

Trinity Gas Storage Expansion

Phase II Services Opportunity Overview

Significant Phase II Expansion Allowing TGS to Better Serve Customer Needs

Trinity Gas Storage achieved major milestones in 2023:



Received approval from Texas Railroad Commission, recognizing the importance of the project in Texas' energy outlook



Project closed \$190m financing round, and achieved positive Final Investment Decision ("FID")



Project has broken ground, and is working towards a Q3 2024 in-service date, significantly bolstering Texas' midstream infrastructure

Planned expansion coming soon - following highly sought-after Phase I commercial operations:

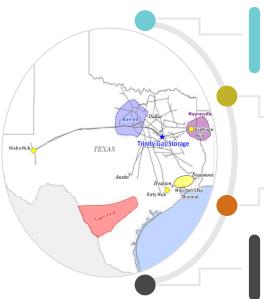


Up to 26 Bcf ADDITIONAL space, based on type of Service

+500,000 MMBtu/d of Incremental Deliverability (>1Bcf/d total)

Capacity will be 100% Committed Q2 2024, Commissioning Q2 2025

Differentiated Storage Offering in East Texas, Customer Oriented Approach



Highly Interconnected

Interconnected to Atmos, Momentum/Midcoast and Enterprise systems with ability to connect to Energy Transfer as well. Several expansion projects underway in region

Strategic Location

Anderson County is located between several large demand pockets and sources of gas supply, with unique access via strong interconnectivity and partnerships with upstream producers

Unlocking Customer Value With Phase II

Phase II unlocks increased flexibility to store large volumes, enhanced deliverability rates to inject and withdrawal greater volumes, greater support for services during periods of high volatility

Hub Services & Liquidity – The Trinity-Bethel Hub is coming!

Trinity is creating solutions to increase liquidity for customers both through a Comstock Resources direct connection to the facility and developing an Ice Trading Location and Platts Index Location.

Phase II Expansion Enabling Tailored Solutions for Your Business

Trinity is committed to working with our customers to provide the services most valuable to you – please reach out to discuss the services below, or other services/structures you may be interested in











Trinity Gas Storage

Phase II Indication of Interest

Name:			
Company:			
Please provide the follow natural gas storage servic		arding your potentia	l interest in Trinity Gas Storage's expanded
Maximum Storage Quant	ity:		Bcf
Maximum Injection Rate:			MMBtu/day
Maximum Withdrawal Rate:			MMBtu/day
Desired Contract Length:			Years
Preferred Pipeline Interco	onnects: (Check all th	nat apply and includ	e priority ranking)
☐ Atmos	Priority:		
☐ Enterprise	Priority:		
☐ Momentum	Priority:		
☐ Energy Transfer	Priority:		
Additional Comments:			

Thank you for your interest in Trinity Gas Storage's service expansion. We will be in touch soon to discuss how we can meet your natural gas storage needs. Please return this form to mhurley@trinitygasstorage.com.