing GAS Deli
		Not	-		CAT Report		Shift	Cashier	Trendar
6,013.1	VISA # 44				\$ 96.00		1st	lara	173.29
					Trendar Scale	173.29	\$	Cash	- CHI
				<u> </u>	\$ 96.00			Checks	
				·	Difference	173.29	\$	Total	0.00
					\$ ~			Over/Short	
					CAT Report	101	Shift	Cashier	Trendar
					\$ 62.50	3-11	2nd	katy	431.51
					Trendar Scale	431.50	\$	Cash	
					\$ 65.00			Checks	
					Difference	431.50	\$	Total	-0.01
					\$ (2.50)			Over/Short	
Difference	Console	rendar		Truck #s	CAT Report	102	Shift	Cashier	Trendar
0.00	3089	3089	53	53	\$ 12.00	11-7	3rd	bobbi	20.10
0.00	2254	2254	33	33	Trendar Scale	20.10	\$	Cash	
0.00	315	315	1		\$ 12.00			Checks	
	W.				Difference	20.10	\$	Total	0.00
	ks	Stic			\$ -			Over/Short	
	Gallons	Inches							
	6689	0 1/2	1	<u>.</u>		624.89	\$	DEPOSIT	Trendar
	6689	0 1/2	2	2		*		Minus Safe	624.90
	2047	4 1/2	3	3		173.00	\$	Minus Scale	over/short
	4053	0 1/2	4		451.89		\$	Cash	-0.01
	19478	s	al Gal	Fuel Sticks Total	and the second	ComData Gross Check			
262.0	R G Inches 24.50 R G Gallons		0		SOLD	NG GAS GALLONS	RACI		
593691.7	G GAS Yesterday	RACING			593691.76	RACING GAS today			
				5658.19	FUEL GALLONS SOLD ***ROUND UP				
706718.1	nsole Yesterday	Fuel Co	LIVE TO		712376.37	e Today	el Consol	Fue	



#### 315-451-8661 FAX 315-451-6758

#### EMERGENCY RESPONSE NO. SCAC Code TPNG 315-451-8660

USDOT 230317 PA PUC A-00111859

Uniform Manifest (FT -960) Number 496109

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red

	Doparanon	01 10	Manor ar	d i mance, as a o	HITOTHI WISHING	sat (i oiiii t	1-300/3	ultable loi	an movemen	113 01	motor rues	3. 1 1-300 Item	numbers are r	eyed iii ie	٦.	
	6 DISTRIB	UTC	R/IMPOR	TER NAME	类		70	YS DISTE	RIBUTOR NU	MBE	R			DATE	21. 2	036
П	4019		nell	lo F	e  s		14	e e	1414	71	509	6		TRACTOR	# 27	6
R.H.	® FIRM OF	RDEF	RING TRA	NSPORTATION (N	IAME, ADDRI	ESS)	9 F	IRM PAYI	NG FREIGHT	(NAI	ME, ADDRI	ESS)		TRAILER	# 340	9
	Molsi	Δ	ello	Renga	Nev	$\mathcal{N}$		Alsin	nello		Rens	selaer	NY	● AFC #		
	A FIRS	TL	OADII	NG POINT			8	-21	® SEC	ON	D LOA	DING POI	NT			
	10 LOADING	3 TE	RMINAL (	NAME, ADDRESS	) 1		① DATE	E/TIME IN	10 LOADIN	IG TE	RMINAL (N	NAME, ADDRES	SS)		① DATE	TIME IN
	( A)	(")	(-	lenma	nt		7:3	5Am								
	( SUPPLIE	R (N	IAME, AD	DRESS)		Lucy C	① DATI	E/TIME OUT	1 SUPPLI	ER (N	NAME, ADD	RESS)			13 DATE	/TIME OUT
	Cito	0	}-	lonston	$\gamma = 7$	X	8.2	3 Avvi								
	(1) OWNER	OF F	PRODUCT	AFTER LOADING	NAME, AD	DRESS)	PO/RE	LEASE #	® OWNER	OF	PRODUCT	AFTER LOADIN	NG (NAME, AD	DRESS)	PO/RE	LEASE #
	Polsii	16	10	Kevisse	lacy	N)	2000							X.		
							10	CARG	O TAN	K						
	(b) LOADED GALLONS	НМ	P	RODUCT DESCR	IPTION	COMPT #'S		OAD (ET#'S	(5) LOADED GALLONS	нм	PRO	ODUCT DESCR	RIPTION	COMPT. #'S		OAD (ET#'S
		Х		GASOLINE, 3, PG II LAR ERG#128						X		GASOLINE, 3, PG LAR ERG#128	II		1107	
		X	UN1203, C	GASOLINE, 3, PG II RADE ERG#128	ų.		11			X	UN1203, G	ASOLINE, 3, PG	It			
		X	UN1203, C	BASOLINE, 3, PG II UM ERG#128			1			X	UN1203, G	ADE ERG#128 ASOLINE, 3, PG	H			
		X	UN1987, A	LCOHOLS, NOS, 3,	PG II	+	1		-	$\frac{1}{x}$	UN1987, A	UM ERG#128 LCOHOLS, NOS,				
	0.0	X	UN3475, E	URED ETHANOL E	E MIX,					X	UN3475, E	URED ETHANOL THANOL/GASOL	INE MIX,	-		
		X	UN1223, F	THANOL, 3, PGII (E (EROSENE, 3, PGIII	55) ERG#127	1	-		-	X	UN1223, K	THANOL, 3, PGII EROSENE, 3, PC		-		
		X		UEL OIL, 3, PGIII		1	+			X		UEL OIL, 3, PGIII				
ı				UEL, AVIATION TUR	BINE	+	+			X	ERG#12 UN1863, F	28 UEL, AVIATION T	URBINE	-	-	
-	torai			E, 3, PGIII ERG	#128 II	1000	1932	Largory C		X	ENGINE		RG#128		-	
-	RESER		ERG#1	28		14,12	11318	14		$ \hat{-} $	ERG#12		Gili			
-							-23	75.5								
		DELIVERY LOCATION (NAME, STA #, ADDRESS)						E/TIME IN				DADING P			T 🖎 = . =	* *
	Conagn	anagn Trockstop					U DAI	E/THVIE IIV	U DELIVE	-RYL	CATION	(NAME, STA#	, ADDRESS)		U DATE	E/TIME IN
	12816	1	22	Canaar		<u>Y</u>	9:0	SAm	lu l							6
N W	(I) DELIVER	YA	CCOUNT	(NAME, ADDRES	S)	6.0	TIME	TUC	(1) DELIVERY ACCOUNT (NAME, ADDRESS)				ESS)		TIME	OUT
E V	<b>KOIS</b> IY	K		Kensse	cher	ŊУ	9:5	OAm								
	® DELIVER	ED	PRODUC	тs: <u>051-1</u>	1/5	1-3			(9 DELIVE	RED	PRODUC	TS:				
- 1	DELIVER	FD	GALLONS	5001	53	00					GALLONS					
$\dashv$	CUSTOME	_			K ON				CUSTOME		-					
	RECEIVED		¥	J	V. K.				RECEIVED							
	PRODUCT	1AT	K CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TAN	IK CAP.	DIAM.	BEFORE STICK	AFTER. STICK	EXPECTED READING	WATER
7	(ISL-	1	OX	96	32/5	7134	74	0	12			*1				
2	(SL	1	01/2	96	20	74%	72	Λ								
Ī	7/															
ŀ					4											*
REM	ARKS/SPEC	IAI n	CHARGE	ş·		-										-
REMARKS/SPECIAL CHARGES:												8 8	10			
DRIVER PUMP MILES RATE					GA	ALLONS	#	EXTRA P-	U #EXT	RA DROP	TOTAL					
Hn	thon		YNK	$\mathcal{W}$	- 10 Marie 18 Marie 1						molecular distribution	, and the second	Turn parent			

#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT NOT NEGOTIABLE

#### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMITREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the carrier shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws.

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted

This is to certify that the herein-named materials are properly classified. described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation

Except when indicated as Shipper, Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131872

RECEIVED BY CARRIER PER DRIVER

x ANTHONY SAVORY

Ad D.

RECEIVED AT DESTINATION

CUSTOMER

SPLC #: 173360 TERMINAL 518.465.6517

404481774 TCN #: T14NY1402 EPA#:

PLANT #: 2119

PHONE NO:

TERMINAL:

495 River Road Glenmont , New York 12077

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

HM UN/NA Number Х NA 1993

SUPPLYING

**DOT Shipping Name** DIESEL FUEL

**Hazard Class** 

Packing Group PGIII, 1 cargo tank GALLONS LOADED (GL) 10501 10501

CONSIGNEE: POLSINELLO FUELS INC

DESIGNEE: POLSINELLO FUELS INC (SHIP TO) (L/O) - NY DEL, NY

CARRIER: TERPENING TRUCKING CO INC 115 FARRELL RD SYRACUSE, NY

SUPPLIER: SHIPPER:

Total: 9901-CITGO PETROLEUM CORP-9902-CITGO PETROLEUM

(SOLD TO)

(L/O) - RENSSELAER. NY 12144

**CUSTOMER TYPE:** WholeSaler

13209 TPNG SCAC:

WHOLESALE -TAX LICENSE:

PO/CUST REF #: **CUSTOMER DEST: 220175** LOAD RACK: Bay 3 **CUSTOMER CARD: 220175** 

CITGO Holding Terminals, LLC

**CARRIER FEIN: 15-0467780** TRAILER: TPNG00269

DRIVER CARD: 21156 DRIVER NAME: ANTHONY SAVORY

VAPOR ID:

LOAD START: LOAD END:

8/21/2020 07:48 8/21/2020 08:17

CUSTOMER FEIN:

FINISHED PRODUCT

OCT RVP **Footnotes** API Temp.(F) Gross (GL) Net (GL) Product Description 1.2 73.37 0 0 MV UNDYED 15 PPM Sulfur #2 DF 10501 10435 37.4 13900 10435 10501 Distillates

1.Minimum 40 cetane number. Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

#### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGERI FUEL OIL.... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER I FLAMI HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED FUEL OIL.... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER I FLAMMABI, E LIQUID, HARMF ETHANOL.....UN1170 (DENATURED ETHANOL) DANGER I FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED, CANNOT BE IMADE NON-TOXIC FLAMMABILE LIQUID, HARMFUL OR FATAL IF SWALLOWED

#### POTENTIAL HAZARDS

FIRE OR EXPLOSION: +HIGHLY FLAMMABLE: Will be easily ignited by heat, sparks or flames. -Vapors may form explosive mixtures with air. -Vapors may travel to source of ignition and flash back. -Most vapors are heavier than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). -Vapor explosion hazard indoors, outdoors or in sewers. -Runoff to sewer may create fire or explosion hazard. -Containers may explode when heated. -Many liquids are lighter than water, HEALTH: -Fire may produce irritating, corrosive and/or toxic gases. -Vapors may cause dizziness or suffocation. -Runoff from fire control or dilution water may cause pollution.

#### PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER (100-424-9300)

•Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions. •Keep unauthorized personnel away, •Stay upwind. •Keep out of low areas. •Ventilate closed spaces before entering.

PROTECTIVE CLOTHING: •Wear positive pressure self-contained breathing apparatus (SCBA). •Structural firefighters' protective clothing will only provide limited protection.

PROTECTIVE CLOTHING: •Wear positive pressure self-contained breathing apparatus (SCBA). •Structural firefighters' protective clothing will only provide limited protection.

EVACUATION: •Large Spill: •Consider initial downwind evaluation for at least 300 meters (1000 feet). •FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

#### **EMERGENCY RESPONSE**

EMERGENCY RESPONSE

FIRE: CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. -Small Fires: -Dry chemical, CO2, water spray or regular foam, Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. -Large Fires: Water, spray, fog or foam. -Do not use straight streams. -Move containers from fire area if you can do it without risk. -Fire Involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. -Cool containers with flooding quantities of water until well after fire is out. -Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. -ALWAYS stay away from the ends of tanks. -For massive fire, use unmanned hose holders or monitor nozzles: If this is impossible, withdraw from area and let fire burn.

SPILL OR LEAK: -FLIMINATE all involving squires for smoking flares, spacks or flames in immediate area.

Impossible, withdraw from area and let fire burn.

<u>SPIL OR LEAK:</u> \*ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). \*All equipment used when handling the product must be grounded. \*Do not touch or walk through spill material. \*Stop leak if you can do it without risk. \*Prevent entry into waterways, sewers, basements or confined areas. \*A Vapor suppressing fram may be used to reduce vapors. \*Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. \*Use clean non-sparking tools to collect absorbed material. \*Large Spills: \*Dike far ahead of liquid spill for later disposal. \*Water spray may reduce

FIRST AID: Move victim to fresh air, •Call emergency medical care. •Apply artificial respiration if victim is not breathing. •Administer oxygen if breathing is difficult. •Remove and isolate contaminated clothing and shoes. •In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. •Wash skin with soap and water. •Keep victim warm and quiet. •Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves.

Print Time: 08/21/2020 08:22

also consider initial evacuation for 800 meters (1/2 mile) in all directions.

Version: 1.0.0.13

Page 1 of 1

PL	JMPS *	DIESEL	S	TICKS		GAS	
1	OPEN	3171210	TANK7	aryy	62/2	7:00	$\leq$
1	CLOSE	3573250	TANK6	32	60/2	UL	$\leq$
2	OPEN	87/322/	TANK5	24%	24/2	19	
2	CLOSE	8.717544	TANK4	4042	4082	PREM	
3	OPEN	4423001	10 OPEN	RACING	4/2		
3	CLOSE	442 4345	K	904	376		
4	OPEN	7997151	10 CLOSE	RACING		3:00	
4	CLOSE	8005325	6	7041	374	UL	
5	OPEN	3772665	WAT	ER	**		
5	CLOSE	378/336	TANK7			PREM	
6	OPEN	8025081	TANK6			,	
6	CLOSE	8028606	TANK5		nna mar na salakka njegoriji okuwa se ila		
7	OPEN	0888824	TANK4	-		11:00	
7	CLOSE	0893148	Reg	Pre	em	UL	
8	OPEN	V 0 1 0 2 0 0	DATE	5-21	-20	a fire the second secon	
8	CLOSE	4481050	DAY	FRYE	Pay	PREM	
9	OPEN	4 5 4 39	SHIFT	74. 3	3 (		
9	CLOSE	5460047	NAME	51/1	<u> </u>		

	v	(4) (9)	/// 39	e e					
08/22/20	DATE	OLD CASH		Fuel Price				OLD CREDIT	
00/22/20	]0/(12	NEW CASH	2.729	Fuel Price			2.789	NEW CREDIT	
uel Delivery	22	10200		DIESEL DOLLARS				\$4,028	3.71
uel Delivery		2020	10200	CASH GALS		1164	1.00	18.40	1182.40
acing GAS Deliv	/ery			.06 CREDIT				\$ 70.94	
Trendar	Cashier	Shift 100	CAT Report				No	tes	
38.60	bonnie	1st 7-3	\$ 12.00					VISA # 46	\$ 414.50
	Cash	\$ 38.60	Trendar Scale						
	Checks		\$ 12.00						
0.00	Total	\$ 38.60	Difference						
	Over/Short		\$ -						
Trendar	Cashier	Shift 101	CAT Report						
80.14	bobbi	2nd 3-11	\$ -						
	Cash	\$ 80.14	Trendar Scale						
	Checks		\$ -						
0.00	Total	\$ 80.14	Difference						
	Over/Short		\$ -						
Trendar	Cashier	Shift 102	CAT Report	Truck #s		Trei	ndar	Console	Difference
165.34	bobbi	3rd 11-7	\$ 48.00		8	6	76	676	0.00
	Cash	\$ 166.34	Trendar Scale		7	4	88	488	0.00
	Checks		\$ 48.00		2	2	80	280	0.00
1.00	Total	\$ 166.34	Difference		_				
	Over/Short		\$ -				Sti	icks	
						Ind	hes	Gallons	
Trendar	DEPOSIT	\$ 285.08			1	54		5842	
284.08	Minus Safe				2	49		5180	
over/short	Minus Scale	\$ 24.00			3	24	1/2	2047	
1.00	Cash	\$	261.08		4	40	3/4	4086	
	Com	Data Gross Chec	k	Fuel Sticks Tota	l Gal	llons		17155	
RAC	ING GAS GALLON	S SOLD	2.04	R G Inches			22.50	R G Gallons	235.00
		ACING GAS toda	y 593693.80				RACI	NG GAS Yesterday	593691.76
FUEL GALLON	IS SOLD	***ROUND UP	1444.53	1444.50					
-7, 17, 17, 1		iel Console Toda	y 713820.90				Fuel	Console Yesterday	712376.37

Pl	JMPS	DIESEL	STICKS	GAS
1	OPEN	3577250	(TANK7) 54	7:00
1	CLOSE		TANKE 49	UL
2	OPEN	8718769	TANK5 241/2	
2	CLOSE		TANK4 403/4	PREM
3	OPEN	4426442	10 OPEN RACING	
3	CLOSE	-	9041376	
4	OPEN	800 8417	10 CLOSE RACING	3:00
4	CLOSE			UL
5	OPEN	3785101	WATER	
5	CLOSE .		TANK7	PREM
6	OPEN	8073228	TANK6	
6	CLOSE		TANK5	
7	OPEN	089 4576	TANK4	11:00
7	CLOSE	12	Reg Prem	UL
8	OPEN	4547641	DATE 8/22/20	
8	CLOSE		DAY SATURDAY	PREM
9	OPEN	5698167	SHIFT JAM-JON	
9	CLOSE	= 45	NAME TON	
11111				**************************************

T 2:UNLEADED PREMIUM VOLUME = 1562 GALS ULLAGE = 4450 GALS 90% ULLAGE = 3848 GALS TC VOLUME = 1556 GALS HEIGHT = 29.26 INCHES WATER VOL = 7 GALS WATER VOL = 0.76 INCHES TEMP = 65.3 DEG F	T 1:UNLEADED REGULAR VOLUME = 5646 GALS ULLAGE = 3380 GALS 90% ULLAGE = 2477 GALS TC VOLUME = 5611 GALS HEIGHT = 57.23 INCHES WATER VOL = 0 GALS WATER = 0.00 INCHES TEMP = 68.7 DEG F	AUG 23, 2020 7:21 AM  SYSTEM STATUS REPORT  ALL FUNCTIONS NORMAL  INVENTORY REPORT	CANAAN TRUCK STOP RT.22 AT 190 B3 CANAAN, NY PBS 4-135062

Ρl	JMPS	DIESEL	STICKS	GAS
1	OPEN		TANK7	7:00
1	CLOSE	1357 9250	TANK6	UL 🔩
2	OPEN	1 87 's V	TANK5	
2	CLOSE	8717844	TANK4	PREM
3	OPEN		10 OPEN RACING	
3	CLOSE	400 1201	24 37	
4	OPEN		10 CLOSE RACING	3:00
4	CLOSE		904/11/2/	UL
5	OPEN		WATER	
5	CLOSE		TANK7	PREM
6	OPEN	302 Star	TANK6	
6	CLOSE		TANK5	
7	OPEN		TANK4	11:00
7	CLOSE	10 5 2 5 128	Reg Prem	UL
8	OPE1:		DATE 6. 1/1.20	
8	CLOSE		DAY	PREM
9	OPEN		SHIFT	
9	CLOSE	560000	NAME	

I 2:UVLEADED PREMIUM
VOLUME = 1747 GALS
ULLAGE = 4265 GALS
90% ULLAGE = 4265 GALS
TO VOLUME = 1737 GALS
HEIGHT = 31.78 INCHES
UATER VOL = 7 GALS
UATER VOL = 67.3 DEG F

T 1:UVLEADED REGULAR
VOLUME = 6510 GALS
ULLAGE = 2516 GALS
9C% ULLAGE = 1613 GALS
TO VOLUME = 6468 GALS
HEIGHT = 64.71 INCHES
WASER VOL = 0 GALS
WASER VOL = 0.00 INCHES
TEMP = 69.2 DEG F

SYSTEM STATUS REPORT ALL FUNCTIONS NORMAL INVENTORY REPORT

CANAAY TRUCK STOP RT.22 AT 190 B3 CANAAY NY PES 4-135062 AUG 22, 2020 7:31 AM

#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT **NOT NEGOTIABLE**

#### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMIREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the carrier shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Except when indicated as Shipper, Supplier assumes no liability for freight and other charges. Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131872

Page 1 of 1

RECEIVED BY CARRIER PER DRIVER

x ANTHONY SAVORY

RECEIVED AT DESTINATION CUSTOMER

SUPPLYING

CITGO Holding Terminals, LLC

FPA#:

404481774 TCN #: T14NY1402

CARRIER:

SPLC #: 173360 PLANT #: 2119

TERMINAL 518 465 6517

TERMINAL:

495 River Road Glenmont . New York 12077

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

PHONE NO:

HM UN/NA Number NA 1993

DOT Shipping Name DIESEL FUEL

**Hazard Class** 3

**Packing Group** PGIII, 1 cargo tank

Temp.(F)

73.37

GALLONS LOADED (GL) 10501 10501

CONSIGNEE: POLSINELLO FUELS INC

MV UNDYED 15 PPM Sulfur #2 DF

DESIGNEE: POLSINELLO FUELS INC (L/O) - NY DEL, NY (SHIP TO)

TERPENING TRUCKING CO INC 115 FARRELL

9901-CITGO PETROLEUM CORP-SUPPLIER: SHIPPER:

(SOLD TO)

(L/O) - RENSSELAER,

RD SYRACUSE, NY

37.4

9902-CITGO PETROLEUM WHOLESALE -

PO/CUST REF #:

NY 12144

CUSTOMER TYPE: WholeSaler

13209

TAX LICENSE:

LOAD RACK:

13900

Bay 3

**CUSTOMER DEST: 220175 CUSTOMER CARD: 220175** 

SCAC: TPNG **CARRIER FEIN: 15-0467780** 

DRIVER CARD: 21156

LOAD START: 8/21/2020 07:48 LOAD END: 8/21/2020 08:17 **CUSTOMER FEIN:** 

TRAILER: TPNG00269

DRIVER NAME: ANTHONY SAVORY

Total:

VAPOR ID:

FINISHED PRODUCT Product Description Gross (GL) Net (GL)

10501 10435 Distillates: 10501 10435 ост RVP **Footnotes** 0 0 1,2

1.Minimum 40 cetane number, Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

#### EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS

GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGER! HIGHLY FLAMMABLE, HARMFUL OR FATAL IF SWALLOWED FUEL OIL.... NA1993 KEROSENE....UN1223 FUEL AVIATION....UN1863 (TURBINE ENGINE) DANGER! FLAMMABLE LIQUID, HARMF ETHANOL....UN1170 (DENATURED ETHANOL) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED

#### POTENTIAL HAZARDS

FIRE OR EXPLOSION: +HIGHLY FLAMMABLE: Will be easily ignited by heat, sparks or flames. •Vapors may form explosive mixtures with air. •Vapors may travel to source of ignition and flash back. •Most vapors are heaver than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). •Vapor explosion hazard indoors, outdoors or in sewers. •Runoff to sewer may create fire or explosion hazard. •Containers may explode when heated. •Many liquids are lighter than water.

HEALTH: •Fire may produce irritating, corrosive and/or toxic gases. •Vapors may cause dizziness or suffocation. •Runoff from fire control or dilution water may cause pollution.

#### PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

-Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions, \*Keep unauthorized personnel away, \*Stay upwind. \*Keep out of low areas. \*Ventilate closed spaces before PROTECTIVE CLOTHING: \*Wear positive pressure self-contained breathing apparatus (SCBA). \*Structural firefighters' protective clothing will only provide limited protection.

EVACUATION: \*Large Spill: \*Consider initial downwind evaluation for at least 300 meters (1000 feet). \*FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions;

also, consider initial evacuation for 800 meters (1/2 mile) in all directions.

Print Time: 08/21/2020 08:22

**EMERGENCY RESPONSE** 

FIRE: CAUTION: All of these products have a very low flash point. Use of water spray when fighting fire may be inefficient. •Small Fires: •Dry chemical, CO2, water spray or regular foam. Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. \*Large Fires: Water, spray, fog or foam. \*Do not use straight streams. \*Move containers from fire area if you can do it without risk. \*Fire involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. \*Cool containers with flooding quantities of water until well after fire is out. \*Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. \*ALWAYS stay away from the ends of tanks. \*For massive fire, use unmanned hose holders or monitor nozzles. If this is impossible, withdraw from area and let fire burn.

Explict of Least is the state of the state o

FIRST AID: \*Move victim to fresh air, •Call emergency medical care. •Apply artificial respiration if victim is not breathing. •Administer oxygen if breathing is difficult. •Remove and isolate contaminated clothing and shoes. •In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. •Wash skin with soap and water, •Keep victim warm and quiet. •Ensure that medical personnel are aware of the material(s) involved, and take precautions to protect themselves. Version: 1.0.0.13

Pl	JMPS <sup>*</sup>	DIESEL	(	STICKS		GAS	
1	OPEN	3573250	TANK7	3544	62/2	7:00	<
1	CLOSE	3573250	TANK6	32	60/2	UL	<
2	OPEN	8717221	TANK5	2442	24/2		
2	CLOSE	8717544	TANK4	401/2	4012	PREM	
3	OPEN	4423001	10 OPEN	RACING	4/2		
3	CLOSE	442 4345		9041	1376		
4	OPEN	7997051	10 CLOSE	RACING	TO A ME TO THE PARTY OF THE PROPERTY OF THE PARTY.	3:00	
4	CLOSE	8003325		7041	UL		
5	OPEN	3772665	WAT	ER			
5	CLOSE	3781336	TANK7			PREM	
6	OPEN	8025031	TANK6				
6	CLOSE	8028406	TANK5				
7	OPEN	0888124	TANK4		- H	11:00	
7	CLOSE	08931/18	Reg	Pre	m	UL	*******
8	OPEN	4454340	DATE	8-21	-20		
8	CLOSE	448 1050	DAY	FRIE	ceri	PREM	
9	OPEN	5631139	SHIFT	7-3	1		
9	CLOSE	5460047	NAME	Sta	e		

Pl	JMPS	DIESEL	5	STICKS		GAS	
1	OPEN	7	TANK7	v. 4	62/2	7:00	4
1	CLOSE	13177 = 210	TANK6	117	6012	UL	<
2	OPEN	ž	TANK5				
2	CLOSE	8712544	TANK4	0 1 1		PREM	
3	OPEN	Walio II	10 OPEN	RACING	i ja		
3	CLOSE	4 02 4801		2.79	7		
4	OPEN	50 Y - 3 S - 1	10 CLOSE	RACING		3:00	
4	CLOSE	K 0.0 1 1.7 K	1	2041	UL		
5	OPEN		WAT	ER			
5	CLOSE	375/17.	TANK7			PREM	
6	OPEN	9025031	TANK6				
6	CLOSE	5 5 - 2 2	TANK5			A	
7	OPEN	Z : . [	TANK4			11:00	
7	CLOSE	0897/68	Reg	Pre	em	UL	
8	OPEN		DATE	5- 2/	- 20		
8	CLOSE	274 1117	DAY	120	***************************************	PREM	
9	OPEN		SHIFT	V E			
9	CLOSE	5660047	NAME				1

T 2:UVLEADED PREMIUM
VOLUME = 1747 GALS
ULLAGE = 4765 GALS
90% ULLAGE = 3663 GALS
TO VOLUME = 1737 GALS
HEIGHT = 31.73 INCHES
UACER VOL = 0.76 INCHES
TEMP = 67.3 DEG F

ALL FUNCTIONS NORMAL

CANAAN TRUCK STOP RT.22 AT 190 B3 CANAAN NY PES 4-135062 AUG 22, 2020 7:31 AM

08/22/20	DATE	0	LD CASH			Fuel Price		OLD CREDIT	
00/22/20	DATE		W CASH		729	Fuel Price	2 780	NEW CREDIT	
Fuel Delivery			200	2.7	123	DIESEL DOLLARS	2.769	\$4,02	Ω 71
Fuel Delivery		10.	200	10	 200	CASH GALS	1164.00	18.40	1182.40
				10.	200		1104.00	/-	1102.40
Racing GAS Del	ivery					.06 CREDIT		\$ 70.94	
Trendar	Cashier	Shift	100	CATR	Report		No	ites	- 11 d
38.60	bonnie		7-3	\$	12.00			VISA # 46	\$ 414.50
	Cash		38.60		ar Scale				
	Checks			\$	12.00				
0.00	Total		38.60	Diffe	rence				
	Over/Short			\$	-				
Trendar	Cashier	Shift	101	CAT R	Report				
80.14	bobbi	2nd	3-11	\$	-				
	Cash	\$	80.14	Trenda	ar Scale				
	Checks			\$	-				
0.00	Total	\$	80.14	Diffe	rence				
	Over/Short			\$	_				
Trendar	Cashier	Shift	102	CATR	eport	Truck #s	Trendar	Console	Difference
165.34	bobbi	3rd	11-7	\$	48.00	8	676	676	0.00
	Cash	\$	166.34	Trenda	r Scale	7	488	488	0.00
	Checks			\$	48.00	2	280	280	0.00
1.00	Total	\$	166.34	Diffe	rence				
	Over/Short			\$	-		Stic	cks	
							Inches	Gallons	
Trendar	DEPOSIT	\$	285.08			1	54	5842	
284.08	Minus Safe					2	49	5180	
over/short	Minus Scale	\$	24.00			3	24 1/2	2047	
1.00	Cash	\$			261.08	4	40 3/4	4086	
	Com	ata Gros	ss Check			Fuel Sticks Total (	Gallons	17155	
RAC	ING GAS GALLONS	SOLD	<u>,                                    </u>	2.0	04	R G Inches	22.50	R G Gallons	235.00
	R.A	ACING GA	AS today	59	3693.80		RACIN	G GAS Yesterday	593691.76

1444.53

713820.90

1444.50

Fuel Console Yesterday

712376.37

**FUEL GALLONS SOLD** 

\*\*\*ROUND UP

Fuel Console Today

Р	UMPS	DIESEL	STICKS	GAS
1	OPEN	3577750	(TANK7) 54	7:00
1	CLOSE	34	TANKS 49	UL
2	OPEN	8718469	TANKS 241/2	
2	CLOSE		TANK4 403/4	PREM
3	OPEN	4426442	10 OPEN RACING	
3	CLOSE	×	9041376	
4	OPEN	800 8417	10 CLOSE RACING	3:00
4	CLOSE	-		UL
5	OPEN	3785101	WATER	
5	CLOSE		TANK7	PREM
6	OPEN	8073228	TANK6	
6	CLOSE		TANK5	
7	OPEN	089 4576	TANK4	11:00
7	CLOSE		Reg Prem	UL
8	OPEN	4547641	DATE 8/22/20	
8	CLOSE	2/	DAY SATURDE	PREM
9	OPEN	5698167	SHIFT JAM-TAN	
9	CLOSE	2	NAME TON	
HEDIRIT ALE		· · · ·		

* * * * * * * * * * * * * * * * * * *	T 2:UNLEADED VOLUME = ULLAGE = 90% ULLAGE= TC VOLUME = HEIGHT = WATER VOL = WATER = TEMP =
END * * * *	D PREMIUM 1562 GALS 4450 GALS 3848 GALS 1556 GALS 29.26 INCHES 7 GALS 0.76 INCHES 65.3 DEG F

	_
T 1:UNLEADE VOLUME ULLAGE 90% ULLAGE 1C VOLUME HEIGHT WATER VOLUME WATER VOLUMETEMP	
25 21 26 21 11 15 21 21 7.7	
D REGUES 5646 3380 2477 5611 57.23 6.00 68.7	
ULAR 6 GALS 17 GALS 17 GALS 18 INCHES 10 GALS 1 INCHES	

INVENTORY REPORT	ALL FUNCTIONS NORMAL	SYSTEM STATUS REPORT	AUG 23, 2020 7:21 AM



2 SYRACUSE TERMINAL 315-451-8661 FAX 315-451-6758

## EMERGENCY RESPONSE NO. 315-451-8660

(3) NYS Transporter No. T-5015 SCAC Code TPNG USDOT 230317 PA PUC A-00111859 Bill of Lading/ Uniform Manifest (FT -960) Number

Syracuse NY 13209

Subject to rules and regulations set forth by Carrier's Tariff governing this shipment. This Bill of Lading has been approved by the New York State

Department of Taxation and Finance, as a Uniform Manifest (Form FT-960) suitable for all movements of motor fuels. FT-960 item numbers are keyed in red.

		JTOR/IMPOR	TER NAME	IBIOTH Wante	st (i Oilli i	-10		IBUTOR NUM			3.1 1-000 101111		DATE	3.72. 2	20
	( DISTRIBI	JIOKANIPOR	TEK NAME	ā		S NIC	and the state of t					C 66 60			
Ī	Litgo,						1511 7598						TRACTOR#2		
BE	(I) FIRM ORDERING TRANSPORTATION (NAME, ADDRESS)				9 FIR	FIRM PAYING FREIGHT (NAME, ADDRESS)					TRAILER#				
	Deusaleen or					4.4	126154 (001 7 - OAFC					④ AFC #	341	8	
-	(A) FIRS		NG POINT	34	- X-	771	20				DING POIN	IT			
. n			(NAME, ADDRESS	3)	(C)	① DATE/TI	ME IN				IAME, ADDRESS			① DATE/I	IME IN
-		ii 170m	- many	11. 201	2 2	162	6							W.	20-
22	(4) SUPPLIE	R (NAME, AD	DRESS)			(3) DATE/TI	ME OUT	1 SUPPLIE	R (N	IAME, ADD	RESS)			③DATE/I	TIME OUT
IT.	CTT	1/5.72	12. 1 - 7	7		177	2		,			2			
	@ OWNED	OE PRODUC	TAFTER LOADING	S (NAME ADD	DESS)	PO/RELE	ASF#	① OWNER	OF F	PRODUCT	AFTER LOADIN	G (NAME, AD)	DRESS)	PO/REL	EASÉ#
	A DAME		W THE	O (IVAIVIE, ADE	/KEOO)	I OMELL	-, (02 ,	'5	0, ,		M.		,	50	
		-14	1046000	+		1 C/	ARG	O TANK	[						
Ш	⑤ LOADED GALLONS	HM F	PRODUCT DESCR	RIPTION	COMPT.	7	.D	1 LOADED GALLONS		PRO	ODUCT DESCR	IPTION :	COMPT. #'S	LO	
	OALLONG	✓ UN1203,	GASOLINE, 3, PG II		1 "	HOKE	#0	- 3	Х		ASOLINE, 3, PG I	I			
	-	✓ UN1203,	JLAR ERG#128 GASOLINE, 3, PG II			-			X	UN1203, G	AR ERG#128 BASOLINE, 3, PG I				- 1
1 7 1		V UN1203,	RADE ERG#128 GASOLINE, 3, PG II						Х	UN1203, G	ADE ERG#128 GASOLINE, 3, PG I	i I			
		✓ UN1987,	IIUM ERG#128 ALCOHOLS, NOS, 3		<del> </del>	<del>                                     </del>	-		Х	UN1987, A	UM ERG#128 LCOHOLS, NOS,		lt .	-	_
		✓ UN3475,	TURED ETHANOL I ETHANOL/GASOLIN	IE MIX,				_	Х	UN3475, E	URED ETHANOL THANOL/GASOLI	NE MIX,	-		
		1070	ETHANOL, 3, PGII (E KEROSENE, 3, PGII		-		_		X	>10% ETHANOL, 3, PGII (E85) ERG#127 UN1223, KEROSENE, 3, PGIII			-	-	
7.2		A ERG#		1	-			-	X	ERG#128 NA1993, FUEL OIL, 3, PGIII					
96	-	A ERG#		RBINE	-	-			X	ERG#128 UN1863, FUEL, AVIATION TURBINE					
	77172	^ ENGIN	IE, 3, PGIII ER	G#128	11-2-5 1	100	7/7		X	ENGINE, 3, PGIII ERG#128			-		
- 5	1000	X NA1993, ERG#	DIESEL FUEL, 3, PG 128	J. 23	1561	1319	UM.		_	ERG#1		GIII			
					1,,,				12						
	-		DING POIN		8-2	7-26	2				OADING P			I @ auto	
	@ DELIVER	RY LOCATIO	N (NAME, STA#,	ADDRESS)		① DATE/	TIME IN	ME IN ® DELIVERY LOCATION (NAME, STA #, ADDRESS)					( DAIE	TIME IN	
- 6	(	CANA	AW	4		11/3	5							2	
	( DELIVE	RY ACCOUNT	MAME ADDRE	S(S)		TIME O	UT	(B) DELIVERY ACCOUNT (NAME, ADDRESS)					TIME	TUC	
IV	100	erco	Devisal	AL C	1	14 6	2-	- 1	9						· «
	@ DELIN (51	SED DRODU	OTD. // />		1	72	V.	19 DELIVE	DEL		TC.				
	DELIVER	RED PRODU	UIS:/ == //	The state of the s				ŀ							
	DELIVER	RED GALLON	IS: / fill	-U $-$		2			-	GALLON					
	CUSTOME RECEIVED	R SIGNATUF BY:	RE - 60				9	CUSTOME			-				
	PRODUCT	TANK CAP	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER	PRODUCT	TAT	NK CAP.	DIAM.	BEFORE STICK	AFTER STICK	EXPECTED READING	WATER
	490	10	96			%.		4/	ľ						(3,
	150	10-	96					#2	(5)		F 10				
	(50)	10	96	76/	105	63	8	#3			10				
	14D	10	196	39	80	79	8	书口							
RE	MARKS/SPEC	CIAL CHARG	ES:					7		8	6	23			
					5										
	10				/1	A 0	,								
DRI	VER	>		PUMP	MILES	RATE	G	ALLONS	1	EXTRA F	P-U #EX	TRA DROP	TOTAL	2	, ili

#### LIGHT OIL BILL OF LADING AND/OR PRODUCT RECEIPT NOT NEGOTIABLE

#### FOR CHEMICAL EMERGENCY SPILL, LEAK, FIRE EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 CITGO Holding Terminals, LLC CCN 4886 SEE EMERGENCY RESPONSE, HEALTH AND PHYSICAL HAZARDS

If or when this instrument constitutes a Bill of Lading, the property described below, in apparent good order, is received by the carrier shown herein, which carrier agrees to transport to the consignee and destination shown herein subject to the terms and conditions of the special contract between the carrier and the consignor in effect on the date of the issue of this Bill of Lading. In the absence of a special contract, transportation will be subject to all the terms and conditions of the carrier's tariffs legally on file. It is further agreed by the carrier that the transportation of this shipment will be performed in compliance with all applicable Rules, Regulations and Laws.

Any gasoline listed below and intended for use in the U.S. is in compliance with the applicable standards for volatility in effect at the time of product transfer and has been additized, except where otherwise noted.

This is to certify that the herein-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition fo transportation according to the applicable regulations of the Department of Transportation

Except when indicated as Shipper, Supplier assumes no liability for freight and other charges, Shipper or its designee is liable for freight and other charges. Destination, if shown is designated by the Shipper.

**BOL NUMBER** 

131920

RECEIVED BY CARRIER PER DRIVER

x EDWARD BRAAM

racer

RECEIVED AT DESTINATION

CUSTOMER

TERPENING TRUCKING

CITGO Holding Terminals, LLC SUPPLYING TERMINAL: 495 River Road Glenmont . New York 12077

EPA#: 404481774 TCN#: T14NY1402 SPLC #: 173360 PLANT #: 2119

518.465.6517 TERMINAL

PHONE NO:

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

**Packing Group** 

**GALLONS LOADED (GL)** 

HM UN/NA Number NA 1993

DOT Shipping Name DIESEL FUEL

**Hazard Class** 

PGIII, 1 cargo tank

10200 Total: 9901-CITGO PETROLEUM CORP-

10200

CONSIGNEE: POLSINELLO FUELS INC (SOLD TO)

(L/O) - RENSSELAER,

(SHIP TO) (L/O) - NY DEL, NY

DESIGNEE: POLSINELLO FUELS INC

CO INC 115 FARRELL RD SYRACUSE, NY

SUPPLIER: SHIPPER:

9902-CITGO PETROLEUM

NY 12144

CUSTOMER TYPE: WholeSaler

13209

WHOLESALE -TAX LICENSE:

PO/CUST REF #:

**CUSTOMER DEST: 220175** 

**TPNG** SCAC:

CARRIER:

DRIVER CARD: 34730

LOAD START: 8/22/2020 16:27 **CUSTOMER CARD: 220175** CUSTOMER FEIN:

**CARRIER FEIN: 15-0467780** TRAILER: TPNG00299

DRIVER NAME: EDWARD BRAAM

VAPOR ID:

LOAD RACK: LOAD END:

8/22/2020 16:56

Bay 4

			FINISHED	PRODUC	T				
Product	Description		Gross (GL)	Net (GL)	API	Temp.(F)	OCT	RVP	Footnotes
13900	MV UNDYED 15 PPM Sulfur #2 DF		10200	10108	37.4	78.4	0	0	1,2
even the manufacture.		Distillates:	10200	10108					

1.Minimum 40 cetane number. Maximum +20F Cloud Point (April - Aug)

2.15 ppm sulfur (maximum) Undyed Ultra- Low Sulfur #2 Diesel Fuel for use in all diesel vehicles and engines.

#### **EMERGENCY RESPONSE, HEALTH and PHYSICAL HAZARDS**

HIGHLY ELAMMABLE HARMFUL OR FATAL IF SWALLOWED GASOLINE....UN1203 (ALL GRADES) ETHANOL AND GASOLINE MIXTURE, GREATER THAN 10% ETHANOL....UN3475 DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED

FUEL OIL.... NA1993 KEROSENE...UN1223 FUEL AVIATION...UN1863 (TURBINE ENGINE) DANGER! FLAMMABLE LIQUID, HARMF ETHANOL....UN1170 (DENATURED ETHANOL) DANGER! FLAMMABLE LIQUID, HARMFUL OR FATAL IF SWALLOWED. CANNOT BE MADE NON-TOXIC

#### POTENTIAL HAZARDS

FIRE OR EXPLOSION: +HIGHLY FLAMMABLE; Will be easily ignited by heat, sparks or flames, -Vapors may form explosive mixtures with air. +Vapors may travel to source of ignition and flash back. +Most vapors are heavier than air, they will spread along ground and collect in low or confined areas (sewers, basements, tanks). +Vapor explosion hazard indoors, outdoors or in sewers. +Runoff to sewer may create fire or explosion hazard. +Containers may explode when heated. +Many liquids are lighter than water.

HEALTH: +Fire may produce irritating, corrosive and/or toxic gases. +Vapors may cause dizziness or suffocation. +Runoff from fire control or dilution water may cause pollution.

#### PUBLIC SAFETY (CALL EMERGENCY RESPONSE TELEPHONE NUMBER 800-424-9300)

Isolate spill or leak area immediately for at least 25 to 50 meters (80 to 160 feet) in all directions. Keep unauthorized personnel away. Stay upwind. Keep out of low areas. Ventilate closed spaces before

PROTECTIVE CLOTHING: •Wear positive pressure self-contained breathing apparatus (SCBA). •Structural firefighters' protective clothing will only provide limited protection

EVACUATION: -Large Spill: -Consider initial downwind evaluation for at least 300 meters (1000 feet). -FIRE: If tank, rail car or tank truck is involved in a fire, ISOLATE for 800 meets (1/2 mile) in all directions; also, consider initial evacuation for 800 meters (1/2 mile) in all directions.

#### **EMERGENCY RESPONSE**

EMERGENCY RESPONSE

FIRE: CAUTION: All of these products have a very low flash point: Use of water spray when fighting fire may be inefficient. \*Small Fires: \*Dry chemical, CO2, water spray or regular foam, Alcohol resistant foam is required for ethanol (Denatured Alcohol) and ethanol and gasoline mixtures. \*Large Fires: Water, spray, fog or foam. \*Do not use straight streams. \*Move containers from fire area if you can do it without risk. \*Fire involving Tank or Car / Trailer loads: Fight fire from maximum distance or use unmanned hose holders or monitor nozzles. \*Cool containers with flooding quantities of water until well after fire is out. \*Withdraw immediately in case of rising sound from venting safety devices or discoloration of tank. \*ALWAYS stay away from the ends of tanks. \*For massive fire, use unmanned hose holders or monitor nozzles: If this is impossible, withdraw from area and let fire burn.

SPILL OR LEAK; \*ELIMINATE all ignition sources (no smoking, flares, sparks or flames in immediate area). \*All equipment used when handling the product must be grounded. \*Do not touch or walk through spill material. \*Stop leak if you can do it without risk. \*Prevent entry into waterways, sewers, basements or confined areas. \*A Vapor suppressing foam may be used to reduce vapors. \*Absorb or cover with dry earth, sand or other non-combustible material, transfer to containers. \*Use clean non-sparking tools to collect absorbed material. \*Large Spills: \*Dike far ahead of liquid spill for later disposal. \*Water spray may reduce vapor; but may not prevent ignition in closed spaces.

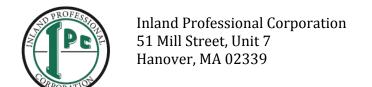
vapor, but may not prevent ignition in closed spaces.

FIRST AID: Move victim to fresh air. •Call emergency medical care. •Apply artificial respiration if victim is not breathing. •Administer oxygen if breathing is difficult. •Remove and isolate contaminated clothing and shoes, •In case of contact with substance, immediately flush skin or eyes with running water for at least 20 minutes. •Wash skin with soap and water, •Keep victim warm and quiet, •Ensure that medical personnel

aware of the material(s) involved, and take precautions to protect themselves, Print Time: 08/22/2020 16:58 Version: 1.0.0.13

Ρl	JMPS	DIESEL	STICKS	GAS
1	OPEN	35777+50	TANK7 54	7:00
1	CLOSE	-	VANKS YG	UL
2	OPEN	8718769	TANK5 241/2	v.
2	CLOSE		TANK4 403/4	PREM
3	OPEN	4426442	10 OPEN RACING	
3	CLOSE	9	9041376	
4	OPEN	800 8717	10 CLOSE RACING	3:00
4	CLOSE			UL
5	OPEN	3785101	WATER	
5	CLOSE	**************************************	TANK7	PREM
6	OPEN	8033278	TANK6	
6	CLOSE		TANK5	
7	OPEN	089 4576	TANK4	11:00
7	CLOSE		Reg Prem	UL
8	OPEN	4547641	DATE 8/22/20	
8	CLOSE	¥:	SHIFT 22	PREM
9	OPEN	5698167	SHIFT JAM-JAM	-
9	CLOSE	***************************************	NAME TON	

12:00 Pm ]



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

# Appendix D



# Health & Safety, Scope of Work Briefing IPC Project # 1932H CITGO Canaan Truck Stop, Canaan, NY

## Monday, September 21, 2020

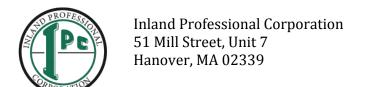
PRINT NAME	SIGNATURE	IPC
Joseph Polsinello	Joseph Soll	\$ 518 4637800
Dan Naylor	\$14C	5708627140
Mr Sonny Kentile	Sony Kentily	518 651 4954
ON C. T. Galand	Mel	607-749-5 au
ok Joel Rauscher	1112 "	315 400 5 295
Old Michael Trevett	71/1/2	315 430 7822
	g.	



# Health & Safety, Scope of Work Briefing IPC Project # 1932H CITGO Canaan Truck Stop, Canaan, NY

Tuesday, October 6, 2020

PRINT NAME SIGNATURE
Joseph Polsinello Lorgel Polsinello 518 463 7800
Dan Naylor 1 140 570 862 7140
JEF MORGAN 518-469-8663
CHAIS PARKS 518 - 756 - 3439
Austra Armbruster 860-797-4161
Dan
C.T. Galm 607-749-5000
Sennie Cannucci Junte Sum



IPC Project #: 1932H DEC Closure Report 12816 State Route 22 Canaan, NY

# Appendix E



#### **Experience** is the solution

314 North Pearl Street ◆ Albany, New York 12207 (800) 848-4983 ◆ (518) 434-4546 ◆ Fax (518) 434-0891

Work Order No: 201008003

ELAP#: 10709

October 20, 2020

Joseph Polsinello Jr. Polsinello Fuels 41 Riverside Avenue Rensselaer, NY 12144

TEL: (518) 463-7812

RE: 12816 State Route 22

Canaan, NY

Dear Joseph Polsinello Jr.:

Adirondack Environmental Services, Inc received 5 samples on 10/8/2020 for the analyses presented in the following report.

Please see case narrative for specifics on analysis.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Christopher Hess

QA Manager

#### **CASE NARRATIVE**

CLIENT: Polsinello Fuels Date: 20-Oct-20

**Project:** 12816 State Route 22

**Lab Order:** 201008003

Sample containers were supplied by Adirondack Environmental Services.

Sample IPCGW-401 for the Semi-Volatile Organics was broken due to lab error and could not be analyzed.

#### Definitions - RL: Reporting Limit DF: Dilution factor

Qualifiers:	ND: Not Detected at reporting limit	C: CCV below acceptable Limits
	J: Analyte detected below quantitation limit	C+: CCV above acceptable Limits
	B: Analyte detected in Blank	S: LCS Spike recovery is below acceptable limits
	X : Exceeds maximum contamination limit	S+: LCS Spike recovery is above acceptable limits
	H: Hold time exceeded	Z: Duplication outside acceptable limits
	N: Matrix Spike below acceptable limits	T : Tentatively Identified Compound-Estimated
	N+: Matrix Spike is above acceptable limits	E :Above quantitation range-Estimated

#### Note: All Results are reported as wet weight unless noted

The results relate only to the items tested. Information supplied by the client is assumed to be correct.

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-101Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-001PO#:Matrix:GROUNDWATER

		- Quin	Units	DF	Date Analyzed
A 8270D					Analyst: MT
0/13/2020 )					
ND	10		μg/L	1	10/14/2020 12:07:00 PM
73	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10			1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
ND	10		μg/L	1	10/14/2020 12:07:00 PM
	47.2-126		%REC	1	10/14/2020 12:07:00 PM
	40.2-138		%REC	1	10/14/2020 12:07:00 PM
70.0	40.4-127		%REC	1	10/14/2020 12:07:00 PM
(SW5030C PREP	)				Analyst: <b>SMD</b>
ND	10		μg/L	1	10/20/2020 12:02:00 AM
ND	10	S		1	10/20/2020 12:02:00 AM
				1	10/20/2020 12:02:00 AM
				1	10/20/2020 12:02:00 AM
					10/20/2020 12:02:00 AM
					10/20/2020 12:02:00 AM
			. •	1	10/20/2020 12:02:00 AM
					10/20/2020 12:02:00 AM
				1	10/20/2020 12:02:00 AM
				1	10/20/2020 12:02:00 AM
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					10/20/2020 12:02:00 AM
					10/20/2020 12:02:00 AM
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					10/20/2020 12:02:00 AM
					10/20/2020 12:02:00 AM
	0/13/2020 )  ND 73 ND	ND	ND	ND 10	ND 10

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-101Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-001PO#:Matrix:GROUNDWATER

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (S	W5030C PREP)				Analyst: <b>SMD</b>
Bromodichloromethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,2-Dichloropropane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
cis-1,3-Dichloropropene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Trichloroethene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Dibromochloromethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,1,2-Trichloroethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Benzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
trans-1,3-Dichloropropene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Bromoform	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
4-Methyl-2-pentanone	ND	10	μg/L	1	10/20/2020 12:02:00 AM
2-Hexanone	ND	10	μg/L	1	10/20/2020 12:02:00 AM
Tetrachloroethene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Toluene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Chlorobenzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Ethylbenzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Styrene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
m,p-Xylene	ND	10	μg/L	1	10/20/2020 12:02:00 AM
o-Xylene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Methyl tert-butyl ether	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Dichlorodifluoromethane	ND	10	μg/L	1	10/20/2020 12:02:00 AM
Methyl Acetate	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Trichlorofluoromethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Cyclohexane	ND	10	μg/L	1	10/20/2020 12:02:00 AM
Methyl Cyclohexane	6.2	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,2-Dibromoethane	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,3-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
Isopropylbenzene	6.0	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,2-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,4-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 12:02:00 AM
1,2-Dibromo-3-chloropropane	ND	10	μg/L	1	10/20/2020 12:02:00 AM
1,2,4-Trichlorobenzene	ND	6.0	μg/L	1	10/20/2020 12:02:00 AM
Surr: 1,2-Dichloroethane-d4	91.1	74-127	%REC	1	10/20/2020 12:02:00 AM
Surr: 4-Bromofluorobenzene	101	74-128	%REC	1	10/20/2020 12:02:00 AM
Surr: Toluene-d8	96.3	75-127	%REC	1	10/20/2020 12:02:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-201Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-002PO#:Matrix:GROUNDWATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - EF	PA 8270D					Analyst: <b>MT</b>
( Prep: SW3535A -	10/13/2020 )					•
Naphthalene	ND	20	ļ	ıg/L	2	10/15/2020 12:26:00 PM
2-Methylnaphthalene	84	20		ıg/L	2	10/15/2020 12:26:00 PM
Acenaphthylene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Acenaphthene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Dibenzofuran	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Fluorene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Phenanthrene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Anthracene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Fluoranthene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Pyrene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Benz(a)anthracene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Chrysene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Benzo(b)fluoranthene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Benzo(k)fluoranthene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Benzo(a)pyrene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Indeno(1,2,3-cd)pyrene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Dibenz(a,h)anthracene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Benzo(g,h,i)perylene	ND	20		ıg/L	2	10/15/2020 12:26:00 PM
Surr: 2-Fluorobiphenyl	90.6	47.2-126	•	%REC	2	10/15/2020 12:26:00 PM
Surr: 4-Terphenyl-d14	86.1	40.2-138	c	%REC	2	10/15/2020 12:26:00 PM
Surr: Nitrobenzene-d5	70.3	40.4-127		%REC	2	10/15/2020 12:26:00 PM
VOLATILE ORGANICS EPA 8260	C (SW5030C PREP	)				Analyst: SMD
Chloromethane	ND	10	ı	ıg/L	1	10/20/2020 12:23:00 AM
Bromomethane	ND	10		ıg/L	1	10/20/2020 12:23:00 AM
Vinyl chloride	ND	10		ıg/L	1	10/20/2020 12:23:00 AM
Chloroethane	ND	10		ıg/L	1	10/20/2020 12:23:00 AM
Methylene chloride	ND	5.0		ıg/L	1	10/20/2020 12:23:00 AM
Acetone	ND	10		ıg/L	1	10/20/2020 12:23:00 AM
Carbon disulfide	ND	5.0	•	ıg/L	1	10/20/2020 12:23:00 AM
1,1-Dichloroethene	ND	5.0		ıg/L	1	10/20/2020 12:23:00 AM
1,1-Dichloroethane	ND	5.0		ıg/L	1	10/20/2020 12:23:00 AM
trans-1,2-Dichloroethene	ND	5.0		ιg/L	1	10/20/2020 12:23:00 AM
cis-1,2-Dichloroethene	ND	5.0		ıg/L	1	10/20/2020 12:23:00 AM
	ND	5.0		ıg/L	1	10/20/2020 12:23:00 AM
·		0.0	1			
Chloroform		5.0	1	ıa/L	1	10/20/2020 12:23:00 AM
Chloroform 1,2-Dichloroethane	ND	5.0 10		ıg/L ıa/L		10/20/2020 12:23:00 AM 10/20/2020 12:23:00 AM
Chloroform		5.0 10 5.0	ŀ	ig/L ig/L	1 1 1	10/20/2020 12:23:00 AM 10/20/2020 12:23:00 AM 10/20/2020 12:23:00 AM

 CLIENT:
 Polsinello Fuels
 Client Sample ID:
 IPCGW-201

 Work Order:
 201008003
 Collection Date:
 10/6/2020

 Reference:
 12816 State Route 22 / Canaan, NY
 Lab Sample ID:
 201008003-002

PO#: Matrix: GROUNDWATER

Analyses	Result	RL	Qual 1	Units	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (S	W5030C PREP)					Analyst: SMD
Bromodichloromethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,2-Dichloropropane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
cis-1,3-Dichloropropene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Trichloroethene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Dibromochloromethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,1,2-Trichloroethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Benzene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
trans-1,3-Dichloropropene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Bromoform	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
4-Methyl-2-pentanone	ND	10	μ	g/L	1	10/20/2020 12:23:00 AM
2-Hexanone	ND	10	μ	g/L	1	10/20/2020 12:23:00 AM
Tetrachloroethene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Toluene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Chlorobenzene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Ethylbenzene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Styrene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
m,p-Xylene	ND	10	μ	g/L	1	10/20/2020 12:23:00 AM
o-Xylene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Methyl tert-butyl ether	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Dichlorodifluoromethane	ND	10		g/L	1	10/20/2020 12:23:00 AM
Methyl Acetate	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Trichlorofluoromethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Cyclohexane	ND	10		g/L	1	10/20/2020 12:23:00 AM
Methyl Cyclohexane	7.9	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,2-Dibromoethane	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,3-Dichlorobenzene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
Isopropylbenzene	5.2	5.0		g/L	1	10/20/2020 12:23:00 AM
1,2-Dichlorobenzene	ND	5.0	μ	g/L	1	10/20/2020 12:23:00 AM
1,4-Dichlorobenzene	ND	5.0		g/L	1	10/20/2020 12:23:00 AM
1,2-Dibromo-3-chloropropane	ND	10		g/L	1	10/20/2020 12:23:00 AM
1,2,4-Trichlorobenzene	ND	6.0		g/L	1	10/20/2020 12:23:00 AM
Surr: 1,2-Dichloroethane-d4	87.6	74-127		REC	1	10/20/2020 12:23:00 AM
Surr: 4-Bromofluorobenzene	96.3	74-128	%	REC	1	10/20/2020 12:23:00 AM
Surr: Toluene-d8	96.6	75-127	%	REC	1	10/20/2020 12:23:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-301Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-003PO#:Matrix:GROUNDWATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - EP	A 8270D					Analyst: <b>MT</b>
( Prep: SW3535A - 1	0/13/2020 )					-
Naphthalene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
2-Methylnaphthalene	100	20		μg/L	2	10/15/2020 12:55:00 PM
Acenaphthylene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Acenaphthene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Dibenzofuran	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Fluorene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Phenanthrene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Anthracene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Fluoranthene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Pyrene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Benz(a)anthracene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Chrysene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Benzo(b)fluoranthene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Benzo(k)fluoranthene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Benzo(a)pyrene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Indeno(1,2,3-cd)pyrene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Dibenz(a,h)anthracene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Benzo(g,h,i)perylene	ND	20		μg/L	2	10/15/2020 12:55:00 PM
Surr: 2-Fluorobiphenyl	89.7	47.2-126		%REC	2	10/15/2020 12:55:00 PM
Surr: 4-Terphenyl-d14	80.2	40.2-138		%REC	2	10/15/2020 12:55:00 PM
Surr: Nitrobenzene-d5	68.8	40.4-127		%REC	2	10/15/2020 12:55:00 PM
VOLATILE ORGANICS EPA 82600	C (SW5030C PREP	)				Analyst: SMD
Chloromethane	ND	10		μg/L	1	10/20/2020 12:44:00 AM
Bromomethane	ND	10	S	μg/L	1	10/20/2020 12:44:00 AM
Vinyl chloride	ND	10		μg/L	1	10/20/2020 12:44:00 AM
Chloroethane	ND	10		μg/L	1	10/20/2020 12:44:00 AM
Methylene chloride	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
Acetone	ND	10		μg/L	1	10/20/2020 12:44:00 AM
Carbon disulfide	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
1,1-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
1,1-Dichloroethane	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
trans-1,2-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
cis-1,2-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
Chloroform	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
1,2-Dichloroethane	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
2-Butanone	ND	10		μg/L	1	10/20/2020 12:44:00 AM
1,1,1-Trichloroethane	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM
Carbon tetrachloride	ND	5.0		μg/L	1	10/20/2020 12:44:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-301Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-003

PO#: Matrix: GROUNDWATER

Analyses	Result	RL	Qual U	J <b>nits</b>	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (S	W5030C PREP)					Analyst: SMD
Bromodichloromethane	ND	5.0	μд	ı/L	1	10/20/2020 12:44:00 AM
1,2-Dichloropropane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
cis-1,3-Dichloropropene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Trichloroethene	ND	5.0	μg	ı/L	1	10/20/2020 12:44:00 AM
Dibromochloromethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,1,2-Trichloroethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Benzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
trans-1,3-Dichloropropene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Bromoform	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
4-Methyl-2-pentanone	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
2-Hexanone	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Tetrachloroethene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Toluene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Chlorobenzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Ethylbenzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AN
Styrene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
m,p-Xylene	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
o-Xylene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Methyl tert-butyl ether	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Dichlorodifluoromethane	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Methyl Acetate	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Trichlorofluoromethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Cyclohexane	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Methyl Cyclohexane	12	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,2-Dibromoethane	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,3-Dichlorobenzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Isopropylbenzene	12	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,2-Dichlorobenzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,4-Dichlorobenzene	ND	5.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,2-Dibromo-3-chloropropane	ND	10	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
1,2,4-Trichlorobenzene	ND	6.0	μg	<sub>J</sub> /L	1	10/20/2020 12:44:00 AM
Surr: 1,2-Dichloroethane-d4	89.6	74-127	%	REC	1	10/20/2020 12:44:00 AM
Surr: 4-Bromofluorobenzene	106	74-128	%	REC	1	10/20/2020 12:44:00 AM
Surr: Toluene-d8	99.2	75-127	%	REC	1	10/20/2020 12:44:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-401Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-004

PO#: Matrix: GROUNDWATER

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (S	SW5030C PREP)				Analyst: <b>SMD</b>
Chloromethane	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Bromomethane	ND	10	S μg/L	1	10/20/2020 1:06:00 AM
Vinyl chloride	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Chloroethane	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Methylene chloride	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Acetone	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Carbon disulfide	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,1-Dichloroethene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,1-Dichloroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
trans-1,2-Dichloroethene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
cis-1,2-Dichloroethene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Chloroform	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,2-Dichloroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
2-Butanone	ND	10	μg/L	1	10/20/2020 1:06:00 AM
1,1,1-Trichloroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Carbon tetrachloride	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Bromodichloromethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,2-Dichloropropane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
cis-1,3-Dichloropropene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Trichloroethene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Dibromochloromethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,1,2-Trichloroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Benzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
trans-1,3-Dichloropropene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Bromoform	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
4-Methyl-2-pentanone	ND	10	μg/L	1	10/20/2020 1:06:00 AM
2-Hexanone	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Tetrachloroethene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Toluene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Chlorobenzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Ethylbenzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Styrene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
m,p-Xylene	ND	10	μg/L	1	10/20/2020 1:06:00 AM
o-Xylene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Methyl tert-butyl ether	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Dichlorodifluoromethane	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Methyl Acetate	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Trichlorofluoromethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-401Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-004

PO#: Matrix: GROUNDWATER

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C	(SW5030C PREP)				Analyst: SMD
Cyclohexane	ND	10	μg/L	1	10/20/2020 1:06:00 AM
Methyl Cyclohexane	14	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,2-Dibromoethane	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,3-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
Isopropylbenzene	11	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,2-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,4-Dichlorobenzene	ND	5.0	μg/L	1	10/20/2020 1:06:00 AM
1,2-Dibromo-3-chloropropane	ND	10	μg/L	1	10/20/2020 1:06:00 AM
1,2,4-Trichlorobenzene	ND	6.0	μg/L	1	10/20/2020 1:06:00 AM
Surr: 1,2-Dichloroethane-d4	90.2	74-127	%REC	1	10/20/2020 1:06:00 AM
Surr: 4-Bromofluorobenzene	105	74-128	%REC	1	10/20/2020 1:06:00 AM
Surr: Toluene-d8	98.5	75-127	%REC	1	10/20/2020 1:06:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-501Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-005PO#:Matrix:GROUNDWATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - E	PA 8270D					Analyst: <b>MT</b>
( Prep: SW3535A -	10/13/2020 )					
Naphthalene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
2-Methylnaphthalene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Acenaphthylene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Acenaphthene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Dibenzofuran	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Fluorene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Phenanthrene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Anthracene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Fluoranthene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Pyrene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Benz(a)anthracene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Chrysene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Benzo(b)fluoranthene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Benzo(k)fluoranthene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Benzo(a)pyrene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Indeno(1,2,3-cd)pyrene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Dibenz(a,h)anthracene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Benzo(g,h,i)perylene	ND	10		μg/L	1	10/14/2020 1:17:00 PM
Surr: 2-Fluorobiphenyl	71.8	47.2-126		%REC	1	10/14/2020 1:17:00 PM
Surr: 4-Terphenyl-d14	70.2	40.2-138		%REC	1	10/14/2020 1:17:00 PM
Surr: Nitrobenzene-d5	70.4	40.4-127		%REC	1	10/14/2020 1:17:00 PM
VOLATILE ORGANICS EPA 826	OC (SW5030C PREP	)				Analyst: <b>SMD</b>
Chloromethane	ND	10		μg/L	1	10/20/2020 1:27:00 AM
Bromomethane	ND	10	S	μg/L	1	10/20/2020 1:27:00 AM
Vinyl chloride	ND	10		μg/L	1	10/20/2020 1:27:00 AM
Chloroethane	ND	10		μg/L	1	10/20/2020 1:27:00 AM
Methylene chloride	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
Acetone	ND	10		μg/L	1	10/20/2020 1:27:00 AM
Carbon disulfide	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
1,1-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
1,1-Dichloroethane	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
trans-1,2-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
cis-1,2-Dichloroethene	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
Chloroform	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
1,2-Dichloroethane	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
2-Butanone	ND	10		μg/L	1	10/20/2020 1:27:00 AM
1,1,1-Trichloroethane	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM
Carbon tetrachloride	ND	5.0		μg/L	1	10/20/2020 1:27:00 AM

CLIENT:Polsinello FuelsClient Sample ID:IPCGW-501Work Order:201008003Collection Date:10/6/2020Reference:12816 State Route 22 / Canaan, NYLab Sample ID:201008003-005

PO#: Matrix: GROUNDWATER

Analyses	Result	RL	Qual Un	nits DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (S	W5030C PREP)				Analyst: <b>SM</b> I
Bromodichloromethane	ND	5.0	μg/L	_ 1	10/20/2020 1:27:00 AM
1,2-Dichloropropane	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
cis-1,3-Dichloropropene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
Trichloroethene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
Dibromochloromethane	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
1,1,2-Trichloroethane	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
Benzene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
trans-1,3-Dichloropropene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
Bromoform	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
4-Methyl-2-pentanone	ND	10	μg/L	. 1	10/20/2020 1:27:00 AM
2-Hexanone	ND	10	μg/L	. 1	10/20/2020 1:27:00 AM
Tetrachloroethene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
1,1,2,2-Tetrachloroethane	ND	5.0	μg/L		10/20/2020 1:27:00 AM
Toluene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AN
Chlorobenzene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AN
Ethylbenzene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AM
Styrene	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AN
m,p-Xylene	ND	10	μg/L		10/20/2020 1:27:00 AM
o-Xylene	ND	5.0	μg/L		10/20/2020 1:27:00 AN
Methyl tert-butyl ether	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AN
Dichlorodifluoromethane	ND	10	μg/L		10/20/2020 1:27:00 AN
Methyl Acetate	ND	5.0	μg/L		10/20/2020 1:27:00 AN
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	5.0	μg/L	. 1	10/20/2020 1:27:00 AN
Trichlorofluoromethane	ND	5.0	μg/L		10/20/2020 1:27:00 AN
Cyclohexane	ND	10	μg/L		10/20/2020 1:27:00 AM
Methyl Cyclohexane	ND	5.0	μg/L		10/20/2020 1:27:00 AN
1,2-Dibromoethane	ND	5.0	μg/L		10/20/2020 1:27:00 AN
1,3-Dichlorobenzene	ND	5.0	μg/L		10/20/2020 1:27:00 AM
Isopropylbenzene	ND	5.0	μg/L		10/20/2020 1:27:00 AM
1,2-Dichlorobenzene	ND	5.0	μg/L		10/20/2020 1:27:00 AN
1,4-Dichlorobenzene	ND	5.0	μg/L		10/20/2020 1:27:00 AM
1,2-Dibromo-3-chloropropane	ND	10	μg/L		10/20/2020 1:27:00 AN
1,2,4-Trichlorobenzene	ND	6.0	μg/L		10/20/2020 1:27:00 AN
Surr: 1,2-Dichloroethane-d4	88.3	74-127	%RI		10/20/2020 1:27:00 AM
Surr: 4-Bromofluorobenzene	107	74-128	%RI	EC 1	10/20/2020 1:27:00 AM
Surr: Toluene-d8	98.1	75-127	%RI	EC 1	10/20/2020 1:27:00 AM



314 North Pearl Street Albany, NY 12207 518-434-4546 / FAX: 518-434-0891

#### EXPERIENCE IS THE SOLUTION

	CHAIN OF CUSTODY RECORD
-	AES Work Order#:
	201008003
	2010000
	COC Reference:
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Inhad Professional Client Phone #: 518463 17800			12816 State Route 72, Garaga M. Joseph Polsine 110 Client PO#: Samplers Signature:											
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Client Email: joe Cinladopoforo, s								frgt	10	24%	W 504.	unde		
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<u> </u>					pH<2 8=ZnAc				NaOH pH>9				negy ( ) ( )	
4=Na <sub>2</sub> S						O <sub>3</sub> 9=NaOH pH>10 10=Other								
Custody Seal Intact: Y / N														



#### **Experience** is the solution

314 North Pearl Street • Albany, New York 12207 • (518) 434-4546 • Fax (518) 434-0891

#### TERMS, CONDITIONS & LIMITATIONS

All service rendered by the Adirondack Environmental Services, Inc. are undertaken and all rates are based upon the following terms:

- (a) Neither Adirondack Environmental Services, Inc., nor any of its employees, agents or sub-contractors shall be liable for any loss or damage arising out of Adirondack Environmental Services, Inc.'s performance or nonperformance, whether by way of negligence or breach of contract, or otherwise, in any amount greater than twice the amount billed to the customer for the work leading to the claim of the customer. Said remedy shall be the sole and exclusive remedy against Adirondack Environmental Services, Inc. arising out of its work.
- (b) All claims made must be in writing within forty-five (45) days after delivery of the **Adirondack Environmental Services, Inc.** report regarding said work or such claim shall be deemed or irrevocably waived.
- (c) Adirondack Environmental Services, Inc. reports are submitted in writing and are for our customers only. Our customers are considered to be only those entities being billed for our services. Acquisition of an Adirondack Environmental Services, Inc. report by other than our customer does not constitute a representation of Adirondack Environmental Services, Inc. as to the accuracy of the contents thereof.
- (d) In no event shall Adirondack Environmental Services, Inc., its employees, agents or sub-contractors be responsible for consequential or special damages of any kind or in any amount.
- (e) No deviation from the terms set forth herein shall bind Adirondack Environmental Services, Inc. unless in writing and signed by a Director of Adirondack Environmental Services, Inc.
- (f) Results pertain only to items analyzed. Information supplied by client is assumed to be correct. This information may be used on reports and in calculations and Adirondack Environmental Services, Inc. is not responsible for the accuracy of this information.
- (g) Payments by Credit Card/Purchase Cards are subject to a 3% additional charge.