

Canadian Energy Research Institute

Exports of LNG and LPG's Why Now?

Peter Howard
Canadian Energy Research Institute

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Canadian Energy Research Institute

Overview

Founded in 1975, the Canadian Energy Research Institute (CERI) is an independent, non-profit research institute specializing in the analysis of energy economics and related environmental policy issues in the energy production, transportation, and consumption sectors. Our mission is to provide **relevant, independent, and objective economic research** in energy and related environmental issues. A central goal of CERI is to bring the insights of scientific research, economic analysis, and practical experience to the attention of **government policy-makers, business sector decision-makers, the media, and citizens in Canada and abroad.**

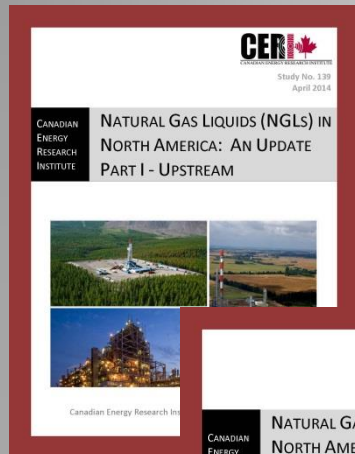
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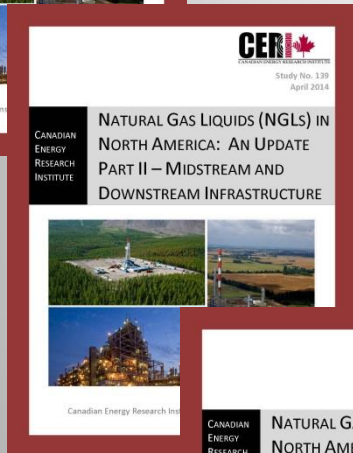
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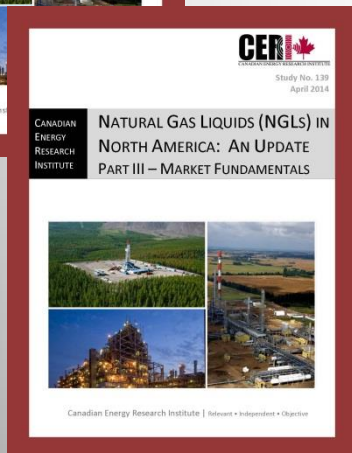
Upcoming Study Releases



Natural Gas Liquids (NGLs) in North America: An Update
Part I – Upstream
Released May 7, 2014



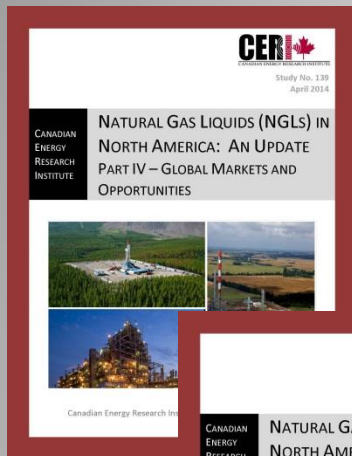
Natural Gas Liquids (NGLs) in North America: An Update
Part II – Midstream and Downstream Infrastructure
Released May 7, 2014



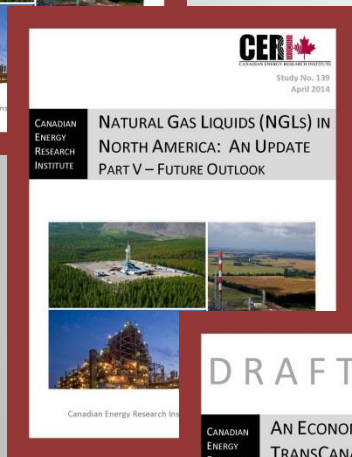
Natural Gas Liquids (NGLs) in North America: An Update
Part III – Market Fundamentals
Released May 7, 2014

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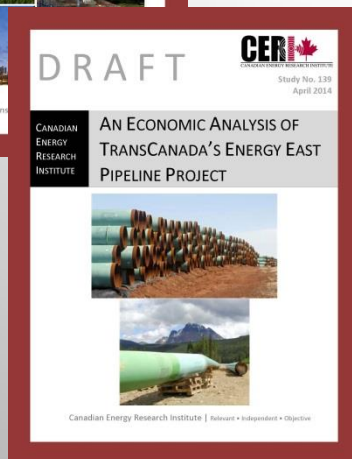
Upcoming Study Releases



Natural Gas Liquids (NGLs) in North America: An Update
Part IV – Global Markets and Opportunities
Released May 7, 2014



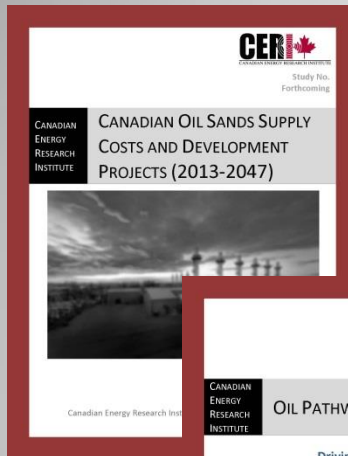
Natural Gas Liquids (NGLs) in North America: An Update
Part V – Future Outlook
Forthcoming May 2014



An Economic Analysis of TransCanada's Energy East Pipeline Project
Released May 7, 2014

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Upcoming Study Releases



Canadian Oil Sands Supply Costs and Development Projects (2013-2047)

Forthcoming May 2014



Oil Pathways

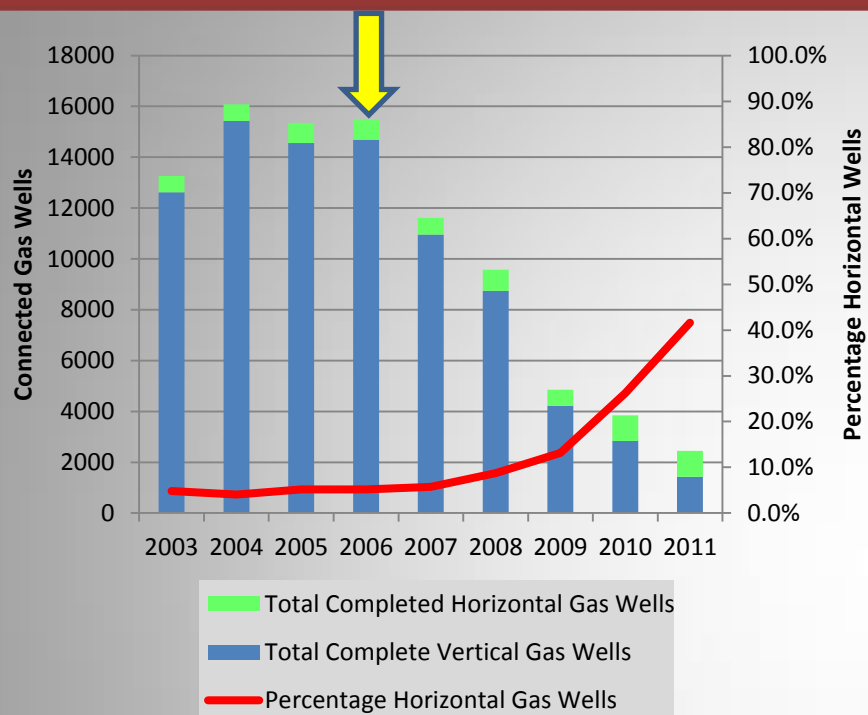
Forthcoming June 2014

The Story Starts Here!

***North American Natural Gas Market
(2013-2030)***

North American Natural Gas Industry

“A Tale of Two Countries”

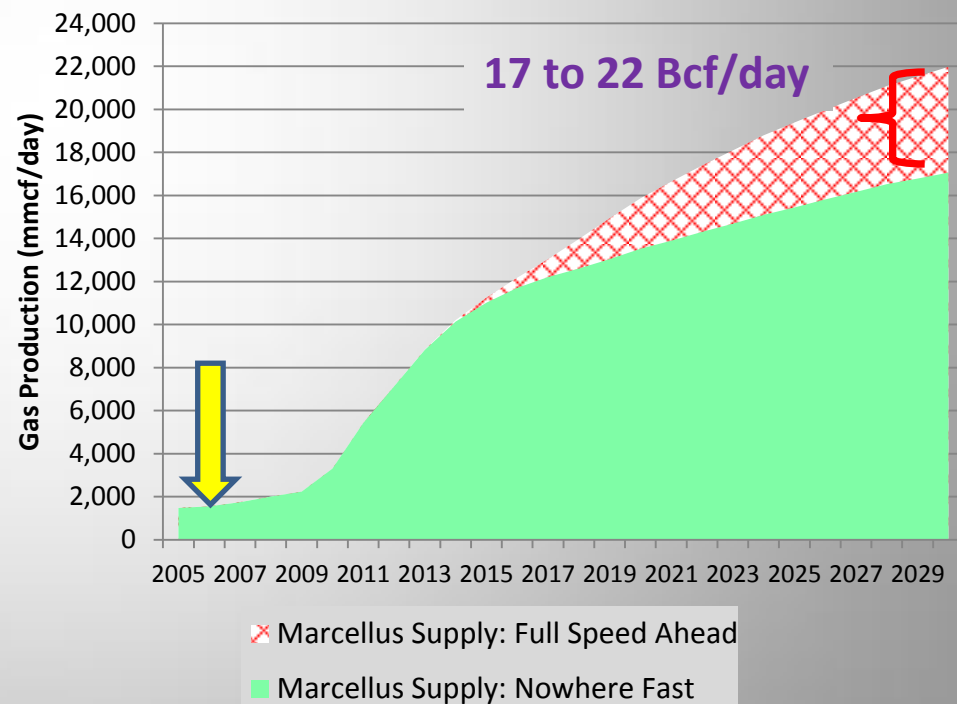


2012 Marcellus

- 2,000 capped gas wells
- 2,100-2,300 new wells per year
- NGLs 30-35 bbls/mmcf
- 4,5,6 wells per pad
- 90% horizontal

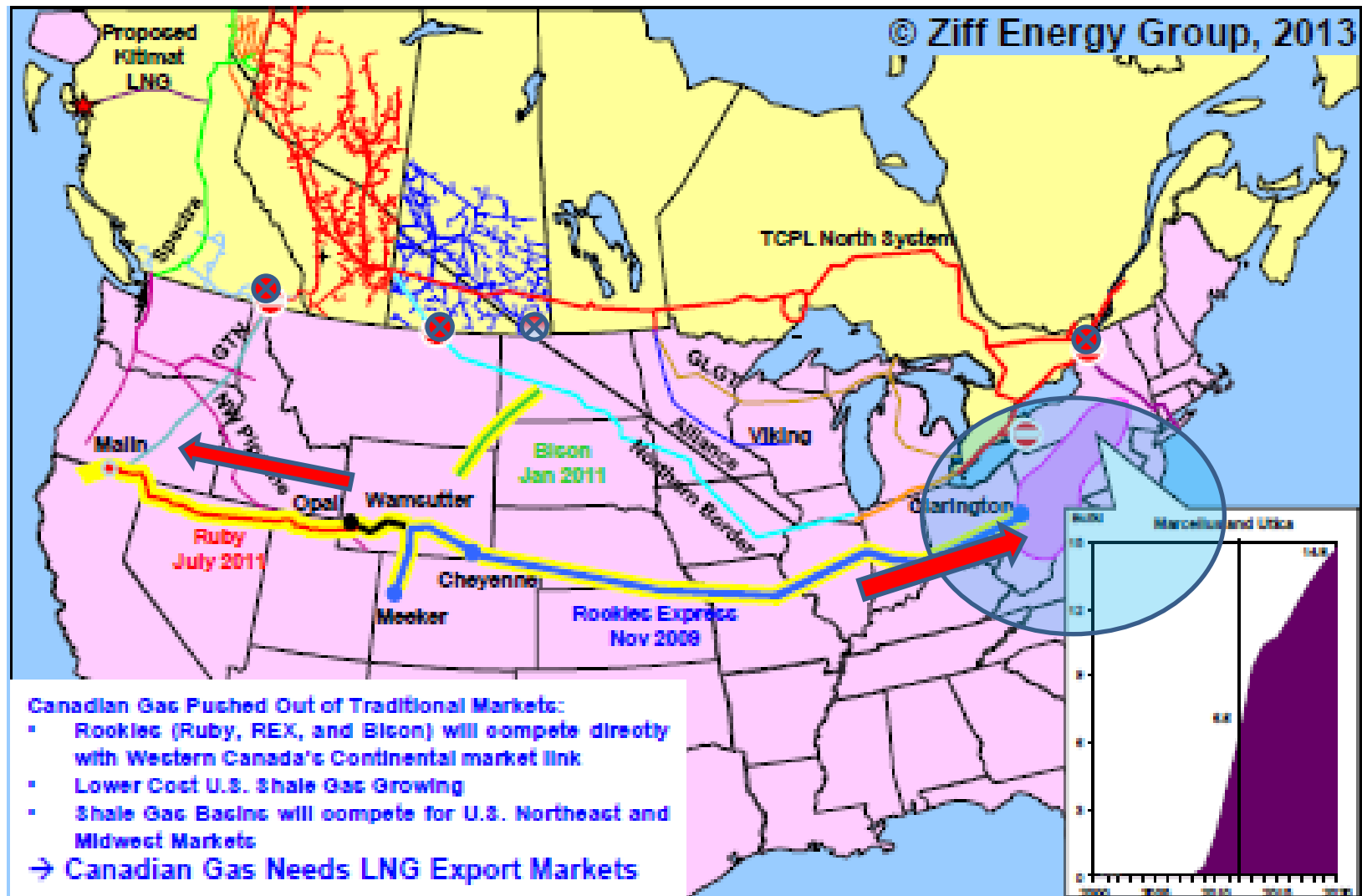
2013 Alberta Gas Well Licenses

- 1077 Horizontal Wells (76%)
 - 244 Slant/Deviated (17%)
 - 89 Vertical (6%)
- Total 1410 Gas Directed Well Licences



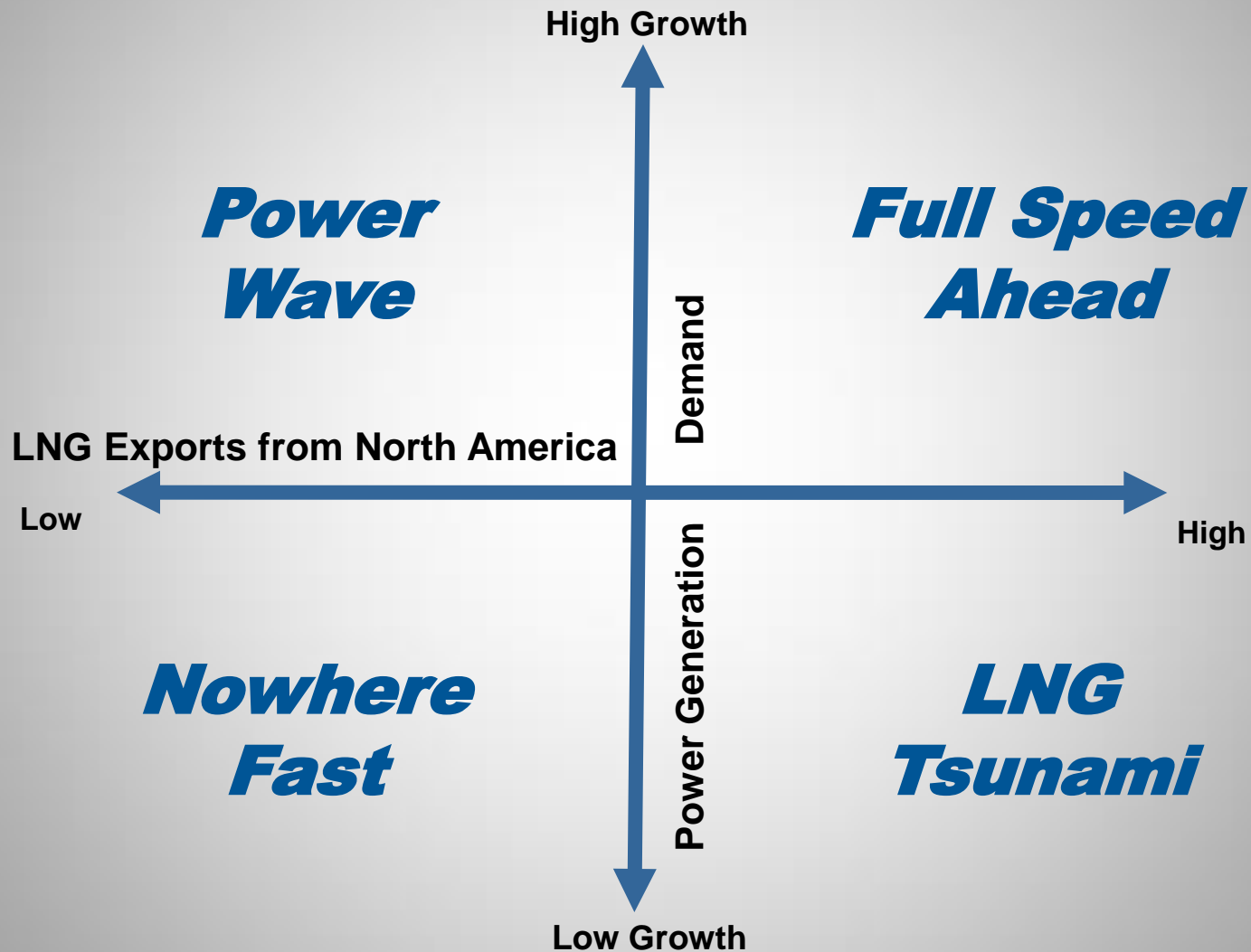
Emerging Supply Sources

Inter-basin Gas-on-Gas Competition



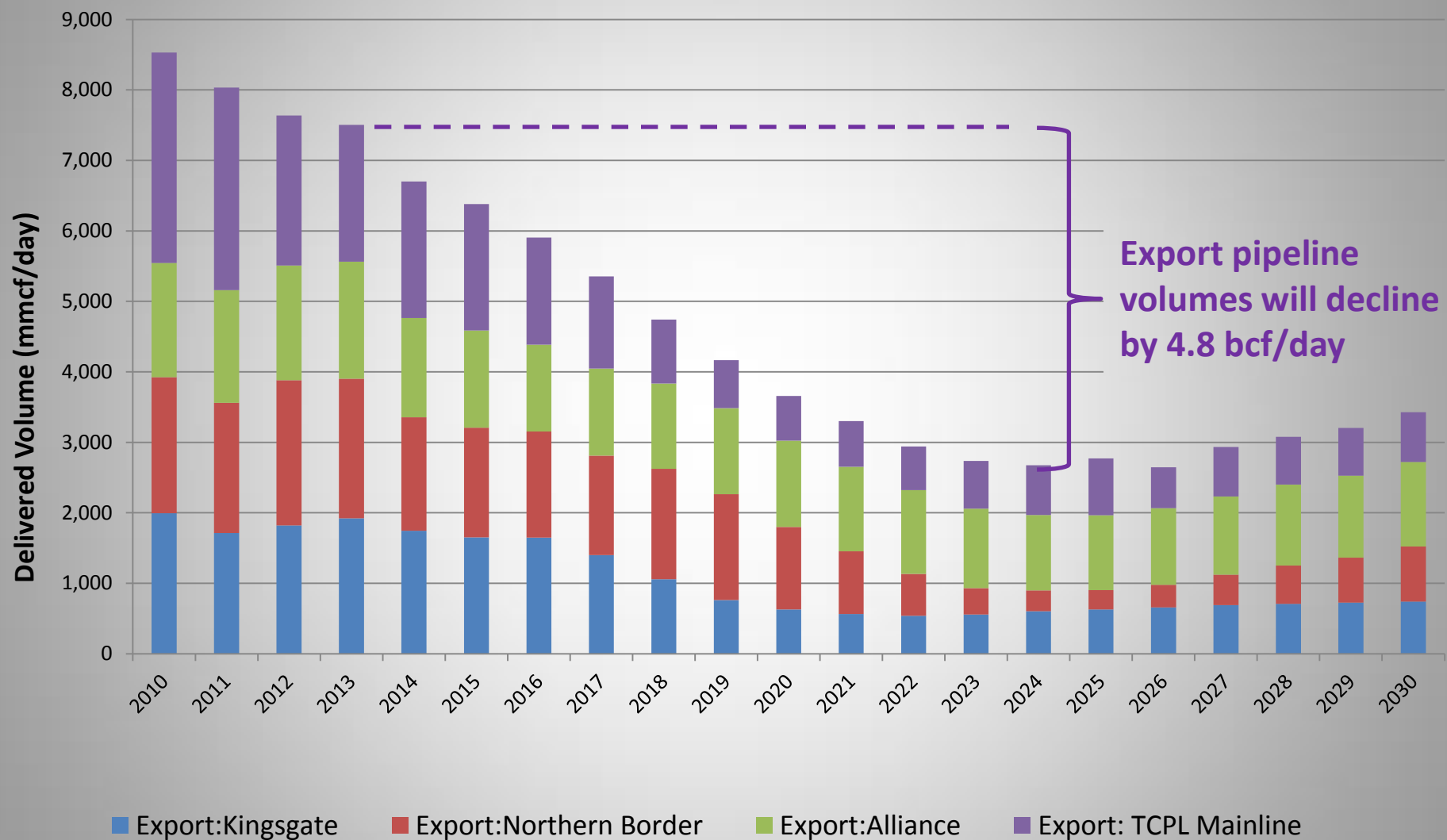
Images from US EIA and Ziff/NEB

North American Natural Gas Demand Pathways Narratives



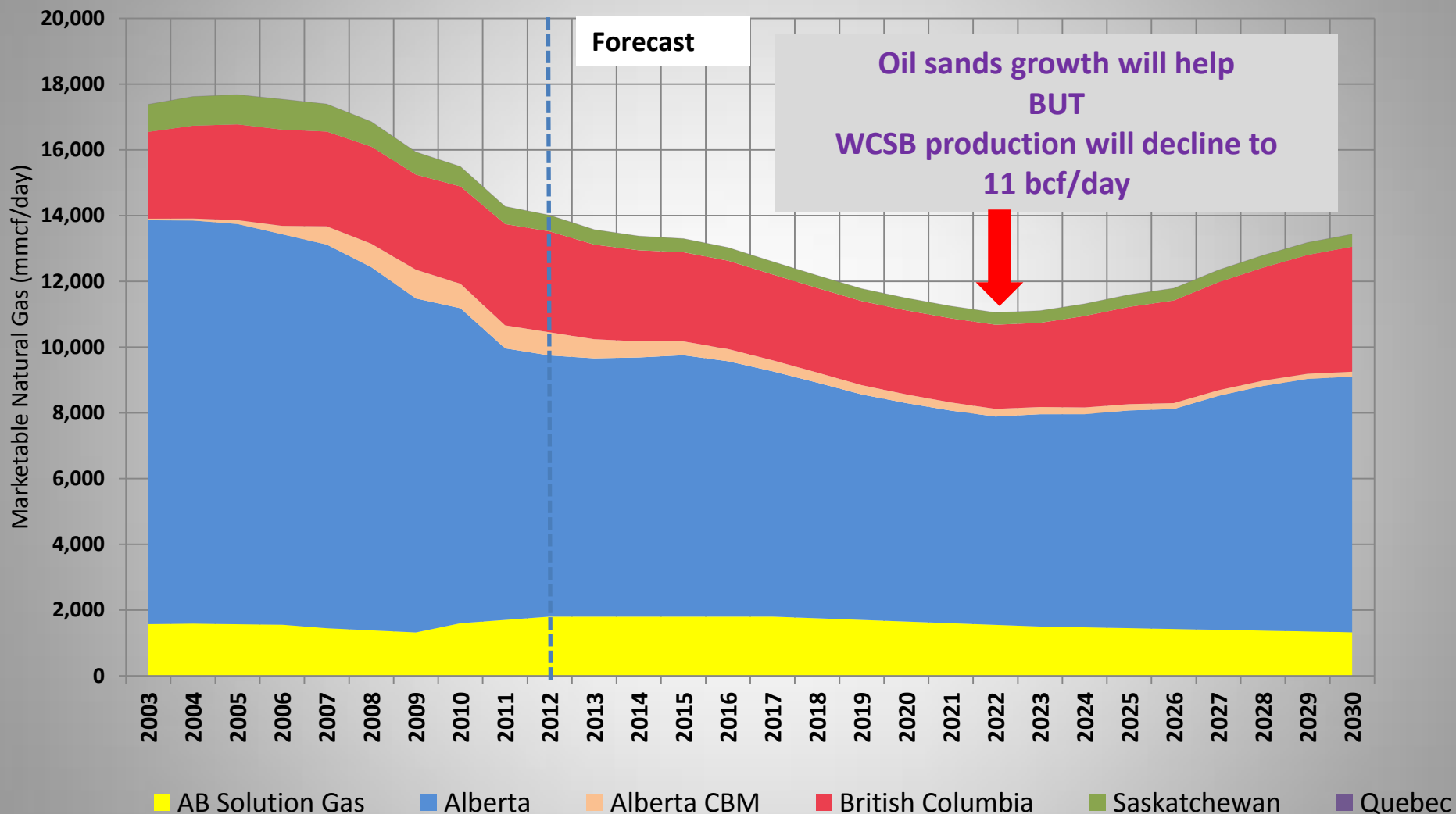
North American Natural Gas Demand Pathways

WCSB Export Volumes: LNG Tsunami (without LNG)



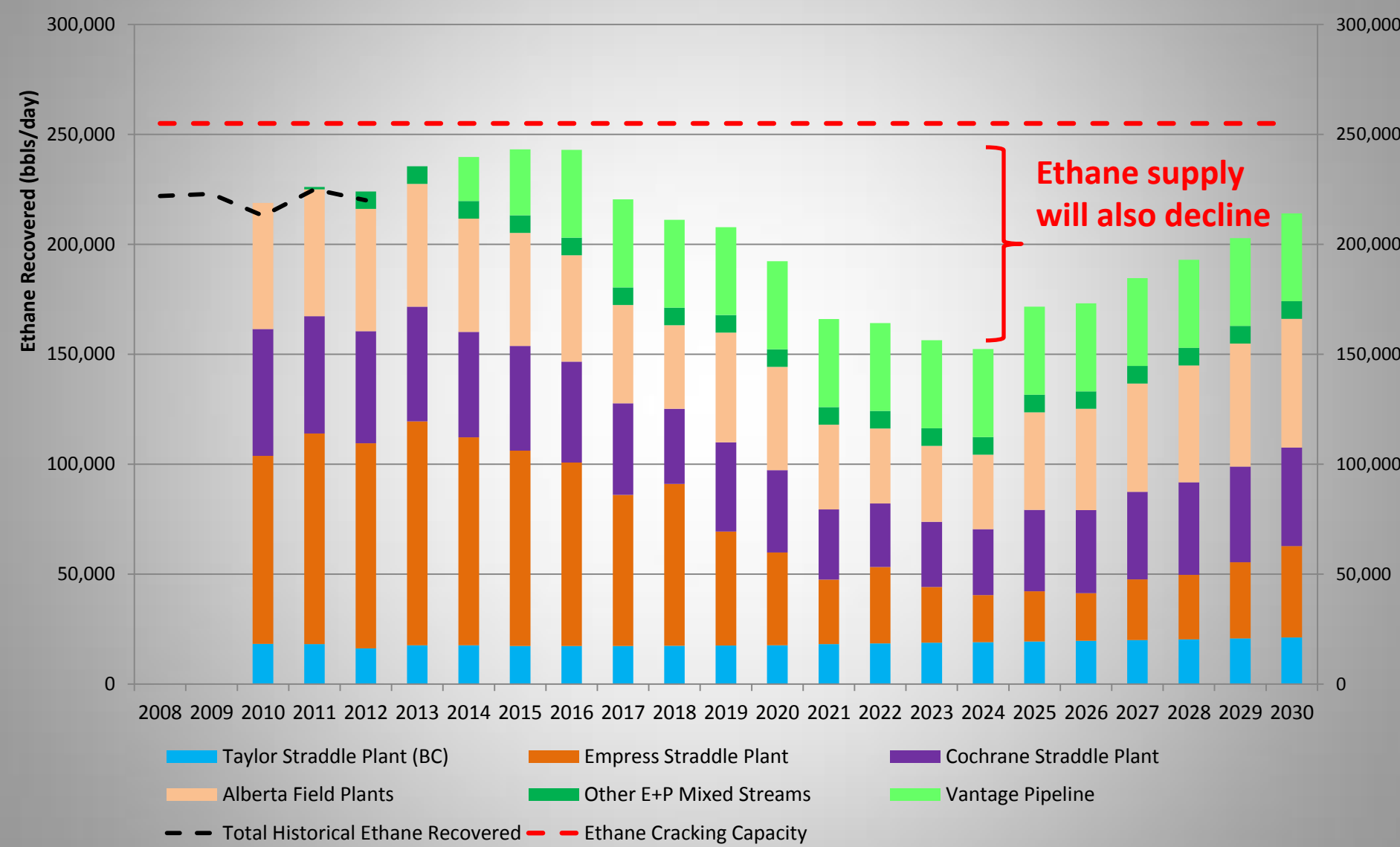
North American Natural Gas Demand Pathways

WCSB Production Forecast: LNG Tsunami (without LNG)



North American NGL Pathways

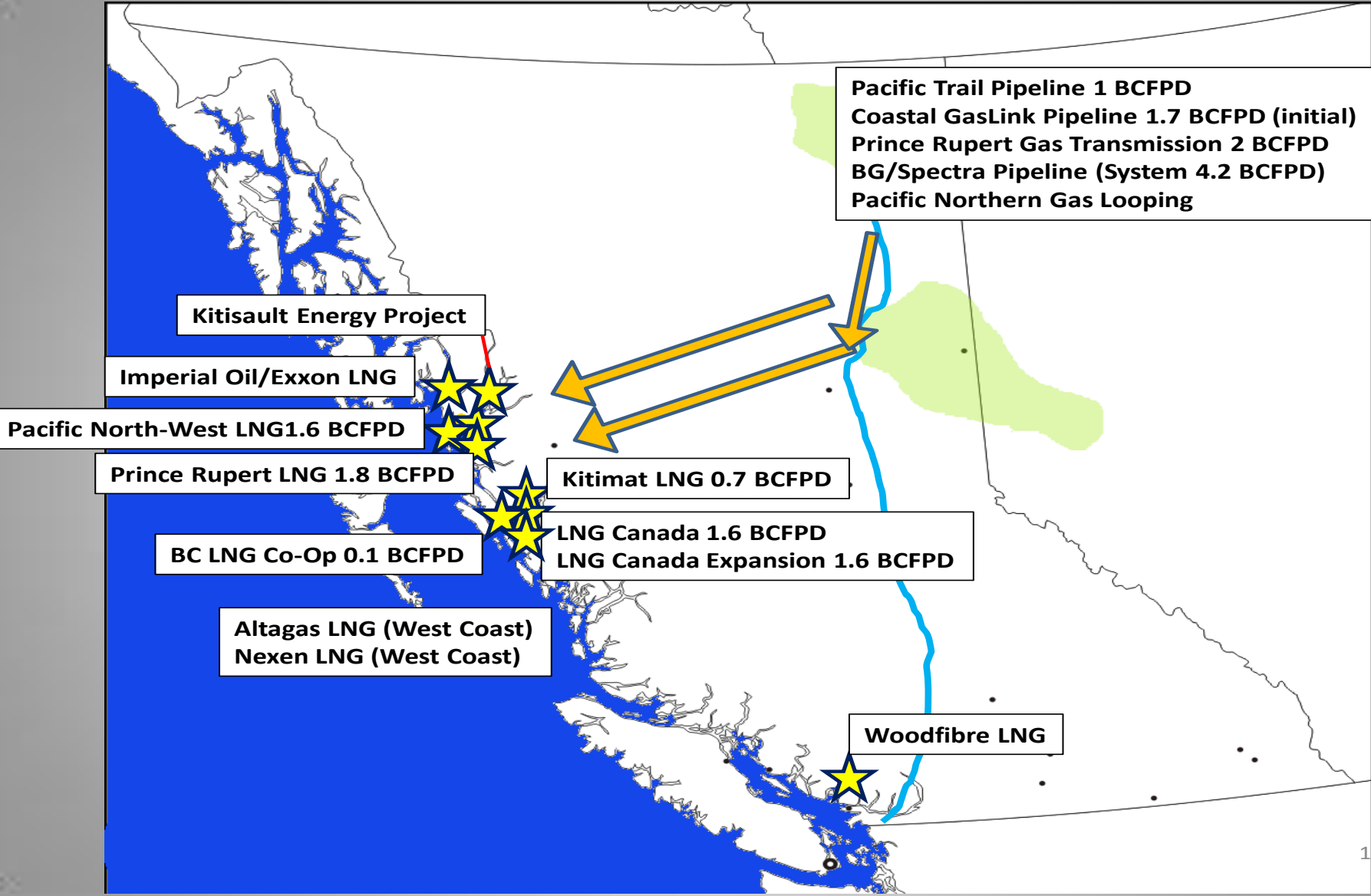
WCSB NGL Recovery Forecast: Ethane



Global Competition for the Asia-Pacific Market

North American Natural Gas Demand Pathways

BC LNG Projects



**Prince Rupert Gas
Transmission**
2.0 Bcf/day

Pacific North-West LNG
1.6 Bcf/day
Prince Rupert

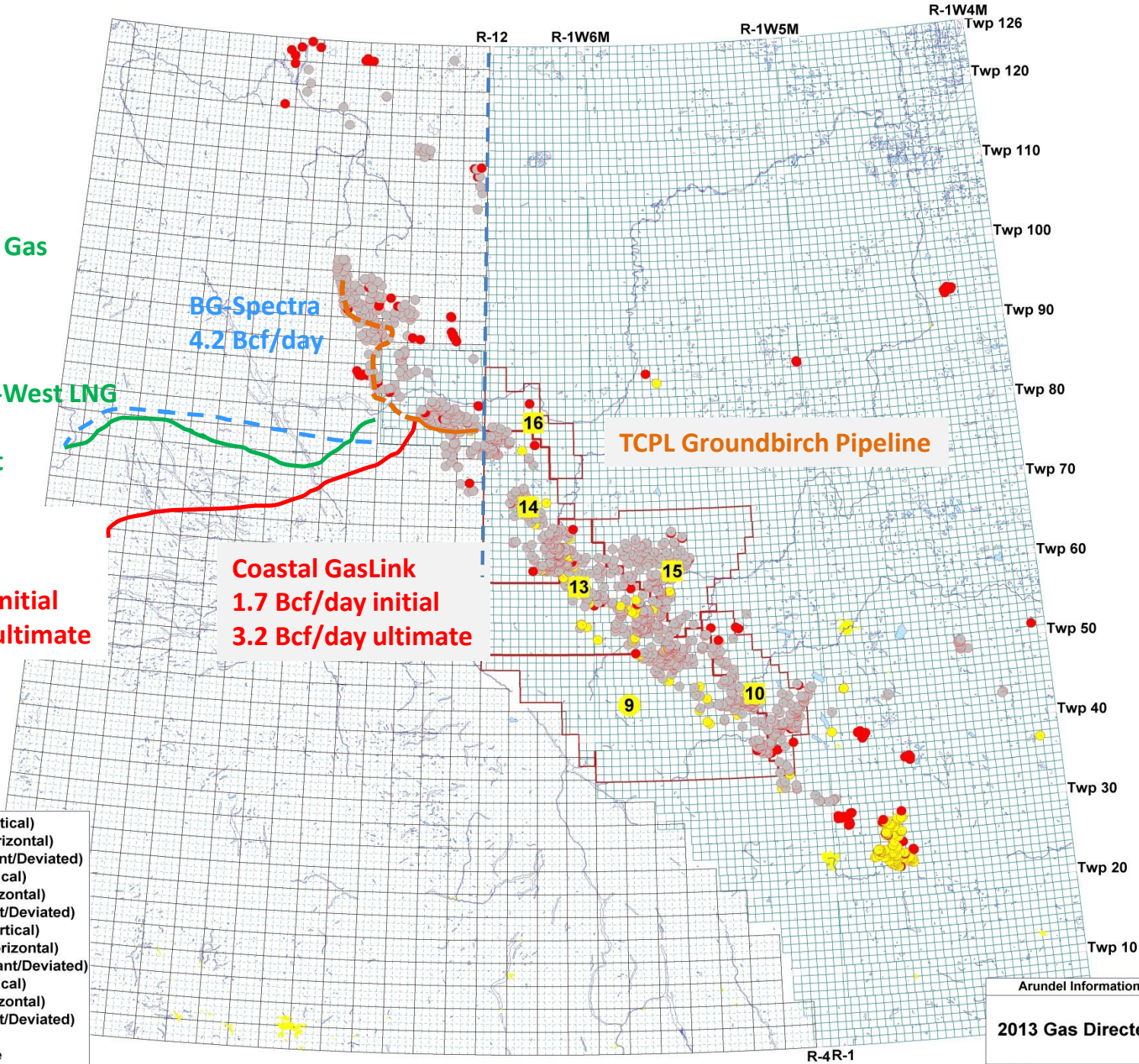
LNG Canada
Kitimat
1.6 Bcf/day initial
3.2 Bcf/day ultimate

BG-Spectra
4.2 Bcf/day

Coastal GasLink
1.7 Bcf/day initial
3.2 Bcf/day ultimate

TCPL Groundbirch Pipeline

- Gas Directed (Vertical)
- Gas Directed (Horizontal)
- Gas Directed (Slant/Deviated)
- Oil Directed (Vertical)
- Oil Directed (Horizontal)
- Oil Directed (Slant/Deviated)
- Cbm Directed (Vertical)
- Cbm Directed (Horizontal)
- Cbm Directed (Slant/Deviated)
- Bit Directed (Vertical)
- Bit Directed (Horizontal)
- Bit Directed (Slant/Deviated)
- Water Licence
- Unknown Licence



Arundel Information Systems Ltd

2013 Gas Directed Licences

2/14/2014

LQT V3

North American Natural Gas Demand Pathways

New Gas Directed Licences (2013)

Alberta

• Encana	292
• Peyto	116
• Shell	84
• Paramount	67
• Tourmaline	70
• Bonavista	61
• Apache	48
• Husky	43
• Seven Generations	44

- 9 producers 825
- 60% of total licences

• **Total Gas Licences (AB) 1410**

British Columbia

• Shell	219
• Progress Energy	180
• Encana	94
• CNRL	59
• ARC Resources	74

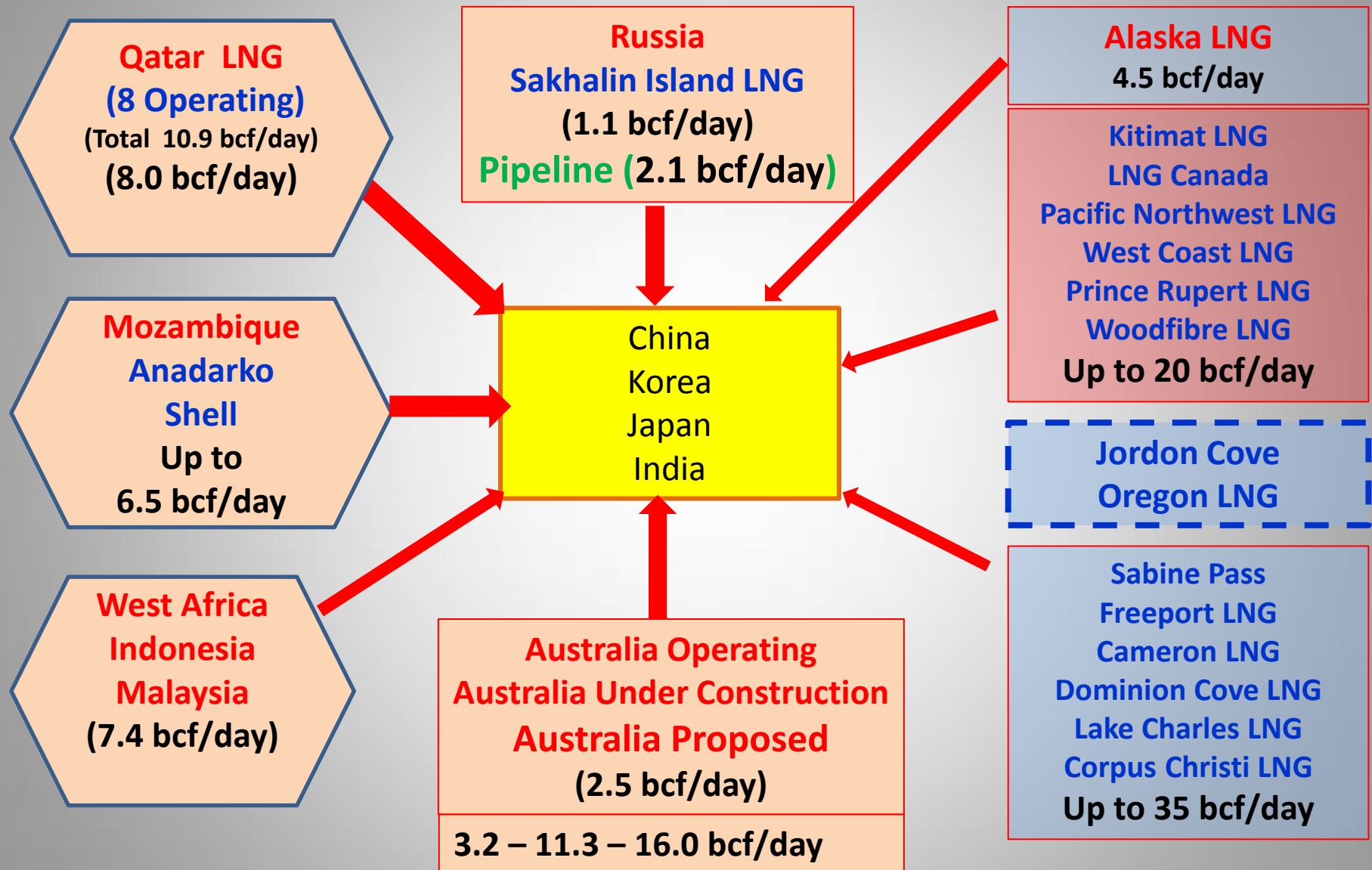
- 5 producers 626
- 70% of total licences

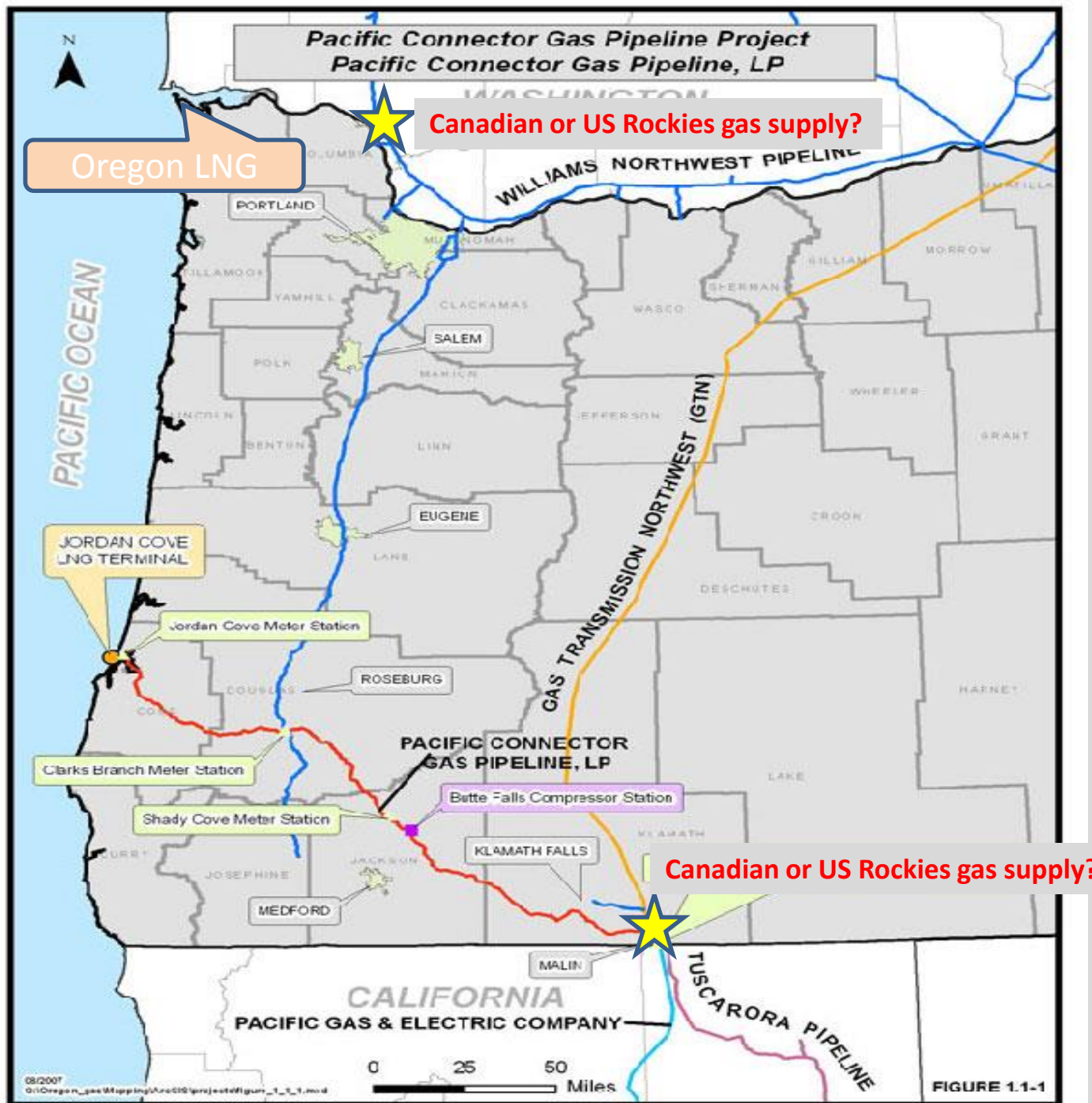
• **Total Licences (BC) 901**



Competition to Supply LNG in the Asia-Pacific Basin

2012 LNG Trade (average per day)





How Competitive is Western Canada?

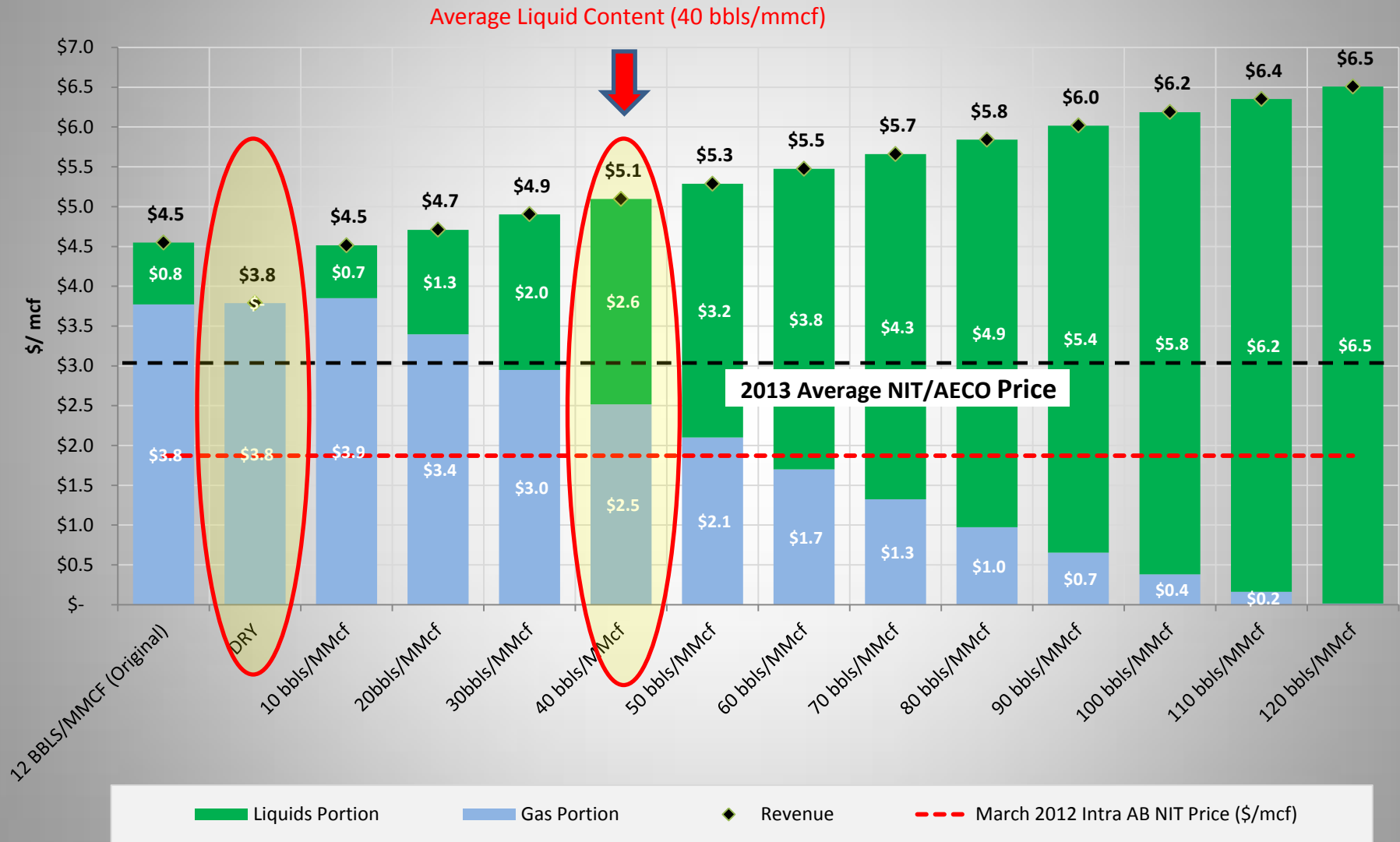
Economic Viability of Gas Developments in the WCSB

A Supply Cost Comparison

- The Supply Cost value represents the natural gas price that is required to cover all costs (capital, operating, royalties and taxes) and earn a minimum return on investment (10 percent real).
- The Supply Cost calculation includes the uplift value of producing, capturing and selling natural gas liquids in concert with natural gas production.

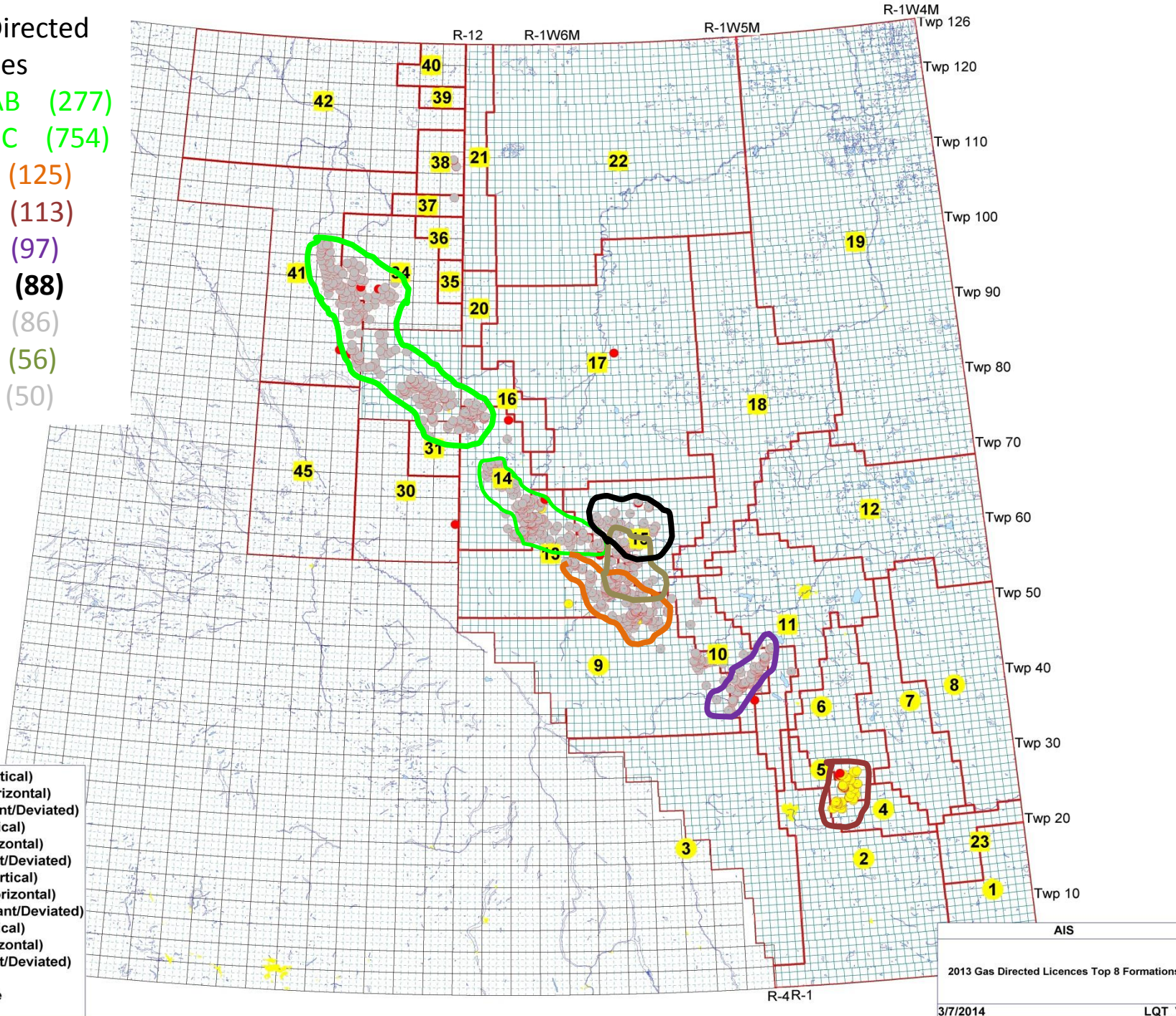
Western Canada What Makes the Gas World Work

BC Montney Supply Cost Example



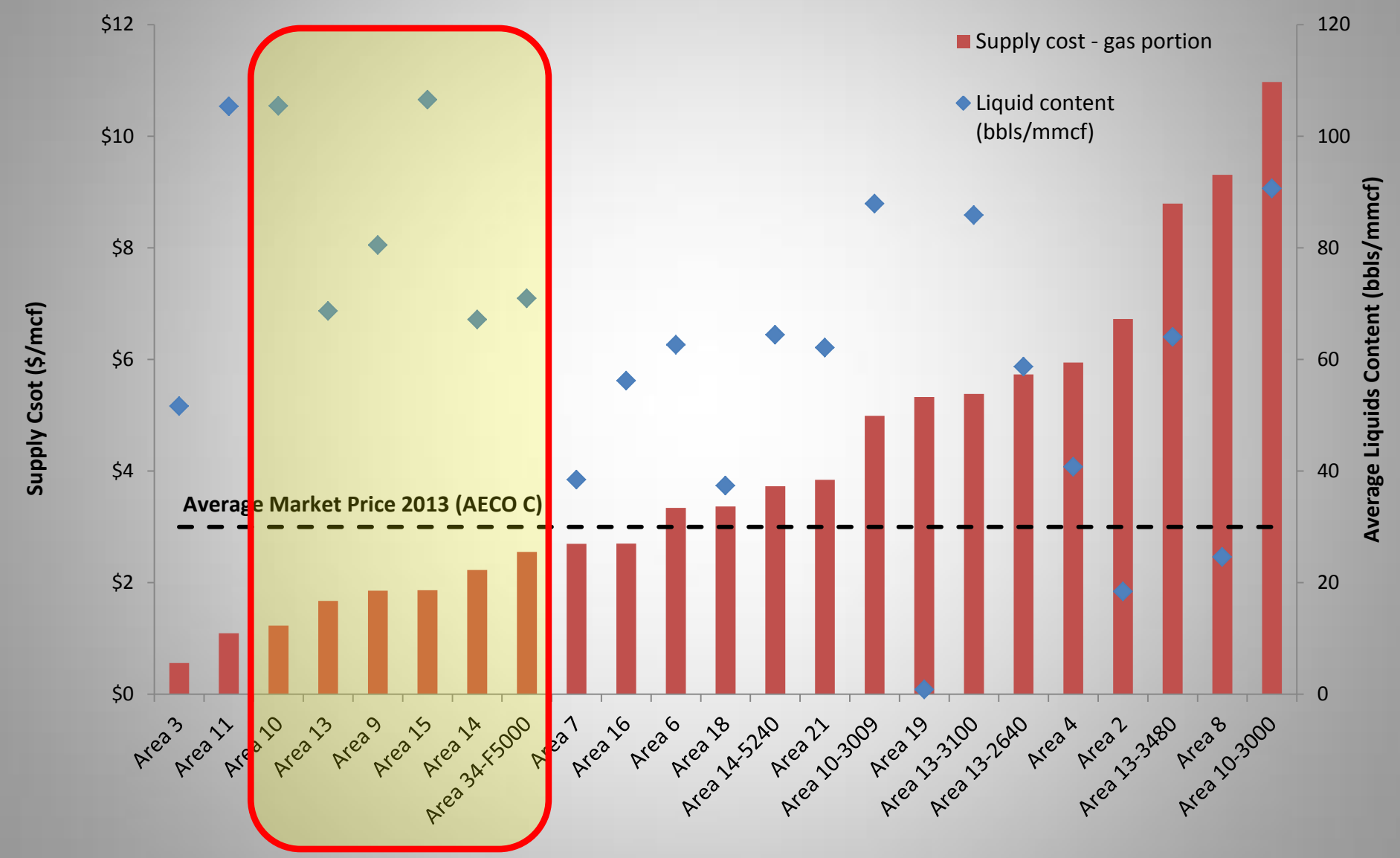
2013 Gas Directed Licences

- 1 Montney :AB (277)
- Montney :BC (754)
- 2 Wilrich (125)
- 3 Milk River (113)
- 4 Glauconitic (97)
- 5 Duvernay (88)
- 6 Falher (86)
- 7 Bluesky (56)
- 8 Notikewan (50)



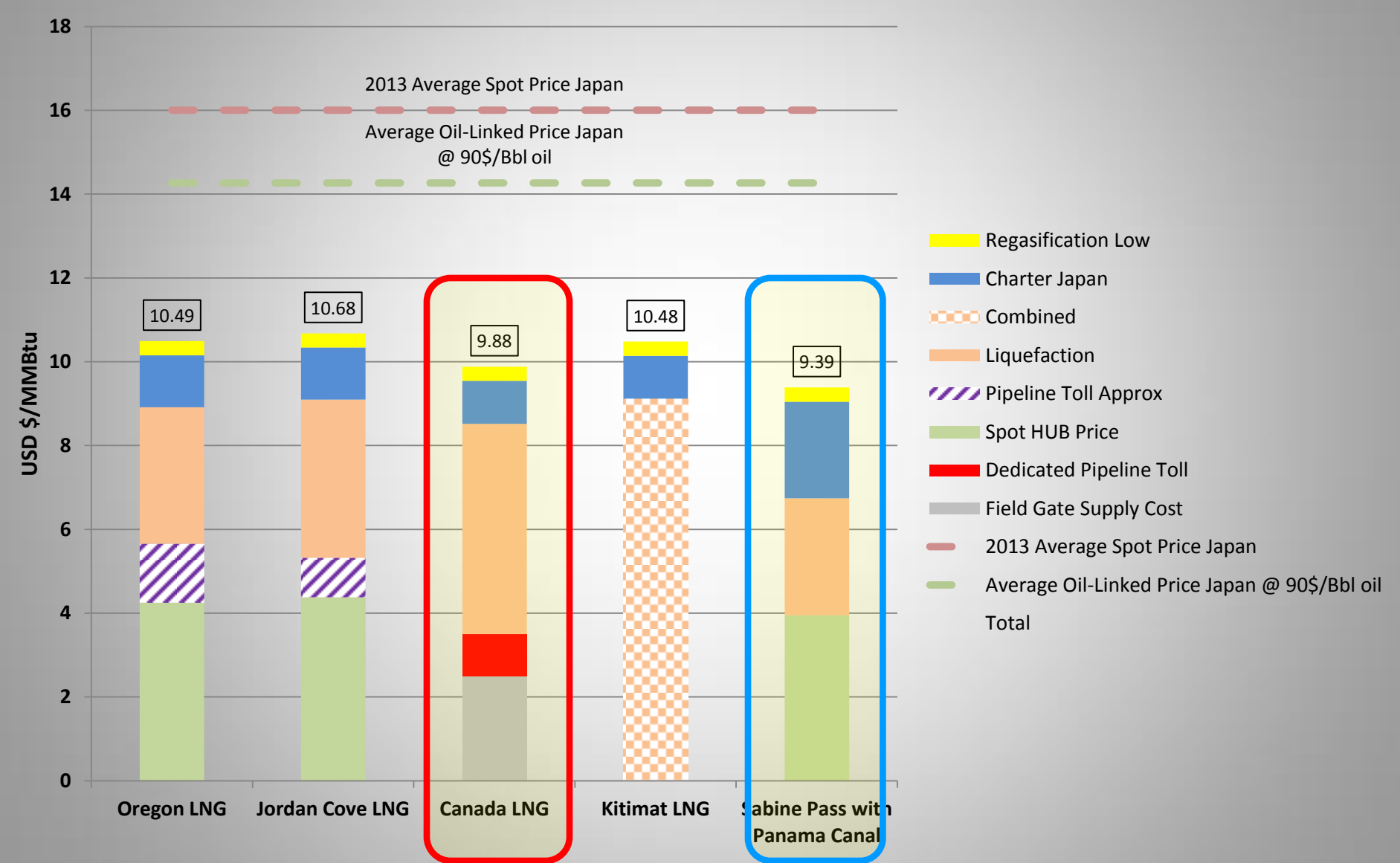
Economic Viability of Gas Developments in the WCSB

Supply Cost Results



North American Natural Gas Demand Pathways

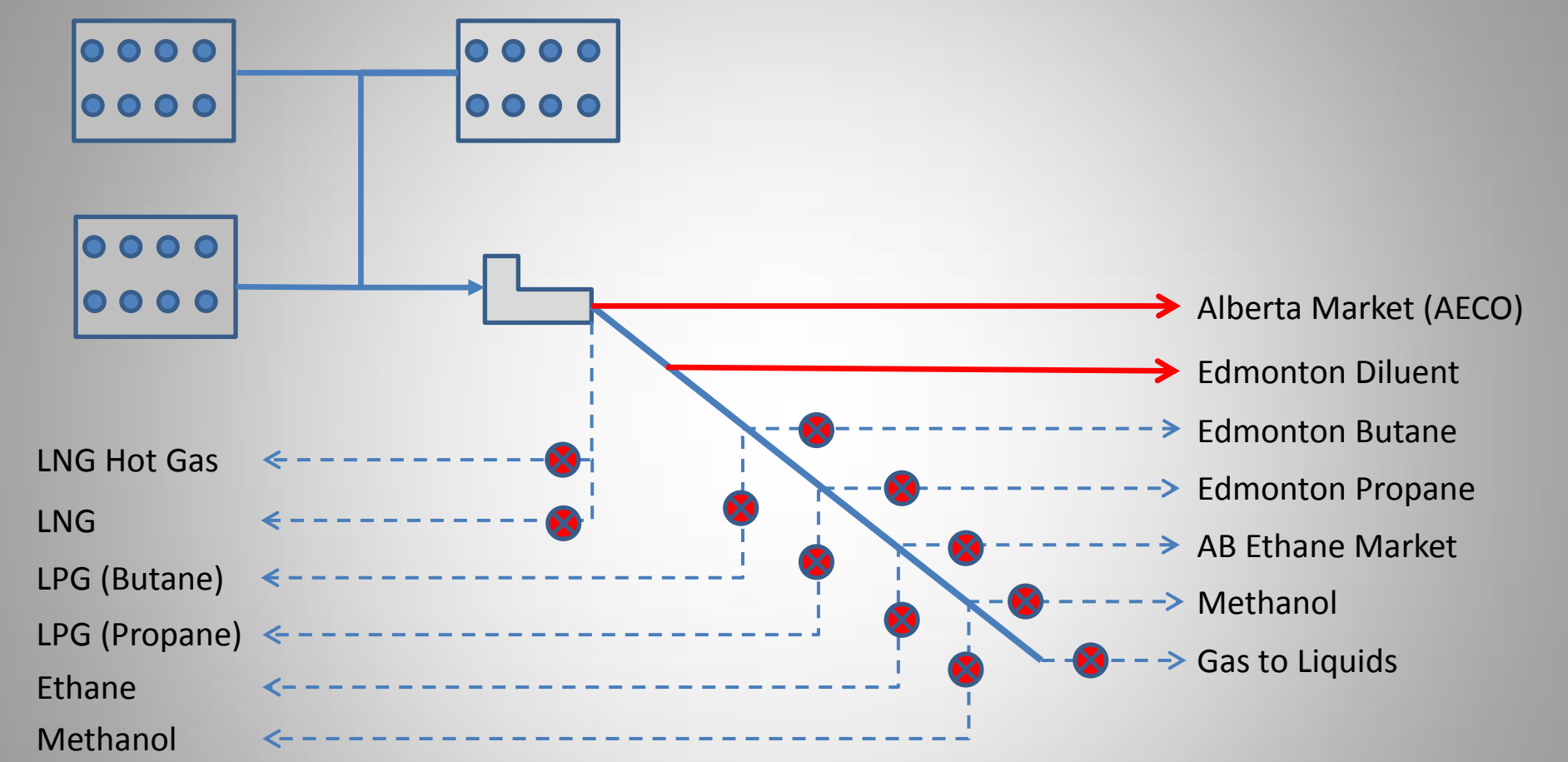
West Coast Competition: Canada versus the United States



Producer Optionality?

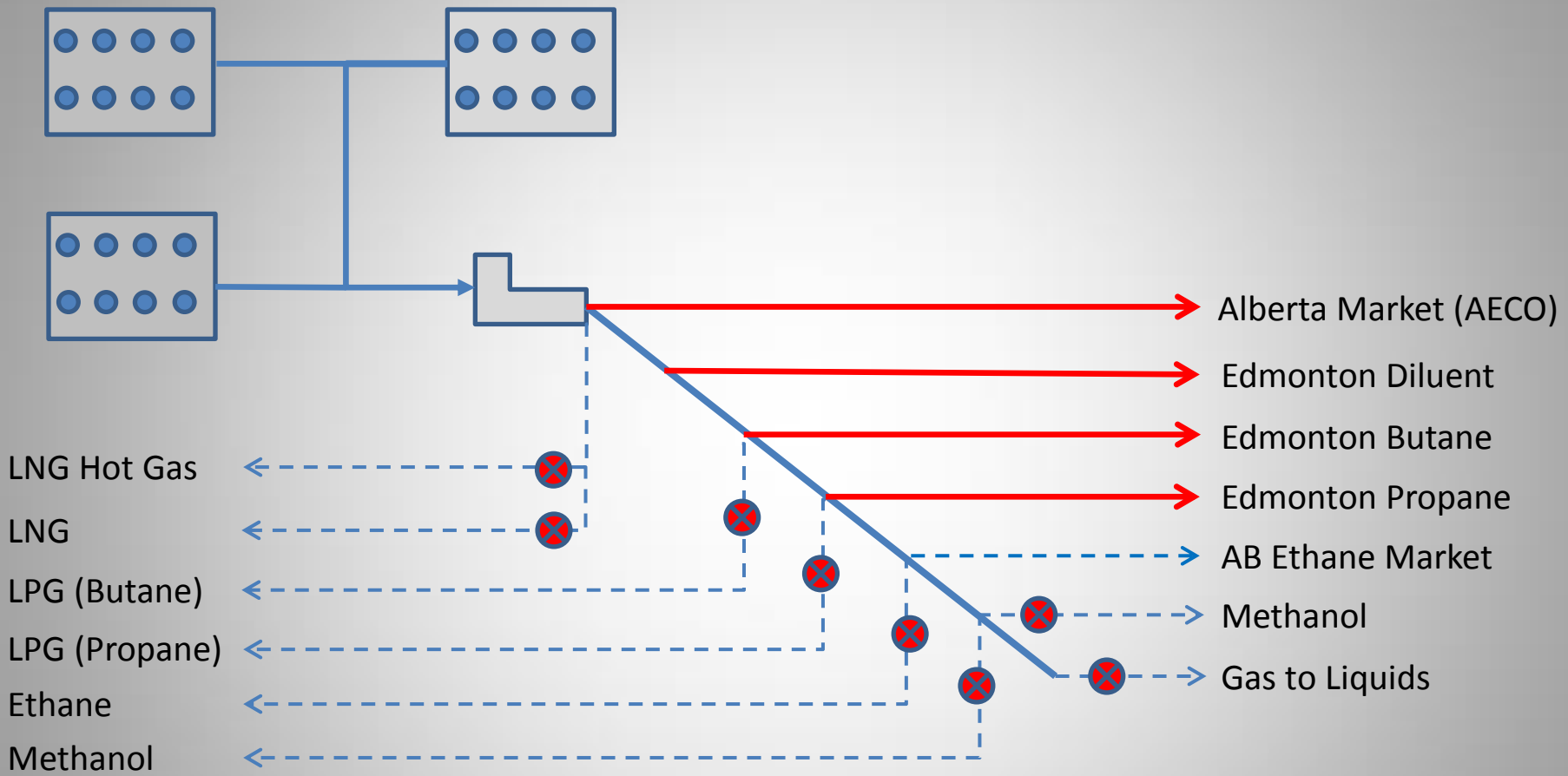
North American NGL Pathways

Producer Options: Alberta Market (Field Separation)



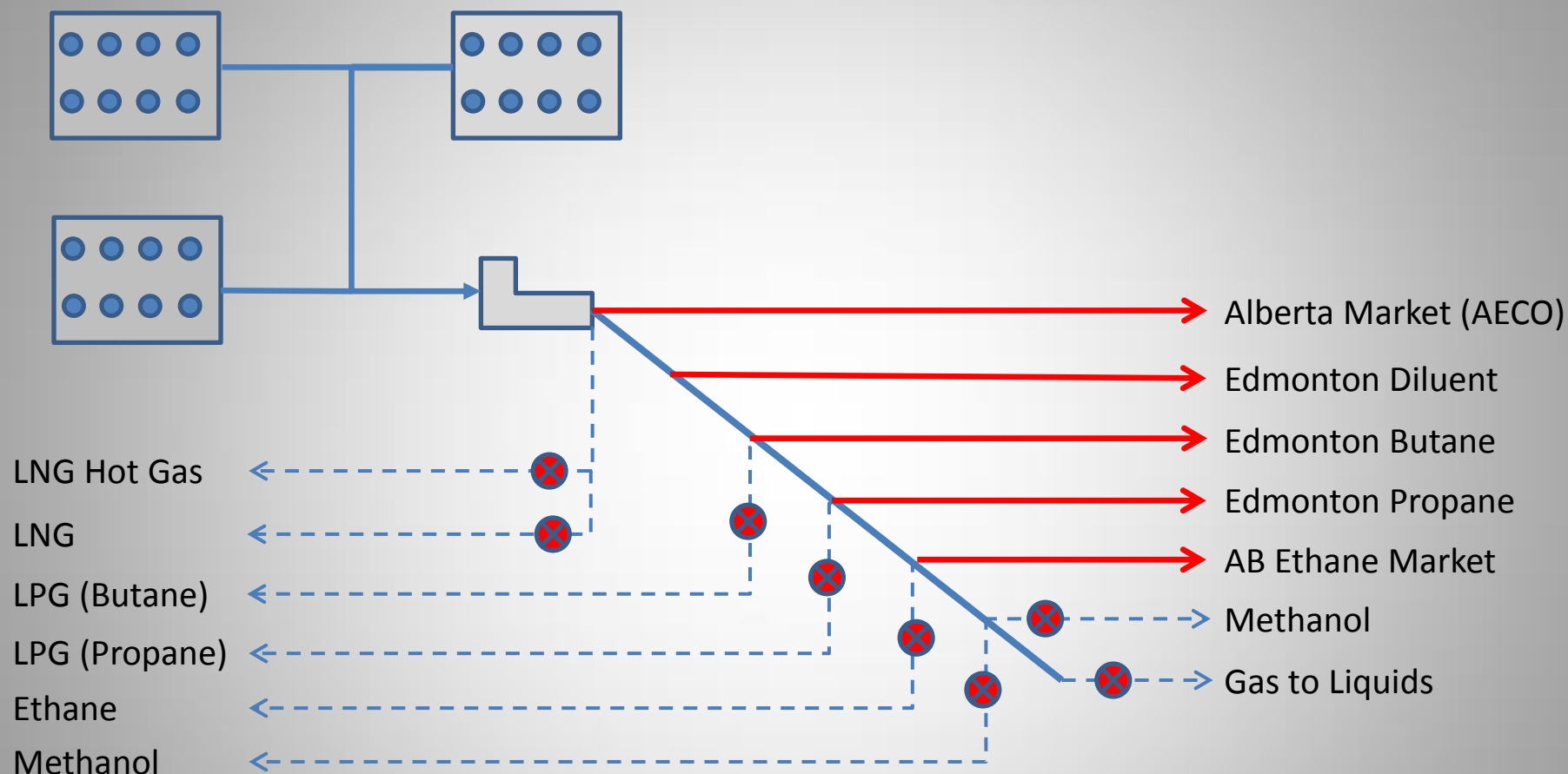
North American NGL Pathways

Producer Options: Alberta Market (Field Shallow-cut Plant)



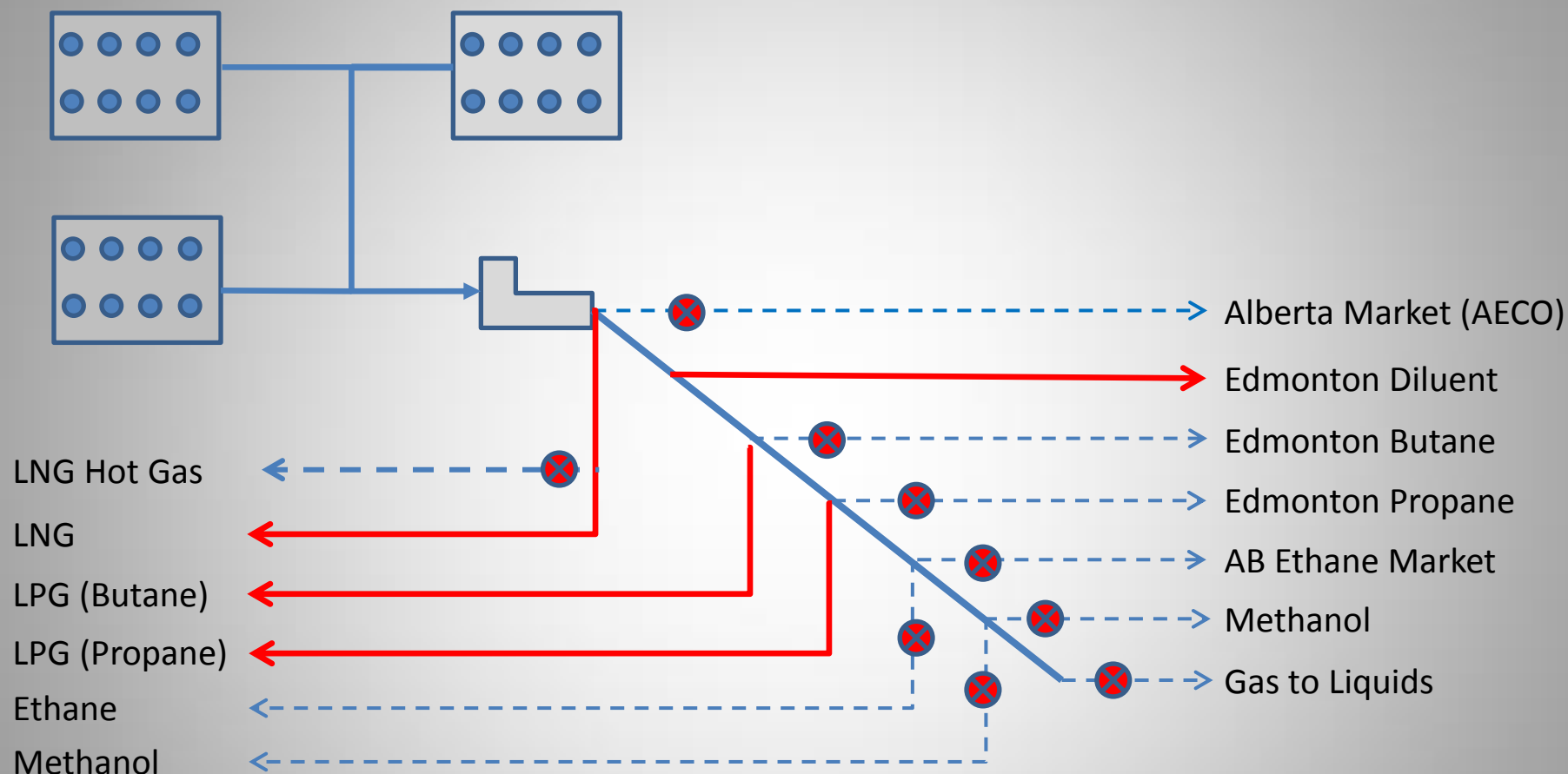
North American NGL Pathways

Producer Options: Alberta Market (Field Deep-cut Plant)



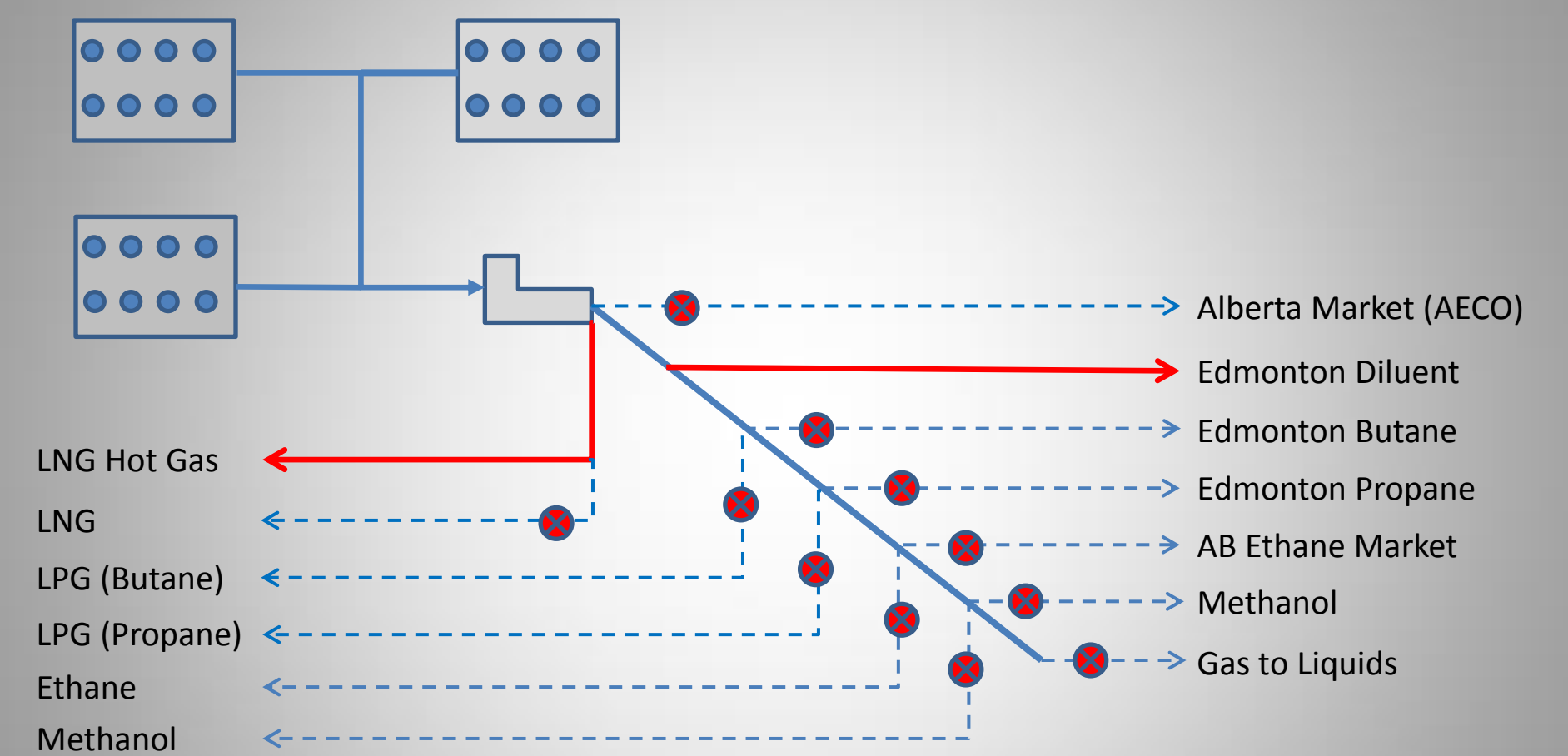
North American NGL Pathways

Producer Options: LNG Exports, LPG Exports



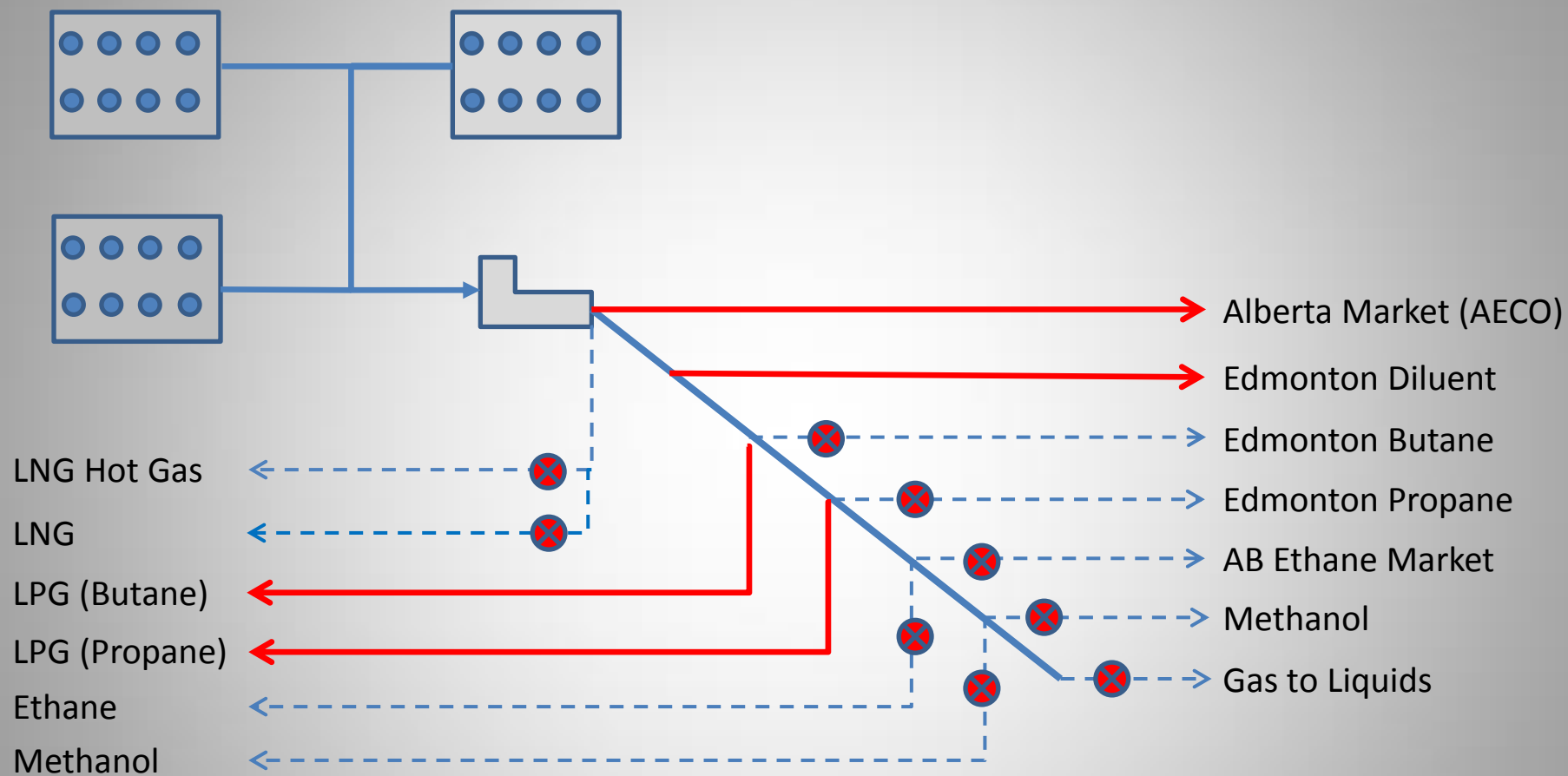
North American NGL Pathways

Producer Options: LNG Exports



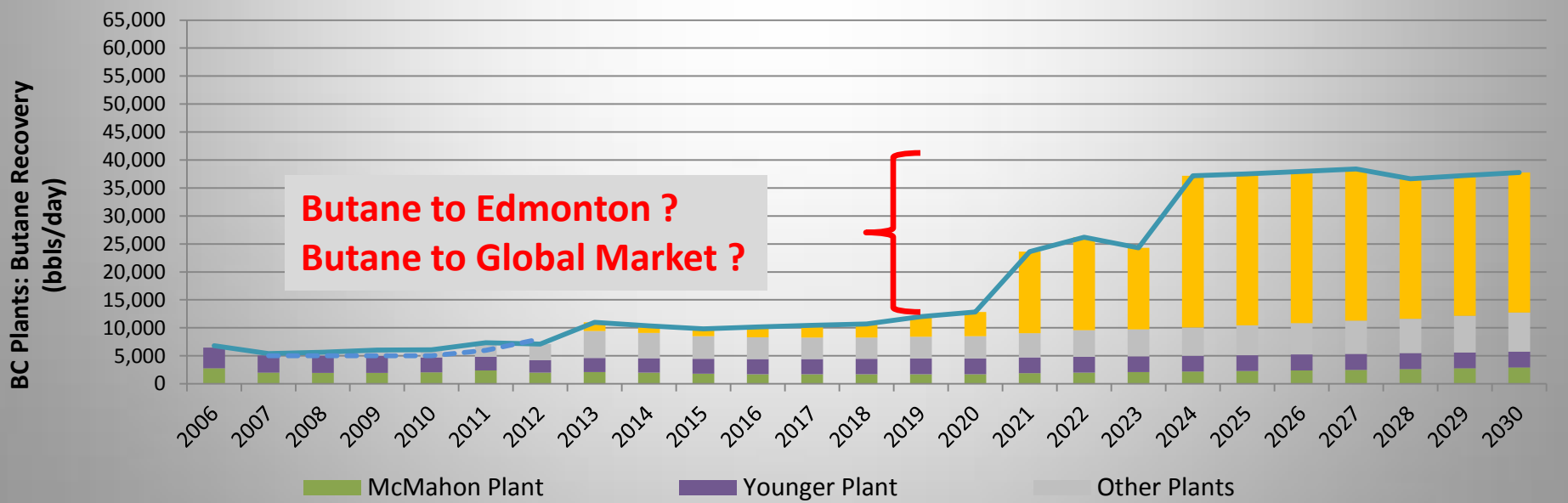
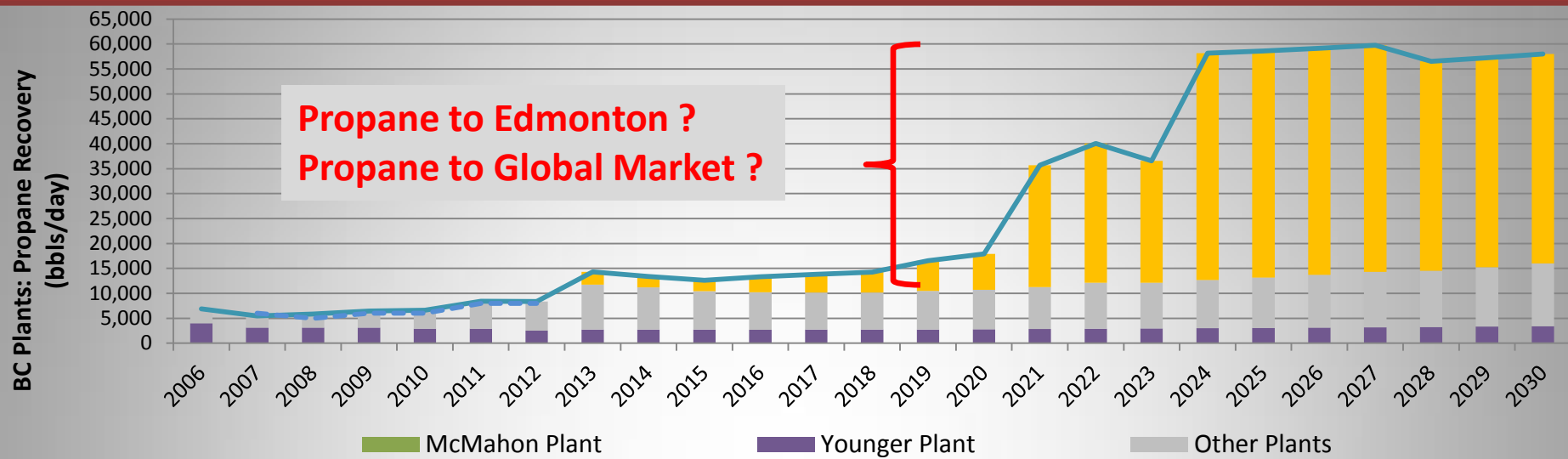
North American NGL Pathways

Producer Options: Alberta Market – LPG Exports



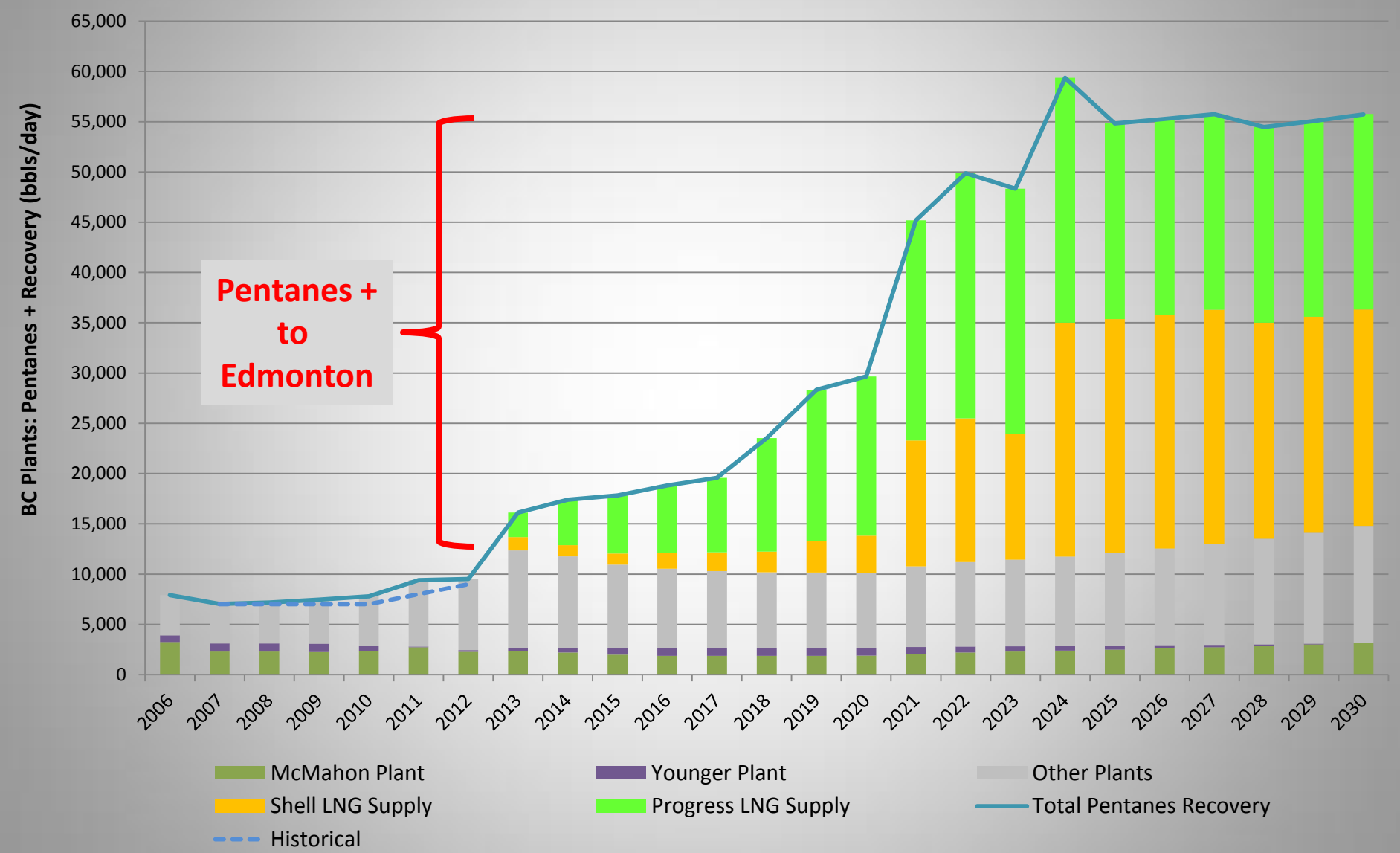
North American NGL Pathways

BC Montney NGL Recovery Forecast: Propane, Butane



North American NGL Pathways

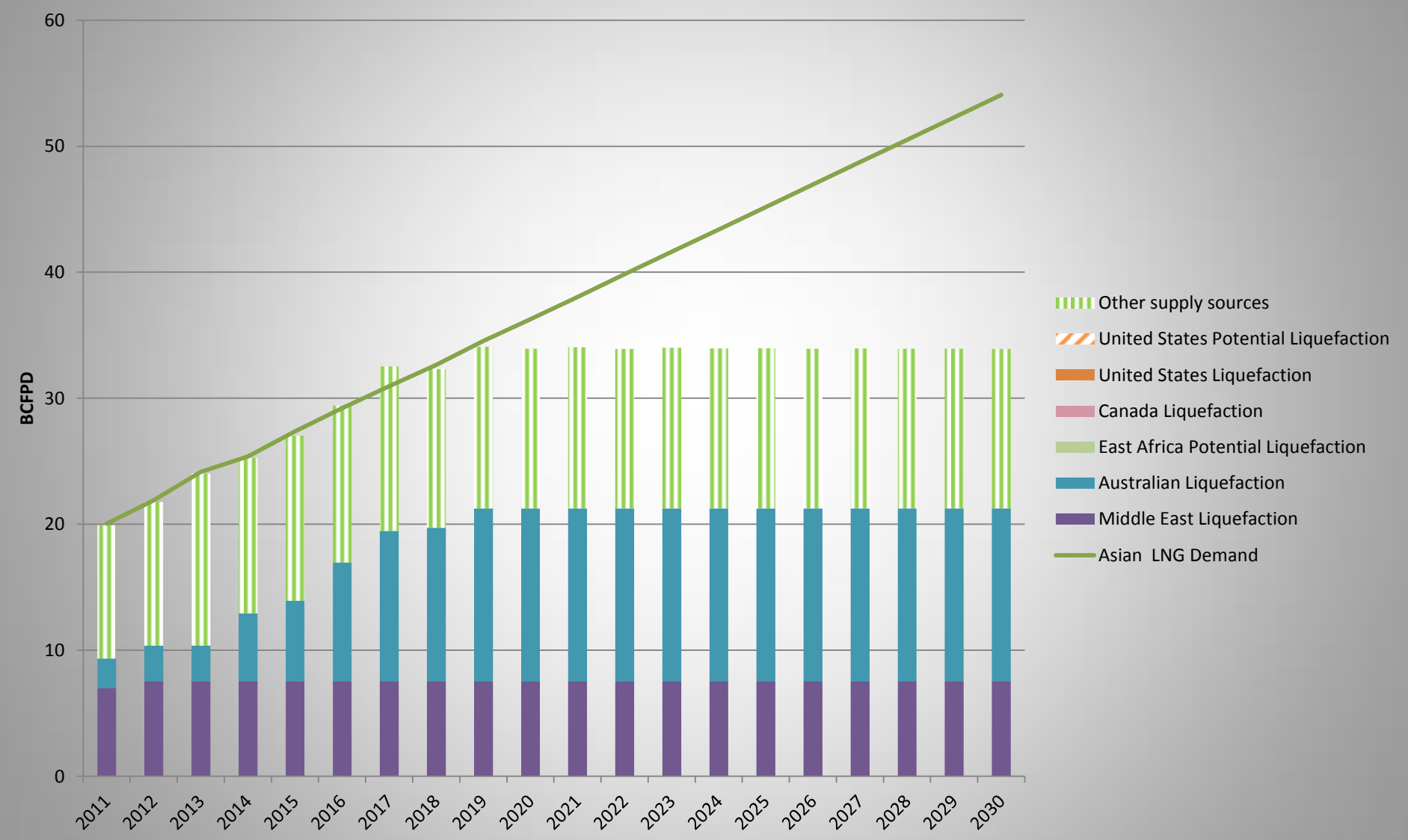
BC Montney NGL Recovery Forecast: Pentanes +



Let the Games Begin?

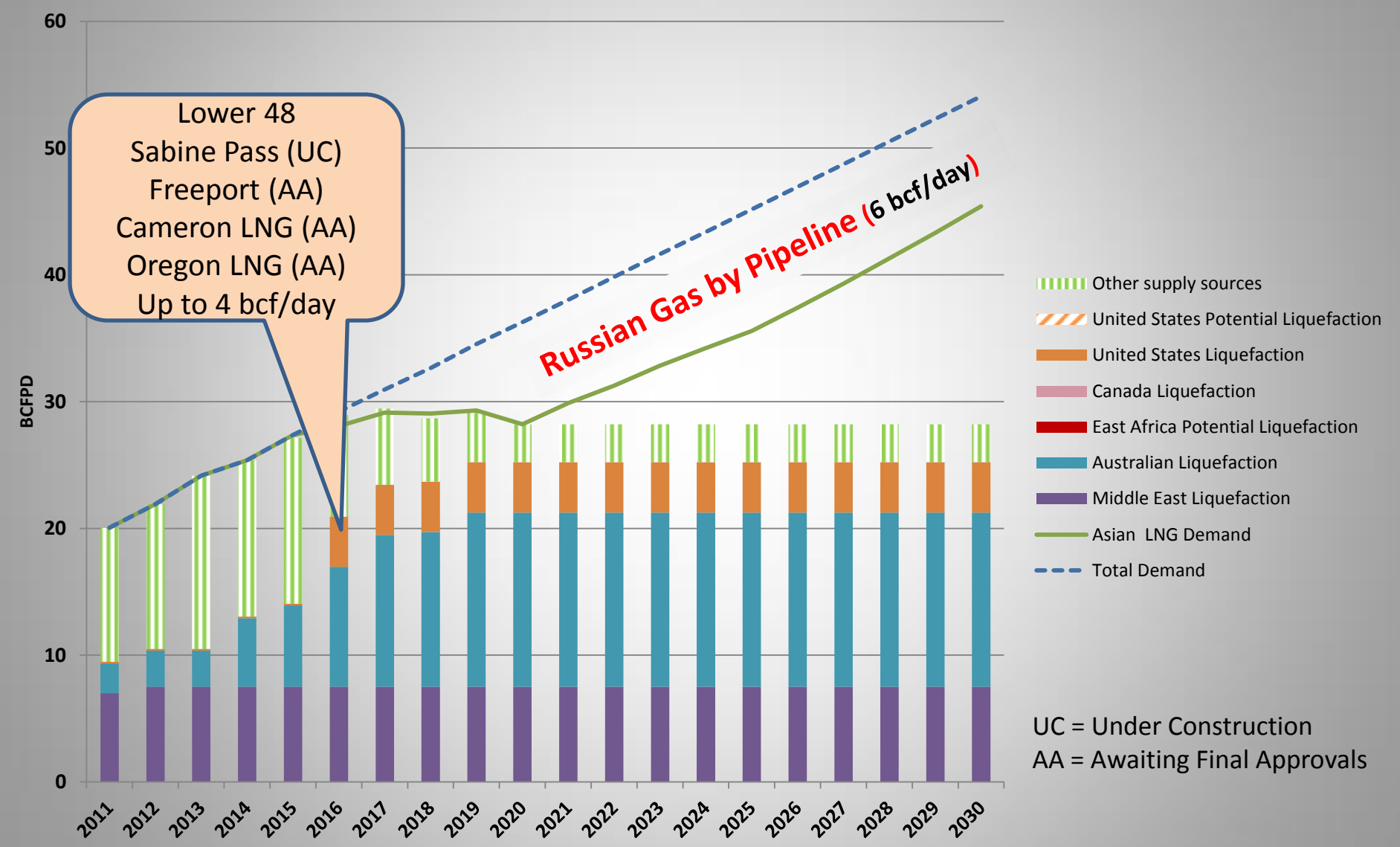
North American Natural Gas Demand Pathways

Reference Case: LNG Export Potential to the Pacific Basin



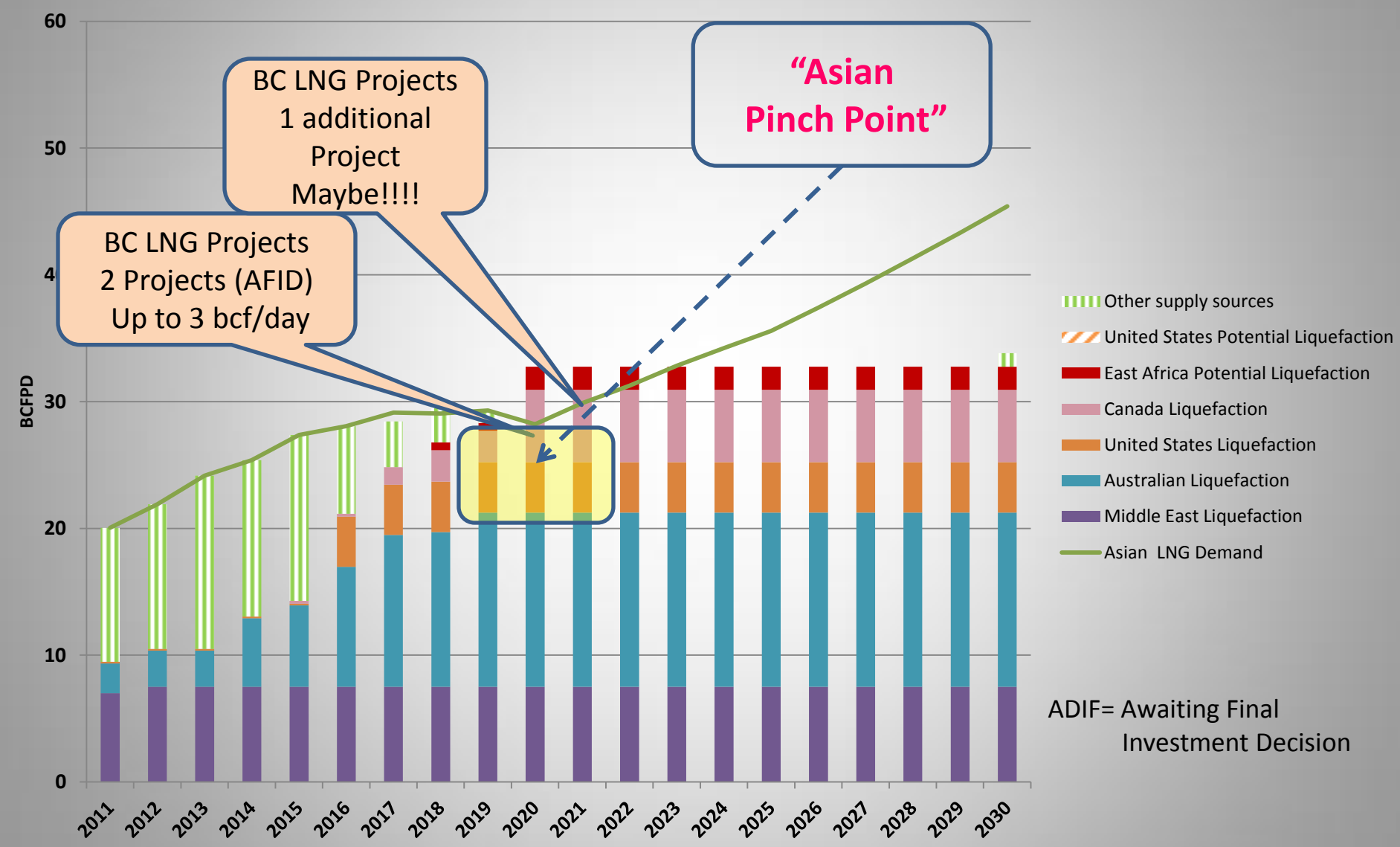
North American Natural Gas Demand Pathways

Reference Case: LNG Export Potential to the Pacific Basin



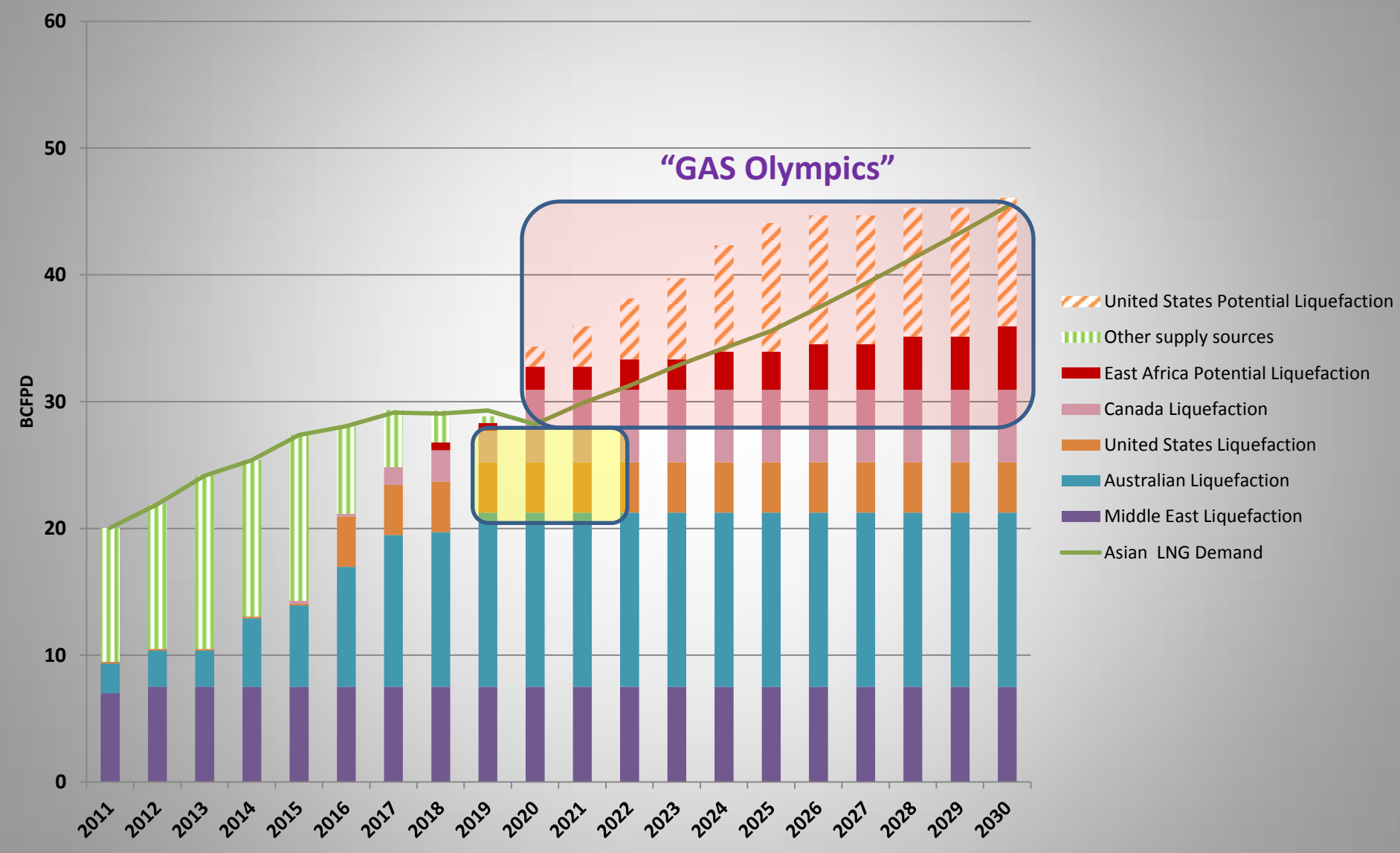
North American Natural Gas Demand Pathways

Reference Case: LNG Export Potential to the Pacific Basin



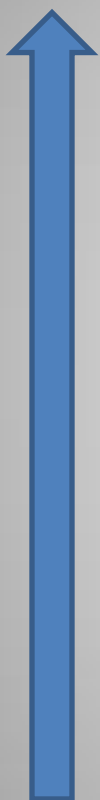
North American Natural Gas Demand Pathways

Reference Case: LNG Export Potential to the Pacific Basin



Risks Associated with BC LNG Projects

High



Low

- **Competition in the Asia-Pacific Basin**
- **Changing Market Prices (decoupling from Oil)**
- **Capital Cost Overruns (Greenfield Projects)**
- **Upstream Development Costs**
- **Transportation Costs (Tanker)**
- **Pipeline Tolls**

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