

OPPORTUNITY CHARGING VS ICE FEASIBILITY ANALYSIS REPORT

Large Wharehouse
ICE TO ELECTRIC
16 Vehicles

Prepared by:Jacob Seymore, Electrical Engineer

Report Date: 2024

TABLE OF CONTENTS

Vehicle Analysis

Toyota 8FGCU25 / 5000# FORK TRUCKS	3
Toyota 8FGCU25 / 5000# Single Double	Ę
PROJECT FINANCIAL REPORT	7

Overview

In this report the we analyze the battery/charging sizing and cost of a Opportunity Charge Single Battery Proposal vs the current ICE operation.

The Feasibility report shows the shift schedule and daily use of the site in comparison to the chosen charger and battery. Showcasing the ability to keep up with the demand of the site.

The Financial report inputs the initial equipment cost, the maintenance cost, energy cost, and any other cost associated. Breaking it down over a 60 month lease period. All custom inputs based on the product and the end users inputs.



Voltage: 48V Quantity: 8 Sit-down Rider

ENERGY

	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Scheduled hours Adjusted hours	14.00 5.59						
Charging hours	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Idle hours	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Scheduled Avg. Amps	74.64	74.64	74.64	74.64	74.64	74.64	74.64

 per running hours
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64
 74.64</

Above shows the operation time, charge time, and amp hrs per hr. This is determined for each site through data collection and input from the end users.

SCHEDULE

Mon. Tue. Wed. Thu. Fri. Sat. Sun.

SHIFT 1 (07:00 - 15:00)

Charge	e Time	Idle Time			
09:00 - 09:15	11:15 - 11:45				
13:45 - 14:00					
SHIFT 2 (15:00 - 23:00)					

	Charge Time				
1	17:00 - 17:15	19:15 - 19:45			
2	21:45 - 22:00				

Non-Shift Charge Time

23:00 -07:00

Above shows the end users shift schedule and allotted charge times. Determined from input from the customer.

To the right we see the batteries selected models technology, total daily capacity, and the percentage of that daily capacity used in operation. Above 100% results in overuse and warranty will not be accepted.

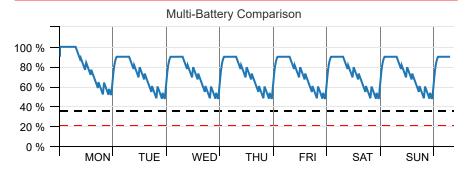
We see that the 24-85F-21 battery does not have enough capacity. While the 24E1000 has the ability to perform at this level of use.

FEASIBILITY ANALYSIS REPORT

STATE OF CHARGE

STATE OF CE	Use	Charger	Max. Current at 48V	Max. battery accepts at 1000 Ah	Effective Start Rate	Min. SOC	
	0	LPM3-48F- 320Y	320 A	250 A	25%	47%	
		Inadequate	9 (500	Marginal	Optimi	zed 35%)	

Above is the charger selected. It shows the current output of the charger and the percentage that the battery can accept.



— 24E1000 + LPM3-48F-320Y

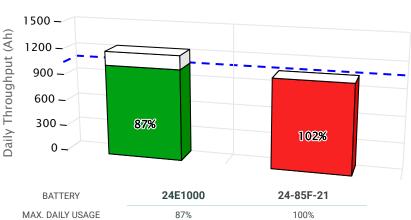
BATTERY ANALYSIS

1044.91 Ah CAPACITY State of charge throughout a high use work week. showing if the battery and charger can keep up with the work load at this site. We want to see it maintain above 40% below 20% is over discharging.

Make	Series	Model	Ah	kWh	Warranty Daily Limit (%)	
HAWKER	ENERGYPLUS	48V 24E1000	1000	48.0	120	
HAWKER	POWERLINE	48V 24-85F- 21	850	40.8	120	

--- Daily Throughput

1020 Ah



1200 Ah



FINANCIAL REPORT

Proposed Opportunity Charge Solution vs ICE operation. Broken down into equipment cost, energy cost, maintenance cost, and additional cost related to safety.

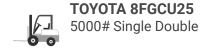
APPLICATION ANALYSIS OPERATING COST Proposed Hawker Vehicle Load Capacity: **SUMMARY LPG Solution** 4500-6499 Lbs. Days of operation: 364 INITIAL INVESTMENT SUMMARY Weekly energy required: \$ 0.00 \$ 0.00 PROJECT. 338.8 Battery kWh Battery model: 24E1000 **EOUIPMENT INVESTMENT SUMMARY** \$70,460,16 \$ 43,519.68 Batteries per vehicle: ANNUAL / PROJECT 1 **FUEL / ENERGY EXPENSE** Charging methodology: \$14,678.83 \$115,213.32 ANNUAL / PROJECT OPPORTUNITY CHARGE # of Vehicles: MAINTENANCE EXPENSE \$39,270.00 \$37,430.00 ANNUAL / PROJECT **FINANCIAL METHOD** ADDITIONAL EXPENSES \$ 14,400.00 \$ 0.00 ANNUAL / PROJECT **PROPOSED HAWKER LPG** TOTAL: \$138,808.99 \$ 196,163.00 SOLUTION **LEASE** LFASE **Proposed LPG DETAILS | Annual / Project VEHICLE** 60 Months 60 Months **Hawker Solution** INITIAL INVESTMENT SUMMARY No Upfront Costs Available LEASE **BATTERY** 60 Months TOTAL: \$ 0.00 \$ 0.00 0% LEASE/FINANCE SUMMARY \$70,460.16 \$43,519.68 **LEASE** Vehicle Model #: 8FGCU25 Default 120 **CHARGER** Vehicle Price: \$ 272,000.00 \$ 256,000.00 Months Vehicle Annual Payment: \$46,240.32 \$ 43,519.68 0% **Battery Price:** \$ 96,240.00 \$ 0.00 Lease period and rate. Battery Annual Payment: \$17,901.12 \$ 0.00 Charger Price: \$ 64.480.00 \$ 0.00 Charger Annual Payment: \$6,318.72 \$ 0.00 **FIVE YEAR COST COMPARISON FUEL / ENERGY EXPENSE** \$ 14,678.83 \$115,213.32 \$ 0.09 per Battery Fuel Cost: \$ 2.65 per Gallons kWh \$ 980.815 Battery Change vs Tank Refill: 0 min. 15 min Changes vs Refill Per Day: 0 1 Labor Rate (Cost per hour): \$ 30.00 per hrs \$ 30.00 per hrs \$39.270.00 \$37,430.00 MAINTENANCE EXPENSE Annual hours of usage: 2035 hrs. 2035 hrs. \$ 500,000 \$ 2.25 Vehicle Maintenance (Per Hour): \$1.65 Vehicle cost for PM: \$100.00 \$100.00 Batteries per vehicle: 1 Batteries \$ 125.00 Battery Maintenance (Per Battery): Watering program (Per Battery): \$1,200.00 Charger Maintenance: \$126.00 \$ 0 **Proposed** ADDITIONAL EXPENSES \$14,400.00 \$ 0.00 Hawker **LPG** Electric and Eyewash: \$14,400.00 \$ 0.00 Solution

Initial cost is the cost of the trucks, batteries, and chargers. The proposed solution has a higher initial cost due to the additional batteries and chargers needed. Energy cost is the end users electric rate vs the cost of lpg including labor for changing propane. Maintenance costs consist of pms, repairs, and watering. Additional expenses for electrical and eywash install. Resulting in an annual 29% savings or 58K difference.

\$ 138,808.99

TOTAL:

\$ 196,163.00



Voltage: 48V Quantity: 8 Sit-down Rider

ENERGY

	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Scheduled hours Adjusted hours	14.00 5.59						
Charging hours	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Idle hours	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Scheduled Avg. Amps per running hours Adjusted Avg. Amps per running hours	74.64 186.90						

SCHEDULE

Mon. Tue. Wed. Thu. Fri. Sat. Sun.

SHIFT 1 (07:00 - 15:00)

Charge	e Time	Idle Time		
09:00 - 09:15	11:15 - 11:45			
13:45 - 14:00				
SHIFT 2 (15:00 - 23:00)				

Charg	e Time	Idle Time	
17:00 - 17:15	19:15 - 19:45]	
21:45 - 22:00			

Non-Shift Charge Time

23:00 -07:00

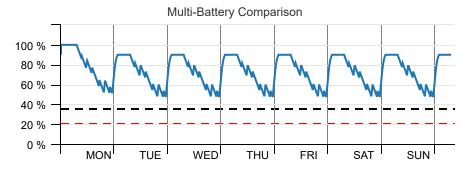
Same batteries and chargers as the Feasibility report on page 3. Second set of trucks analyzed. Data remains the same.

FEASIBILITY ANALYSIS REPORT

STATE OF CHARGE

Use	Charger	Max. Current at 48V	Max. battery accepts at 1000 Ah	Effective Start Rate	Min. SOC	
0	LPM3-48F- 320Y	320 A	250 A	25%	47%	
	∩ Inadequate	, O	Marginal	Ontimi	zed	





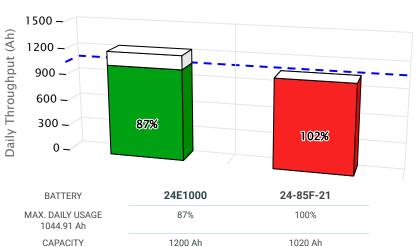
24E1000 + LPM3-48F-320Y

BATTERY ANALYSIS

Make	Series	Model	Ah	kWh	Daily Limit (%)	
HAWKER	ENERGYPLUS	48V 24E1000	1000	48.0	120	
HAWKER	POWERLINE	48V 24-85F- 21	850	40.8	120	

--- Daily Throughput

Warranty





FINANCIAL REPORT

Same Financial report data as page 4. Second set of trucks analyzed. Data remains the same.

APPLICATION ANALYSIS

Vehicle Load Capacity:

Days of operation:

Weekly energy required:

Battery model:

Batteries per vehicle:

Charging methodology:

of Vehicles:

4500-6499 Lbs.

338.8 Battery kWh

24E1000

0PPORTUNITY CHARGE

FINANCIAL METHOD

	HAWKER SOLUTION	LPG
VEHICLE	LEASE 60 Months 0%	LEASE 60 Months 0%
BATTERY	LEASE 60 Months 0%	
CHARGER	LEASE 120 Months 0%	

FIVE YEAR COST COMPARISON



OPERATING COST

SUMMARY	Proposed Hawker Solution	LPG
INITIAL INVESTMENT SUMMARY PROJECT	\$ 0.00	\$ 0.00
EQUIPMENT INVESTMENT SUMMARY ANNUAL / PROJECT	\$ 70,460.16	\$ 43,519.68
FUEL / ENERGY EXPENSE ANNUAL / PROJECT	\$ 14,678.83	\$ 115,213.32
MAINTENANCE EXPENSE ANNUAL / PROJECT	\$ 39,270.00	\$ 37,430.00
ADDITIONAL EXPENSES ANNUAL / PROJECT	\$ 14,400.00	\$ 0.00
TOTAL:	\$ 138,808.99	\$ 196,163.00
DETAILS Annual / Project	Proposed Hawker Solution	LPG
INITIAL INVESTMENT SUMMAR		
No Upfront Costs Availab	le	
ТОТА	L: \$ 0.00	\$ 0.00
LEASE/FINANCE SUMMAR	Y \$ 70,460.16	\$ 43,519.68
Vehicle Model	#: 8FGCU25	Default
Vehicle Pric	e: \$ 272,000.00	\$ 256,000.00
Vehicle Annual Paymer	nt: \$ 46,240.32	\$ 43,519.68
Battery Pric	e: \$ 96,240.00	\$ 0.00
Battery Annual Paymer	nt: \$ 17,901.12	\$ 0.00
Charger Pric	e: \$ 64,480.00	\$ 0.00
Charger Annual Paymer	nt: \$ 6,318.72	\$ 0.00
FUEL / ENERGY EXPENS	SE \$ 14,678.83	\$ 115,213.32
Fuel Cos	\$ 0.09 per Battery	\$ 2.65 per Gallons
Battery Change vs Tank Refi	kWh ll: 0 min.	15 min
Changes vs Refill Per Da		1
Labor Rate (Cost per hou	•	\$ 30.00 per hrs
MAINTENANCE EXPENS	SE \$ 39,270.00	\$ 37,430.00
Annual hours of usag	e: 2035 hrs.	2035 hrs.
Vehicle Maintenance (Per Hou	r): \$ 1.65	\$ 2.25
Vehicle cost for PN	И: \$100.00	\$ 100.00
Batteries per vehicl	e: 1 Batteries	
Battery Maintenance (Per Battery		
Watering program (Per Batter)	,	
Charger Maintenanc		
ADDITIONAL EXPENSE	S \$14,400.00	\$ 0.00
Electric and Eyewas		\$ 0.00

TOTAL:

\$ 138,808.99

\$ 196,163.00

ICE to Electric

(ICE TO ELECTRIC)
2024 USA 16 Vehicles

PROJECT FINANCIAL REPORT

PROJECT RETURN ON INVESTMENT

SUMMARY		Proposed Hawker Solution	Base Case	
	INITIAL INVESTMENT SUMMARY PROJECT	\$ 0.00	\$ 0.00	\$ 0.00
Total project cost of the 16 total trucks. Annual benefit of swapping ICE to Batteries is \$114,708.02	EQUIPMENT INVESTMENT SUMMARY ANNUAL / PROJECT	\$ 140,920.32	\$ 87,039.36	\$ 53,880.96
zonom or omapping roz to zamonoc to \$111,700.02	FUEL / ENERGY EXPENSE ANNUAL / PROJECT	\$ 29,357.66	\$ 230,426.64	\$ 201,068.96
	MAINTENANCE EXPENSE ANNUAL / PROJECT	\$ 78,540.00	\$ 74,860.00	\$ 3,680.00
	ADDITIONAL EXPENSES ANNUAL / PROJECT	\$ 28,800.00	\$ 0.00	\$ 28,800.00
Cost over time shown below. As equipment age the gap grows in cost. Resulting in \$573,540.10 of			-	
savings over 5 years.		1 TOTAL A	NNUAL BENEFIT	\$ 114,708.02
CUMULATIVE COSTS OVER TIME	BASE CASE Proposed Hawker Solution			W
\$ 2,353,956 \$ 2,000,000		PROJECT SAVIN OVER 5 YEA	3 3/3,34	0.10 \$

PROJECT COSTS

\$ 0

YEAR 1

2

3

\$ 1,000,000

PROJECT ADDITIONAL EXPENSES	Proposed Hawker Solution	Base Case
Battery Handling Equipment Annual Cost		
Infrastructure Annual Cost	m.m.	
iBOS Annual Cost	m.m.	
HawkerNet Annual Cost	m.m.	
No		
TOTAL UPFRONT ADDITIONAL CHARGES	Proposed Hawker Solution	Base Case

5

4

\$ 0.00

TIME LINE FOR

RETURN ON

INVESTMENT

\$ 0.00

IMMEDIATE

\$ 0.00

ICE to Electric (ICE TO ELECTRIC) 2024 USA 16 Vehicles

PROJECT TOTAL COST OF OWNERSHIP

PROJECT ANNUAL TOTAL COST OF OWNERSHIP

Туре	Qty	Vehicle	Solution	Proposed Hawker Solution	BASE CASE
F	8	Toyota 8FGCU25 5000# FORK TRUCKS	C2E	\$ 138,808.99	\$ 196,163.00
	8	Toyota 8FGCU25 5000# Single Double	C2E	\$ 138,808.99	\$ 196,163.00
-	PROJECT ADDITIONAL EXPENSES			<u></u>	
				\$ 277,617.99	\$ 392,326.01



Fleet Size: 16 vehicles

CO2 PROJECT FOOTPRINT

ANNUAL CO2 EMISSIONS Fleet Size: 16 vehicles

Туре	Qty	Vehicle	Solution	Proposed Hawker Solution	BASE CASE
	8	Toyota 8FGCU25 5000# FORK TRUCKS	C2E	171,944 Lbs.	445,728 Lbs.
	8	Toyota 8FGCU25 5000# Single Double	C2E	171,944 Lbs.	445,728 Lbs.
				343,888 Lbs.	891,456 Lbs.

Electric batteries vs propane trucks results in significant reductions in pollutants and CO2.

