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A Spectra Energy Company

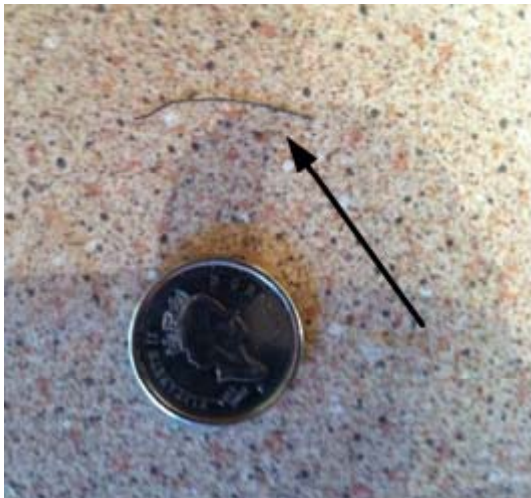
# Control of Gas-turbine driven compression



Tom Grochmal

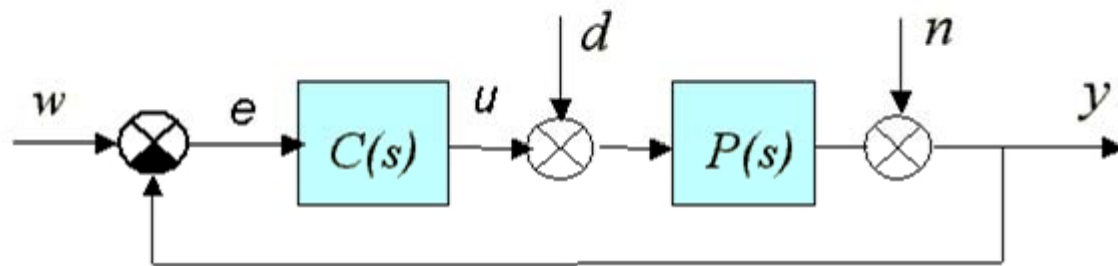
Manager, Engineering Construction

# BBQ Safety



# Overview

- Drivers behind control systems
- Engineered aspects of control systems
- Control system architecture
- Cyber security



# Driver behind control systems

- Design system or process to have a desired performance (e.g. constant discharge pressure)
- quest for greater flexibility, efficiency, reliability, etc. have put greater performance demands on the control system (add: DLE and load sharing)
- Technology has enabled advanced control system solutions via programmability, improved data acquisition, faster hardware

# Driver behind control systems



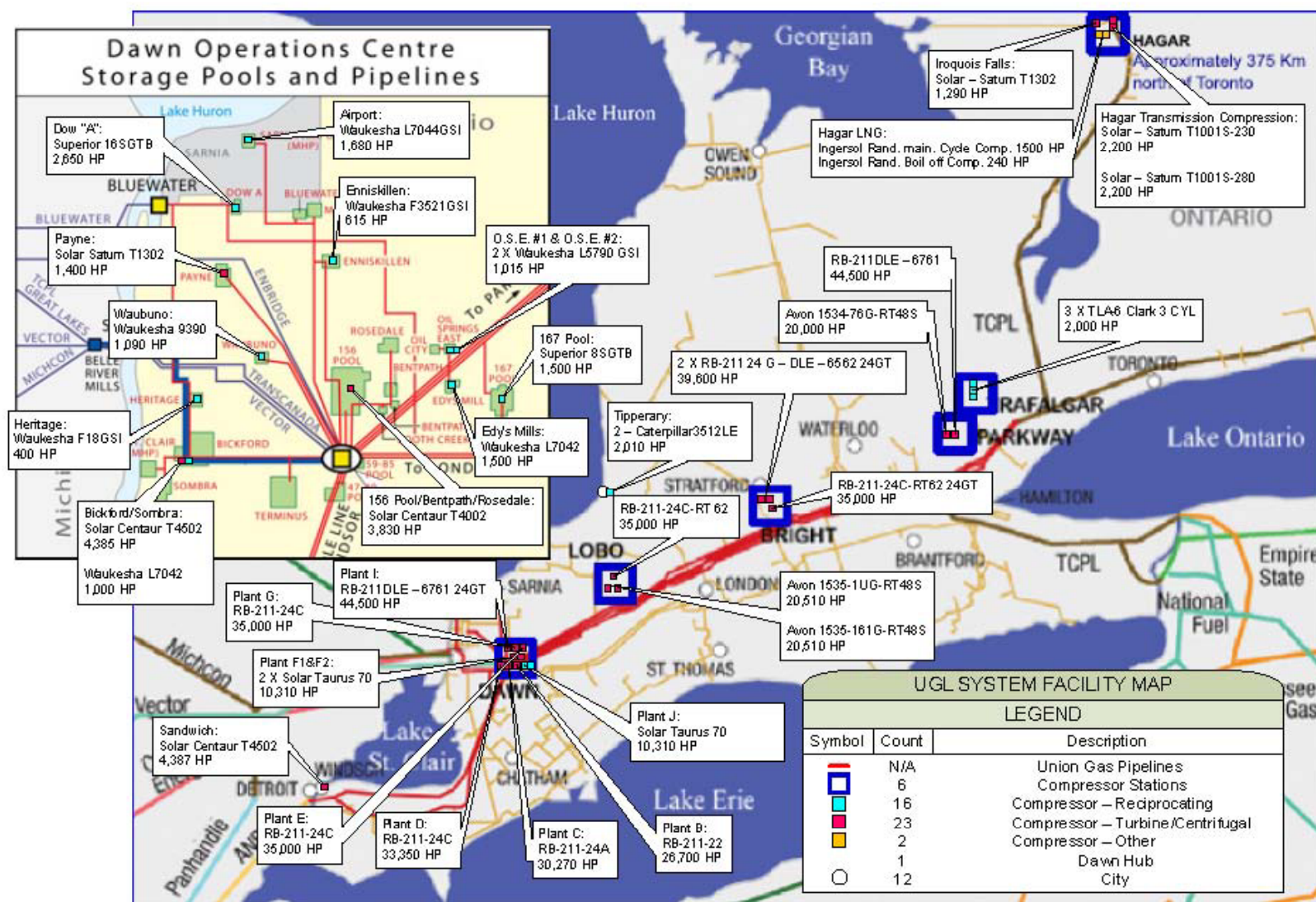
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- Automatic sequencing
- Protection
- Condition monitoring
- Remote operation



# Facility map

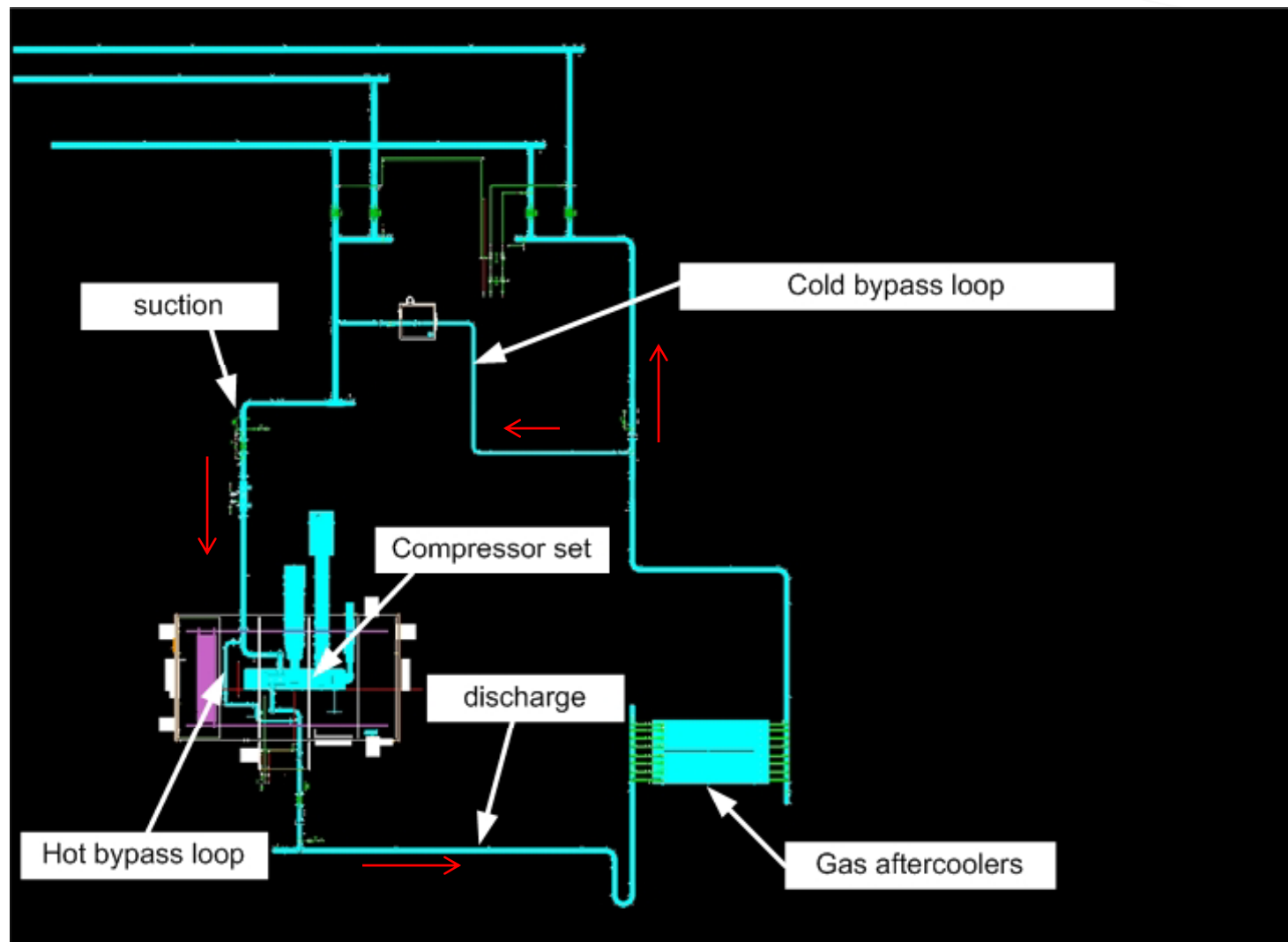


# Dawn 'J' model

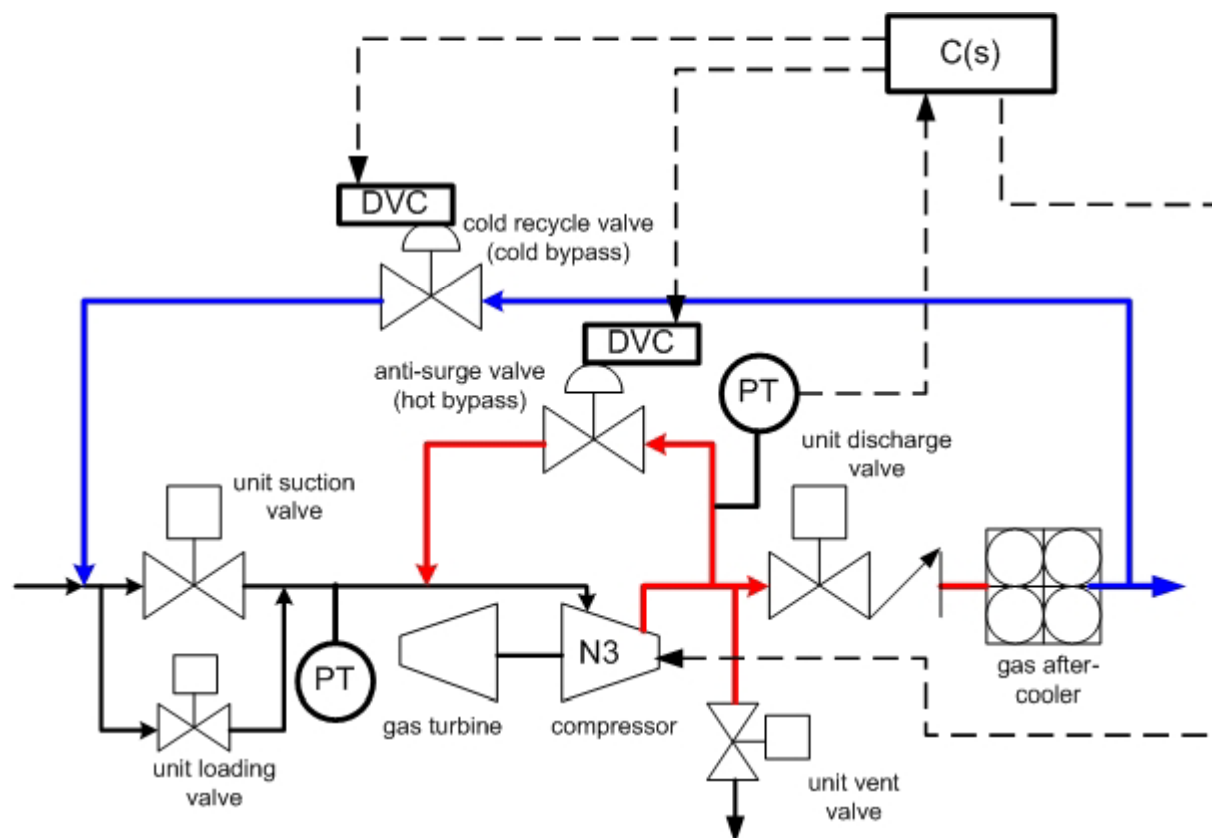


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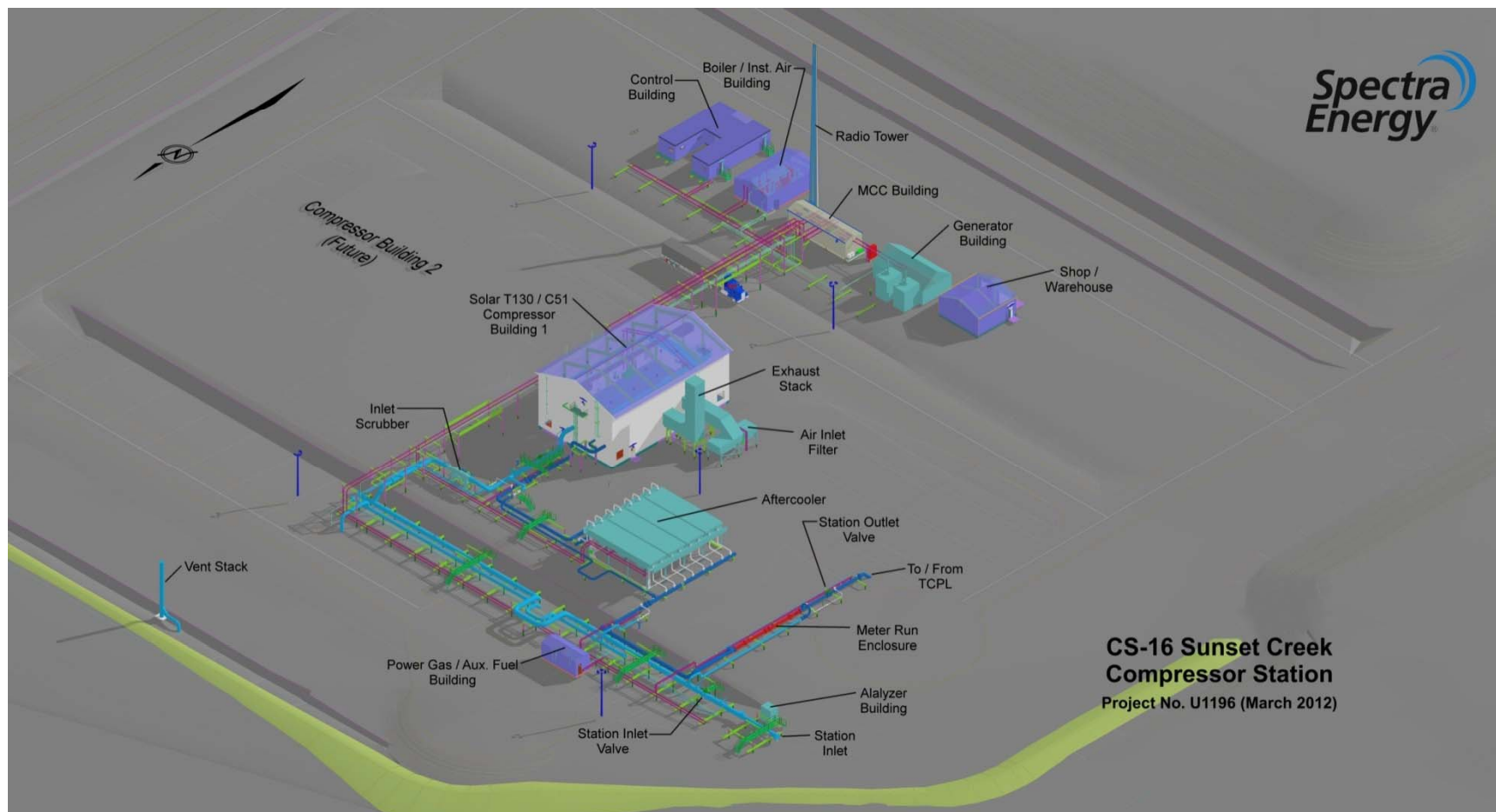


# Dawn 'J': process control

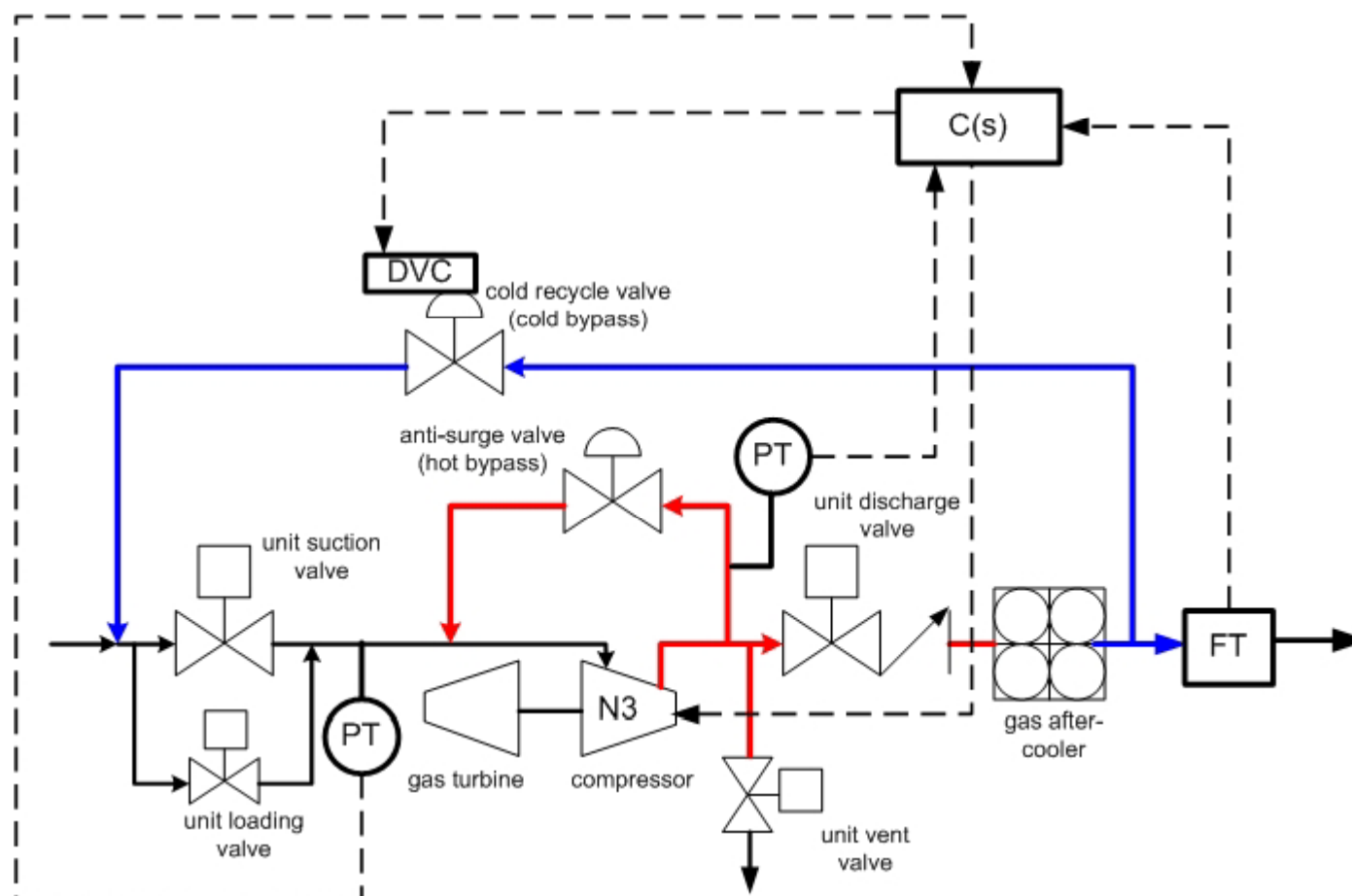




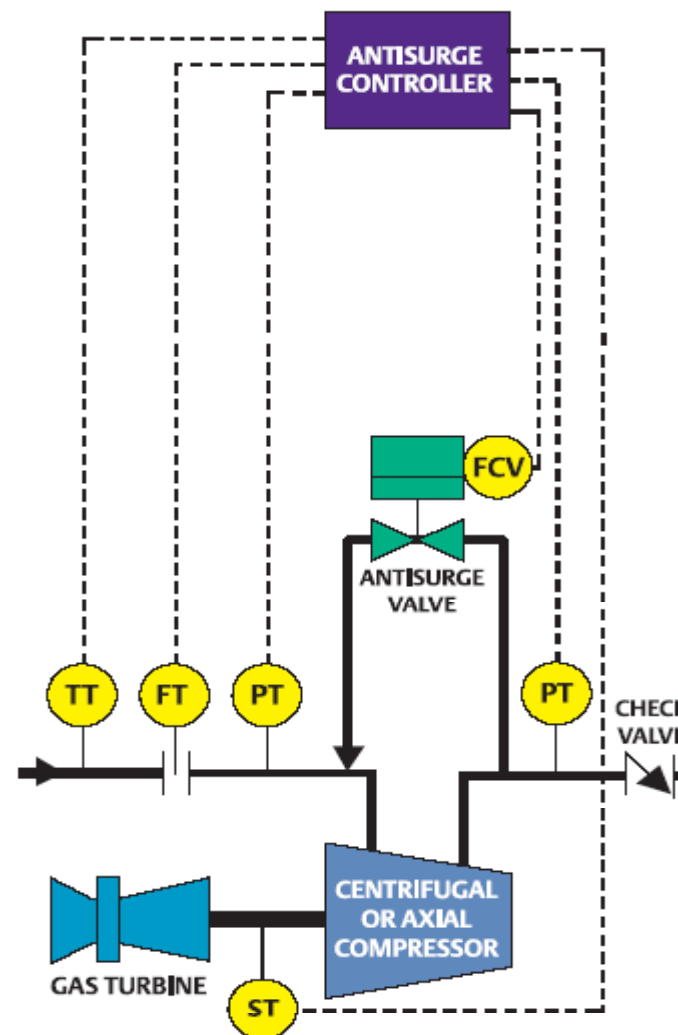
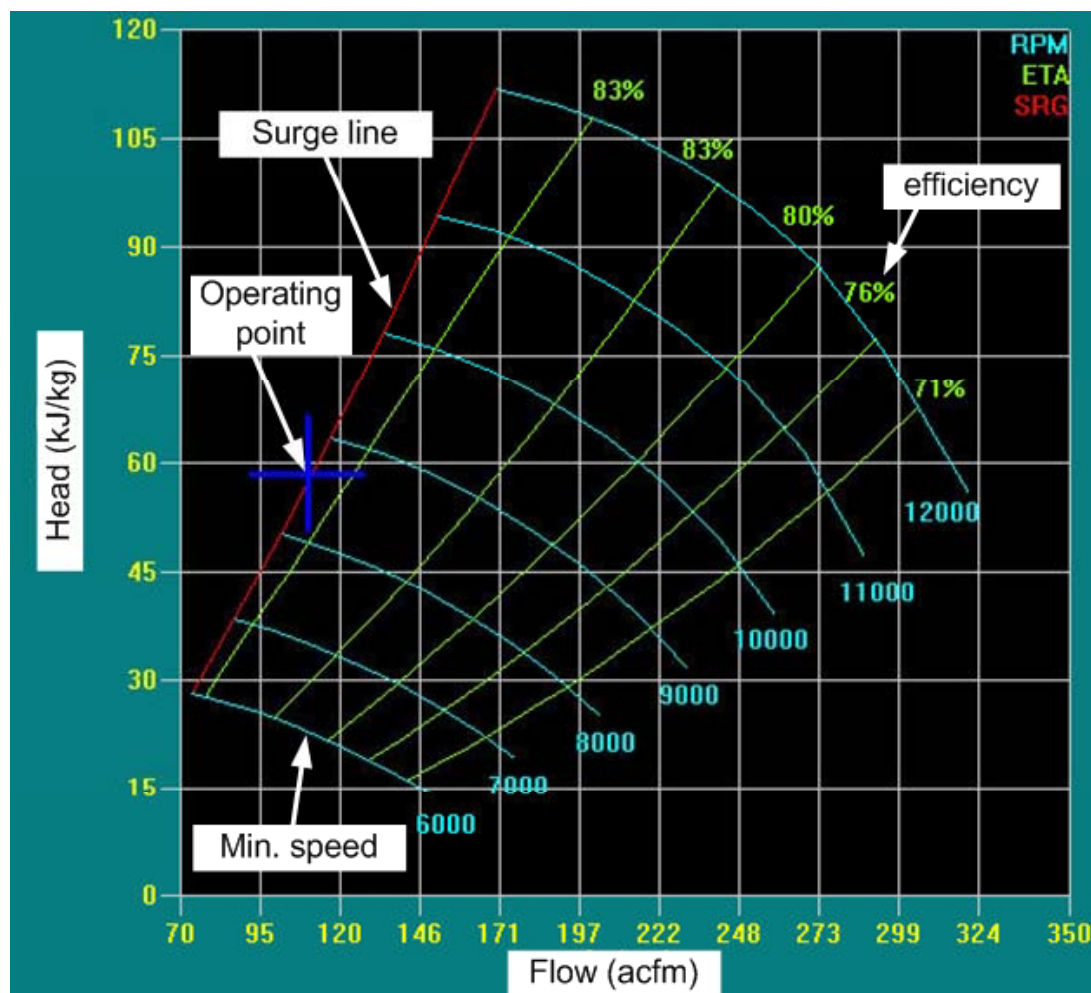
# Sunset Creek model



# Sunset Creek: process control



# Control System: protection



*Figure Courtesy of Compressor Controls Corp.*

# Control system: enhanced process safety

OPH Focus / Spectra Energy  
Sunset Creek  
Compressor Station

ACM/DA

Mode: 1, Main Gas Compression System.

Deviation: 3, Reverse / Misdirected Flow

Equipment ID: PV-04003 Suction Scrubber  
C-07101 Unit #1 Compressor  
ACR-04005 Admittance

Drawings: CS-16-000201, CS-16-000202, CS-16-000203, CS-16-000204, CS-16-000204

| Causes   | Located on Drawing # | Consequences   | CAT | Risk Matrix B/S |   |    | Safeguards  | CAT   | Risk Matrix A/S |   |    | Recommendation  | Responsibility |    |
|--|----------------------|--|-----|-----------------|---|----|---|-------|-----------------|---|----|---|----------------|----|
|  |                      |  |     | B               | L | RL |   |       | B               | L | RL |   |                |    |
| 1. Line break in Compressor Station.                                   | CS-16-000201         | 1.3.1.1. Gas release; loss of containment; fire or explosion; hazards to personnel.    | H&S | 5               | D | 4  | 1. Gas detection inside Compressor Building will trigger ESD-3. | OTHER | 5               | E | 5  | 5. Add low low pressure to PT-04002 on Station inlet and PT-04005 on Station outlet to trigger ESD-3. | Tom Grochmal   | CS |
|  | CS-16-000202         |  |     |                 |   |    |   |       |                 |   |    |   |                | CS |
|  | CS-16-000203         | 1.3.1.2. Gas release; loss of containment; fire or explosion; environmental impact.    | ENV | 4               | D | 7  |   |       |                 |   |    |   |                |    |
|  | CS-16-000204         | 1.3.1.3. Gas release; loss of containment; fire or explosion; economic impact.         | ECN | 4               | D | 7  |   |       |                 |   |    |   |                |    |
|  | CS-16-000205         | 1.3.1.4. Gas release; loss of containment; fire or explosion; reputation impact.       | REP | 4               | D | 7  |   |       |                 |   |    |   |                |    |
| 2. PSV-04003 malfunctions open on PV-04003 Suction Scrubber inlet.     | CS-16-000203         | 1.3.2.1. Gas release to atmosphere; loss of containment; environmental impact.         | ENV | 2               | C | 6  |   |       |                 |   |    |   |                |    |
| 3. PSV-04104 malfunctions open on C-07101 Unit 1 Compressor discharge. | CS-16-000203         | 1.3.3.1. Gas release to atmosphere; loss of containment; environmental impact.         | ENV | 2               | C | 6  |   |       |                 |   |    |   |                |    |
| 4. PSV-04103 malfunctions open on hot recycle.                         | CS-16-000203         | 1.3.4.1. Loss of production; economic impact.  | ECN | 2               | C | 6  |   |       |                 |   |    |   |                |    |
| 5. Unit check valve fails to hold.                                     | CS-16-000203         | 1.3.5.1. Reduced ability of hot recycle to equalize pressure; damage to P-07101 Unit 1 | ECN | 2               | D | 6  |   |       |                 |   |    |   |                |    |

- HAZOP generates additional automation to enhance process safety.

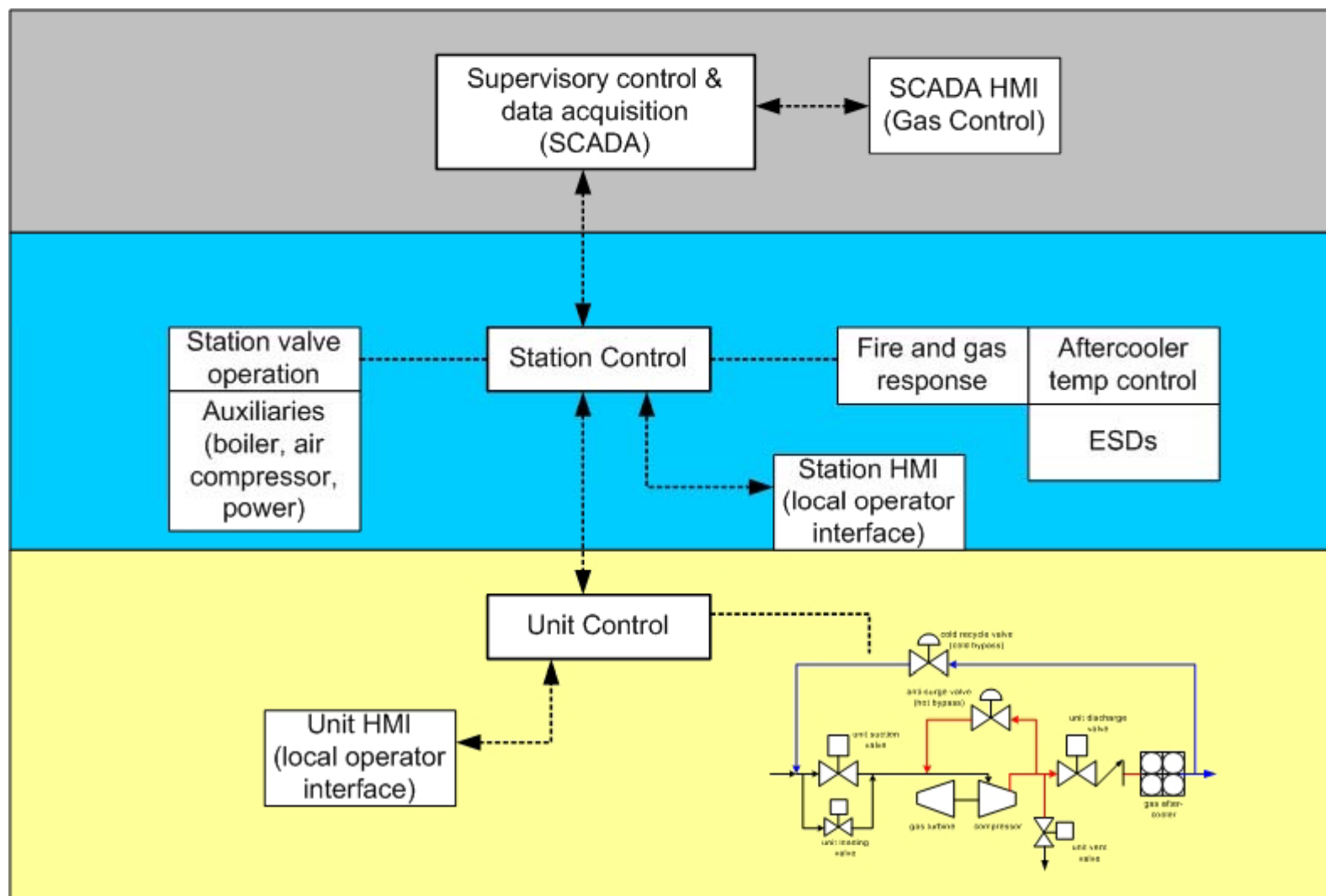
# Control system: enhanced monitoring



- Drivers: remote & unmanned operation
- Anything controlled by the station control system is accessible to the SCADA system or remote access software; e.g. building temperature control, intrusion, fire and gas, status of boilers, air compressors, generators
- Typical coupled with enhanced instrumentation practices
- Minimize stand alone/third-party control systems



# Control system: architecture



# Control system: cyber security

- Growing recognition of difference between IT and industrial control systems
- CSA Z246.1: need for a security management plan (scope: SCADA, DCS, PLCs)
- Some of the requirements
  - firewall between industrial control system and corporate network
  - Prohibited use of wireless technology
  - Web-server security
  - Authorized access to HMIs and main control rooms



# Trends & Conclusions

- Hardware independence
- PLCs maintaining their relevance
- More reliable/robust architecture

PLC5 migrated to  
ControlLogix



- Control systems are integral to safe, reliable and efficient operation of turbomachinery and surrounding infrastructure
- Control systems provide a certain amount of convenience; however certain aspects are “engineered”