

Plasma Kinetics

RESPONSIBLE, RENEWABLE, ENERGY SYSTEMS



Energy Transport

Problem

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- ▶ Clean Energy providers need safe and cost-effective means to store and distribute energy in a 24-billion-dollar hydrogen market.
- ▶ Current clean energy storage and distribution methods are complex or costly:
 - ▶ Battery Storage
 - Expensive
 - Not recycled & creates toxic waste
 - Heavy and potentially flammable
 - ▶ Traditional Hydrogen Storage
 - Compressed to 3,000 -10,000 (200-700 bar)
 - Cooled to -423°F (-252°C)
 - Potentially flammable or explosive
 - ▶ Chemical Hydrogen Storage
 - Ammonia
 - Compressed and stored at 160 psi (11 bar)
 - Synthesis/cracking is costly
 - Methanol:
 - Synthesis/cracking is costly
 - Potentially flammable



Solution

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- ▶ Containers of nano-photonic *light-activated solid-state* hydrogen thin film with no compression, no flammability and easy transport.
- ▶ Hydrogen stored in *light activated* (LAH) 17 kg H₂ *solid-state* canisters.
 - ▶ No pressure or cooling needed
 - ▶ No risk of fire or explosion
 - ▶ No transportation restrictions
 - ▶ Lower cost than batteries
 - ▶ Lower cost to ship hydrogen
 - ▶ 1000 kg of H₂ per 20 ft container bulk load



Light Activated Solid-state
1000 kg H₂
20 ft Container
with 70 x 17 H₂ kg
Canisters bulk loaded

Solution

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- ▶ Hydrogen is absorbed into light activated film from multiple sources:

- ▶ Wind/Solar

- ▶ Electrolysis

- ▶ Hydrogen from flue gases

- ▶ Temperatures 20 to 400°C
 - ▶ Pressures 1 to 40 bar
 - ▶ CO₂ concentration up to 30% Molar Mass

| Electro-Reformer Prototype Syngas Post H ₂ O Condensation Constituents | | | | |
|--------------------------------------------------------------------------------------|------------|------------|--------------|--------------|
| Gas | %Mol | %Mass | Sms3/h | Kg/h |
| CH ₄ | 0.07 | 0.08 | 0.04 | 0.03 |
| CO ₂ | 28.97 | 80.43 | 15.8 | 29.23 |
| CO | 6.03 | 10.66 | 3.29 | 3.87 |
| H ₂ | 64.35 | 8.17 | 35.09 | 2.97 |
| H ₂ O | 0.58 | 0.66 | 0.32 | 0.24 |
| Total | 100 | 100 | 54.54 | 36.34 |



Results

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- ▶ 7005 to 10038 containers of hydrogen on a single container ship without modification or hazard.
- ▶ Containerized shipments allow immediate distribution onto inland waterway, truck or rail transportation at destination port.
- ▶ No need for compression, decompression, specialized ships, or certifications.
- ▶ Hydrogen shipments of any size, at any time, reduces logistics and increases revenue by providing distributed global customers just-in-time deliveries.



7005 containers of hydrogen

1215 kg H₂ each¹

10038 containers of hydrogen

1000 kg H₂ each¹

0.01 μm t (2024) which enables an H₂ energy capacity of >1500 Wh/l¹

Enough energy to power 12.000 homes for 1 full year
Enough energy to allow large trucks to go 150.000.000 km

Market Opportunity

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- ▶ Global H₂ market is expected to reach USD 24.5B by 2027. - Allied Market Research
- ▶ Global H₂ Storage market will reach USD 992M in 2026. - Prescient and Strategic Intelligence
- ▶ Solid H₂ storage is projected to be the most lucrative segment by 2027. - Allied Market Research
- ▶ Canisters of light-activated solid-state hydrogen ease shipment and can be directly implemented in applications like trucks, ships, rail, VTOL aircraft and grid stabilization.
- ▶ PacifiCorp reports USD 2B annually would be saved with clean energy over-generation management. - PacifiCorp
- ▶ Germany is creating 10 GW of electrolysis capacity for green H₂ by 2040. - CSIS
- ▶ European Truck manufactures agree to drop diesel by 2040. - ACEA
- ▶ U.S. ports restricting diesel use for berthed vessels to less than 20% of time in port and added emission control regulations. - U.S. EIA
- ▶ European ports require 55% reduction in emissions by 2023. - ESPO
- ▶ Maersk shipping will go carbon free by 2050. - Maersk
- ▶ There are 20.5 million intermodal containers world-wide.



Market Opportunity

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- ▶ The global hydrogen generation market is USD 120.77B. An exponential increase in the demand for green fuel and government regulations to control pollution is driving the market. – Grand View Research
- ▶ 95% of the 70 million metric tons of H_2 produced annually is gray hydrogen and over 70% of gray hydrogen is produced from natural gas which yields 10 kg of CO_2 per kg of H_2 . Blue H_2 yields 2 to 5 kg of CO_2 per kg H_2 . Green hydrogen from solar and wind can be carbon free and needs cost effective storage. – Center for Strategic and International Studies.
- ▶ Light Activated Solid State hydrogen requires no energy to store the hydrogen, is less than 50% the cost of batteries, and approximates the cost of compressed or liquid storage without the energy cost of compression or cooling, or risk of fire.



Business Model

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- ▶ Build real-world hydrogen storage and transport application prototypes.
- ▶ Build pre-ordered hydrogen storage and transport products in concert with potential manufacturing licensee(s).
- ▶ Build relationships with hydrogen producers to store and ship hydrogen via container-based canisters.
- ▶ Build collection and distribution models based on shortlisted hydrogen producers and shortlisted countries.
- ▶ Build relationships with OEM truck manufactures and ship builders to implement distributed hydrogen directly from canisters without the need for compressed or liquid refueling stations.
- ▶ License technology for H₂ producers (bio-gasification, syngas, wind and solar) and end-users (automotive, aerospace and marine, microgrids, oil refining, forklifts, airport tugs, home backup systems, data centers).
 - ▶ Current interest from
 - ▶ U.S. Military (all branches), NASA, Boeing, Transcend Aero
 - ▶ Major Truck Manufactures
 - ▶ Wind/Solar over-production storage (value \$100/kWh or USD \$8B world-wide)

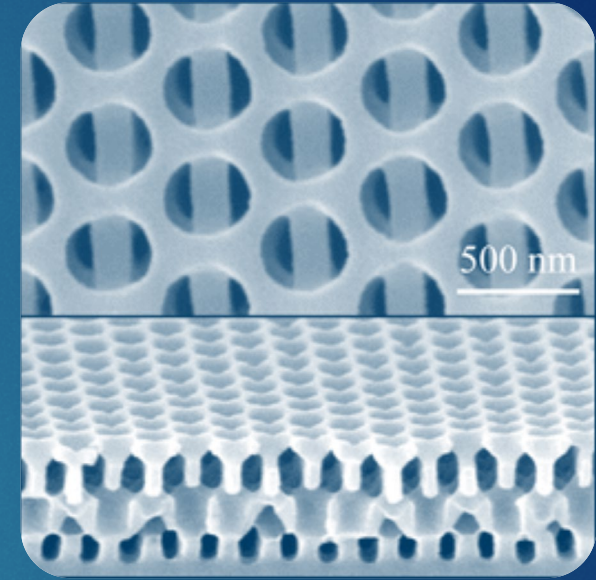


Technical – What is Nano-Photonic H₂ Thin Film?

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A 0.028 mm *non-flammable* thin film with a nano-structure which captures hydrogen *without pressure* and interacts with light to release hydrogen at high pressure.

- 7 constituents (no rare-earths)
- PVD layering of materials
- NGF (nano-graphite-film) substrate
- High Temperature Shape Memory Alloy
- Post deposition nano-lithography
- Low CO₂ fabrication process



Technical – How does it work?

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Like a movie projector or CD player.
Light shines on the film or disc
to release hydrogen.

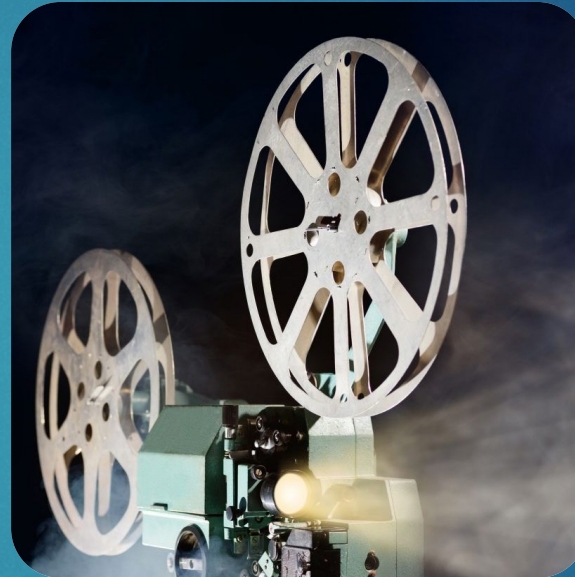
Cassette Film



Canister Film



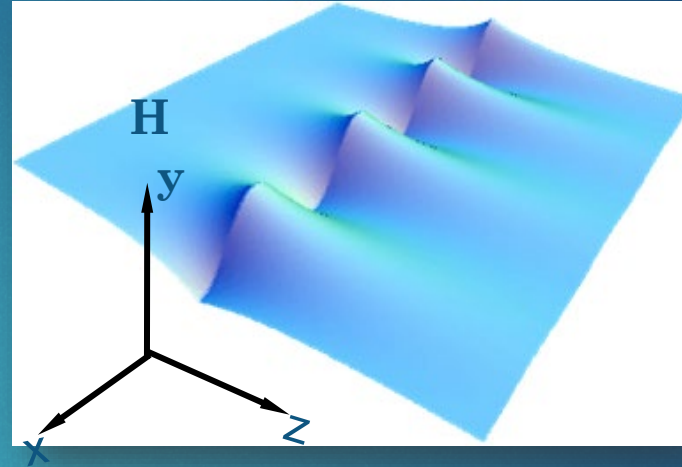
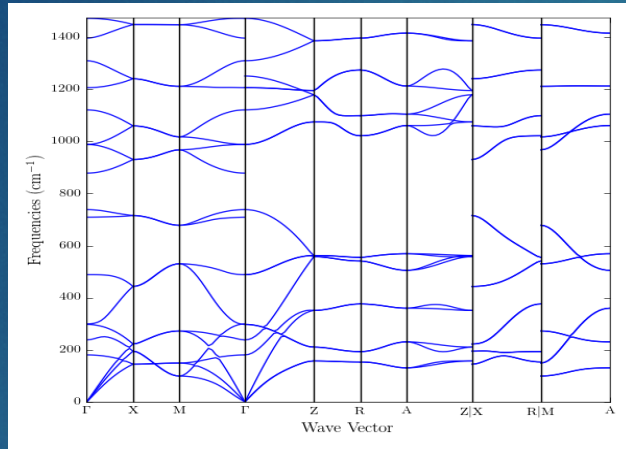
CD Film



Plasma Kinetics CD prototype

Technical Uniqueness

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Angstroms thick shape memory alloy layers and metal hydride nanostructured layers provide a dielectric with black state forming constituents and a lower bond energy.

Photon absorption and polariton resonance support dissociative amplitude energies on photonic irradiation.

The result is safe, efficient, high-density, photo-reactive, solid-state hydrogen energy storage.

Recommended reading

Mg-Based Thin Films as Model Systems in the Search for Optimal Hydrogen Storage Materials

October 12, 2012, By Małgorzata Norek

<https://www.intechopen.com/chapters/40236>

Technical Uniqueness

Slide from: DOE Hydrogen and Fuel Cells Program
2019 Annual Merit Review and Peer Evaluation Meeting
https://www.hydrogen.energy.gov/pdfs/review19/st131_gennett_2019_o.pdf

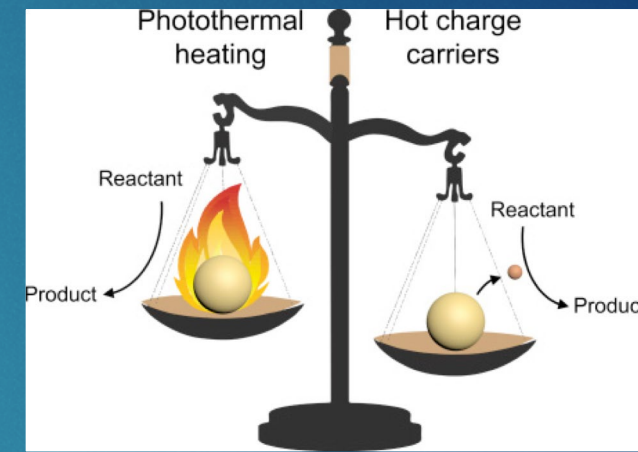
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Relevance: Task 3 Plasmonic 'on-demand' hydrogen release in hydrogen carriers

Plasmonic nanostructures concentrate photon energy and can produce heat via the localized surface plasmon resonance (LSPR)

- plasmonic nanostructures act to locally and temporally heat a limited region
- LSPR and its local intensity is determined by the material shape, size and crystallinity

Plasmonic Hot Carriers - using low-energy photons, generate high energy electrons and holes



Utilize low energy light source to induce hydrogen sorption/desorption reactions and phase changes thermally and/or electrochemically

Pix from:
<https://www.differ.nl/vacancies/internship-nea>

Technical Uniqueness

Slide from: DOE Hydrogen and Fuel Cells Program
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https://www.hydrogen.energy.gov/pdfs/review19/st131_gennett_2019_o.pdf

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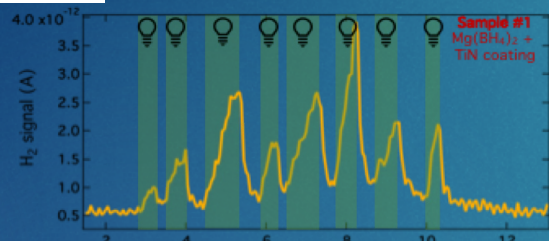
Accomplishment: Plasmonic 'on-demand' hydrogen release

Hydrogen Desorption using Photons – $\text{Mg}(\text{BH}_4)_2$ and MgH_2

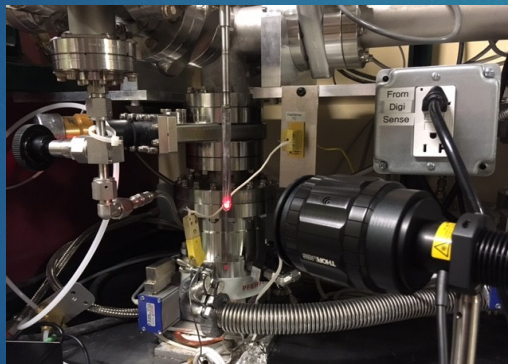
Mix: 20 nm TiN with $\text{Mg}(\text{BH}_4)_2$ or MgH_2

ALD: Atomic layer deposition of TiN on $\text{Mg}(\text{BH}_4)_2$

MBH: $\text{Mg}(\text{BH}_4)_2$



LEDs: 385 nm, 625 nm, 700 nm



- 700 nm no hydrogen evolution
- 625 nm (plasmonic heating) only
 H_2 and B_2H_6 observed
- 385 nm (hot carrier)
 H_2 , B_2H_6 and possibly B_3H_8 , and B_2H_7 observed

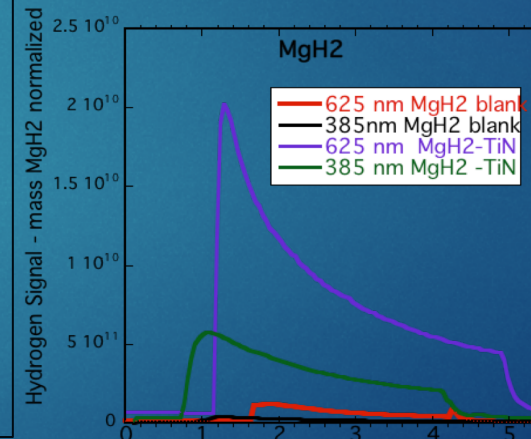
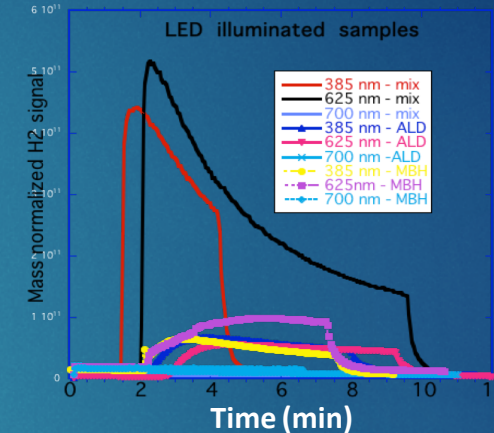
Preliminary Indications:

Non-optimized

625 nm – thermal degradation

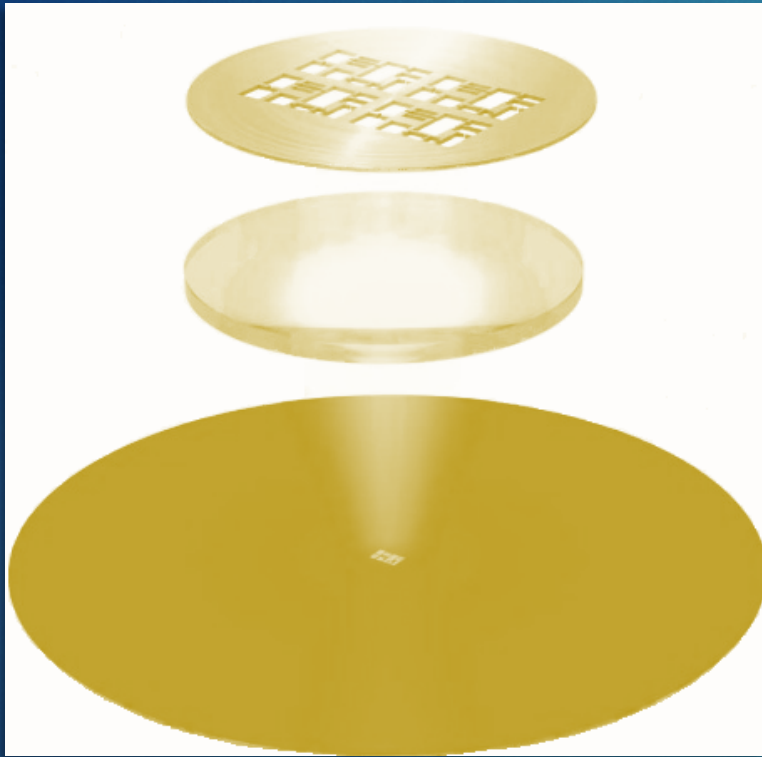
385 nm – electrochemical reaction

Dual illumination and *in-situ* studies underway



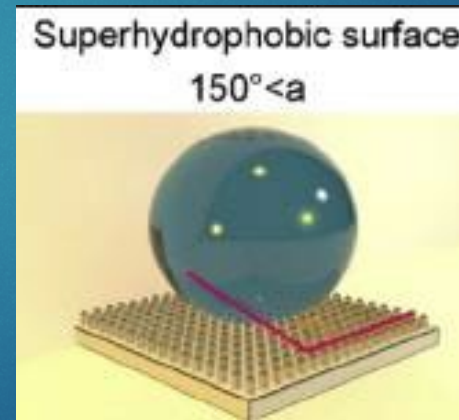
Technical Fabrication

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Fabrication process is comparable to micro-chip production

- Nano graphite film substrate
- Layered PVD deposition
- Post-PVD lithographic nano-structures
- Superhydrophobic surface reduces wetting



Technical Overview

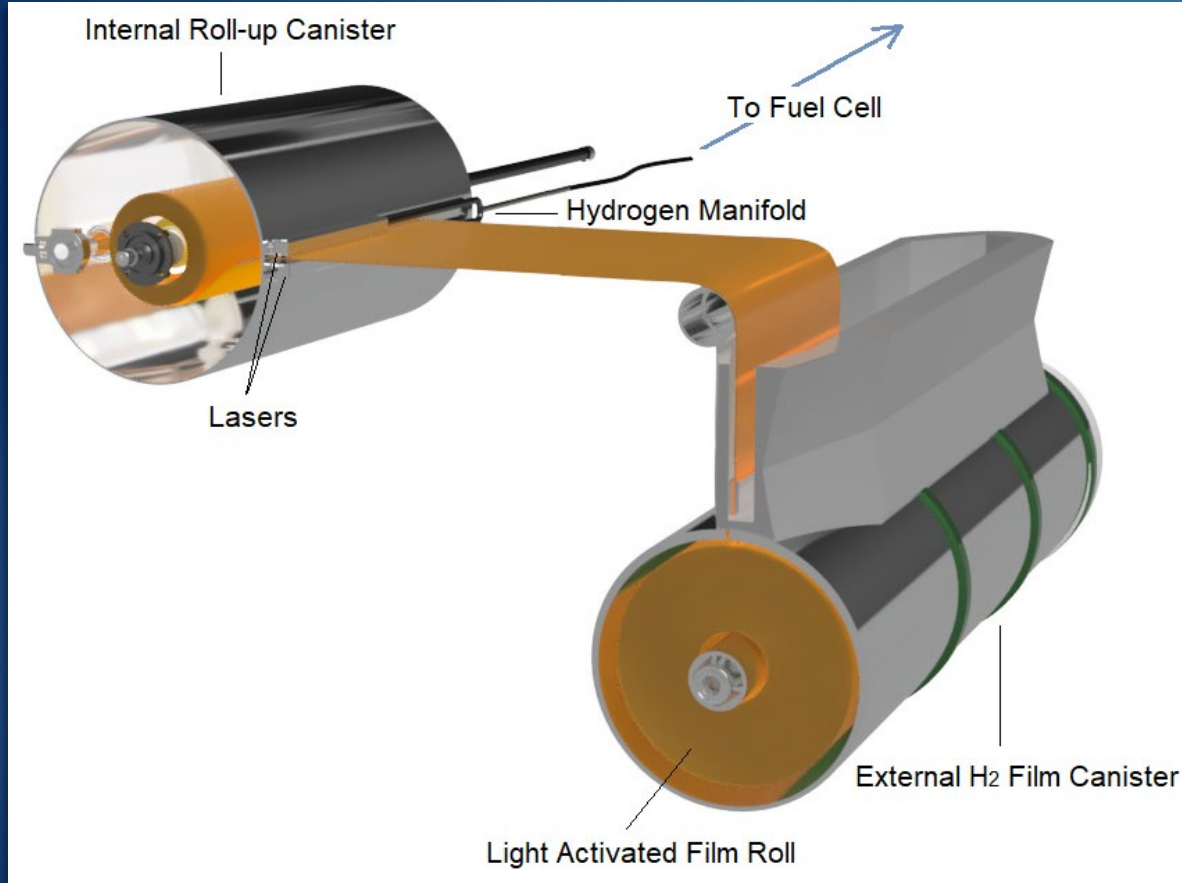
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- Light activated hydrogen storage film
- UL 94 V-0 non-flammable
- Tensile strength 35kg/cm
- Dielectric strength 8,000 volts
- Resistant to crepitation
- Heat resistant
- Rechargeable without pressure
- H₂ absorption in minutes
- Rechargeable over a hundred cycles
- Recyclable
- No rare-earth elements
- Non-toxic
- Resistant to contamination

Technology Implementation

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- Film stored in external canister
- Film rolls up in internal canister
- Light shines on $\frac{1}{2}$ of film
- Hydrogen is released to fuel cell
- Lasers shift to other $\frac{1}{2}$ of film
- Film rolls back to external canister
- Light on $\frac{1}{2}$ of film on roll-back
- Hydrogen is released to fuel cell
- Laser canister moves
- Next film section rolls up
- Process repeats three times
- 1 internal for 2 external canisters

Technical Storage and Release

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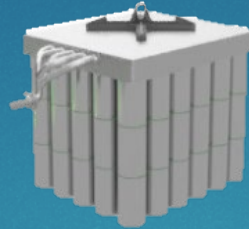
17Kg H₂ Canister

Volume

- 0.04 m³/kg H₂
- 0.00124 m³/kWh
- 806 kWh/m³

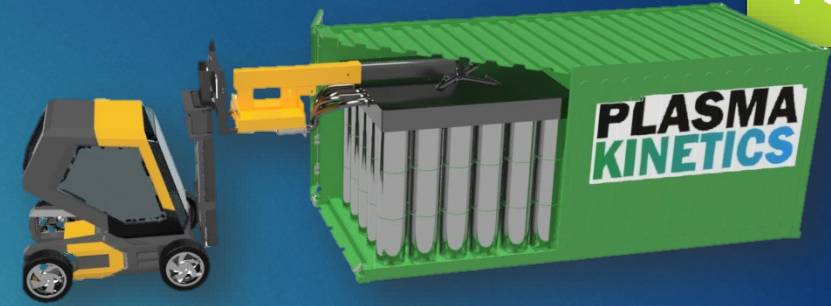
Weight

- 400 kg system wt.
- 33.4 kg/kg H₂
- 1.0 kg/kWh



H₂ Charging Hood

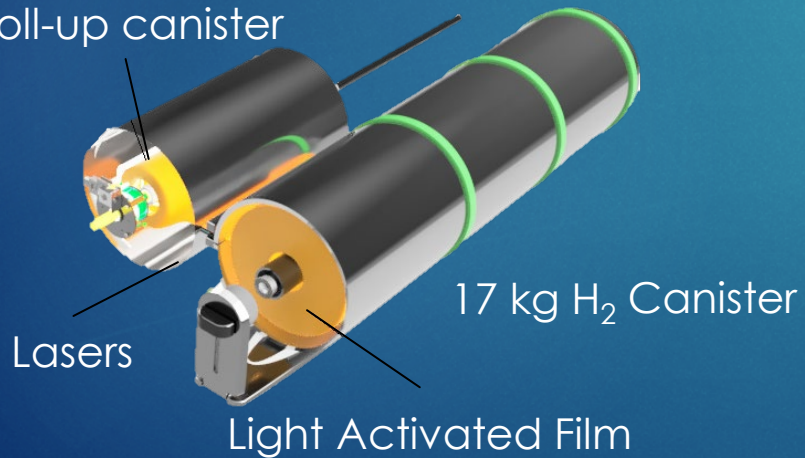
- No pressure
- Multiple canisters
- No fire risk



H₂ Charged in 20ft Container

- 70 canisters (1000 Kg) charged
- Charging time 30 - 60 minutes

Roll-up canister



Technology Benefits and Value

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- ▶ No pressure
- ▶ Non-flammable
- ▶ Long shelf-life
- ▶ Quick recharging
- ▶ Multiple fuel sources
- ▶ Minimal Infrastructure



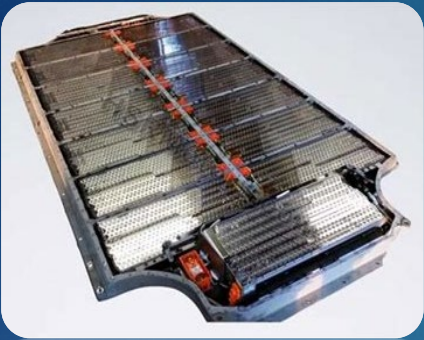
- ▶ Safe
- ▶ Economical
- ▶ Transportable
- ▶ Quiet
- ▶ Zero Carbon
- ▶ Distributable



Technology Comparison

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LAH Energy Density \approx 350 bar compressed H_2 without pressure



Energy
Density Li-ion Battery
Gravimetric: 130 Wh/kg
Volumetric: 474 Wh/l



Light Activated
Solid-State Hydrogen
1000 Wh/kg
806 Wh/l

\approx 350 Bar
Compressed Hydrogen



700 Bar
Compressed Hydrogen
1872 Wh/kg
1300 Wh/l



Synthetic Fuel
Methanol
5520 Wh/kg
4380 Wh/l



11 Bar or -33°C
Ammonia
5160 Wh/kg
4270 Wh/l

Technical – A comparison in trucking

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Light Activated hydrogen truck



- Vehicle cost 180.000 €
- Not Compressed
- Fuel cost 0,15 €/kWh (save 20.000 €/year)
- CO₂ 24k kg/year (save 40.000 kg/year)
- No refueling Infrastructure* (save 2,2M €/station)
- Non-flammable
- Same canisters for regional/local delivery
- Same canisters for use in trucks

*container & forklift 200k €

Compressed gas hydrogen truck

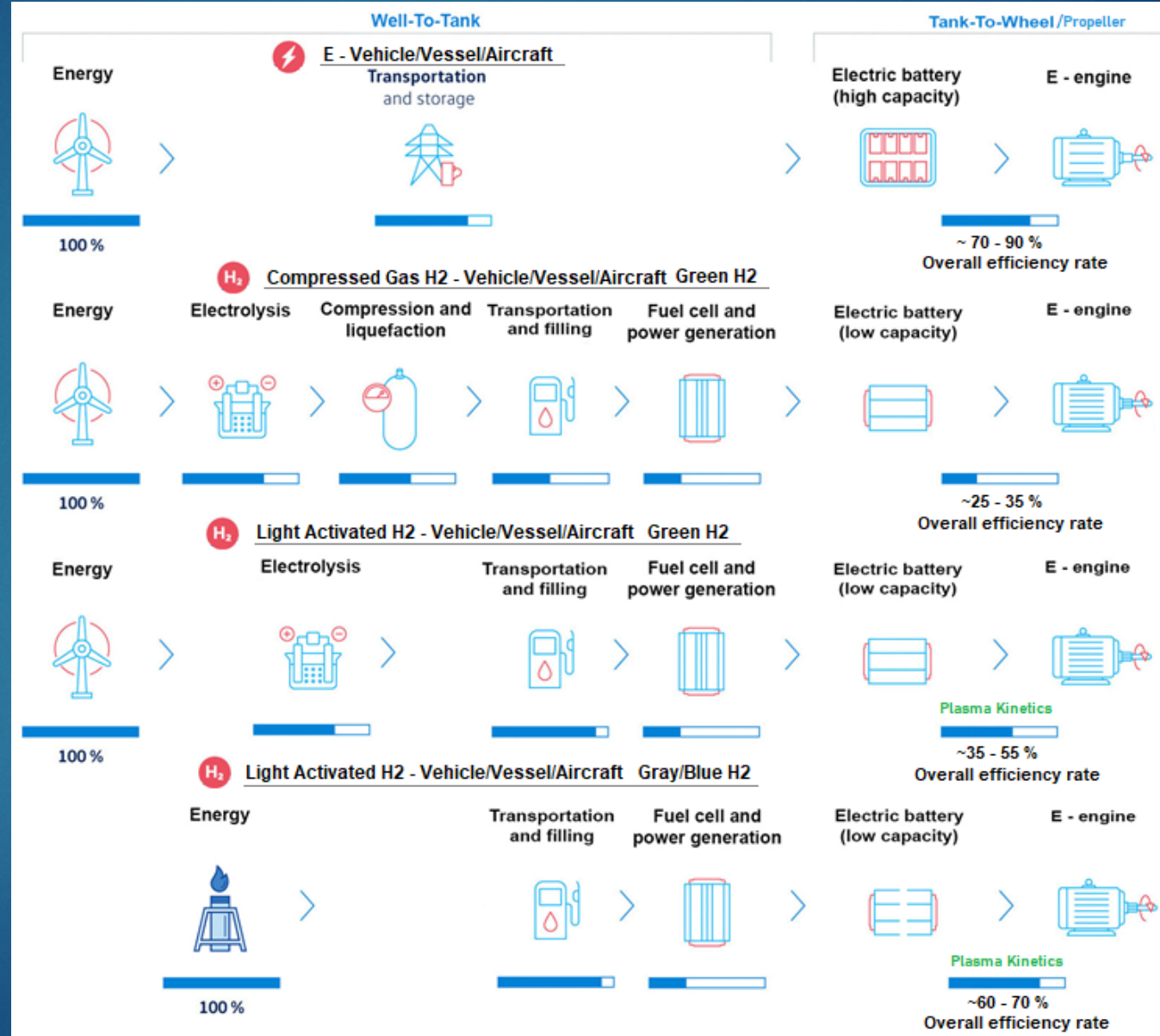


- Vehicle cost 160.000 €
- Compressed to 350 Bar
- Fuel cost 0,29 €/kWh
- CO₂ 68k kg/year
- Refueling infrastructure 2,3M €/station
- Flammable
- Pipeline or custom truck for local delivery
- Carbon fiber tanks required for use in trucks

Technical – A comparison of Energy Efficiency

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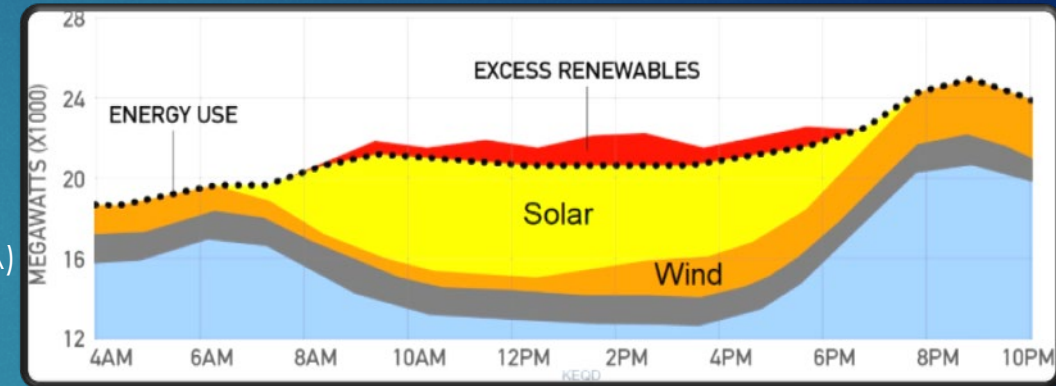
Plasma Kinetics
Light Activated H₂
storage approximates
battery efficiency.



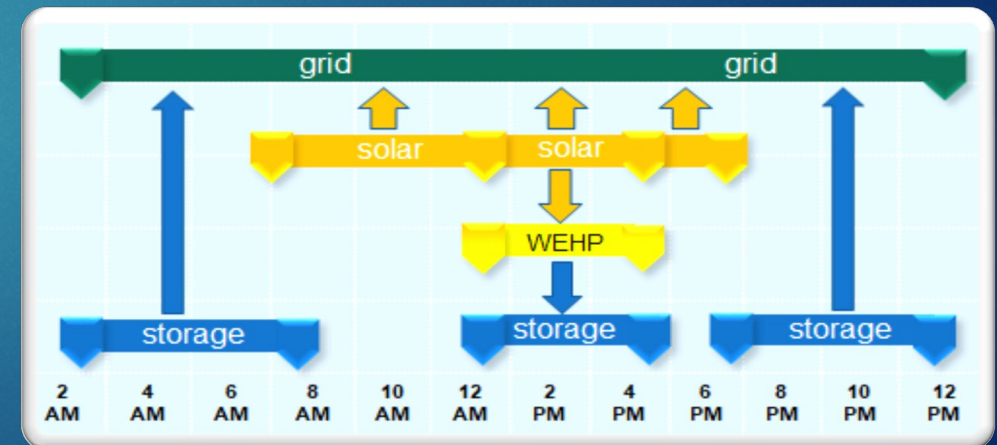
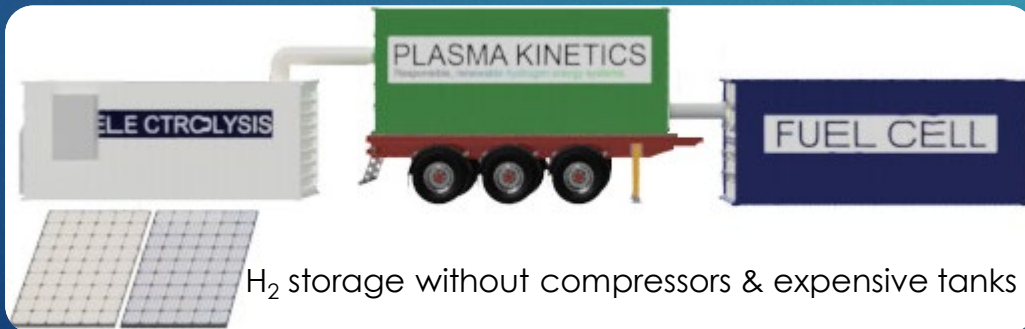
Problem Wind/Solar Overproduction

23

- ▶ Wind and Solar Farms need a way to provide energy 24/7.
- ▶ 502 federally funded and 416 Utility-Scale Solar Projects in the U.S.
- ▶ 404 GWh of Solar/Wind Energy produced in 2020 with a 20% oversupply during daylight hours.
- US Energy Information Administration (EIA)
- ▶ PacifiCorp reports \$2 Billion annually would be saved with over generation management.

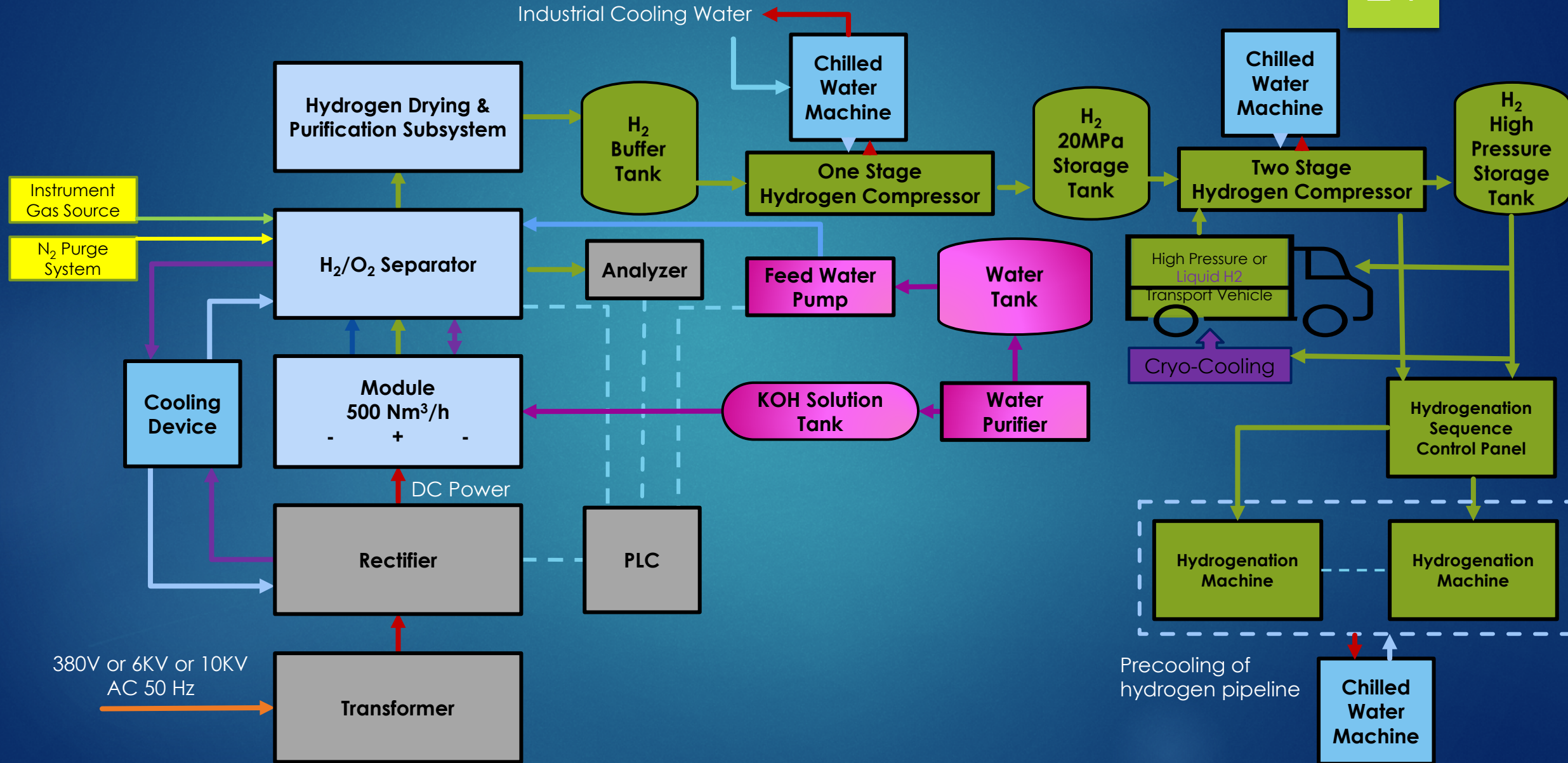


Solution LAH Storage



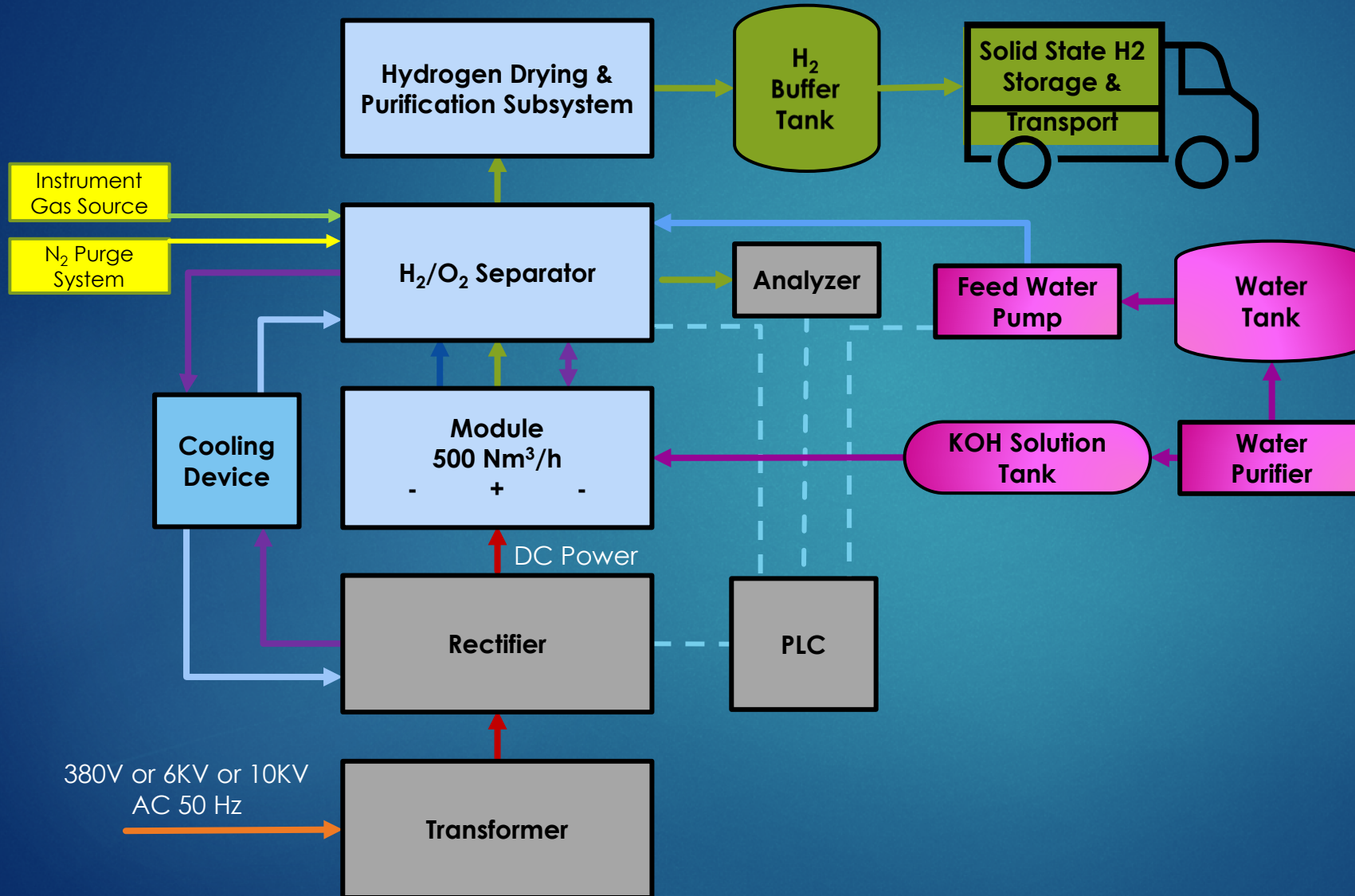
Technical – Conventional E-Hydrogen Generation

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Technical – Solid-state E-Hydrogen Generation

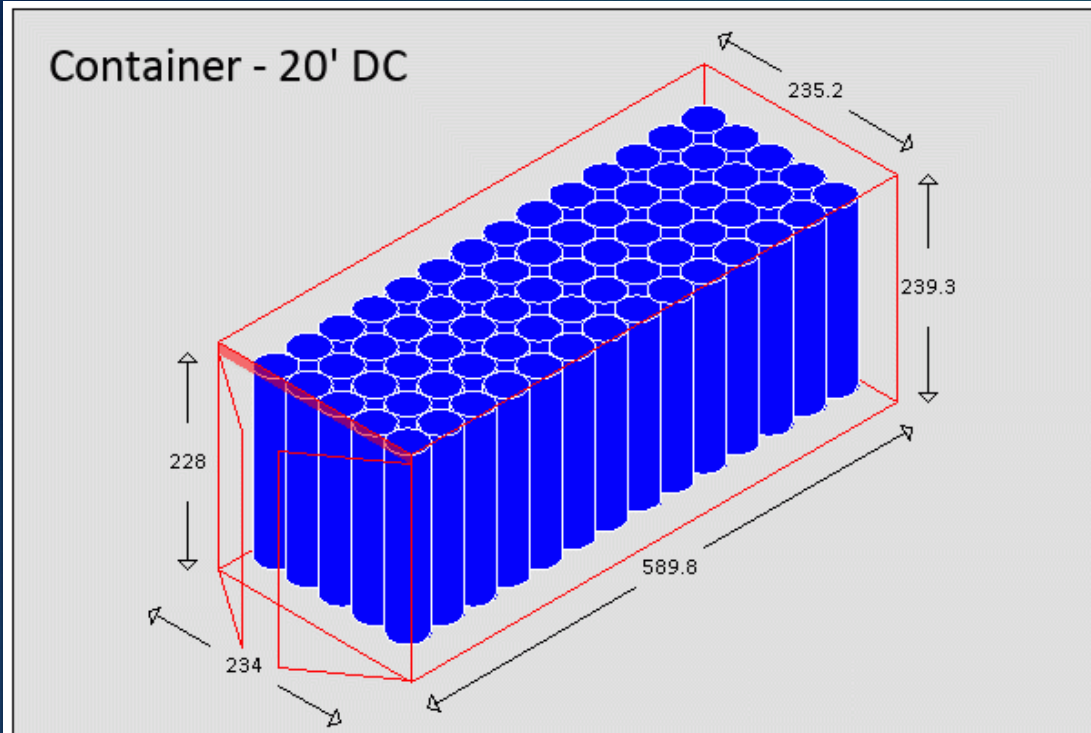
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No compression, cooling or high-pressure storage.

Technical - Solid-state Hydrogen Canisters/Container

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Equipment : Container - 20' DC

| Cargo name | Pieces loading | Pieces total |
|--------------|----------------|--------------|
| H2 Canisters | 70 | 70 |

| | Used | Free | Maximum |
|-------------------------|-------|--------|---------|
| Weight (payload) in KG | 28000 | 200 | 28200 |
| Cubic Meter | 22.4 | 10.796 | 33.196 |
| Floor lenght centimeter | 560 | 29.8 | 589.8 |
| Floor sqaure meter | 11.2 | 2.672 | 13.872 |
| Pieces | 70 | | |

1000 kg H₂

(1215 kg stored, minimum 850 kg usable)

(7005 containers per ship)

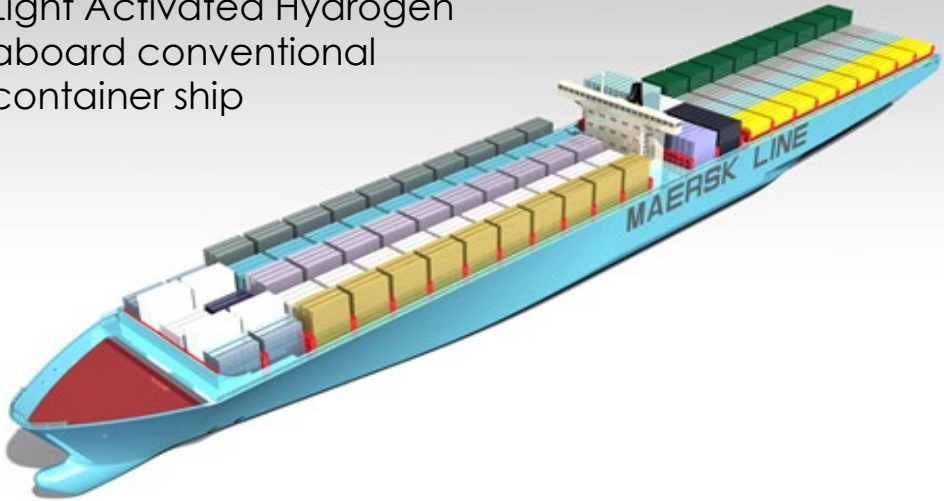
Full loading list

| Group | Equipment name | Name | PCS | Weight total | Lenght | Width | Height |
|-------|--------------------|--------------|-----|--------------|--------|-------|--------|
| 1 | Container - 20' DC | H2 Canisters | 70 | 28000 | 40 | 40 | 200 |

Technical – comparison in energy industrial shipping

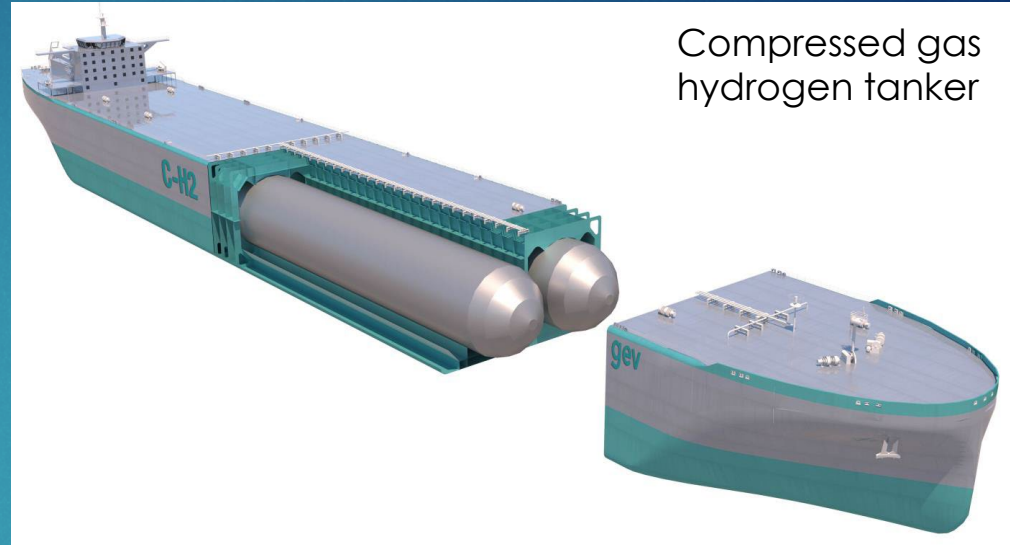
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Light Activated Hydrogen
aboard conventional
container ship



- **10,000** Tons of Hydrogen
- Not Compressed
- 1 to 9.999 partial 1-ton shipments
- Partial deliveries at multiple ports
- Existing infrastructure to load/unload
- No port storage tanks required
- Non-flammable
- Same container for regional/local delivery
- 3,5k Kg CO₂ per ton of H₂ (50% smr without compression)
- Investment according H₂ production

Compressed gas
hydrogen tanker

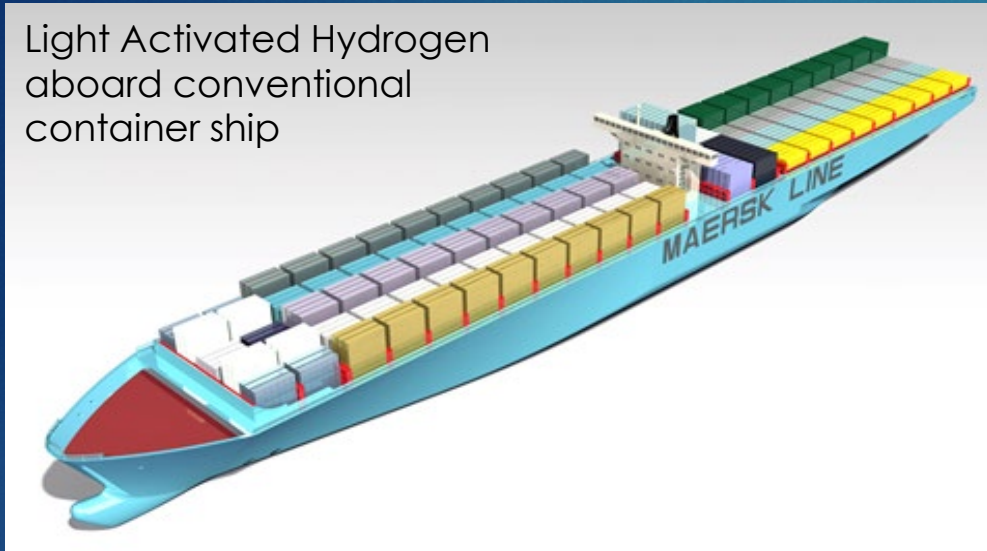


- **2,000** Tons of Hydrogen
- Compressed* to 250 Bar
- No partial shipments
- Single destination
- Custom Infrastructure Compress/decompress to load/unload
- Port storage tanks required
- Flammable
- Pipeline or custom truck for local delivery
- 6,1k Kg CO₂ per ton of H₂ (50% smr & compression)
- 250M € Investment

Technical – comparison in energy industrial shipping

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Light Activated Hydrogen
aboard conventional
container ship



- **10,000** Tons of Hydrogen
- Not Compressed
- 1 to 9.999 partial 1-ton shipments
- Partial deliveries at multiple ports
- Existing infrastructure to load/unload
- No port storage tanks required
- Non-flammable
- Same container for regional/local delivery
- 3,5k Kg CO₂ per ton of H₂ (50% smr without compression)
- Investment according H₂ production

Liquefied gas
hydrogen tanker

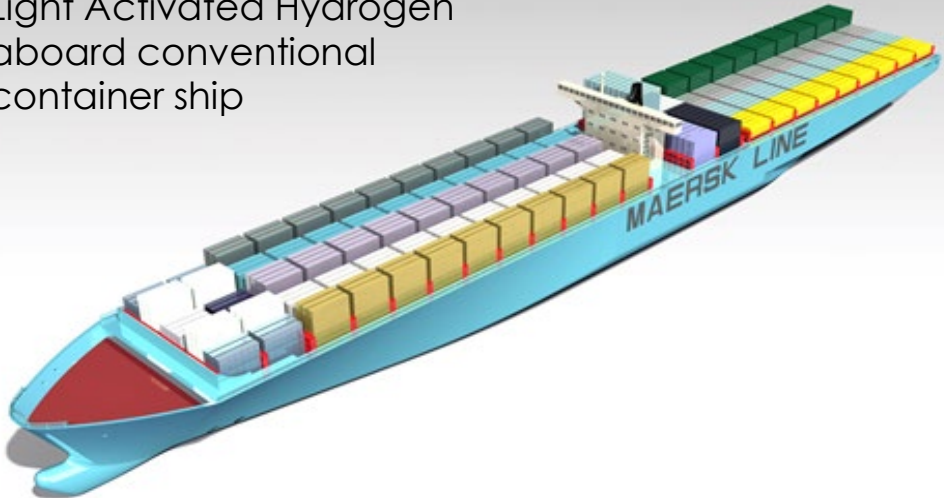


- **90** Tons of Hydrogen in 1250 Cm of volume
- Liquefied* to -253° C/1bar
- No partial shipments
- Single destination
- Custom Infrastructure cooling/heating to load/unload
- Port Liquefied Hydrogen Receiving Terminal
- Flammable
- Pipeline or custom truck for local delivery
- 6,1k Kg CO₂ per ton of H₂ (50% smr & compression)
- Costly Investment for infrastructures

Technical – comparison in energy industrial shipping

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Light Activated Hydrogen
aboard conventional
container ship



- **10,000** Tons of Hydrogen
- Not Compressed
- 1 to 9.999 partial 1-ton shipments
- Partial deliveries at multiple ports
- Existing infrastructure to load/unload
- No port storage tanks required
- Non-flammable
- Same container for regional/local delivery
- 3,5k Kg CO₂ per ton of H₂ (50% smr without compression)
- Investment according H₂ production

Synthetic E-fuel
methanol tanker

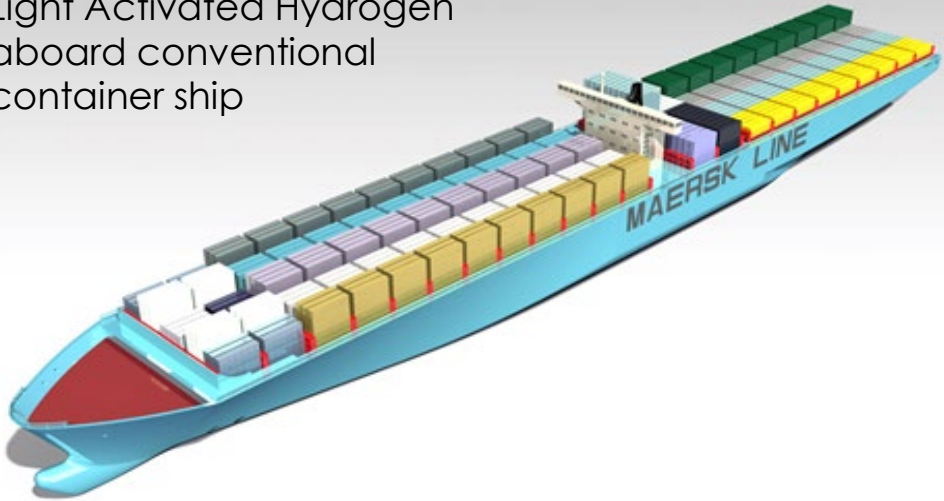


- **580** Tons of Hydrogen in 3500 Tons. of Methanol
- Not Compressed
- Yes partial shipments
- Partial deliveries at multiple ports
- Existing infrastructure to load/unload
- Port storage tanks required
- Highly Flammable - Toxic
- Pipeline or custom truck for local delivery
- 6,0k Kg CO₂ per ton of H₂ (50% smr)
- Costly Investment for infrastructures

Technical – comparison in energy industrial shipping

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Light Activated Hydrogen
aboard conventional
container ship



- **10,000** Tons of Hydrogen
- Not Compressed
- 1 to 9.999 partial 1-ton shipments
- Partial deliveries at multiple ports
- Existing infrastructure to load/unload
- No port storage tanks required
- Non-flammable
- Same container for regional/local delivery
- 3,5k Kg CO₂ per ton of H₂ (50% smr without compression)
- Investment according H₂ production

Compressed ammonia
tanker



- **9,360** Tons of Hydrogen for 60.000 Tons of Ammonia
- Compressed to 11 bar or cooling -33 °C
- No partial shipments
- Single destination
- Custom Infrastructure Compress/decompress to load/unload
- Port storage tanks required
- Flammable -Toxic
- Pipeline or custom truck for local delivery
- 5,1k Kg CO₂ per ton of H₂ (50% smr & compression)
- Costly Investment for infrastructures

Technical - Solid-state Hydrogen Storage Comparison

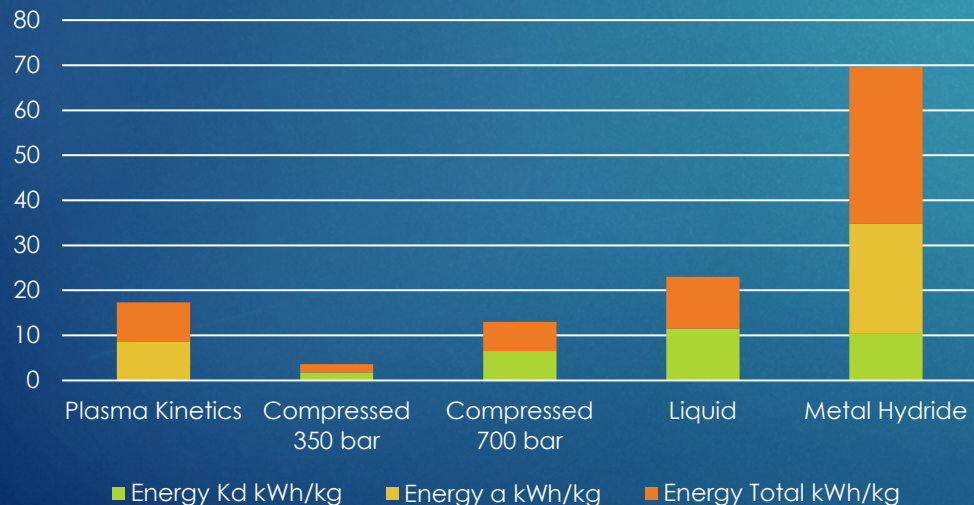
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Light Activated has lower energy requirement than Liquid hydrogen and the lowest “up-front” energy requirement.

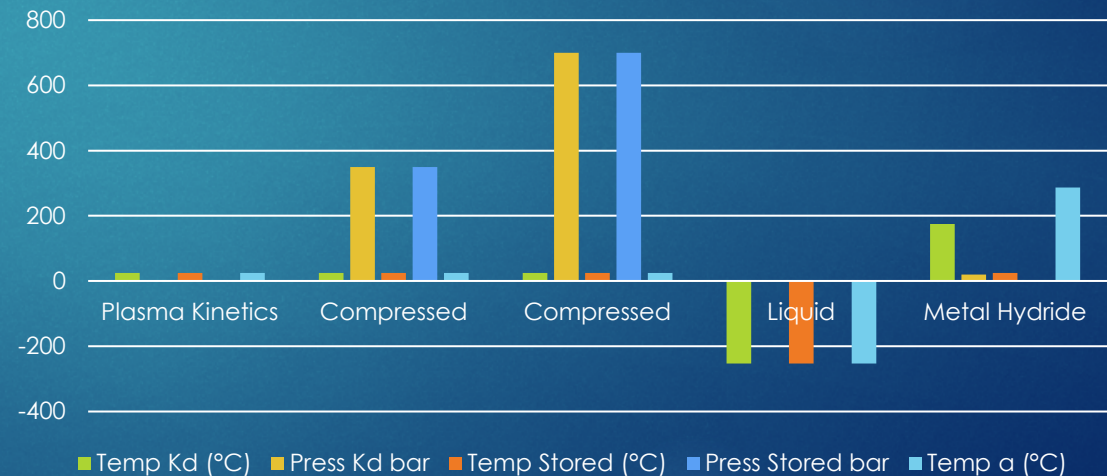
Light Activated is at normal atmospheric temperature and pressure at all times.

| Storage/Feature | Plasma Kinetics | Compressed | Liquid | Metal Hydride |
|----------------------|-----------------|-------------------------|-------------------------|---------------------------|
| Temperature K_d | 25°C | 25°C | -252.87°C | 175+°C |
| Pressure K_d | 1 bar | 350-700 bar | 1 bar | 20 bar |
| Energy K_d | 0.05 kWh/kg | 1.8-6.5 kWh/kg | 11.5 kWh/kg | 10.4 kWh/kg |
| Temp/Press stored | 25°C/1 bar | 25°C/350-700 bar | -252.87°C/1bar | 25°C/1 bar |
| Temperature α | 25°C | 25°C | -252.87°C | 287+°C |
| Energy α | 8.6 kWh/kg | 0 kWh/kg | 0 kWh/kg | 24.4 kWh/kg |
| Energy Total | 8.7 kWh/kg | 1.8-6.5 kWh/kg | 11.5 kWh/kg | 34.8 kWh/kg |
| Storage Rate | 1 kg/min | 1 kg/min | 1 kg/min | 0.1 kg/min |
| Flammability | Non-Flammable | Flammable | Flammable | Flammable |
| Explosive in air | Non-Explosive | Explosive | Explosive | Non-Explosive |
| Stored Molecule | MgHX Hybrid | H ₂ Covalent | H ₂ Covalent | MgH ₂ Covalent |

Hydrogen Storage Energy Requirement



Hydrogen Store Temp/Pressure Requirement



Thank you!

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PLASMA KINETICS

Responsible, renewable hydrogen energy systems.

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