



# Trinity Gas Storage

INDICATION OF INTEREST FOR FIRM GAS STORAGE SERVICES

This last winter season clearly demonstrated the need for new natural gas storage in Texas. The intense cold weather in February 2021 severely strained an already vulnerable energy infrastructure in Texas, adversely affecting Utilities, Industrial End-Users, Liquefaction Facilities and Pipeline systems. Demand for natural gas is growing at a record pace, particularly in the eastern part of the state and including three of the largest population centers in Texas: Dallas, Austin and Houston. As demand continues to grow, so does the need for new, flexible natural gas storage infrastructure.

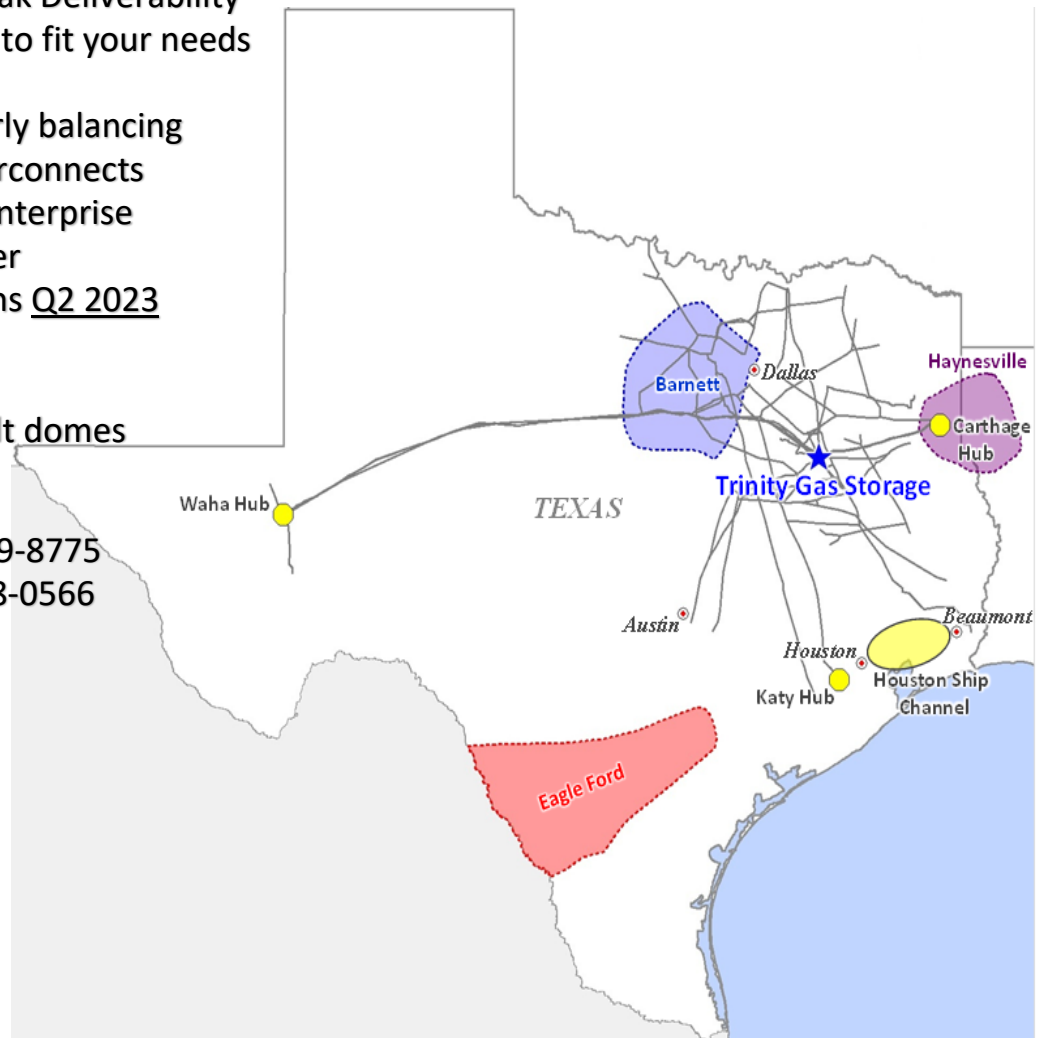
## *Trinity Gas Storage: We Have the Solution*

- 24 Bcf working gas capacity Phase 1
- 2 cycle storage service
- 464,000 MMBtu/d Regular Deliverability
- 720,000 MMBtu/d Peak Deliverability
- Customized solutions to fit your needs
  - 4 cycle service
  - Load following, hourly balancing
- Multiple pipeline interconnects  
Atmos, Enbridge, Enterprise and Energy Transfer
- Commercial operations Q2 2023
- Intrastate Storage
- Anderson County, TX
- Adjacent to Bethel Salt domes

Contacts:

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TRINITY GAS STORAGE

Trinity Gas Storage is developing up to 24 BCF of high deliverability working gas storage in Anderson County, Texas, adjacent to the Bethel salt domes. Trinity will be an intra-state facility and regulated by the Texas Railroad Commission. Trinity anticipates commencing storage services Q2 2023.

The Trinity Gas Storage project will offer tailored gas storage services to meet the needs of a wide range of potential gas storage customers including Electric Utilities, IPPs, LDCs, Gas Producers, Industrial end-users, LNG and Gas Marketing operating in the rapidly changing East Texas to the Gulf Coast marketplace.

Trinity is developing this project approximately 20 miles northeast of Palestine, TX, located approximately 120 miles southeast of Dallas. Trinity will have interconnects with 7 different pipelines owned and/or operated by Atmos, Enbridge, Energy Transfer and Enterprise. The project is also planning the creation of a Hub which will be connected to the above pipelines as well as Trinity Gas Storage. Attached please find Trinity’s operational parameters and a pipeline connections map.

Phase 1:

Initial In-Service Date target: Q2 2023

Max. Storage Quantity Available (MSQ): 24,000,000 MMBtu

Max. Daily Injection Quantity (MDIQ): 409,000 MMBtu

Max. Daily Withdrawal Quantity (MDWQ): 464,000 MMBtu/d Regular Deliverability

**\*Peak day withdrawals up to 720,000 leaving room for higher turn services, if so desired.**

Company: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

Contact: \_\_\_\_\_ Title: \_\_\_\_\_  
Phone: \_\_\_\_\_ Email: \_\_\_\_\_

Please indicate the amount of storage your company will consider along with the price per MMBtu/month:



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**Volume: \_\_\_\_\_ Bcf      \$ \_\_\_\_\_ per month**

Maximum Storage Quantity (as MMBtu):	24000000
<b>Withdrawal</b>	
Percent Full	Daily Max. Volume (MMbtu)
100% - 48%	464,000
48% - 32%	314000
32% - 12%	191000
12% - 0%	117,000
<b>Injection</b>	
Percent Full	Daily Max. Volume (MMbtu)
0% - 20%	409000
20% - 48%	287000
48% - 74%	232000
74% - 100%	201000

Please select desired pipelines:

(Receipt, Delivery, Both, None)

Atmos	<input type="text"/>
Enbridge	<input type="text"/>
Energy Transfer	<input type="text"/>
Enterprise	<input type="text"/>

FSS Storage Bid: \_\_\_\_\_ (\$/MSQ/Month)

Injection Charge: \$ 0.015 (\$/MMBtu injected)

Withdrawal Charge: \$ 0.000 (\$/MMBtu withdrawn)

Fuel Charge: 1.5% (% of volumes injected, in-kind)

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**This indication of interest is not a binding agreement and is not a commitment to store natural gas or obligation to pay for any storage services**

PLEASE RETURN BY EMAIL TO: [Mhurley@TrinityGasStorage.com](mailto:Mhurley@TrinityGasStorage.com)

