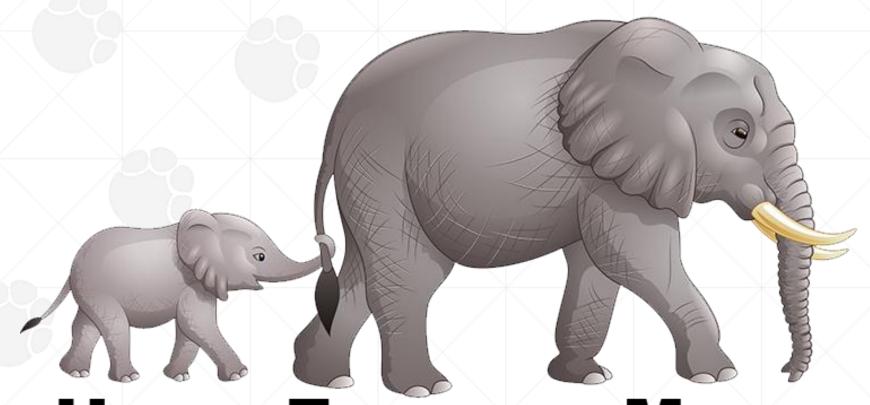
Thursday, September 18, 2025



Source to Solution Unison's 25 Years in Biogas

Presented by Unison Solutions



URBANELEPHANTMEDIA

PEER-TO-PEER LEARNING MADE EASY

Sustainability Training for Urban Designers and Policymakers

Randy Rodgers, Director of Big Ideas Randy@UrbanElephantMedia.com 563-562-2925

UrbanElephantMedia.com









Adam Klass
Dir. Business Development
Unison Solutions

SOURCE TO SOLUTION:

UNISON'S 25 YEARS IN BIOGAS







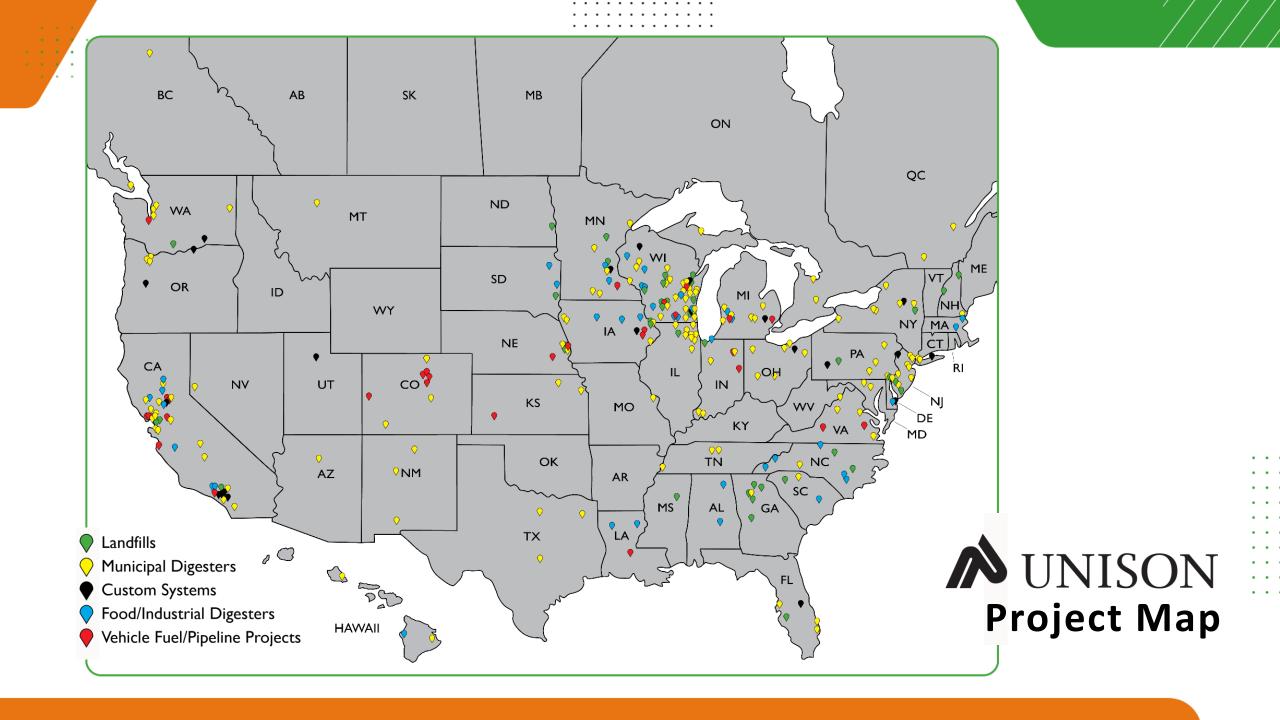
Overview

- Company founded on January 1, 2000
- Employee Owned: November 2020
- Over 420 systems sold worldwide
- 80 employees (12 engineers)
- 90,000 ft² manufacturing facility

Proudly manufactured in the USA







from Foundation to Future



Dave Broihahn, PE
Retiring President/CEO
25 years





Cass Lundgren, MBA New President/CEO

New President/CEO
Cass Lundgren





Application and project development team

Our professional staff has over 100 years of combined experience in biogas applications



Adam Klaas
Director of Business
Development
19 years



Eric WilgenbuschApplications Engineer
18 years



Curt Schiesl
Applications Engineer
7 years



Nick Oberbroeckling
Applications Engineer
6 years

Aftermarket and service team

N UNISON

Our professional staff has over 100 years of combined experience in biogas applications



Kim Murdock-Timmerman
Product Specialist & Service Manager
14 years



Don WeedenService Supervisor
17 years



John Jacobs
Inside Technical
Support Technician
5 years



Emma Hoefer
Product Specialist
2 years



Engineering team

Our professional staff has over 100 years of combined experience in biogas applications



Kevin Deiter, PEEngineering Manager
Mechanical Engineer
16 years



Logan Udelhofen Mechanical Engineer 8 years



Evan Carlson
Mechanical Engineer
7 years



Derek Venteicher Mechanical Engineer 2 years



Liz Callaway
Mechanical Engineer
Less than 1 year



Charlie Fiegen
Mechanical Engineer
Less than 1 year

Starting an energy project

- Site conditions
- Inlet gas conditions (gas testing)
- End-use technology/discharge gas conditions
- Unison develops the solution from inlet to end-use



Anaerobic digesters













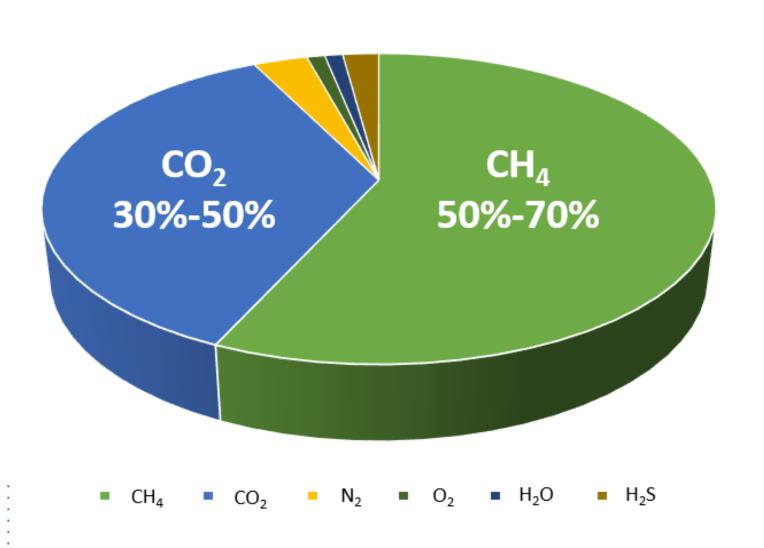






Biogas constituents



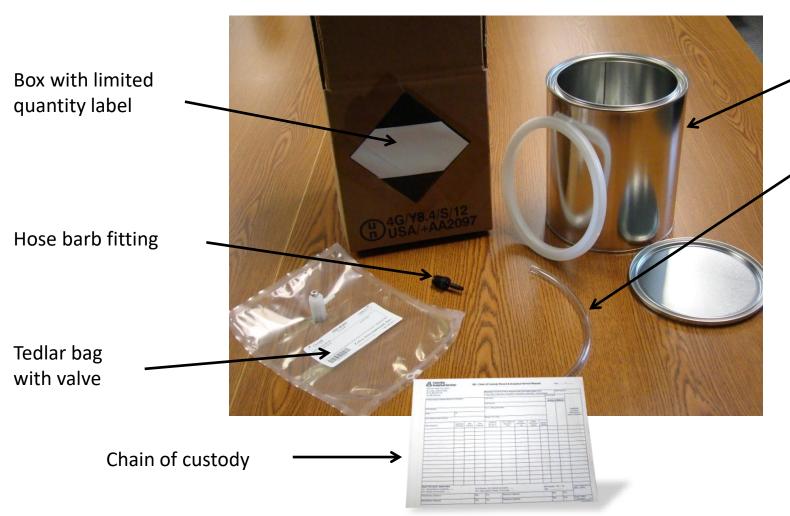


bi·o·gas, 'bīō gas/, noun, gaseous fuel, especially methane, produced by the fermentation of organic matter.

- Methane, CH₄
- Carbon Dioxide, CO₂
- Nitrogen, N₂
- Oxygen, O₂
- Hydrogen Sulfide, H₂S
- Moisture
- Particulates
- Siloxanes
- Volatile Organic Compounds

Gas sampling and shipping supplies





· Metal can, lid, and sealing ring

Flexible tubing



Summa canister with fittings

Before starting a project, we recommend the following biogas tests be performed:

Biogas testing

- Major components:
 Methane, Nitrogen, Oxygen, Carbon Dioxide, and Btu calculation
- Siloxanes, by speciation:Up to 8 compounds common to biogas
- Sulfur compounds, by speciation:
 Includes hydrogen sulfide, mercaptans, and other sulfide compounds
- Volatile Organic Compounds, (VOC) by speciation:
 Follows EPA TO-15 protocol



NON





- Flare/oxidizers
- Boiler/dryer
- Linear generators
- CHP
- Turbines
- Direct vehicle fuel
- Pipeline injection









Getting the most out of your biogas



Energy Recovery

Maximize CHP (heat + power) utilization



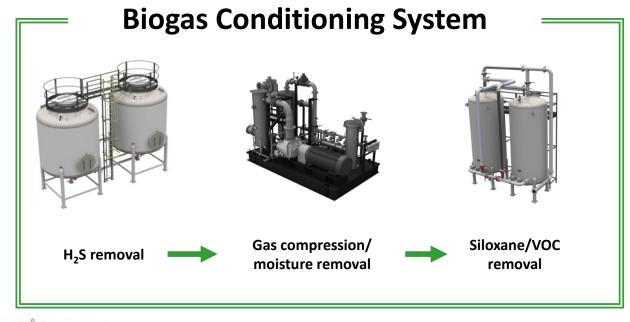
Biogas Conditioning System





Digester or landfill











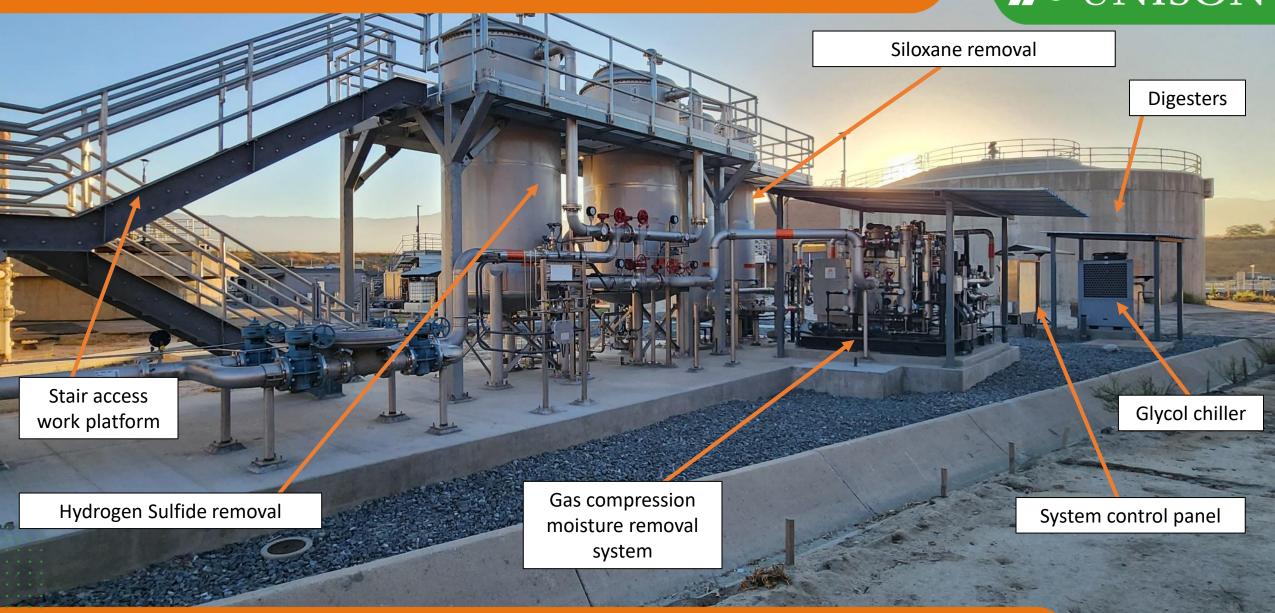
Turbines

IC engines

Boilers

Redlands WWTF, CA





Redlands WWTF, CA **N** UNISON Siloxane removal Digesters Access Stair access work platform System control panel & sunshield Hydrogen Sulfide removal Gas compression moisture removal Glycol chiller system

Redlands WWTF, CA

N UNISON

- Warm weather installation
- Sound attenuation for blowers
- Analyzer for Hydrogen Sulfide monitoring
- Horizontal fire tube boilers





Getting the most out of your biogas



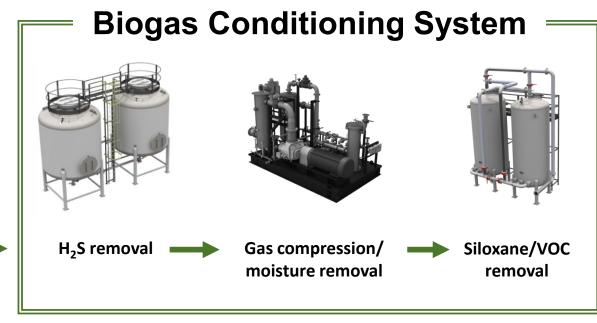
Upgrading biogas to natural gas quality & injecting into the grid



Biogas Upgrading System: Process Flow Diagram



Digester or landfill





CO₂ removal













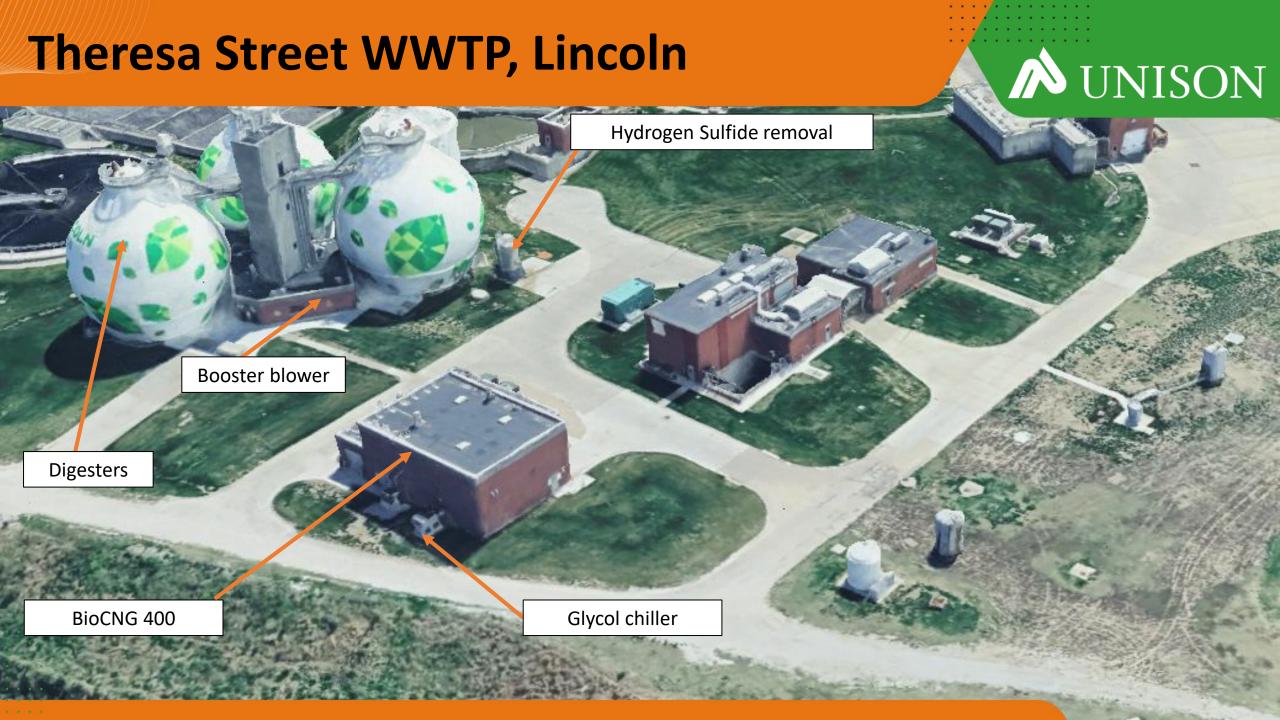


IC engines

MicroTurbines

Boilers

Vehicle fuel/pipelines







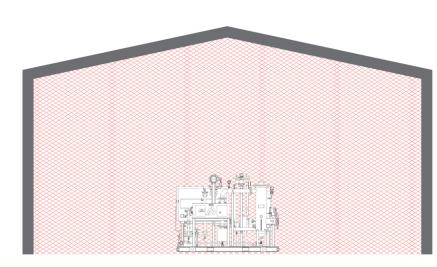
NFPA 820 - Hazardous locations

Standard for Fire Protection at Wastewater Treatment Facilities

This room has no ventilation or is ventilated with less than 12 air changes per hour.

Class I Division 1 Classified Area

Class I Division 2 Classified Area

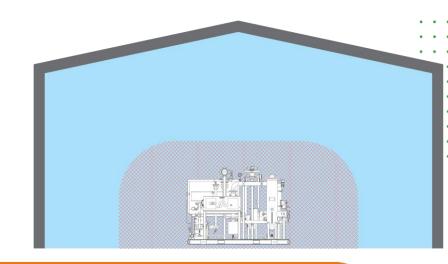


This room is continuously ventilated at 12 air exchanges per hour.

Class I Division 1 Classified area

(5' envelope around gas processing equipment)





Class I, Division 1 locations

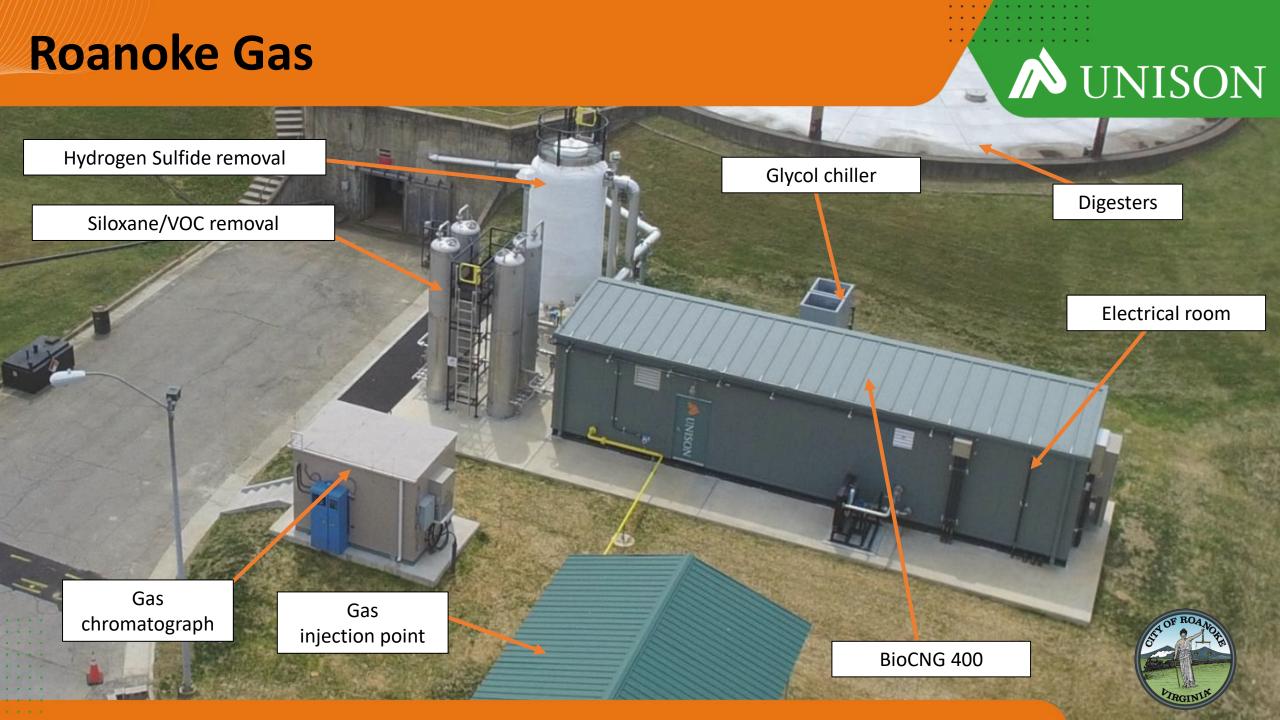


- Locations where fire or explosion hazards exist due to flammable gases
 - Per NFPA 820, gas processing equipment shall be rated Class I Division 1 and located in a classified area









Enclosure benefits

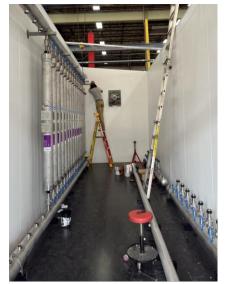


Advantages of purpose-built enclosures

- Customization
- Higher quality cold weather protection
- Higher quality sound attenuation
- Ease of assembly
- Consistent quality control of product
- Price competitive





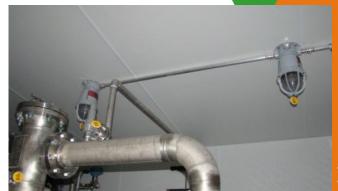


Enclosure options available

- Thermostatically controlled heater
- Ventilation fan and intake louvers to prevent overheating or for continuous ventilation per NFPA requirements
- Combustible gas detector (LEL) inside enclosure for gas detection and warning
- Explosion proof light fixtures
- Multiple points of entry







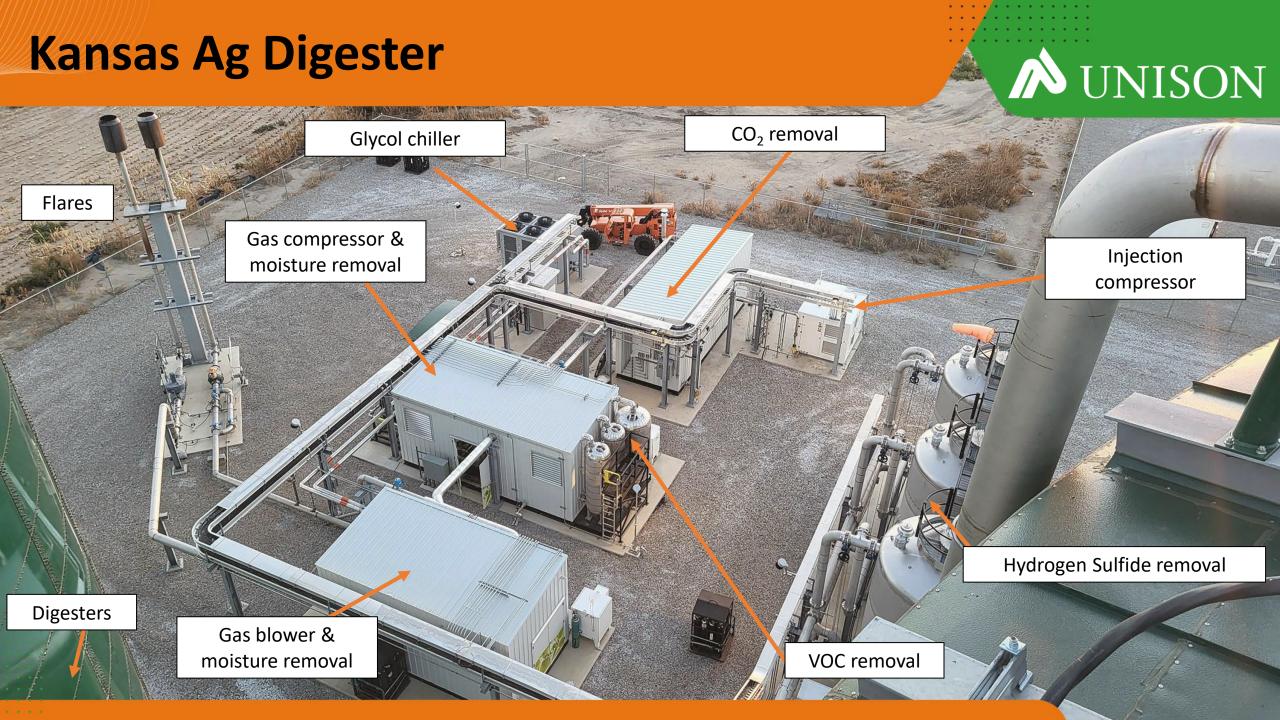


Enclosures with electrical rooms









NFPA 70 – Article 500

National Electric Code

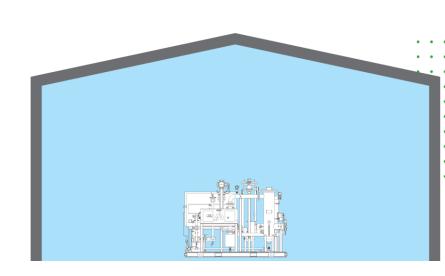
Class I, Division 1
Where gases exist under normal operating conditions

Class I Division 1 Classified Area

Class I Division 2 Classified Area

Class I, Division 2
Where gases are contained or prevented by positive mechanical ventilation





Meeting site requirements: explosion proof panels

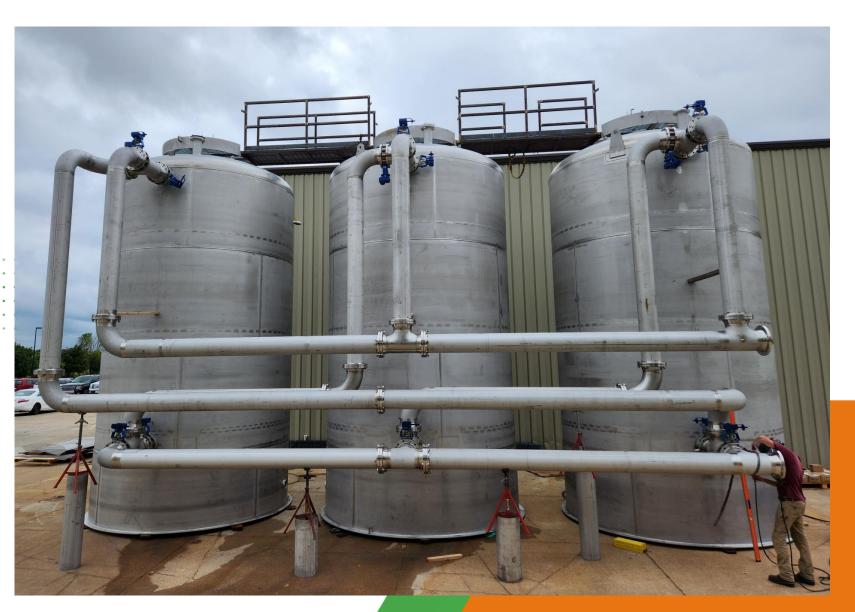
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RNG system with elevated levels of Hydrogen Sulfide



- Manure digester with elevated levels of Hydrogen Sulfide
- Lead/lag/polish assembly





Cold weather considerations







Cold weather considerations

NUNISON

- Cold climates
 - Wet gas piping and vessels containing saturated gas should be insulated and heat traced



Grand Rapids, MI





System serviceability-system access



- Access to media removal vessels for media removal
- Vacuum truck & variable reach forklift for loading



Media changes







System serviceability-media changes



- Laydown area concrete
- Drain to assist dewatering media



Ongoing system services





- Operational assistance
- Service and maintenance
- Media change-outs and optimization
- Gas testing









Field evaluation services







- System review
- Refurbish older systems



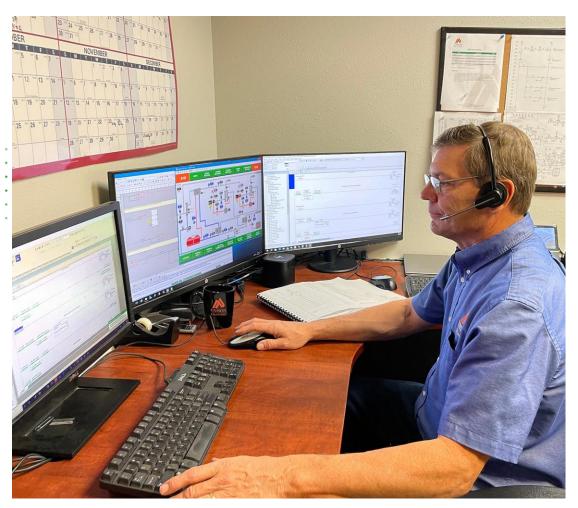


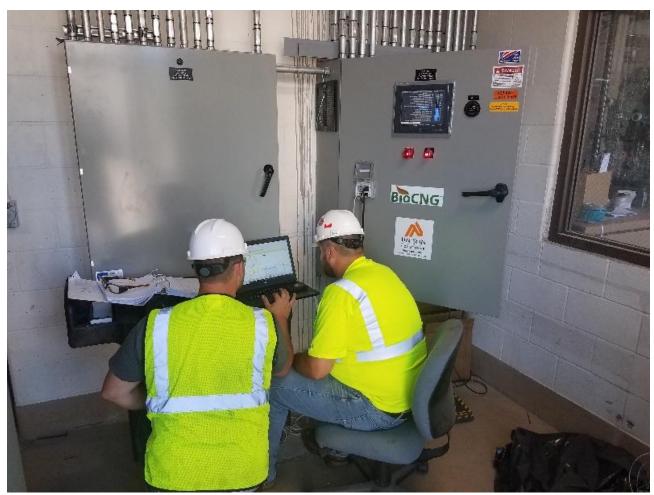
Maintenance

- Chiller fan cleaning
- Oil cooler fan cleaning
- Maintain gas & oil filters
- Clean strainers
- Compressor oil changes
- Calibrate gas analyzers



Remote & onsite support services







On-site training

- Classroom overview
- P&ID review
- System walk-through
- Live system run
- System maintenance











Visit with us in person!

NASHVILLE-BOOTH 503

RNG Works 23-25

CHICAGO-BOOTH 5900

SEPTEMBER - OCTOBER



Questions?



