### 03-Power Plants

Text: Chapter 4

**ECEGR 3500** 

**Electrical Energy Systems** 

Professor Henry Louie

#### Overview

- Generation
- Thermodynamic Cycles
- Generator Characteristics
- Hydroelectric Generation



### Generation (2021 Data)

- Total number and capacity of generators in U.S.: 22,118
  - Natural Gas: 6543; 565,950 MW
  - Hydro: 4005; 79,960 MW
  - Petroleum: 3978; 35,527 MW
  - Coal: 510; 205,446 MW
  - Wind: 1509; 141,952 MW
  - Solar PV (utility scale): 5777; 71,699 MW
  - Solar Thermal: 13, 1497 MW
  - Geothermal: 165; 3965 MW
  - Nuclear: 92; 99,435 MW
- Total nameplate capacity: 1,253,743 MW

Increasing Decreasing

Note: single power plant may have more than one generator.



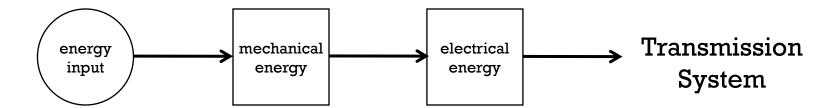
### Generation

- Technical specifications rely largely on:
  - fuel source
  - thermodynamic cycle
  - generator (electrical)



# Thermodynamic Cycles

- Common thermodynamic cycles:
  - Rankine
  - Brayton
- A working knowledge of each will suffice





## Thermodynamic Cycles

■ Efficiency of the energy conversion process is never 100%

$$\eta = 100 \times \frac{P_o}{P_{in}}$$

- Where
  - P<sub>o</sub>: output power (W)
  - P<sub>in</sub>: input power (W)

# Thermodynamic Cycles

 Carnot Efficiency: <u>upper limit</u> of the efficiency of a thermodynamic process

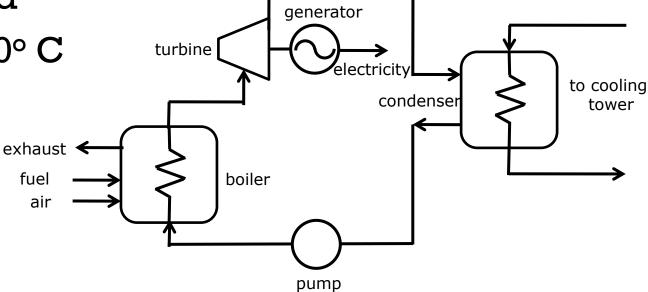
$$\eta_c = 1 - \frac{T_C}{T_H}$$

- Where
  - T<sub>c</sub>: temperature of cold reservoir (K)
  - T<sub>h</sub>: temperature of hot reservoir (K)

Used in coal/nuclear power plants

Steam is the working fluid

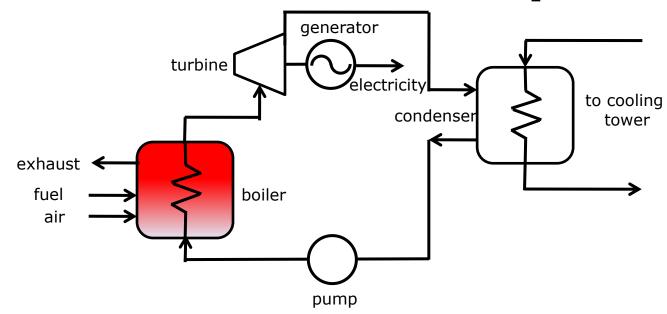
■ Temperatures around 540° C





#### Fuel is combusted in the boiler

Energy is transferred to the water, which vaporizes into steam





#### Steam expands through the turbine

- Pressure is reduced
- Turbine shaft spins

  turbine delectricity

  exhaust

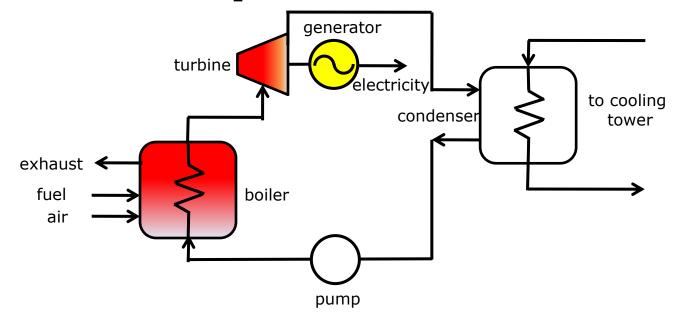
  fuel air



pump

#### Synchronous generator produces electricity

• Provides a counter torque to the shaft

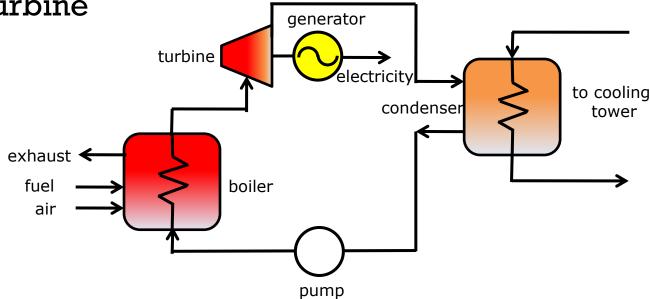


#### Steam is cooled in the condenser

Steam condenses into water

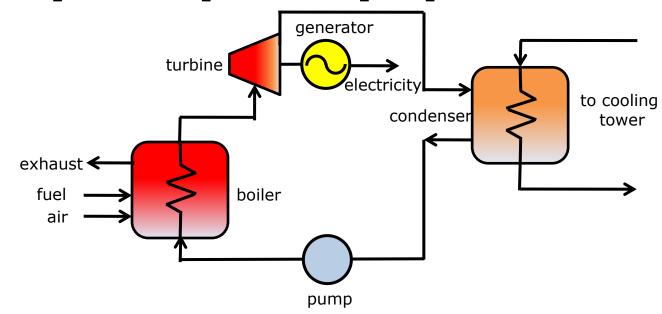
Cooling of the working fluid helps suck the steam through the

steam turbine



Condensed water is pumped back into the boiler

Work is required to operate the pump





- Heat is input into the boiler
- Work is input into the pump (small amount)
- Work is output by the turbine
- Heat is output by the condenser



#### \*\* Exercise

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- Steam temperature is around 540 °C
  - Thermal stress limitations
- Condensed water is around 30 °C
- What is the upper (Carnot) efficiency of this operation?



Carnot efficiency is:

$$\eta_c = 1 - \frac{T_C}{T_H} = 1 - \frac{30 + 273.15}{540 + 273.15} = 62.7\%$$

- In reality, this is much closer to 40%
- Many modifications exist
  - Reheating
  - Use of turbine stages



Thermal power plants typically have two power ratings, a summer rating and a winter rating. Which one do you expect to be higher?



Thermal power plants typically have two power ratings, a summer rating and a winter rating. Which one do you expect to be higher?

Answer: the winter rating is higher because the cold reservoir temperature will be lower. For example the total summer capacity of coal fired plants in the U.S. is 309,680 whereas the winter capacity is 312,293.

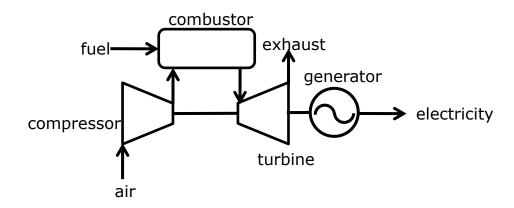


Big Bend coal-fired power plant (1730 MW capacity)



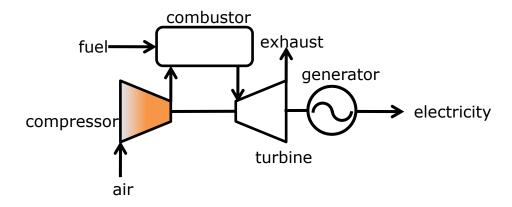


- Used in natural gas power plants (Combustion Turbine (CT))
- Same cycle as jet engines
- Temperatures around 1400° C



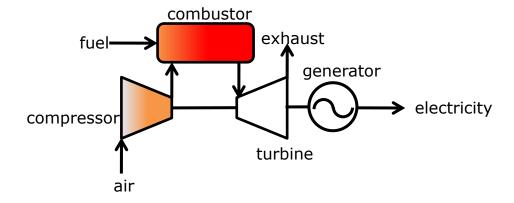


- Air is compressed
  - Compression ratios up to 30:1
  - Compressor is mechanically driven by the turbine shaft



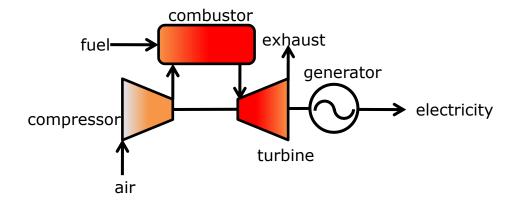


- Compressed air is mixed with fuel (natural gas) and combusted
  - Very high temperature, up to 1400 °C



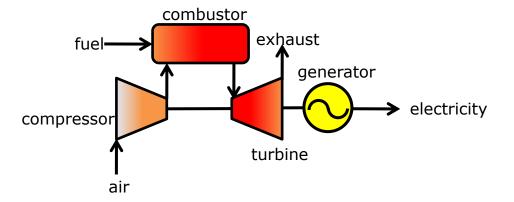


- Gases expand in the turbine
  - Coupled with generator and compressor





- Synchronous generator produces electricity
  - Provides a counter torque to the shaft





- High operating temperatures increase efficiency, but work required to compress decreases the efficiency
- Typically in the range of 25-35%



Currant Creek

Natural gas-fired power plant

(525 MW)





#### Generators

- There are many variations on the cycles described to increase efficiency
  - Combined cycle use the exhaust heat from a CT to generate steam
    - Efficiencies up to 60%
- If steam is used directly for another process, then efficiencies up to 85% can be realized



#### Generator Characteristics

- Approximately 90% of electrical energy generated use Rankine or Brayton cycles
- Large variation within these generator types



Consider a 1400MW coal-fired power plant whose efficiency is 35 percent. How many kilograms of coal are consumed by the power plant in a single day of continuous rated power production? Assume the specific energy density of the coal used is 20 MJ/kg.



Consider a 1400MW coal-fired power plant whose efficiency is 35 percent. How many kilograms of coal are consumed by the power plant in a single day of continuous rated power production? Assume the specific energy density of the coal used is 20 MJ/kg.

Answer. A lot. 1 kwh of energy output requires 1/0.35 = 2.857 kwh of input energy. Since 3.6 MJ = 1kWh, one kg of coal provides 20/3.6 = 5.55 kWh of input energy, or 1.94 kWh of output energy. The plant produces  $1400 \times 24 = 33,600$  MWh per day, so about 17,320,000 kg of coal is needed per day.



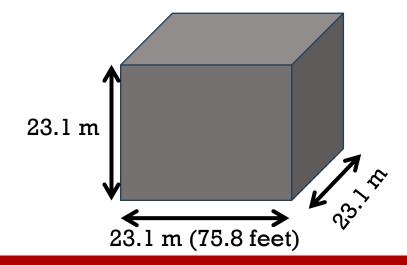
#### \*\* Exercise

Density of coal is approximately  $1400\ kg/m^3$ . What is the volume, in cubic meters, of  $17,320,000\ kg$  of coal?



Density of coal is approximately 1400 kg/m<sup>3</sup>. What is the volume, in cubic meters, of 17,320,000 kg of coal?

Volume =  $17,320,000 \text{ kg} / (1400 \text{ kg/m}^3) = 12,371 \text{ m}^3$ 





- A 2kW PV over the course of a day might only produce 9.6 kWh of energy due to sunset, clouds, angle of the sun, etc.
- If the sun was shining overhead 24 hours a day, then the energy it would produce is:  $2 \text{ kW} \times 24 = 48 \text{ kWh}$
- The ratio between the actual (or anticipated) average energy generated over a period of time to the energy it would produce if operated at rated power over that time is known as the Capacity Factor



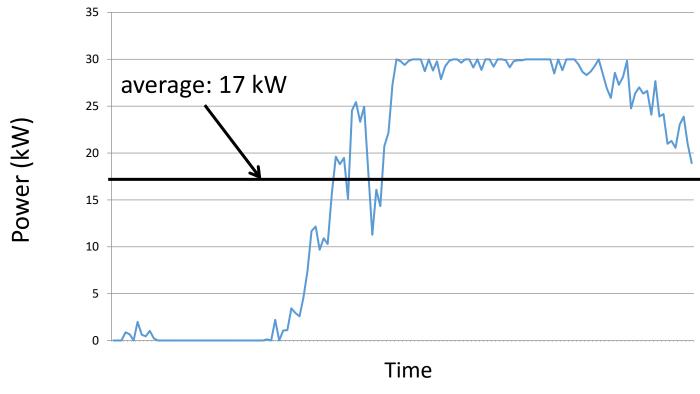
#### Capacity Factor is calculated as:

Capacity Factor = 
$$\frac{\hat{E}}{T \times P_{\text{rated}}}$$
 Capacity Factor is also often expressed as a percent

E: estimated (or actual) energy production (kWh)

T: period of time considered (h)

P<sub>rated</sub>: rated power output of the energy conversion technology (kW)



Capacity Factor: 57%

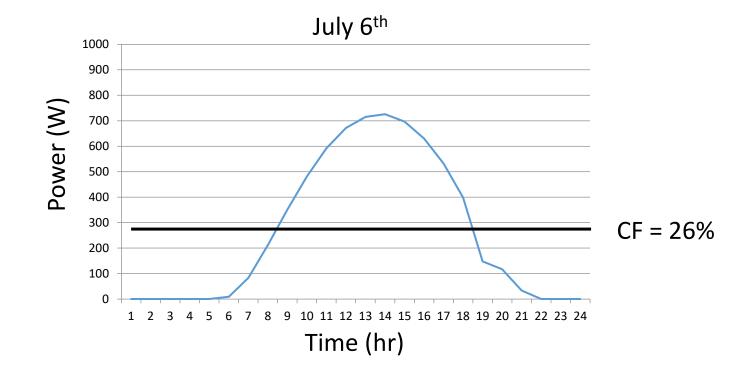


- Time period consider is often
  - Lifetime of the energy conversion technology
  - Year
  - Season
- Many energy conversion technologies exhibit seasonal variation in Capacity Factor



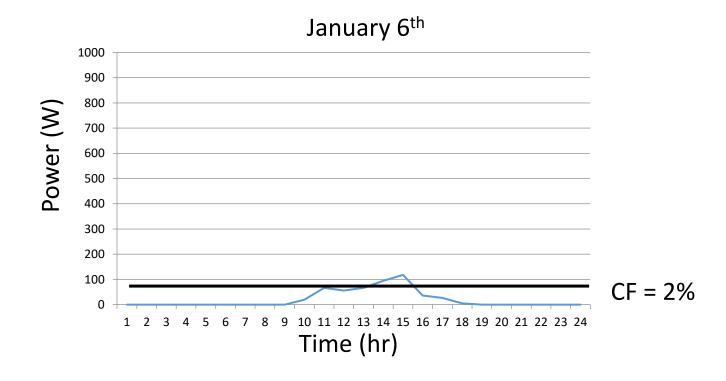
## Capacity Factor

#### 1kW PV Array



# Capacity Factor

#### 1kW PV Array

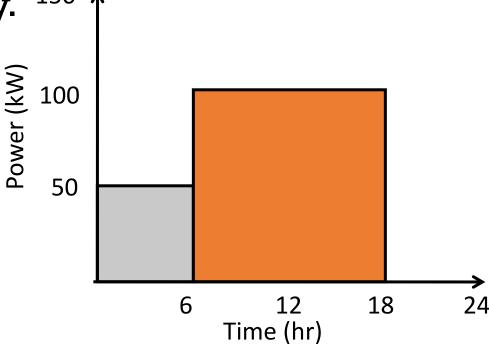


#### » Exercise

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A 150 kW wind plant produces the following output. Find its capacity factor for the day. 150

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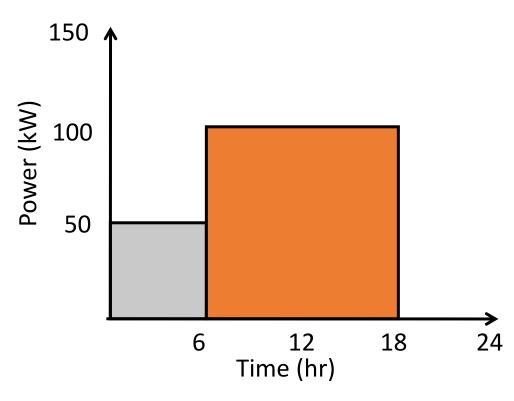




### » Exercise

 $CF = (50 \times 6 + 100 \times 12)/(24 \times 150) = 0.417$ 

Capacity factor of 41.7%



### Generator Characteristics

 Capacity: maximum amount of real power that can be produced by an energy source, also known as nameplate capacity

 Capacity Factor: expressed as the percentage (energy produced)/(capacity x time under consideration), includes expected and unexpected outages



### Generator Characteristics

 Real Power Limitations (max and min): minimum is usually dictated by stable combustion limitations, maximum is determined from equipment ratings

 Reactive Power Limitations (max and min): usually dictated by the generator exciter (limited by the field winding rating)



### Generator Characteristics

- Regulation: the ability of a generator to vary its real power output up and down on time scales less than five minutes in accordance with a control signal.
- Start-up time: the amount of time it takes for a generator to safely be brought from an off state to its minimum generation amount.
- Shut-down time: time it takes for a generator to transfer from its minimum output to grid disconnection.

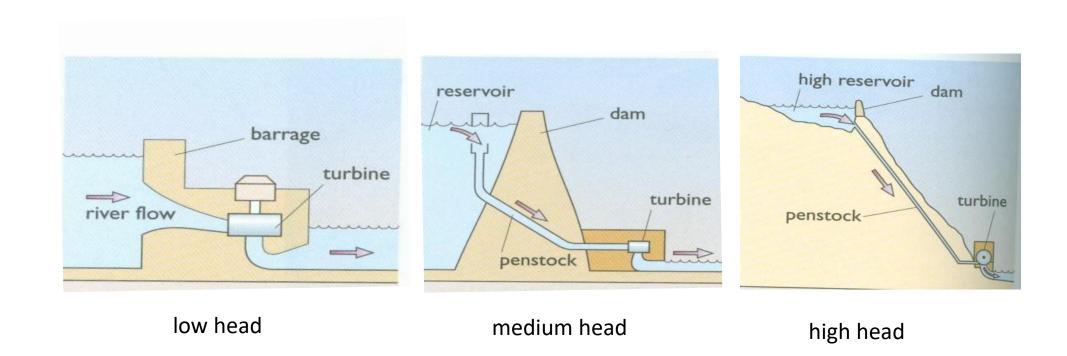


» Comparison

Characteristic	Coal	Nuclear	Natural Gas
Thermodynamic	Rankine	Rankine	Brayton
Cycle			
Efficiency	35-45%	35-45?%	25-35%
P <sub>max</sub> (includes	0.5-3.2 GW	1-3.8 GW	<1GW
plants with			
multiple			
generators)			
$P_{min}$	15-25% of	???	Near 0
	$P_{max}$		
Capacity Factor	high	high	low
Start-up/Shut-	hours	hours to days+	Minutes
down time			
Ramp Rate	Slow	Very slow	Very fast
	(1%/min)	(hours)	(5%/min)
Regulation Range	±3-4%	None	±10%



## Weight in the second of the



## W Hydroelectric Generation

- Turbine types
  - Francis
  - propellers
  - impulse



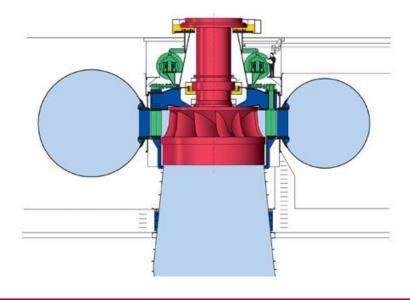
### Francis Turbine



Three Gorges Dam

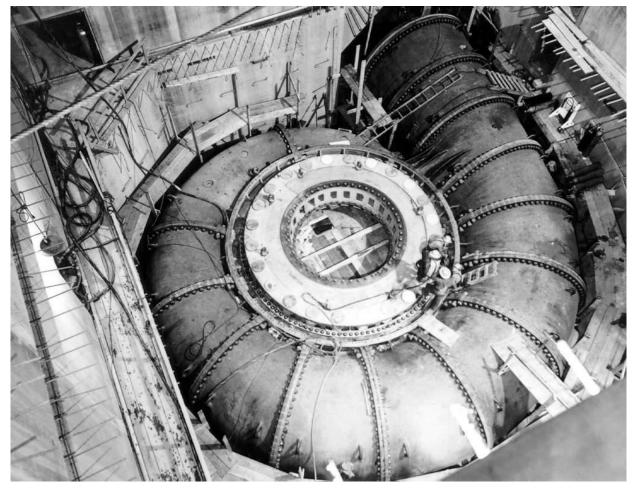
### Francis Turbines

- horizontal or vertical axis of rotation
- completely submerged turbine blades
- common in medium and large capacity plants
- used in all types of head dams
- large drop in pressure





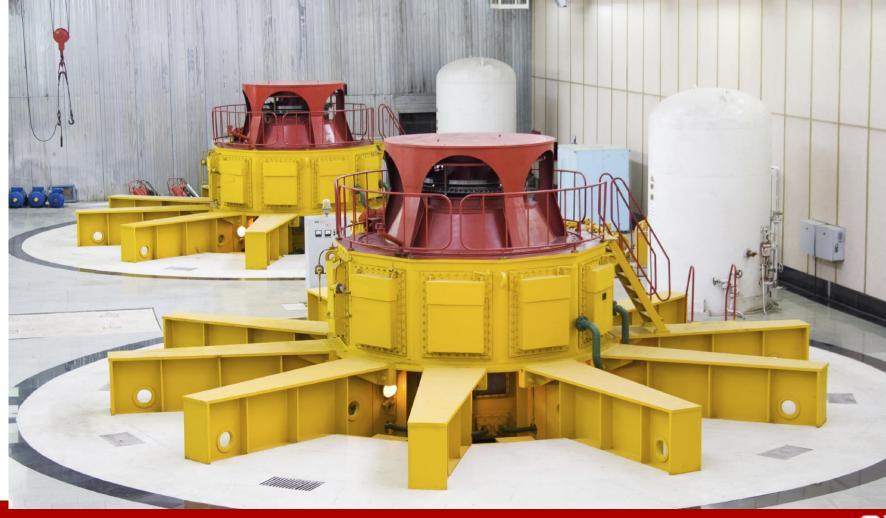
### Francis Turbines



**Grand Coulee Dam** 

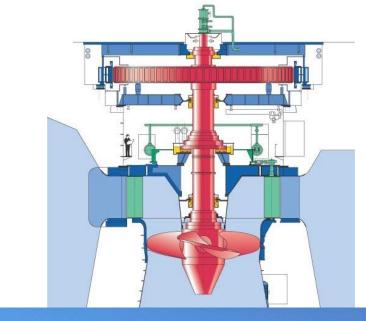


# — Hydroelectric Generators



### Propeller: Kaplan Turbine

- used in low-head, high flow applications
- completely submerged blades
- axial flow
- adjustable pitch blades

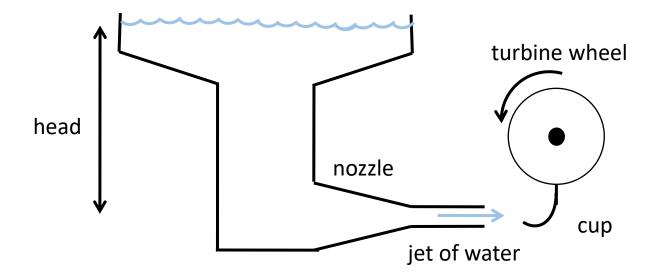




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### Impulse Turbine

basic idea: use a jet of water to rotate the turbine wheel





### Pelton Turbine

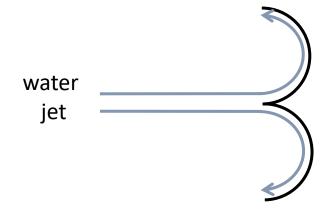
- 100% of kinetic energy can be harnessed
  - ideal conditions
  - unlike wind turbines (Betz Limit)
- cup is polished and smooth, with negligible friction





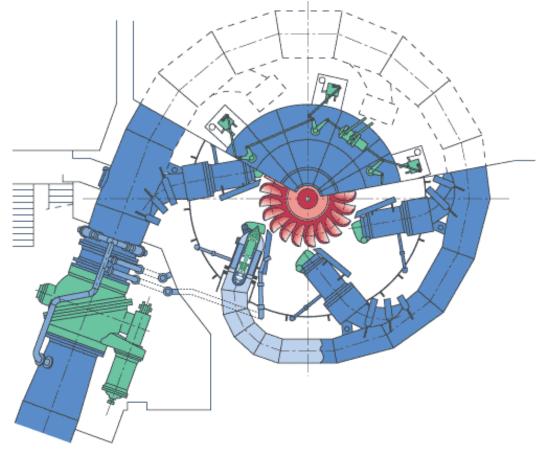
#### Pelton Turbine

Maximum efficiency is obtained when the velocity of the cup is equal to half the velocity of the water jet





Impulse Turbine: Pelton





### Turbine Applications

- Propeller turbines:
  - high flow rates (10 m<sup>3</sup>/s to 50 m<sup>3</sup>/s)
  - low head (3 m to 50 m)
- Francis turbines:
  - medium flow rates
  - medium head
- Pelton turbines:
  - low flow rate (0.1  $m^3/s$  to 10  $m^3/s$ )
  - high head (10 m to 1000 m)

