



**GREATER TEXOMA UTILITY AUTHORITY
BOARD MEETING
FEBRUARY 24, 2025**

**GTUA BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020**



AGENDA
GREATER TEXOMA UTILITY AUTHORITY
BOARD OF DIRECTORS MEETING
GTUA BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020
Monday, February 24, 2025, 12:00 p.m.

Notice is hereby given that a meeting of the Board of Directors of the Greater Texoma Utility Authority will be held on the 24th day of February 2025, at 12:00 p.m. in the Administrative Offices of the Greater Texoma Utility Authority, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds.

Agenda:

- I. Call to Order.
- II. Pledge of Allegiance.
- III. Administer Oath of Office.
- IV. Consent Agenda
 - * Items marked with an asterisk (*) are considered routine by the Board of Directors and will be enacted in one motion without discussion unless a Board Member or a Citizen requests a specific item to be discussed and voted on separately.
- V. *Consider and act upon approval of Minutes January 27, 2025, Meeting
- VI. * Consider and act upon approval of accrued liabilities for January 2025.
- VII. *Consider and act upon Change Order No. 4 with Red River Construction Company for CGMA Bloomdale Pump Station, Phase 2 Improvements, Contract A.
- VIII. Citizens to be Heard.
- IX. Receive Quarterly Investment Report.
- X. Consider and act upon the award of contract for Bear Creek Special Utility District Pump Station #1 Project.
- XI. Consider and act upon Change Order No.1 with Viking Painting, LLC, for the City of Sherman Stephens PS & GST Facility Improvements Project.

XII. Consider and act upon Change Order No. 1 with Red River Construction Co. for the City of Sherman WTP Flocculation and Sedimentation Improvements Projects.

XIII. Discussion and possible action on tours for City of Sherman's Major Projects.

XIV. Executive Session

Pursuant to Government Code, Sections 551.074, the Board of Directors may adjourn into closed Executive Session to discuss the following:

a. Personnel Matters

i. Consider evaluation, duties and employment of Authority General Manager

XV. Receive General Manager's Report: The General Manager will update the Board on operational and other activities of the Authority.

XVI. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Greater Texoma Utility Authority Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING, AND WHO MAY NEED ASSISTANCE, ARE REQUESTED TO CONTACT VELMA STARKS AT (903) 786-4433 TWO (2) WORKING DAYS PRIOR TO THE MEETING, SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.

AGENDA ITEM V

**MINUTES OF THE BOARD OF DIRECTORS' SPECIAL MEETING
GREATER TEXOMA UTILITY AUTHORITY**

MONDAY, JANUARY 27, 2025

**AT THE ADMINISTRATIVE OFFICES
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Robert Hallberg, Donald Johnston, Brad Morgan, Ken Brawley, Matt Brown, Stanley Thomas, Scott Blackerby, and Henry Koehler

Members Absent: Kristofor Spiegel,

Staff: Paul Sigle, Stacy Patrick, Tasha Hamilton, Debi Atkins, Nichole Murphy and Velma Starks

General Counsel: Mike Wynne, Wynne and Smith

Bond Counsel: Kristen Savant, Norton Rose Fulbright

I. Call to Order

Board President Brad Morgan called the meeting to order at 12:00- p.m.

II. Pledge of Allegiance

Board President Brad Morgan led the group in the Pledge of Allegiance.

III. Administer Oath of Office.

Velma Starks, Notary Public, administered the Oath of Office to the following reappointed Board Members: Ken Brawley, Brad Morgan, Robert Hallberg, and Henry E. Koehler.

IV. Consider and act upon Officers for 2025 Calendar Year.

The Committee consisting of Robert Hallberg, Kristofor Spiegel, and Matt Brown suggested that the same officers be selected: Board President, Brad Morgan, Vice President Donald Johnston, and Secretary/Treasurer Scott Blackerby. Board Matt Brown made a motion to keep the same officers. Board Member Stanley Thomas seconded the motion. Motion passed unanimously.

V. Consent Agenda

Items marked with an asterisk () are considered routine by the Board of Directors and are enacted in one motion without discussion unless a Board Member or a Citizen requests a specific item to be discussed and voted on separately.

VI. * Consider and act upon approval of Minutes of December 16, 2024, Meeting.

VII. * Consider and act upon approval of accrued liabilities for December 2024.

- VIII. * Consider and act upon Change Order #2 for the City of Sherman WWTP PC 1 Equipment Replacement & Sludge PS Rehabilitation Contract With Red River Construction Co
- IX. * Consider and act upon Change Order #2 for the City of Krum Masch Branch Road Water Well Contract With THI Water Well
- X. * Consider and act upon Change Order #1 for the City of Sherman WWTP Equalization Basin Contract with Red River Construction Co.
- XI. * Consider and act upon Change Order No. 3 with Red River Construction Company for CGMA Bloomdale Pump Station, Phase 2 Improvements, Contract A.

Board Member Matt Brown made the motion to approve the Consent Agenda. Board Member Scott Blackerby seconded the motion. Motion passed unanimously

- XII. Citizens to be Heard.

No citizens wished to be heard.

- XIII. Consider and act upon Audited Financial Statements for Fiscal Year Ending September 20, 2024.

Clayton Rogers, auditor, Pattillo, Brown & Hill, LLP reviewed the Audit with the Board. Board Member Henry Koehler made a motion to adopt the Audit as presented. Board Member Scott Blackerby seconded the motion. Motion passed unanimously.

- XIV. Consider and Act upon a resolution by the Board of Directors of the Greater Texoma Utility Authority requesting financial assistance from the Texas Water Development Board, authorizing the filing of an application for assistance, and making certain findings in connection therewith (Bartley Woods WSC Water System Improvements Project).

General Manager Paul Sigle provided background information for the Board. Board Member Scott Blackerby made a motion that the Board authorize the submission of an application to the TWDB for funds to be used by the Authority for the Bartley Woods WSC Improvements Project in the amount not to exceed \$4,200,000.00. Board Member Robert Hallberg seconded the motion. Motion passed unanimously.

- XV. Consider and act upon a Resolution by the Board of Directors of the Greater Texoma Utility Authority accepting the contract with Red River Construction Co. for the City of Sherman Post Oak Wastewater Treatment Plant Equalization Basin Improvements Project as complete.

General Manager Paul Sigle provided background information for the Board. Board Member Matt Brown made a motion to accept the contract as complete, contingent on the City of Sherman approving the contract with Red River Construction Co. for the City of Sherman Post Oak Wastewater Treatment Plant Equalization Basin Improvements Project as complete. Board Member Stanley Thomas seconded the motion. Motion passed unanimously.

- XVI. Consider and act upon the award of contract for the City of Sherman Crossroads Wastewater Main Extension Project.

General Manager Paul Sigle provided background information for the Board. The City of Sherman approved this item on January 20, 2025. Board Member Ken Brawley made a motion to award a contract to Lynn Vessels Construction, LLC in the amount of \$1,424,838.15 for the City

of Sherman Crossroads Wastewater Main Extension Project. Board Member Scott Blackerby seconded the motion. Motion passed unanimously.

XVII. Consider and act upon change order 2 for the City of Pottsboro WWTP Improvements Project with Archer Western Constructors, LLC

General Manager Paul Sigle provided background information for the Board. The City of Pottsboro has already authorized the Authority to execute this Change Order. Board Member Matt Brown made a motion to approve Change Order No. 2, for the City of Pottsboro WWTP Improvements Project with Archer Western Constructors, LLC an increase of \$129,265.00 to the contract resulting in the amount of \$11,118,265.00. Board Member Donald Johnston seconded the motion. Motion passed unanimously.

XVIII. Consider and act upon a professional service agreement with Freese and Nichols, Inc. for the CGMA Regional Water System Master Plan

General Manager Paul Sigle provided background for the Board. Board Member Robert Hallberg made a motion to approve a professional service agreement with Freese and Nichols, Inc. for the CGMA Regional Water System Master Plan not-to-exceed amount of \$267,000. Board Member Scott Blackerby seconded the motion. Motion passed unanimously.

Board Member Ken Brawley made a motion to go into Executive Session. Board Member Matt Brown Seconded the motion. Motion passed unanimously. Board convened into Executive Session at 12:29 p.m.

XIX. Executive Session

Pursuant to Government Code, Sections 551.074 and 551.129, the Board of Directors may adjourn into closed Executive Session to discuss the following:

- a. Personnel Matters
 - i. Consider evaluation, duties and employment of Authority General Manager
- b. Consultations Between Governmental Body and Its Attorney
 - i. Consider GTUA contract negotiations

Board reconvened into Regular Session at 1:38 p.m.

No Action taken

XX. Receive General Manager's Report: The General Manager will update the Board on operational and other activities of the Authority.

- North TX Texoma pipeline
- Rose Hill SUD Open Market funding
- Robby Hefton, City Manager, retirement from City of Sherman
- CGMA shutdown

XXI. Adjourn

Board Member Scott Blackerby made the motion to adjourn. Board Member Matt Brown seconded the motion. Board President Brad Morgan declared the meeting adjourned at 1:41 p.m..

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Recording Secretary

Secretary-Treasurer

AGENDA ITEM VI

RESOLUTION NO. _____

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE
GREATER TEXOMA UTILITY AUTHORITY AUTHORIZING
PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF JANUARY

The following liabilities are hereby presented for payment:				
	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
GENERAL:				
<u>Audit</u>				
Pattillo, Brown & Hill, LLP (Interim bill for FY 2024 annual audit of GTUA)	40,000.00			
<u>Dues and Subscriptions</u>				
Texas Rural Water Association (2025 renewal membership dues)	1,425.00			
<u>Equipment</u>				
Bank of Texas Visa (Split cost of BOD chair for PS)	137.59			
American Express (New Laptop for Operator WE)	1344.04			
<u>Equipment / Supplies - Contract Operation Services</u>				
USA BlueBook (HACH SL 1000 Portable Analyzer Meter & Chemkeys)	5,511.88			
<u>Fuel and Reimbursements for Mileage</u>				
Nichole Murphy (Reimbursement for mileage)	150.71			
Billie Jo (Reimbursement for mileage)	57.40			
Stacy Pactrick (Reimbursement for mileage)	32.34			
Velma Starks (Reimbursement for mileage)	54.95			
Valero Fleet Plus (Fuel - Operations Vehicles)	1,371.89			
<u>Insurance</u>				
TWCA Risk Management (Workers' compensation insurance)	791.00			
<u>Leases/Rental Fees</u>				
North Texas Regional Airport (Lease - administrative offices)	2,630.46			
<u>Legal Fees</u>				
Wynne & Smith, LLC (Agenda, Board Meeting)	2,193.75			
<u>Maintenance Agreements</u>				
Novatech (Konika-Minolta copier)				

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
<u>Meetings and Conferences</u>				
Feast On This (BOD Lunch)	272.00			
<u>Miscellaneous</u>				
Valley View Consulting (Investing fees)				
<u>Postage</u>				
Federal Express (Postage, Ram 2025 Truck documents sent to DMV)				
United States Postal Service (Meter Refill)	500.00			
<u>Professional Services</u>				
Final Details (Cleaning Service)	585.00			
<u>Repair & Maintenance - Building & Equipment</u>				
Diamond Computers (McAfee Download Anti Virus)	119.85			
Flores Heating & AC (Checked heating units. Found gas supply cut off due to shut down of old hot water heater)	150.00			
Flores Heating & AC (Checked heating unit #1. Replaced bad fan board and test operation)	458.50			
Flores Heating & AC (Received and installed new fan motor for unit #6. (Paul's office))	1,013.64			
Neal Plumbing (Women's Bathroom non handicap. Fixed stopped up sink)	157.66			
<u>Repair & Maintenance - Administrative and Operations Vehicles</u>				
Discount Tires (New tire for 2025 Ram 1500)	335.00			
Discount Tires (New tire sensors for 2016 F150)	248.00			
<u>Supplies</u>				
Advantage Office Supplies (General Office Supplies)				
American Express (General Office Supplies)				
Bank of Texas Visa (General Office Supplies)	614.96			
Office Depot (General Office Supplies)	51.39			
Pitney Bowes (Postage Meter Red Ink cartridges)	182.58			
<u>Training</u>				
Bank of Texas Visa (Notary Registration for SP)	150.95			
Bank of Texas Visa (Texas Rural Water Association & Sun Coast Learning classes for SW)	389.50			
<u>Uniforms</u>				
<u>Utilities</u>				
ATMOS Energy (Gas)	622.23			

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
City of Denison (Water)	343.03			
City of Sherman (Trash services)	89.00			
Shell Energy (Electric)	293.89			
Sparklight (Internet)	135.93			
Zulty Inc.(phone lines - local & long distance)	351.50			
Dave Tomlinson (Reimbursement for cell phone expenses)	25.00			
Eric Kyukendall (Reimbursement for cell phone expenses)	25.00			
Nichole Murphy (Reimbursement for cell phone expenses)	25.00			
Paul Sigle (Reimbursment for cell phone expense & internet change)	8.34			
Richard McCool (Reimbursement for cell phone expense)	25.00			
Stacy Patrick (Reimbursement for cell phone expenses)	25.00			
Steve White (Reimbursement for cell phone expenses)	25.00			
Wayne Eller (Reimbursement for cell phone expenses)	25.00			
TOTAL:	\$ 62,948.96	\$ 15,190.03	\$ 53,538.37	
SOLID WASTE:				
<u>Equipment</u>				
<u>Fuel</u>				
Valero Fleet Plus (Fuel - operations vehicles)				
<u>Insurance</u>				
TWCA Risk Management Fund (General Liabilities)				
TWCA Risk Management Fund (Workers compensation insurance)				
<u>Utilities</u>				
Grayson-Collin Electric	280.97			
Starr Water Supply	83.27			
TOTAL:	\$ 364.24	\$ 1,155.44	\$ 545.36	
WASTEWATER:				
<u>Advertising</u>				
<u>Construction Contracts</u>				
Alterman (Sherman 2023 - Post Oak WWTP emergency Generator & Paralleling Switchgear Preprocurement. Pay App #1)	339,376.50			7%
Archer Western (Pottsboro 2022 - WWTP Expansion & Rehab for .65 MGD flow rate. Project 84% complete. Pay App #21)	159,932.50			84%
Urban Infraconstruction (Bells 2022 - WWTP Rehabilitation Pay App #9)	1,235.00			74%
Western Municipal (Sherman 2024 - Post Oak Swr PH 1. Project is 55% complete. Pay App #5)	208,778.58			55%
<u>Engineering Fees</u>				
Antero (Bells 2022 - Wastewater Engineering funding)	12,172.50			93%

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
Freese & Nichols (Sherman 2021 - Eastside Lift Station & Regional Sewer engineering services through 11/30/24)	45,147.02			
Freese & Nichols (Sherman 2021 - Eastside Lift Station & Regional Sewer engineering services through 12/31/24)	13,649.31			
Freese & Nichols (Sherman 2023 - Lake Texoma Pump Station Expansion Amendment #1 period through 11/30/24)	12,940.24			63%
Freese & Nichols (Sherman 2023 - Lake Texoma Pump Station Expansion Amendment #1 period through 12/31/24)	34,230.81			65%
Geotex (Sherman 2019 - Post Oak Sanitary Sewer Testing from 12/3/24-12/31/24)	1,399.00			
Geotex (Sherman 2022 - Downtown Wastewater Improvements PH 1 Eng. File No. 1502-U)	3,419.00			
Huitt-Zollars (Sherman 2021 - Sherman Post Oak Sanitary Sewer Improvements for period ending 12/28/24)	1,380.00			
Plummer (Sherman 2022 - WWTP Electrical Switchgear Design for electrical generator services through 12/27/24)	31,731.94			
Plummer (Sherman 2024 - Industrial WW Support / WWT and Water Reuse Master Plan through 11/29/24)	581,512.99			75%
Plummer (Pottsboro 2019 - WWTP PH2 Construction phase. 90.50% Complete. Services through 12/27/24)	1,722.75			90%
Plummer (Pottsboro 2019 - WWTP PH2 II RPR Services through 12/27/24)	6,440.00			97%
Wade Trim (Sherman 2021 - Sherman US 82 Sewer Replacement project. Engineering services through 11/29/24)	26,388.30			
<u>Legal</u>				
Wynn Smith & Young (Sherman 2023 - GTUA & Member Cities for Water & Sewer services reviewed contract from city)	693.75			
<u>Miscellaneous</u>				
BLX (Mustang 2018 - Interim Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2013 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Sherman 2014 - Arbitrage Rebate Report for period ending 8/26/24 & extra periods fee (4*500))	2,500.00			
BLX (Sherman 2015 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Sherman 2020 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2024 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Princeton 2018 - Arbitrage Rebate Report for period ending 9/30/24)	2,000.00			
BLX (Pottsboro 2006 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Pottsboro 2022 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Pottsboro 2022A - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Van Alstyne 2014 - Arbitrage Rebate Report for period ending 9/23/24)	2,500.00			
BLX (Whitewright 2019 - Arbitrage rebate report for period ending 12/20/24)	500.00			
<u>Paying Agent Fees</u>				
Bank of Texas Trust (Mustang 2018 - GTUAGUNTER18 2/1/25)	300.00			
Bank of Texas Trust (Krum 2012 - GTUACOKCRB12 2/15/25)	300.00			
Bank of Texas Trust (Krum 2014 - GTUACRBS2014 2/15/25)	300.00			
Bank of Texas Trust (Kaufman 2019 - GTUAKAUF2020 2/15/25)	300.00			
Bank of Texas Trust (Henrietta 2022 - GTUAHENRIE22 2/15/25)	300.00			
TOTAL:	\$ 1,497,150.19	\$ 30,928,621.50	\$ 762,202.02	
WATER:				
<u>Advertising</u>				
American Express (Bear Creek 2024 - Column Ad Bear Creek Pump Station #1 upgrades ran in Herald Democrat)	258.06			
American Express (Column Ad Bear Creek Pump Station #1 upgrades ran in the McKinney Courier Gazette)	1,132.63			
American Express (Gainesville Daily Register ad for Bear Creek Pump Station #1 upgrades)	1,037.30			

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
<u>Construction Costs</u>				
A&B Construction (Lake Kiowa 2021 - PH4 Water Main Replacements Pay App #5 Final)	171,516.82			100%
Archer Western (Sherman 2024 - Lake Texoma Pump Station Expansion Pay App #2)	215,718.40			2%
Cohn & Gregory (Sherman 23A - WTP Rehab equipment)	575.92			
Landmark (Van Alstyne 2021 - 750K Gallon Elevated Storage Tank & Site Pay app #11)	53,651.25			76%
Red River Const. (CGMA - Pump Station Rehab Pay App #13)	245,243.62			76%
Red River Const. (Sherman 2023 - WTP Flocculation & Sedimentation pay app #5)	90,860.81			23%
Red River Const. (Sherman 2023A - WTP - Las and Rapid Mix improvements Pay App #6)	72,105.00			16%
Reliance Fastners (Sherman 2023 - Misc. screws, nuts, washers for Water Treatment Plant)	1,136.74			
Smith Pump Co. (Sherman 2024 - Lake Texoma Pump Station Procurement - tested pumps, Flow service, Factory testing etc.INV #1010959)	449,800.00			
Triad (Sherman 2023 - WTP Discharge Channel Pay App #5)	176,049.25			81%
Veiolia (Sherman 2023 - WTP Rehab Project, EDR stack replacement, material, on-site/Off-site support & delivery)	1,118,038.00			
<u>Engineering Fees</u>				
Garney (Sherman 2023 - CMAR 36" NW/SW water main transmission line Pay App #18. Proj. is 73% complete)	2,764,772.89			73%
Geotex (Sherman 2022 - Sherman 36" water line testing for 11/13/24-12/31/24)	32,635.71			
Geotex (Sherman 2023 - WTP Concentrate Discharge Channel testing for Dec 2024)	44,924.07			
Geotex (Sherman 2023 - WTP Concentrate Discharge Channel testing for Dec 2024)	3,792.13			
McManus & Johnson (Van Alstyne 2021 - Elevated Storage Tank 90% Construction complete as of 11/1/24)	5,250.00			
McManus & Johnson (Van Alstyne 2021 - Elevated Storage Tank 97% of construction fees complete)	2,100.00			97%
Pape Dawson (Sherman 2023 - WTP Concentrate Discharge & Outfall Design services through 11/22/24)	1,901.00			89%
Pape-Dawson (Sherman 2022 - Program Management services through 12/27/24)	148,842.26			64%
Pape-Dawson (Sherman 2023 - WTP Concentrate Discharge & Outfall Design services through 12/27/24)	5,281.24			89%
<u>Groundwater</u>				
American Express (NTGCD - TAGD)	206.36			
American Express (RRGCD - TAGD, Regency Meeting)	251.33			
AT&T Mobility (NTGCD - W. Parkman - cell phone)	83.35			
Allen Burks (NTGCD - cell phone reimbursement)	12.50			
Allen Burks (RRGCD - cell phone reimbursement)	12.50			
Bank of Texas Visa (NTGCD - BOD Chick-Fil-A, Ruth Roses, Idenogo Finger Prints, Fee, TCEQ Lic.)	480.85			
Bank of Texas Visa (RRGCD - Grayson Co. Fees, Cackle & Oink BOD Lunch, Amazon chair, TCEQ, Identogo Finger prints)	424.90			
Kenneth Elliott (NTGCD - cell phone reimbursement)	12.50			
Kenneth Elliott (RRGCD - cell phone reimbursement)	12.50			
Billie Jo (NTGCD - Reimbursement)	23.80			
Billie Jo (RRGCD - Reimbursement)	18.83			
Paul Sigle (NTGCD - cell phone reimbursement & mileage)	165.83			
Paul Sigle (RRGCD - cell phone reimbursement & Mileage)	165.83			
Valero Fleet Plus (NTGCD - Fuel)	104.77			
Velma Starks (NTGCD - mileage reimbursement)	36.09			
Velma Starks (RRGCD - mileage reimbursement)	32.65			
Zulty, Inc. (NTGCD - 800 line, local & long distance)	351.50			
Zulty, Inc. (RRGCD - 800 line, local & long distance)	351.50			
<u>Legal</u>				

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
Wynne Smith & Young (Bells 2022 - Legal review of contracts for Bells Mains Improvement projects)	375.00			
Wynne Smith & Young (Gainesville 2022 - 16" Fondry Rd Water Line Project contract legal review)	400.00			
Wynne Smith & Young (Sherman 2022 - Reviewd general agreement & general conditions for lab building addition & remodel)	227.50			
Wynne Smith & Young (Sherman 2023 - Review of Contract & Insurance for WTP Sediment project with Red River Construction)	375.00			
<u>Miscellaneous</u>				
BLX (Bells 2004 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Bells 2022 - Arbitrage rebate report for period ending 9/30/24)	1,000.00			
BLX (Krum 2017 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gainesville 2011A - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gainesville 2011WIF - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gainesville 2012 WIF - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gainesville 2022 - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gober 2021 - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Gober 2023 - Interim Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (LK Kiowa 2014 - Arbitrage Rebate Report for period ending 10/8/24 with 4 extra period fees)	2,500.00			
BLX (LK Kiowa 2017 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Lake Kiowa 2021 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Mustang 2018 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (NWG WCID 2014 - Arbitrage Rebate Report for period ending 09/30/24)	500.00			
BLX (NWG WCID 2022 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Paradise 2018 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Pottsboro 2007 - Arbitrage Rebate Report for the period ending 9/30/24)	500.00			
BLX (Princeton 2018 - Arbitrage Rebate Report for period ending 9/30/24)	2,000.00			
BLX (Princeton 2022 - Arbitrage Rebate Report for the period ending 9/30/24)	1,000.00			
BLX (Sherman 2006 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Sherman 2015 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2017 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2017 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2019 - Arbitrage Rebate Report for period ending 10/29/24)	500.00			
BLX (Sherman 2021 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2021 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2022 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2023 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Sherman 2023 - Arbitrage Rebate Report for period ending 9/30/24)	1,000.00			
BLX (Van Alstyne 2015 - Arbitrage Rebate Report for period ending 9/30/24)	500.00			
BLX (Van Alstyne 2021 - Arbitrage Rebate Report for the period ending 9/30/24)	500.00			
BLX (Whitewright 2024 - Arbitrage Rebate Report for period ending 10/26/24 w 4 extra period fees (4))	2,500.00			
TCEQ (Municipal Water Assessment fees)	2,878.00			
Gonzalez Landscape (Sherman 2012 - Pump Station mowing)				
<u>Paying Agent Fees</u>				
Bank of Texas Trust (NWG WCID 2022 - GTUANWGRAY22 2/15/25)	300.00			
Bank of Texas Trust (Mustang 2018 - GTUAGUNT18A 2/1/25)	300.00			
Bank of Texas Trust (Lake Kiowa 2014 - GTUALKIOWA14 2/15/25)	300.00			
Bank of Texas Trust (Lake Kiowa 2017 - GTUALKIOWA17 2/15/25)	300.00			

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
Bank of Texas Trust (Lake Kiowa 2021 - GTUAKIOWA21 2/15/25)	300.00			
Bank of Texas Trust (Lake Texoma 2010 - GTUACRBS10LT 2/15/25)	300.00			
Bank of Texas Trust (Krum 2017 - GTUAKRUM17 2/15/25)	300.00			
Bank of Texas Trust (Bear Creek 2019 - GTUABEARCR19 2/15/25)	300.00			
<u>CGMA Equipment</u>				
Offen Petroleum - (CGMA - Bloomdale Pump Station - Tank monitor annual service fee)	50.00			
<u>CGMA Repair & Maintenance</u>				
Enviornmental Monitoring Lab (CGMA - Nitrate Nitrogen, Nitrite Nitrogen Water tests, multiple test sites along water lines)	1,152.00			
Kemp Lawn Maintenance (CGMA - Bloomdale Pump Station)	380.00			
LCRA Environmental (CGMA - Nitrate / Nitrite water test)	25.00			
Matheson Tri-Gas (CGMA - Acetylene-Large bottles for Bloomdale Pump Station as of 11/21/24)	125.46			
Texas Excavation Safety System, Inc. (CGMA - Message Fees)	235.75			
<u>Supplies</u>				
Bank of Texas Visa (CGMA - Charger. Airfilter for 2023 F150)	138.53			
HACH Company (CGMA - Chemkeys Chlorine)	194.10			
Lowes (CGMA - Blaster Fluid and misc. parts for routine maintenance)	300.91			
Tractor Supply (CGMA -				
USA Bluebook (CGMA - Dial 811 patch decal for 3 rail)	1,194.65			
<u>CGMA Utilities</u>				
A1 Little John (CGMA - Bloomdale P.S. - Portable toilet rental from	130.44			
AT & T Mobility (CGMA - Emergency back up lines)	782.48			
AT & T U-Verse (CGMA - Bloomdale Pump Station, Internet)	53.76			
North Texas Municipal Water District (Water Usage, January)	540,866.00			
Paul Sigle (CGMA - Mileage)	44.02			
Shell Energy (Bloomdale Pump Station)	17,986.03			
Frontier Waste - McKinney (CGMA - Bloomdale Pump Station Trash removal)	217.22			
Valero (CGMA - Fuel for 2023 F250)	193.52			
TOTAL:	<u>\$ 6,207,096.06</u>	<u>\$ 8,369,541.54</u>	<u>\$ 3,234,890.64</u>	
GRAND TOTAL:	<u>\$ 7,767,559.45</u>	<u>\$ 39,314,508.51</u>	<u>\$ 4,048,151.15</u>	

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GREATER TEXOMA UTILITY AUTHORITY THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and

seconded by _____, the foregoing

Resolution was passed and approved on this, the _____ day of _____, _____ by the following vote:

AYE:

NAY:

At a regular meeting of the Board of Directors of the Greater Texoma Utility Authority.

President

ATTEST:

Secretary/Treasurer

AGENDA ITEM VII

Additional Time Allowed Per This Change Order 0 Days

The Above Changes are Recommended for Approval:

Freeman-Millican, Inc.

Engineer

By: *Damir Lulo*

Damir Lulo, P.E.

Dated: January 23, 2024

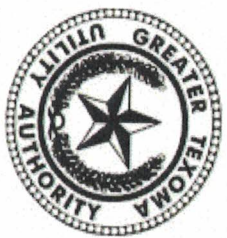
Red River Construction, Inc.

Contractor

By: _____

Dated: _____

AGENDA ITEM IX



Greater Texoma Utility Authority
QUARTERLY INVESTMENT REPORT

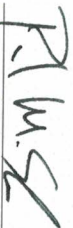
For the Quarter Ended


December 31, 2024

Prepared by

Valley View Consulting, L.L.C.

The investment portfolio of the Greater Texoma Utility Authority is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.


Paul Sigle
General Manager


Debi Atkins
Finance Officer

Disclaimer: These reports were compiled using information provided by the Authority. No procedures were performed to test the accuracy or completeness of this information. The market values included in these reports were obtained by Valley View Consulting, L.L.C. from sources believed to be accurate and represent proprietary valuation. Due to market fluctuations these levels are not necessarily reflective of current liquidation values. Yield calculations are not determined using standard performance formulas, are not representative of total return yields and do not account for investment advisor fees.

Summary

Quarter End Results by Investment Category:

Asset Type	September 30, 2024				December 31, 2024			
	Ave. Yield	Book Value	Market Value	Ave. Yield	Book Value	Market Value		
Demand Accounts	1.03%	\$ 1,303,002	\$ 1,303,002	1.07%	\$ 531,124	\$ 531,124		
NOV/MMA/MMF/ICS	5.04%	60,568,534	60,568,534	4.51%	46,512,036	46,512,036		
Local Government Pools	5.13%	83,326,144	83,326,144	4.56%	118,088,434	118,088,434		
CDS/Securities	5.23%	360,189,815	360,189,815	4.94%	355,648,940	355,648,940		
Totals		\$ 505,387,496	\$ 505,387,496	4.81%	\$ 520,780,534	\$ 520,780,534		

<u>Quarter End Average Yield (1)</u>		<u>Fiscal Year-to-Date Average Yield (2)</u>	
Total Portfolio	4.81%	Total Portfolio	4.81%
Rolling Three Month Treasury	4.56%	Rolling Three Month Treasury	4.56%
Rolling Six Month Treasury	4.63%	Rolling Six Month Treasury	4.63%
TexPool	4.56%	TexPool	4.56%
<u>Interest Revenue (3)</u>		<u>Bank Fee Offset</u>	
Quarterly Interest Income	\$ 6,889,187	Approximate	
Year-to-date Interest Income	\$ 6,889,187	Approximate	
		Quarterly Bank Fees Offset	\$ 3,511
		Year-to-date Bank Fees Offset	\$ 3,511

(1) Average Yield calculated using quarter end report yields and adjusted book values and does not reflect a total return analysis or account for advisory fees.

(2) Fiscal Year-to-Date Average Yields calculated using quarter end report yields and adjusted book values and does not reflect a total return analysis or account for advisory fees.

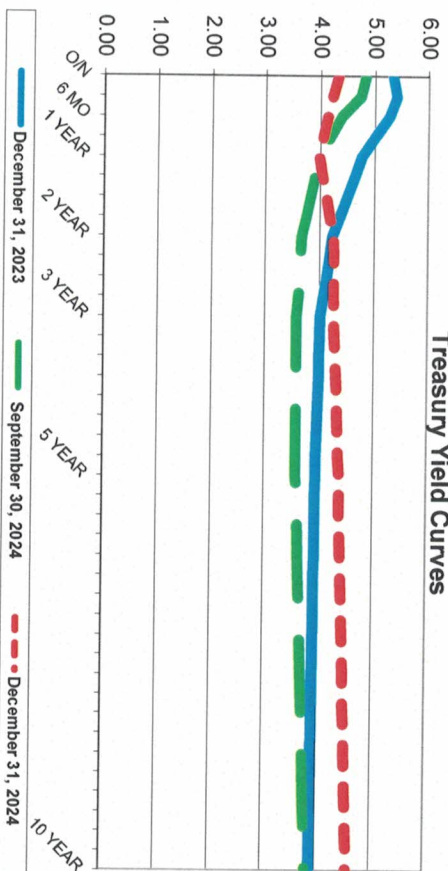
(3) Beginning with the March 31, 2024 report, interest revenue includes compound interest received on certificates of deposit.

Economic Overview

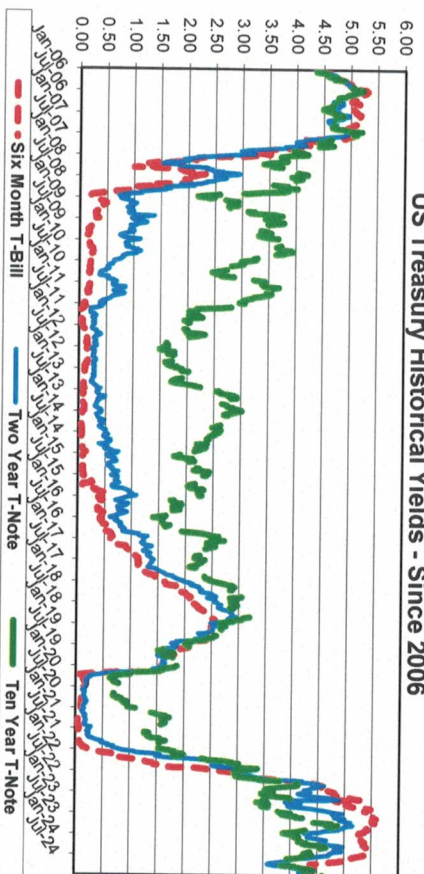
12/31/2024

The Federal Open Market Committee (FOMC) reduced the Fed Funds target range a second time to 4.25% - 4.50% (Effective Fed Funds trade +/-4.33%). Expectations for additional rate cuts have diminished with one 0.25% cut projected in March/May. The next cut might not be until October. December Non-Farm Payroll improved to +256k new jobs, with the Three Month Rolling Average falling slightly to +170k (from the previous +173k). Third Quarter 2024 GDP final number increased to +3.1. The S&P 500 Stock Index experienced some volatility but still exceeds 6,000. The yield curve adjusted to a slight checkmark shape. Crude Oil bounced +/- \$70 per barrel. Inflation remains above the FOMC 2% target (Core PCE +/-2.8% and Core CPI +/-3.3%). Declining global economic outlook and ongoing/expanding international political disruptions increases uncertainty.

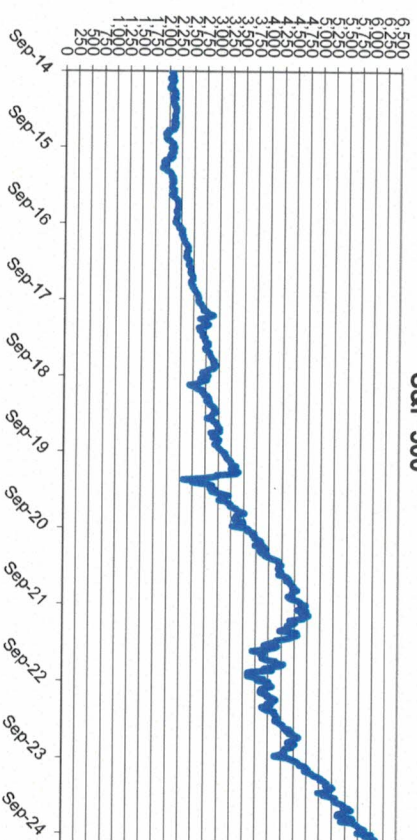
Treasury Yield Curves



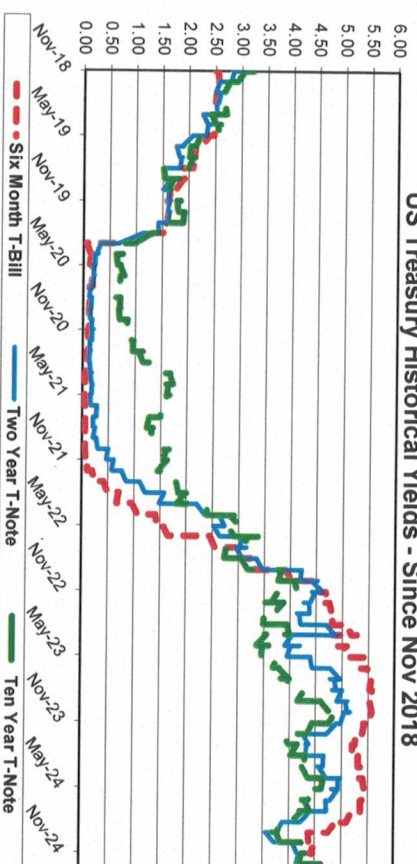
US Treasury Historical Yields - Since 2006



S&P 500



US Treasury Historical Yields - Since Nov 2018



Investment Holdings
December 31, 2024

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/ Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
BOT DDA		1.067%	01/01/25	12/31/24	\$ 531,124	\$ 531,124	1.00	\$ 531,124	1	1.07%
BOT Escrow MMF		4.390%	01/01/25	12/31/24	12,610,934	12,610,934	1.00	12,610,934	1	4.39%
Invesco Govt & Agv Inst MMMF	AAAm	4.490%	01/01/25	12/31/24	2,476	2,476	1.00	2,476	1	4.49%
Veritex Bank MMA Escrow		4.560%	01/01/25	12/31/24	255,971	255,971	1.00	255,971	1	4.56%
NexBank ICS		4.550%	01/01/25	12/31/24	31,444,976	31,444,976	1.00	31,444,976	1	4.55%
NexBank ICS Escrow		4.550%	01/01/25	12/31/24	2,177,353	2,177,353	1.00	2,177,353	1	4.55%
InterBank MMA		1.890%	01/01/25	12/31/24	20,325	20,325	1.00	20,325	1	1.89%
TexPool	AAAm	4.561%	01/01/25	12/31/24	12,462	12,462	1.00	12,462	1	4.56%
TexSTAR	AAAm	4.564%	01/01/25	12/31/24	118,075,972	118,075,972	1.00	118,075,972	1	4.56%
East West Bank CD		5.430%	01/06/25	07/10/24	1,773,574	1,773,574	100.00	1,773,574	6	5.58%
East West Bank CD		5.310%	01/14/25	07/18/24	512,295	512,295	100.00	512,295	14	5.45%
East West Bank CD		4.830%	01/15/25	02/08/24	19,633,905	19,633,905	100.00	19,633,905	15	4.95%
East West Bank CD		5.310%	01/15/25	07/15/24	2,101,328	2,101,328	100.00	2,101,328	15	5.45%
Bank OZK CD		4.630%	02/10/25	11/08/24	51,731,476	51,731,476	100.00	51,731,476	41	4.74%
Bank OZK CD		4.630%	02/12/25	11/12/24	2,254,061	2,254,061	100.00	2,254,061	43	4.74%
East West Bank CD		5.050%	02/12/25	08/16/24	407,710	407,710	100.00	407,710	43	5.18%
East West Bank CD		4.830%	02/13/25	02/08/24	15,414,704	15,414,704	100.00	15,414,704	44	4.95%
East West Bank CD		4.410%	03/03/25	08/30/24	1,169,461	1,169,461	100.00	1,169,461	62	5.06%
East West Bank CD		4.940%	03/03/25	08/30/24	305,077	305,077	100.00	305,077	62	5.06%
Veritex Bank CD		5.330%	03/08/25	08/09/23	5,315,422	5,315,422	100.00	5,315,422	67	5.46%
Veritex Bank CD		5.330%	03/10/25	08/09/23	28,452,835	28,452,835	100.00	28,452,835	69	5.46%
Veritex Bank CD		5.330%	03/10/25	08/09/23	15,135,014	15,135,014	100.00	15,135,014	69	5.46%
East West Bank CD		5.020%	03/12/25	03/12/24	1,041,404	1,041,404	100.00	1,041,404	71	5.15%
Origin Bank CD		4.560%	03/13/25	02/08/24	4,635,423	4,635,423	100.00	4,635,423	72	4.64%
Origin Bank CD		4.560%	03/13/25	02/08/24	14,122,608	14,122,608	100.00	14,122,608	72	4.64%
Bank OZK CD		4.580%	03/13/25	11/13/24	376,414	376,414	100.00	376,414	72	4.69%
BOK Financial CDARS		5.098%	03/13/25	03/14/24	1,171,993	1,171,993	100.00	1,171,993	72	5.23%
Bank OZK CD		4.580%	03/14/25	11/14/24	2,186,716	2,186,716	100.00	2,186,716	73	4.69%
East West Bank CD		5.360%	03/18/25	06/18/24	1,544,024	1,544,024	100.00	1,544,024	77	5.51%
East West Bank CD		5.360%	03/18/25	06/18/24	12,352,195	12,352,195	100.00	12,352,195	77	5.51%
East West Bank CD		5.360%	03/21/25	06/21/24	617,338	617,338	100.00	617,338	80	5.51%
East West Bank CD		5.360%	03/21/25	06/21/24	2,057,792	2,057,792	100.00	2,057,792	80	5.51%
East West Bank CD		5.360%	03/21/25	06/21/24	771,672	771,672	100.00	771,672	80	5.51%
East West Bank CD		5.360%	03/21/25	06/21/24	1,234,675	1,234,675	100.00	1,234,675	80	5.51%
East West Bank CD		5.310%	04/10/25	07/10/24	1,021,681	1,021,681	100.00	1,021,681	100	5.45%
East West Bank CD		5.310%	04/10/25	07/10/24	750,874	750,874	100.00	750,874	100	5.45%
Origin Bank CD		4.550%	04/15/25	02/08/24	9,559,210	9,559,210	100.00	9,559,210	105	4.63%
East West Bank CD		5.250%	04/30/25	04/30/24	4,896,204	4,896,204	100.00	4,896,204	120	5.39%
East West Bank CD		5.250%	04/30/25	04/30/24	621,609	621,609	100.00	621,609	120	5.39%

Investment Holdings
December 31, 2024

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/ Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Bank OZK CD		4.530%	05/12/25	11/22/24	6,228,646	6,228,646	100.00	6,228,646	132	4.63%
Bank OZK CD		4.530%	05/13/25	11/13/24	6,694,879	6,694,879	100.00	6,694,879	133	4.63%
Origin Bank CD		4.480%	05/15/25	02/08/24	7,382,825	7,382,825	100.00	7,382,825	135	4.56%
Origin Bank CD		4.440%	06/13/25	02/08/24	5,933,450	5,933,450	100.00	5,933,450	164	4.56%
Origin Bank CD		4.440%	06/13/25	02/08/24	10,470,368	10,470,368	100.00	10,470,368	164	4.52%
East West Bank CD		5.250%	06/18/25	06/18/24	12,344,866	12,344,866	100.00	12,344,866	169	5.39%
Cornerstone Bank CDARS		5.336%	06/20/25	06/20/24	9,577,905	9,577,905	100.00	9,577,905	171	5.48%
East West Bank CD		5.250%	06/24/25	06/24/24	770,889	770,889	100.00	770,889	175	5.39%
East West Bank CD		5.250%	06/24/25	06/24/24	1,233,422	1,233,422	100.00	1,233,422	175	5.39%
East West Bank CD		5.250%	06/24/25	06/24/24	542,706	542,706	100.00	542,706	175	5.39%
East West Bank CD		5.250%	06/24/25	06/24/24	2,877,984	2,877,984	100.00	2,877,984	175	5.39%
Credit Union of Texas CD		5.260%	07/10/25	07/10/24	256,513	256,513	100.00	256,513	191	5.40%
East West Bank CD		5.200%	07/10/25	07/10/24	1,771,620	1,771,620	100.00	1,771,620	191	5.34%
East West Bank CD		4.950%	07/18/25	07/18/24	511,452	511,452	100.00	511,452	199	5.07%
East West Bank CD		4.950%	07/18/25	07/18/24	716,033	716,033	100.00	716,033	199	5.07%
East West Bank CD		4.950%	07/18/25	07/18/24	511,452	511,452	100.00	511,452	199	5.07%
Bank OZK CD		4.310%	08/08/25	11/08/24	1,509,595	1,509,595	100.00	1,509,595	220	4.70%
Bank OZK CD		4.490%	08/12/25	11/12/24	6,228,442	6,228,442	100.00	6,228,442	224	4.59%
American Nat'l B&T CDARS		5.000%	08/13/25	11/13/24	5,068,670	5,068,670	100.00	5,068,670	225	4.59%
Credit Union of Texas		4.860%	08/21/25	08/21/24	10,607,442	10,607,442	100.00	10,607,442	226	5.13%
East West Bank CD		4.410%	08/28/25	08/28/24	508,916	508,916	100.00	508,916	233	5.18%
East West Bank CD		4.410%	09/02/25	08/30/24	207,129	207,129	100.00	207,129	240	4.51%
East West Bank CD		4.410%	09/02/25	08/30/24	710,566	710,566	100.00	710,566	245	4.51%
Bank OZK CD		4.470%	09/15/25	11/14/24	1,167,358	1,167,358	100.00	1,167,358	245	4.51%
East West Bank CD		4.320%	09/11/25	09/11/24	2,186,518	2,186,518	100.00	2,186,518	258	4.57%
East West Bank CD		5.230%	09/16/25	09/16/24	1,068,782	1,068,782	100.00	1,068,782	254	4.32%
Bank OZK CD		4.220%	11/10/25	11/08/24	303,743	303,743	100.00	303,743	259	5.32%
East West Bank CD		4.450%	11/12/25	11/12/24	905,636	905,636	100.00	905,636	314	4.31%
East West Bank CD		4.220%	11/12/25	11/11/24	16,048,086	16,048,086	100.00	16,048,086	316	4.55%
Bank OZK CD		4.220%	11/12/25	11/11/24	1,005,913	1,005,913	100.00	1,005,913	316	4.31%
Bank OZK CD		4.450%	11/13/25	11/13/24	1,508,870	1,508,870	100.00	1,508,870	316	4.31%
Bank OZK CD		4.450%	11/14/25	11/14/24	12,681,295	12,681,295	100.00	12,681,295	317	4.55%
Bank OZK CD		4.450%	11/14/25	11/14/24	6,669,347	6,669,347	100.00	6,669,347	318	4.55%
Bank OZK CD		4.450%	11/14/25	11/14/24	2,186,482	2,186,482	100.00	2,186,482	318	4.55%
East West Bank CD		4.190%	12/17/25	12/17/24	1,941,086	1,941,086	100.00	1,941,086	321	4.55%
East West Bank CD		4.190%	12/22/25	12/20/24	1,001,723	1,001,723	100.00	1,001,723	351	4.28%
BOK Financial CDARS		4.631%	03/12/26	03/14/24	1,200,136	1,200,136	100.00	1,200,136	356	4.28%
BOK Financial CDARS		4.631%	03/19/26	03/21/24	1,037,872	1,037,872	100.00	1,037,872	436	4.74%
BOK Financial CDARS		4.631%	03/19/26	03/21/24	725,866	725,866	100.00	725,866	443	4.74%
BOK Financial CDARS		4.631%	03/26/26	03/28/24	1,555,426	1,555,426	100.00	1,555,426	443	4.74%
BOK Financial CDARS		4.631%	03/26/26	03/28/24	1,036,030	1,036,030	100.00	1,036,030	450	4.74%

Investment Holdings
December 31, 2024

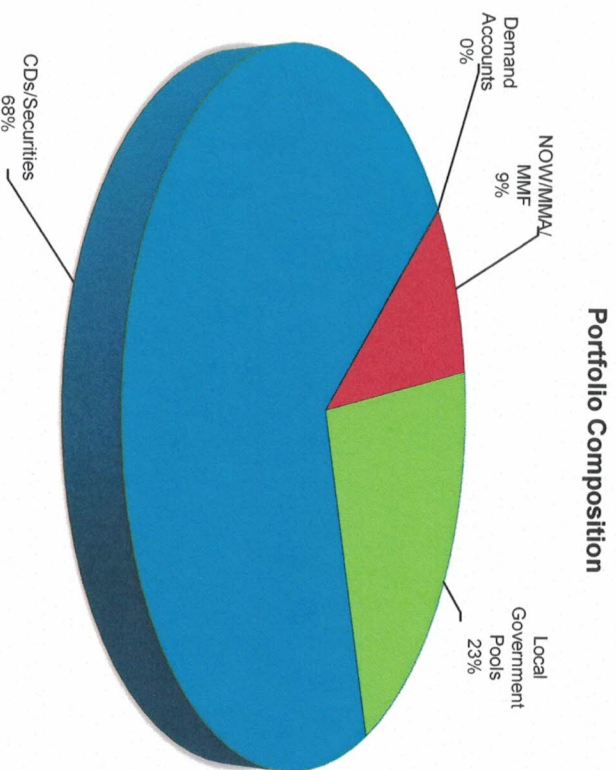
Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/ Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
BOK Financial CDARS		4.631%	03/26/26	03/28/24	1,036,031	1,036,031	100.00	1,036,031	450	4.74%
BOK Financial CDARS		4.631%	04/02/26	04/04/24	2,846,563	2,846,563	100.00	2,846,563	457	4.74%
BOK Financial CDARS		4.631%	04/09/26	04/11/24	51,710	51,710	100.00	51,710	464	4.74%
Ubank CD		4.760%	10/08/26	10/08/24	1,650,000	1,650,000	100.00	1,650,000	646	4.85%
					<u>\$ 520,780,534</u>	<u>\$ 520,780,534</u>				
							<u>\$ 520,780,534</u>	<u>93</u>	<u>4.81%</u>	

(1) (2)

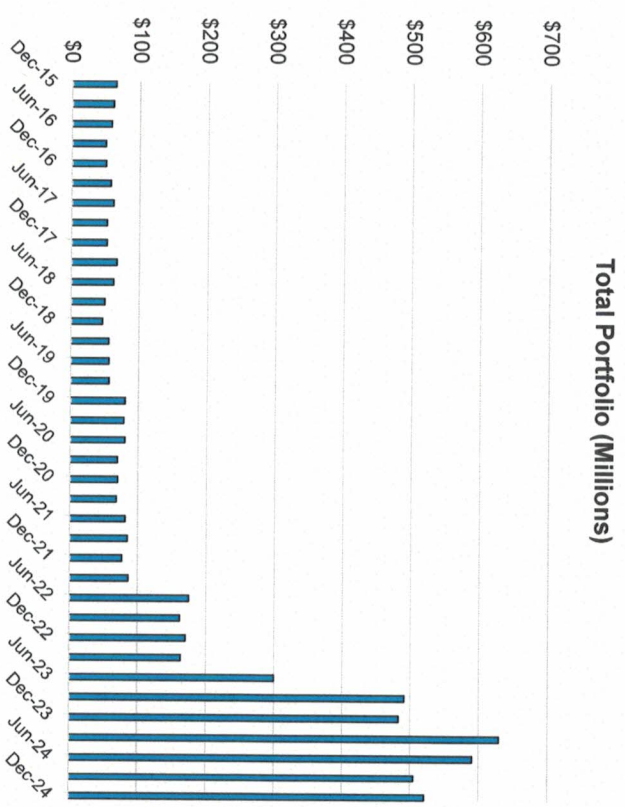
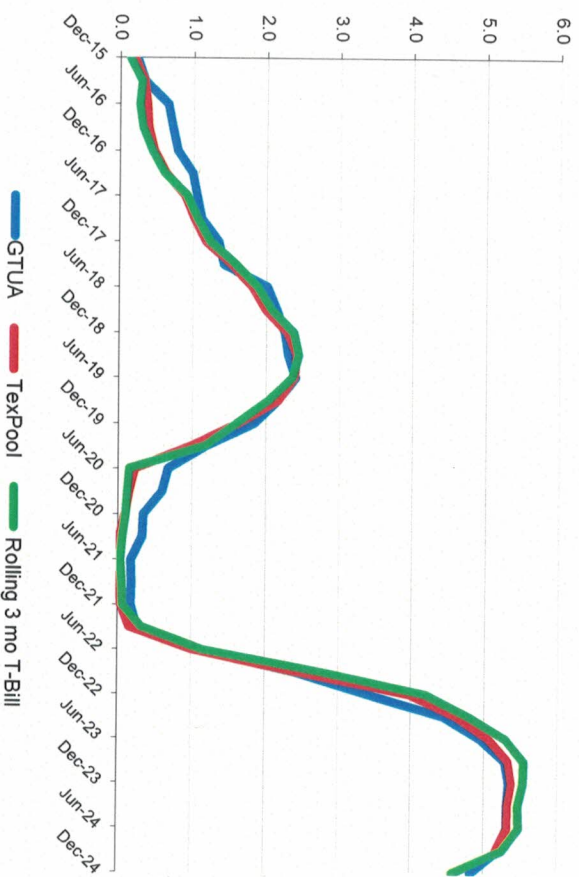
(1) **Weighted average life** - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

(2) **Weighted average yield to maturity** - The weighted average yield to maturity is based on adjusted book value, realized and unrealized gains/losses and investment advisory fees are not considered. The yield for the reporting month is used for bank accounts, pools, and money market funds.

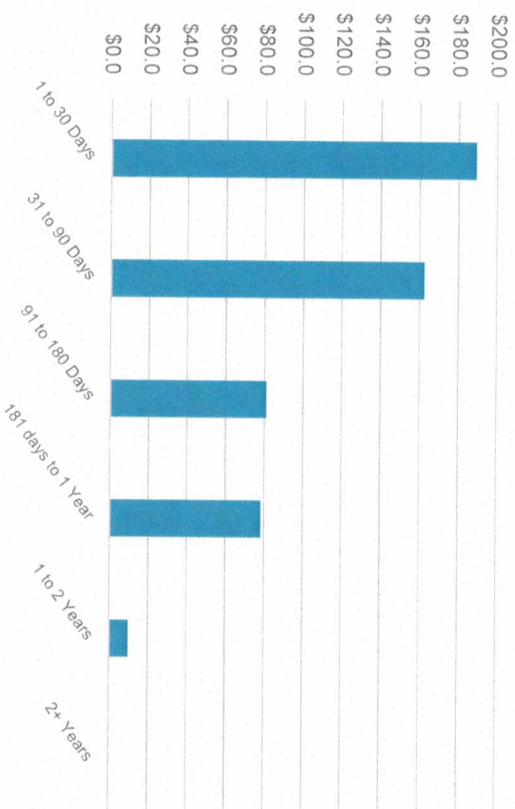
(3) **Earnings Credit** - The Authority's depository accounts provide an earnings credit on balances which is used to offset bank fees. The reported rate is estimated based on fees offset and average balances.



Total Portfolio Performance (Yield)



Distribution by Maturity (Millions)



Book & Market Value Comparison

Issuer/Description	Yield	Maturity Date	Book Value 09/30/24	Increases	Decreases	Book Value 12/31/24	Market Value 09/30/24	Change in Market Value	Market Value 12/31/24
BOT DDA	1.07%	01/01/25	\$ 1,303,002	—	\$ (771,877)	\$ 531,124	\$ 1,303,002	\$ (771,877)	\$ 531,124
BOT Escrow MMF	4.39%	01/01/25	10,218,797	2,392,137	—	12,610,934	10,218,797	2,392,137	12,610,934
Invesco Govt & Agy Inst MUMMF	4.49%	01/01/25	2,456	20	—	2,476	2,456	20	2,476
Veritex Bank MMA Escrow	4.56%	01/01/25	252,995	2,976	—	255,971	252,995	2,976	255,971
NexBank ICS	4.55%	01/01/25	47,903,442	—	(16,458,466)	31,444,976	47,903,442	(16,458,466)	31,444,976
NexBank ICS Escrow	4.55%	01/01/25	2,170,771	6,582	—	2,177,353	2,170,771	6,582	2,177,353
InterBank MMA	1.89%	01/01/25	20,073	252	—	20,325	20,073	252	20,325
TexPool	4.56%	01/01/25	49,106	—	(36,644)	12,462	49,106	(36,644)	12,462
TexSTAR	4.56%	01/01/25	83,277,039	34,798,934	—	118,075,972	83,277,039	34,798,934	118,075,972
East West Bank CD	5.17%	10/15/24	23,137,796	—	(23,137,796)	—	23,137,796	(23,137,796)	—
East West Bank CD	5.65%	10/17/24	25,280,306	—	(25,280,306)	—	25,280,306	(25,280,306)	—
East West Bank CD	5.74%	11/08/24	2,103,025	—	(2,103,025)	—	2,103,025	(2,103,025)	—
East West Bank CD	5.74%	11/08/24	946,361	—	(946,361)	—	946,361	(946,361)	—
East West Bank CD	5.74%	11/11/24	315,405	—	(315,405)	—	315,405	(315,405)	—
East West Bank CD	5.74%	11/11/24	1,261,622	—	(1,261,622)	—	1,261,622	(1,261,622)	—
East West Bank CD	5.74%	11/11/24	1,051,352	—	(1,051,352)	—	1,051,352	(1,051,352)	—
East West Bank CD	5.74%	11/11/24	1,577,027	—	(1,577,027)	—	1,577,027	(1,577,027)	—
East West Bank CD	5.74%	11/11/24	210,270	—	(210,270)	—	210,270	(210,270)	—
East West Bank CD	5.19%	11/13/24	24,088,523	—	(24,088,523)	—	24,088,523	(24,088,523)	—
East West Bank CD	5.65%	11/19/24	25,280,306	—	(25,280,306)	—	25,280,306	(25,280,306)	—
East West Bank CD	5.37%	12/12/24	1,158,202	—	(1,158,202)	—	1,158,202	(1,158,202)	—
East West Bank CD	5.37%	12/12/24	1,029,512	—	(1,029,512)	—	1,029,512	(1,029,512)	—
East West Bank CD	5.19%	12/16/24	16,325,436	—	(16,325,436)	—	16,325,436	(16,325,436)	—
East West Bank CD	5.62%	12/18/24	1,422,202	—	(1,422,202)	—	1,422,202	(1,422,202)	—
East West Bank CD	5.62%	12/18/24	12,190,306	—	(12,190,306)	—	12,190,306	(12,190,306)	—
East West Bank CD	5.62%	12/20/24	1,218,665	—	(1,218,665)	—	1,218,665	(1,218,665)	—
East West Bank CD	5.58%	01/06/25	1,749,467	24,107	—	1,773,574	1,749,467	24,107	1,773,574
East West Bank CD	5.45%	01/14/25	505,485	6,810	—	512,295	505,485	6,810	512,295
East West Bank CD	4.95%	01/15/25	19,396,341	237,564	—	19,633,905	19,396,341	237,564	19,633,905
East West Bank CD	5.45%	01/15/25	2,073,393	27,935	—	2,101,328	2,073,393	27,935	2,101,328
Bank OZK CD	4.74%	02/10/25	—	51,731,476	—	51,731,476	—	51,731,476	51,731,476
Bank OZK CD	4.74%	02/12/25	—	2,254,061	—	2,254,061	—	2,254,061	2,254,061
East West Bank CD	5.18%	02/12/25	402,554	5,156	—	407,710	402,554	5,156	407,710
East West Bank CD	4.95%	02/13/25	15,228,191	186,513	—	15,414,704	15,228,191	186,513	15,414,704
East West Bank CD	5.06%	03/03/25	1,154,991	14,470	—	1,169,461	1,154,991	14,470	1,169,461
East West Bank CD	5.06%	03/03/25	301,302	3,775	—	305,077	301,302	3,775	305,077
Veritex Bank CD	5.46%	03/08/25	5,245,410	70,013	—	5,315,422	5,245,410	70,013	5,315,422
Veritex Bank CD	5.46%	03/10/25	28,078,065	374,770	—	28,452,835	28,078,065	374,770	28,452,835
Veritex Bank CD	5.46%	03/10/25	14,935,662	199,353	—	15,135,014	14,935,662	199,353	15,135,014
East West Bank CD	5.15%	03/12/25	1,028,311	13,093	—	1,041,404	1,028,311	13,093	1,041,404
Origin Bank CD	4.64%	03/13/25	4,582,750	52,673	—	4,635,423	4,582,750	52,673	4,635,423
Origin Bank CD	4.64%	03/13/25	13,962,131	160,477	—	14,122,608	13,962,131	160,477	14,122,608
Bank OZK CD	4.69%	03/13/25	—	376,414	—	376,414	—	376,414	376,414

Book & Market Value Comparison

Issuer/Description	Yield	Maturity Date	Book Value 09/30/24	Increases	Decreases	Book Value 12/31/24	Market Value 09/30/24	Change in Market Value	Market Value 12/31/24
BOK Financial CDARS	5.23%	03/13/25	1,157,030	14,963	-	1,171,993	1,157,030	14,963	1,171,993
Bank OZK CD	4.69%	03/14/25	-	2,186,716	-	2,186,716	-	2,186,716	2,186,716
East West Bank CD	5.51%	03/18/25	1,523,306	20,718	-	1,544,024	1,523,306	20,718	1,544,024
East West Bank CD	5.51%	03/18/25	12,186,450	165,745	-	12,352,195	12,186,450	165,745	12,352,195
East West Bank CD	5.51%	03/21/25	609,054	8,284	-	617,338	609,054	8,284	617,338
East West Bank CD	5.51%	03/21/25	2,030,180	27,612	-	2,057,792	2,030,180	27,612	2,057,792
East West Bank CD	5.51%	03/21/25	761,318	10,355	-	771,672	761,318	10,355	771,672
East West Bank CD	5.51%	03/21/25	1,218,108	16,567	-	1,234,675	1,218,108	16,567	1,234,675
East West Bank CD	5.45%	04/10/25	1,008,098	13,582	-	1,021,681	1,008,098	13,582	1,021,681
East West Bank CD	5.45%	04/10/25	740,892	9,982	-	750,874	740,892	9,982	750,874
Origin Bank CD	4.63%	04/15/25	9,450,823	108,387	-	9,559,210	9,450,823	108,387	9,559,210
East West Bank CD	5.39%	04/30/25	4,831,845	64,360	-	4,896,204	4,831,845	64,360	4,896,204
Bank OZK CD	5.39%	04/30/25	613,438	8,171	-	621,609	613,438	8,171	621,609
Bank OZK CD	4.63%	05/12/25	-	6,228,646	-	6,228,646	-	6,228,646	6,228,646
Bank OZK CD	4.63%	05/13/25	-	6,694,879	-	6,694,879	-	6,694,879	6,694,879
Origin Bank CD	4.56%	05/15/25	7,300,388	82,436	-	7,382,825	7,300,388	82,436	7,382,825
Origin Bank CD	4.56%	06/13/25	5,867,782	65,668	-	5,933,450	5,867,782	65,668	5,933,450
Origin Bank CD	4.52%	06/13/25	10,354,489	115,879	-	10,470,368	10,354,489	115,879	10,470,368
East West Bank CD	5.39%	06/18/25	12,182,596	162,271	-	12,344,866	12,182,596	162,271	12,344,866
Cornerstone Bank CDARS	5.48%	06/20/25	9,449,969	127,937	-	9,577,905	9,449,969	127,937	9,577,905
East West Bank CD	5.39%	06/24/25	760,755	10,133	-	770,889	760,755	10,133	770,889
East West Bank CD	5.39%	06/24/25	1,217,209	16,213	-	1,233,422	1,217,209	16,213	1,233,422
East West Bank CD	5.39%	06/24/25	535,572	7,134	-	542,706	535,572	7,134	542,706
East West Bank CD	5.39%	06/24/25	2,840,154	37,831	-	2,877,984	2,840,154	37,831	2,877,984
Credit Union of Texas CD	5.40%	07/10/25	253,441	3,072	-	256,513	253,441	3,072	256,513
East West Bank CD	5.34%	07/10/25	1,748,553	23,067	-	1,771,620	1,748,553	23,067	1,771,620
East West Bank CD	5.07%	07/18/25	505,111	6,341	-	511,452	505,111	6,341	511,452
East West Bank CD	5.07%	07/18/25	707,156	8,878	-	716,033	707,156	8,878	716,033
East West Bank CD	5.07%	07/18/25	505,111	6,341	-	511,452	505,111	6,341	511,452
Bank OZK CD	4.59%	08/08/25	-	1,509,595	-	1,509,595	-	1,509,595	1,509,595
Bank OZK CD	4.59%	08/12/25	-	6,228,442	-	6,228,442	-	6,228,442	6,228,442
American Nat'l B&T CDARS	5.13%	08/14/25	10,474,607	132,835	-	10,607,442	10,474,607	132,835	10,607,442
Credit Union of Texas	5.18%	08/21/25	502,733	6,184	-	508,916	502,733	6,184	508,916
East West Bank CD	4.51%	08/28/25	204,840	2,289	-	207,129	204,840	2,289	207,129
East West Bank CD	4.51%	09/02/25	702,711	7,854	-	710,566	702,711	7,854	710,566
East West Bank CD	4.51%	09/02/25	1,154,455	12,903	-	1,167,358	1,154,455	12,903	1,167,358
Bank OZK CD	4.57%	09/15/25	-	2,186,518	-	2,186,518	-	2,186,518	2,186,518
East West Bank CD	4.32%	09/11/25	1,057,448	11,335	-	1,068,782	1,057,448	11,335	1,068,782
East West Bank CD	5.32%	09/16/25	300,522	3,221	-	303,743	300,522	3,221	303,743
East West Bank CD	4.31%	11/10/25	-	905,636	-	905,636	-	905,636	905,636
Bank OZK CD	4.55%	11/12/25	-	16,048,086	-	16,048,086	-	16,048,086	16,048,086
East West Bank CD	4.31%	11/12/25	-	1,005,913	-	1,005,913	-	1,005,913	1,005,913
East West Bank CD	4.31%	11/12/25	-	1,508,870	-	1,508,870	-	1,508,870	1,508,870

Book & Market Value Comparison

Issuer/Description	Yield	Maturity Date	Book Value 09/30/24	Increases	Decreases	Book Value 12/31/24	Market Value 09/30/24	Change in Market Value	Market Value 12/31/24
Bank OZK CD	4.55%	11/13/25	-	12,681,295	-	12,681,295	-	12,681,295	12,681,295
Bank OZK CD	4.55%	11/14/25	-	6,669,347	-	6,669,347	-	6,669,347	6,669,347
Bank OZK CD	4.55%	11/14/25	-	2,186,482	-	2,186,482	-	2,186,482	2,186,482
Bank OZK CD	4.55%	11/17/25	-	1,941,086	-	1,941,086	-	1,941,086	1,941,086
East West Bank CD	4.28%	12/17/25	-	1,001,723	-	1,001,723	-	1,001,723	1,001,723
East West Bank CD	4.28%	12/22/25	-	1,200,136	-	1,200,136	-	1,200,136	1,200,136
BOK Financial CDARS	4.74%	03/12/26	1,025,829	12,044	-	1,037,872	1,025,829	12,044	1,037,872
BOK Financial CDARS	4.74%	03/19/26	717,443	8,423	-	725,866	717,443	8,423	725,866
BOK Financial CDARS	4.74%	03/19/26	1,537,377	18,049	-	1,555,426	1,537,377	18,049	1,555,426
BOK Financial CDARS	4.74%	03/26/26	1,024,008	12,022	-	1,036,030	1,024,008	12,022	1,036,030
BOK Financial CDARS	4.74%	03/26/26	1,024,009	12,022	-	1,036,031	1,024,009	12,022	1,036,031
BOK Financial CDARS	4.74%	04/02/26	2,813,528	33,035	-	2,846,563	2,813,528	33,035	2,846,563
BOK Financial CDARS	4.74%	04/09/26	51,110	600	-	51,710	51,110	600	51,710
Ubank CD	4.85%	10/08/26	-	1,650,000	-	1,650,000	-	1,650,000	1,650,000
TOTAL / AVERAGE	4.81%		\$ 505,387,496	\$ 171,256,343	\$ (155,863,305)	\$ 520,780,534	\$ 505,387,496	\$ 15,393,038	\$ 520,780,534

**Allocation by Fund
Book & Market Value**

December 31, 2024

	Maturity	Investment			Bond I&S	Revenue	Reserve	Arbitrage Liability
		Total	General	Construction				
BOT DDA	01/01/25	\$ 531,124	\$ 531,124	\$ -	-	-	-	-
BOT Escrow MMF	01/01/25	12,610,934	-	12,610,934	-	-	-	-
Invesco Govt & Agy Inst MMMF	01/01/25	2,476	2,476	-	-	-	-	-
Veritex Bank MMA Escrow	01/01/25	255,971	-	255,971	-	-	-	-
NexBank ICS	01/01/25	31,444,976	-	17,131,279	13,953,698	359,999	-	-
NexBank ICS Escrow	01/01/25	2,177,353	-	2,177,353	-	-	-	-
InterBank MMA	01/01/25	20,325	-	20,325	-	-	-	-
TexPool	01/01/25	12,462	12,462	-	-	-	-	-
TexSTAR	01/01/25	118,075,972	20,245	86,569,899	10,379,477	20,719,119	387,232	-
East West Bank CD	01/06/25	1,773,574	-	1,773,574	-	-	-	-
East West Bank CD	01/14/25	512,295	-	512,295	-	-	-	-
East West Bank CD	01/15/25	19,633,905	-	19,633,905	-	-	-	-
East West Bank CD	01/15/25	2,101,328	-	2,101,328	-	-	-	-
Bank OZK CD	02/10/25	51,731,476	-	51,731,476	-	-	-	-
Bank OZK CD	02/12/25	2,254,061	-	2,254,061	-	-	-	-
East West Bank CD	02/12/25	407,710	-	407,710	-	-	-	-
East West Bank CD	02/13/25	15,414,704	-	15,414,704	-	-	-	-
East West Bank CD	03/03/25	1,169,461	-	1,169,461	-	-	-	-
East West Bank CD	03/03/25	305,077	-	305,077	-	-	-	-
Veritex Bank CD	03/08/25	5,315,422	-	-	5,315,422	-	-	-
Veritex Bank CD	03/10/25	28,452,835	-	28,452,835	-	-	-	-
Veritex Bank CD	03/10/25	15,135,014	-	-	-	-	-	-
East West Bank CD	03/12/25	1,041,404	-	1,041,404	-	-	15,135,014	-
Origin Bank CD	03/13/25	4,635,423	-	4,635,423	-	-	-	-
Origin Bank CD	03/13/25	14,122,608	-	14,122,608	-	-	-	-
Bank OZK CD	03/13/25	376,414	-	376,414	-	-	-	-
BOK Financial CDARS	03/13/25	1,171,993	-	1,171,993	-	-	-	-
Bank OZK CD	03/14/25	2,186,716	-	2,186,716	-	-	-	-
East West Bank CD	03/18/25	1,544,024	-	1,544,024	-	-	-	-
East West Bank CD	03/18/25	12,352,195	-	12,352,195	-	-	-	-
East West Bank CD	03/21/25	617,338	-	617,338	-	-	-	-
East West Bank CD	03/21/25	2,057,792	-	2,057,792	-	-	-	-
East West Bank CD	03/21/25	771,672	-	771,672	-	-	-	-
East West Bank CD	03/21/25	1,234,675	-	1,234,675	-	-	-	-
East West Bank CD	04/10/25	1,021,681	-	1,021,681	-	-	-	-
East West Bank CD	04/10/25	750,874	-	750,874	-	-	-	-
Origin Bank CD	04/15/25	9,559,210	-	9,559,210	-	-	-	-

**Allocation by Fund
Book & Market Value**

December 31, 2024

	Maturity	Investment		General	Construction	Bond & S	Revenue	Reserve	Arbitrage Liability
		Total							
East West Bank CD	04/30/25	4,896,204	-	-	-	-	-	4,896,204	-
East West Bank CD	04/30/25	621,609	-	-	621,609	-	-	-	-
Bank OZK CD	05/12/25	6,228,646	-	-	6,228,646	-	-	-	-
Bank OZK CD	05/13/25	6,694,879	-	-	6,694,879	-	-	-	-
Origin Bank CD	05/15/25	7,382,825	-	-	7,382,825	-	-	-	-
Origin Bank CD	06/13/25	5,933,450	-	-	5,933,450	-	-	-	-
Origin Bank CD	06/13/25	10,470,368	-	-	-	-	-	10,470,368	-
East West Bank CD	06/18/25	12,344,866	-	-	12,344,866	-	-	-	-
Cornerstone Bank CDARS	06/20/25	9,577,905	-	-	-	-	-	9,577,905	-
East West Bank CD	06/24/25	770,889	-	-	770,889	-	-	-	-
East West Bank CD	06/24/25	1,233,422	-	-	1,233,422	-	-	-	-
East West Bank CD	06/24/25	542,706	-	-	542,706	-	-	-	-
East West Bank CD	06/24/25	2,877,984	-	-	2,877,984	-	-	-	-
Credit Union of Texas CD	07/10/25	256,513	-	-	-	-	-	256,513	-
East West Bank CD	07/10/25	1,771,620	-	-	1,771,620	-	-	-	-
East West Bank CD	07/18/25	511,452	-	-	511,452	-	-	-	-
East West Bank CD	07/18/25	716,033	-	-	716,033	-	-	-	-
East West Bank CD	07/18/25	511,452	-	-	511,452	-	-	-	-
East West Bank CD	08/08/25	1,509,595	-	-	1,509,595	-	-	-	-
East West Bank CD	08/12/25	6,228,442	-	-	6,228,442	-	-	-	-
Bank OZK CD	08/13/25	5,068,670	-	-	5,068,670	-	-	-	-
Bank OZK CD	08/14/25	10,607,442	-	-	10,607,442	-	-	-	-
American Nat'l B&T CDARS	08/21/25	508,916	-	-	508,916	-	-	-	-
Credit Union of Texas	08/28/25	207,129	-	-	-	-	-	207,129	-
East West Bank CD	09/02/25	710,566	-	-	710,566	-	-	-	-
East West Bank CD	09/02/25	1,167,358	-	-	1,167,358	-	-	-	-
Bank OZK CD	09/15/25	2,186,518	-	-	2,186,518	-	-	-	-
East West Bank CD	09/11/25	1,068,782	-	-	-	-	-	1,068,782	-
East West Bank CD	09/16/25	303,743	-	-	303,743	-	-	-	-
Bank OZK CD	11/10/25	905,636	-	-	905,636	-	-	-	-
East West Bank CD	11/12/25	16,048,086	-	-	16,048,086	-	-	-	-
East West Bank CD	11/12/25	1,005,913	-	-	1,005,913	-	-	-	-
Bank OZK CD	11/12/25	1,508,870	-	-	1,508,870	-	-	-	-
Bank OZK CD	11/13/25	12,681,295	-	-	12,681,295	-	-	-	-
Bank OZK CD	11/14/25	6,669,347	-	-	-	-	-	6,669,347	-
Bank OZK CD	11/14/25	2,186,482	-	-	2,186,482	-	-	-	-
Bank OZK CD	11/17/25	1,941,086	-	-	-	-	-	1,941,086	-
East West Bank CD	12/17/25	1,001,723	-	-	1,001,723	-	-	-	-

**Allocation by Fund
Book & Market Value**

December 31, 2024

	Maturity	Investment					Arbitrage	
		Total	General	Construction	Bond I&S	Revenue	Reserve	Liability
East West Bank CD	12/22/25	1,200,136	-	1,200,136	-	-	-	-
BOK Financial CDARS	03/12/26	1,037,872	-	-	-	-	1,037,872	-
BOK Financial CDARS	03/19/26	725,866	-	-	-	-	725,866	-
BOK Financial CDARS	03/19/26	1,555,426	-	-	-	-	1,555,426	-
BOK Financial CDARS	03/26/26	1,036,030	-	-	-	-	1,036,030	-
BOK Financial CDARS	03/26/26	1,036,031	-	-	-	-	1,036,031	-
BOK Financial CDARS	04/02/26	2,846,563	-	-	-	-	2,846,563	-
BOK Financial CDARS	04/09/26	51,710	-	-	-	-	51,710	-
Ubank CD	10/08/26	1,650,000	-	-	-	-	-	1,650,000
Totals		\$ 520,780,534	\$ 566,307	\$ 408,937,430	\$ 29,648,598	\$ 21,079,119	\$ 58,899,080	\$ 1,650,000

**Allocation by Fund
Book & Market Value**

September 30, 2024

	Maturity	Investment			Bond I&S	Revenue	Reserve
		Total	General	Construction			
BOT DDA	10/01/24	\$ 1,303,002	\$ 1,303,002	\$ -	-	-	-
BOT Escrow MMF	10/01/24	10,218,797	-	10,218,797	-	-	-
Invesco Govt & Agy Inst MMMF	10/01/24	2,456	2,456	-	-	-	-
Veritex Bank MMA Escrow	10/01/24	252,995	-	252,995	-	-	-
NexBank ICS	10/01/24	47,903,442	-	36,845,223	10,702,844	355,374	-
NexBank ICS Escrow	10/01/24	2,170,771	-	2,170,771	-	-	-
InterBank MMA	10/01/24	20,073	-	20,073	-	-	-
TexPool	10/01/24	49,106	49,106	-	-	-	-
TexSTAR	10/01/24	83,277,039	20,006	58,419,087	8,293,882	16,238,807	305,256
East West Bank CD	10/15/24	23,137,796	-	23,137,796	-	-	-
East West Bank CD	10/17/24	25,280,306	-	25,280,306	-	-	-
East West Bank CD	11/08/24	2,103,025	-	2,103,025	-	-	-
East West Bank CD	11/08/24	946,361	-	946,361	-	-	-
East West Bank CD	11/11/24	315,405	-	315,405	-	-	-
East West Bank CD	11/11/24	1,261,622	-	1,261,622	-	-	-
East West Bank CD	11/11/24	1,051,352	-	1,051,352	-	-	-
East West Bank CD	11/11/24	1,577,027	-	1,577,027	-	-	-
East West Bank CD	11/11/24	210,270	-	210,270	-	-	-
East West Bank CD	11/13/24	24,088,523	-	24,088,523	-	-	-
East West Bank CD	11/19/24	25,280,306	-	25,280,306	-	-	-
East West Bank CD	12/12/24	1,158,202	-	1,158,202	-	-	-
East West Bank CD	12/12/24	1,029,512	-	1,029,512	-	-	-
East West Bank CD	12/16/24	16,325,436	-	16,325,436	-	-	-
East West Bank CD	12/18/24	1,422,202	-	1,422,202	-	-	-
East West Bank CD	12/18/24	12,190,306	-	12,190,306	-	-	-
East West Bank CD	12/20/24	1,218,665	-	1,218,665	-	-	-
East West Bank CD	01/06/25	1,749,467	-	1,749,467	-	-	-
East West Bank CD	01/14/25	505,485	-	505,485	-	-	-
East West Bank CD	01/15/25	19,396,341	-	19,396,341	-	-	-
East West Bank CD	01/15/25	2,073,393	-	2,073,393	-	-	-
East West Bank CD	02/12/25	402,554	-	402,554	-	-	-
East West Bank CD	02/13/25	15,228,191	-	15,228,191	-	-	-
East West Bank CD	03/03/25	1,154,991	-	1,154,991	-	-	-
East West Bank CD	03/03/25	301,302	-	301,302	-	-	-
Veritex Bank CD	03/08/25	5,245,410	-	-	5,245,410	-	-
Veritex Bank CD	03/10/25	28,078,065	-	28,078,065	-	-	-
Veritex Bank CD	03/10/25	14,935,662	-	-	-	-	14,935,662

**Allocation by Fund
Book & Market Value**

September 30, 2024

	Maturity	Investment		General	Construction	Bond I&S	Revenue	Reserve
		Total						
East West Bank CD	03/12/25	1,028,311	-	-	1,028,311	-	-	-
Origin Bank CD	03/13/25	4,582,750	-	-	4,582,750	-	-	-
Origin Bank CD	03/13/25	13,962,131	-	-	13,962,131	-	-	-
BOK Financial CDARS	03/13/25	1,157,030	-	-	1,157,030	-	-	-
East West Bank CD	03/18/25	1,523,306	-	-	1,523,306	-	-	-
East West Bank CD	03/18/25	12,186,450	-	-	12,186,450	-	-	-
East West Bank CD	03/21/25	609,054	-	-	609,054	-	-	-
East West Bank CD	03/21/25	2,030,180	-	-	2,030,180	-	-	-
East West Bank CD	03/21/25	761,318	-	-	761,318	-	-	-
East West Bank CD	03/21/25	1,218,108	-	-	1,218,108	-	-	-
East West Bank CD	04/10/25	1,008,098	-	-	1,008,098	-	-	-
East West Bank CD	04/10/25	740,892	-	-	740,892	-	-	-
Origin Bank CD	04/15/25	9,450,823	-	-	9,450,823	-	-	-
East West Bank CD	04/30/25	613,438	-	-	613,438	-	-	-
East West Bank CD	04/30/25	4,831,845	-	-	-	-	-	4,831,845
East West Bank CD	05/15/25	7,300,388	-	-	7,300,388	-	-	-
Origin Bank CD	06/13/25	5,867,782	-	-	5,867,782	-	-	-
Origin Bank CD	06/13/25	10,354,489	-	-	-	-	-	10,354,489
East West Bank CD	06/18/25	12,182,596	-	-	12,182,596	-	-	-
Cornerstone Bank CDARS	06/20/25	9,449,969	-	-	-	-	-	9,449,969
East West Bank CD	06/24/25	760,755	-	-	760,755	-	-	-
East West Bank CD	06/24/25	1,217,209	-	-	1,217,209	-	-	-
East West Bank CD	06/24/25	535,572	-	-	535,572	-	-	-
East West Bank CD	06/24/25	2,840,154	-	-	2,840,154	-	-	-
Credit Union of Texas CD	07/10/25	253,441	-	-	-	-	-	253,441
East West Bank CD	07/10/25	1,748,553	-	-	1,748,553	-	-	-
East West Bank CD	07/18/25	505,111	-	-	505,111	-	-	-
East West Bank CD	07/18/25	707,156	-	-	707,156	-	-	-
East West Bank CD	07/18/25	505,111	-	-	505,111	-	-	-
American Nat'l B&T CDARS	08/14/25	10,474,607	-	-	10,474,607	-	-	-
Credit Union of Texas	08/21/25	502,733	-	-	502,733	-	-	-
East West Bank CD	08/28/25	204,840	-	-	-	-	-	204,840
East West Bank CD	09/02/25	702,711	-	-	702,711	-	-	-
East West Bank CD	09/02/25	1,154,455	-	-	1,154,455	-	-	-
East West Bank CD	09/11/25	1,057,448	-	-	-	-	-	1,057,448
East West Bank CD	09/16/25	300,522	-	-	300,522	-	-	-
BOK Financial CDARS	03/12/26	1,025,829	-	-	-	-	-	1,025,829
BOK Financial CDARS	03/19/26	717,443	-	-	-	-	-	717,443

**Allocation by Fund
Book & Market Value**

September 30, 2024

	Investment					
	Maturity	Total	General	Construction	Bond I&S	Revenue
BOK Financial CDARS	03/19/26	1,537,377	-	-	-	-
BOK Financial CDARS	03/26/26	1,024,008	-	-	-	-
BOK Financial CDARS	03/26/26	1,024,009	-	-	-	-
BOK Financial CDARS	04/02/26	2,813,528	-	-	-	-
BOK Financial CDARS	04/09/26	51,110	-	-	-	-
Totals		\$ 505,387,496	\$ 1,374,569	\$ 413,590,358	\$ 24,242,136	\$ 16,594,181
						\$ 49,586,251

AGENDA ITEM X



GREATER TEXOMA UTILITY AUTHORITY AGENDA COMMUNICATION

DATE: February 20, 2025

SUBJECT: AGENDA ITEM NO. X

PREPARED By: Stacy Patrick, Project Manager
SUBMITTED BY: Paul M. Sigle, General Manager

CONSIDER AND ACT UPON THE AWARD OF CONTRACT FOR BEAR CREEK SPECIAL UTILITY DISTRICT PUMP STATION #1 PROJECT.

ISSUE

Consider and act upon the award of contract for Bear Creek Special Utility District Pump Station #1 Improvements Project.

BACKGROUND

This project is part of the \$31,295,000 2024 Open Market bond issue that includes the construction of two elevated storage tanks, a ground storage tank, a new pump station, and delivery vault from North Texas Municipal Water District.

Bear Creek SUD Pump Station #1 Project include improvements to the current pump station, additional ground storage and upgrade vault for NTMWD.

CONSIDERATIONS

Bear Creek SUD received 3 bids on February 11, 2025, for the Pump Station #1 and Project with Drake General Constructors, LLC the apparent low bidder with a base bid of \$11,270,000.

Kimley Horn has reviewed the bid documents and confirmed the submission from Drake General Constructors meets all project requirements.

STAFF RECOMMENDATIONS

The Authority Staff recommend that the General Manager be authorized to award a contract to Drake General Constructors, in the amount of \$11,270,000. This item has been approved by Bear Creek SUD Board.

ATTACHMENT

Engineer's Letter of Recommendation
Bid Tabulation



February 14, 2025

Mr. Paul Sigle, GTUA
5100 Airport Drive
Denison, TX 75020

RE: Bear Creek SUD Pump Station #1 Upgrade

Dear Mr. Sigle:

On February 11th, 2025, Greater Texoma Utility Authority (GTUA) on behalf of Bear Creek Special Utility District (BCSUD) received bids for the Pump Station #1 Upgrade project. The following base bids were received:

Bidder	Base Bid
Drake General Contractors, LLC	\$ 11,270,000
CLW Water Group	\$ 12,552,000
Associated Construction Partners, LTD	\$ 13,597,229

Based on the bids received, Drake General Contractors is the apparent low bidder for this project. Drake General Contractors provided updated references as requested by Kimley-Horn on the morning of 02/13/2025.

Kimley-Horn has reviewed the low bidder's qualifications and spoken with the references provided. Drake General Contractors specializes in the construction of water and wastewater facilities and has a history of successful construction projects in the DFW area and in Texas. Based on this review, it appears that Drake Heavy Contractors, LLC, is the lowest responsive and responsible bidder for the project. Kimley-Horn recommends award of the construction contract to Drake General Contractors, LLC.

Enclosed is a copy of the bid tabulation for your reference.
Should you have any questions or comments, please do not hesitate to contact me.

Sincerely,

KIMLEY-HORN AND ASSOCIATES, INC.

A handwritten signature in black ink that reads "Holly Deters".

Holly Deters, P.E.

BID TABULATION

KIMLEY-HORN AND ASSOCIATES, INC.

Holly Dukes

Owner: Bear Creek Special Utility District
Job No.: 064572854
Project: Pump Station #1 Upgrade
Date: February 11, 2025

				BIDDER 1		BIDDER 2		BIDDER 3	
				Associated Construction Partners, LTD 215 W Bandera Rd, Suite 114-461 Boerne, Texas 78006		Drake General Contractors LLC 3737 Lamar Ave., Suite 700 Paris, TX 75460		CLW Water Group 9540 Garland Rd., Suite 381-146 Dallas, TX 75248	
Item No.	Item Description	Quantity	Unit	Unit Bid Price	Amount Bid	Unit Bid Price	Amount Bid	Unit Bid Price	Amount Bid
Base Bid									
1	Mobilization, Bonds, and Insurance	1	LS	\$ 600,000.00	\$ 600,000.00	\$ 500,000.00	\$ 500,000.00	\$ 600,260.00	\$ 600,260.00
2	Complete construction of the Pump Station, 1.75 MG Ground Storage Tank, yard piping and valves, generator, electrical and HVAC improvements, SCADA, instrumentation, lighting, site improvements, abandonment of the existing pump station and ground storage tanks, Storm Water Pollution Prevention Plan (SWPPP) related to the construction, and all equipment, materials, and services required in accordance with the Contract Documents, Plans, and Specifications.	1	LS	\$ 10,800,000.00	\$ 10,800,000.00	\$ 7,318,434.00	\$ 7,318,434.00	\$ 9,259,000.00	\$ 9,259,000.00
3	Complete construction of the North Texas Municipal Water District (NTMWD) Delivery Meter Vault Mobilization, Permit and Inspection Fees, Improvements, and Third-Party Sleeve Valve Testing, and all equipment, materials, and services required in accordance with the Contract Documents, Plans, and Specifications.	1	LS	\$ 2,000,000.00	\$ 2,000,000.00	\$ 3,000,000.00	\$ 3,000,000.00	\$ 2,400,000.00	\$ 2,400,000.00
4	Provide and install 8' Black Vinyl Chain Link Fence	389	LF	\$ 41.00	\$ 15,949.00	\$ 164.00	\$ 63,796.00	\$ 200.00	\$ 77,800.00
5	Provide and install 8' Precast Screen Wall	340	LF	\$ 366.00	\$ 124,440.00	\$ 550.00	\$ 187,000.00	\$ 300.00	\$ 102,000.00
6	Provide and Install 8' Ornamental Steel Tube Fence	322	LF	\$ 90.00	\$ 28,980.00	\$ 460.00	\$ 148,120.00	\$ 270.00	\$ 86,940.00
7	Demolish and remove the existing 393 LF of existing 12-inch PVC waterlines	393	LF	\$ 20.00	\$ 7,860.00	\$ 50.00	\$ 19,650.00	\$ 40.00	\$ 15,720.00
8	Trench Safety System related to the construction of the Pump Station and 1.75 MG Ground Storage Tank	1	LS	\$ 10,000.00	\$ 10,000.00	\$ 15,000.00	\$ 15,000.00	\$ 5,280.00	\$ 5,280.00
9	Trench Safety System related to the construction of the NTMWD Delivery Vault	1	LS	\$ 10,000.00	\$ 10,000.00	\$ 18,000.00	\$ 18,000.00	\$ 5,000.00	\$ 5,000.00
TOTAL BASE BID				\$ 13,597,229.00		\$ 11,270,000.00		\$ 12,552,000.00	

AGENDA ITEM XI



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: February 13, 2025

SUBJECT: AGENDA ITEM NO. XI

PREPARED BY: Stacy Patrick, Project Manager

SUBMITTED BY: Paul Sigle, General Manager

CONSIDER AND ACT UPON CHANGE ORDER NO. 1 FOR THE CITY OF SHERMAN STEPHENS PS AND GST FACILITY IMPROVEMENTS PROJECT.

ISSUE

Consider and act upon authorizing Change Order No. 1 to the contract with Viking Painting, LLC for the City of Sherman Stephens PS and GST Facility Improvements Project.

BACKGROUND

During a recent inspection by the City of Sherman, the ground storage tank was found to be deficient. Improvements will primarily involve design services for sandblasting and coating both the exterior and interior of the Stephens Ground Storage Tank. The design will also include the replacement of two pumps and motors, along with check valves and gate valves. Additional work entails the installation of a new exterior drainpipe, replacement of the ladder and access hatch if necessary, replacing the tank lighting, installing an antenna ring, and design for the recoating of exterior valves and piping.

The City of Sherman received two bids on October 30th at 3:00 PM. Viking Painting, LLC was the apparent lowest bidder with an amount of \$1,499,200.00. Lance Klement, P.E. with Garver, LLC, has reviewed the bid and references and has determined the bid is acceptable. On November 11th, 2024, the GUTA Board of Directors awarded the contract to Viking Painting, LLC.

CONSIDERATIONS

Following the decommissioning of the tank, significant corrosion was discovered on the existing rafters, and that the scaffold points and weld plates over some areas had been removed. Change Order No. 1 consists of the removal and replacement of the rafters, the replacement of the stand-off on the wall to beam ends, and the remobilization and installation of flanges for the interior scaffolding, and the replacement of the interior ladder.

STAFF RECOMMENDATIONS

The Authority Staff recommend approving Change Order No. 1, an increase of \$374,000.00 to the contract resulting in the new contract amount of \$1,873,200.00. This item is contingent upon City of Sherman's Council approval.

ATTACHMENTS

Change Order No. 1

Photo & Project Map

Change Order

Date of Issuance: February 13, 2025

No. 1

Project: Stephens PS and GST Facility	Project No.: CoS #2024-23 & 1544-U
Owner: City of Sherman	Date of Contract: Nov 14, 2024
Contractor: Viking Painting, LLC	

The Contract Documents are modified as follows upon execution of this Change Order:

Description:

Removal and replacement rafters, replace stand-off on wall to beam ends, remobilize
Install flanges for interior scaffolding, replace interior ladder

Justification:

After taking tank out of service, it was discovered heavy corrosion on existing rafters and
Existing scaffold points were removed at some point in time and weld plates over areas.

CHANGE IN CONTRACT PRICE:

Original Contract Price:

\$1,499,200.00

[Increase] [Decrease] from previously
approved Change Orders No. 0 to No. 0:

\$0.00

Contract Price prior to this Change

\$1,499,200.00

[Increase] [~~Decrease~~] of this Change

\$374,000

Contract Price incorporating this Change

\$1,873,200

CHANGE IN CONTRACT TIMES:

Original Contract

Substantial completion days: 228

Substantial completion date: August 19, 2025

[Increase] [Decrease] from previously Change Orders
No. 0 to No. 0:

Substantial completion days: 228

Substantial completion date: August 19, 2025

Contract Times prior to this Change Order:

Substantial completion days: 228

Substantial completion date: August 19, 2025

[Increase] [~~Decrease~~] of this Change Order:

Substantial completion days: 197

Substantial completion date: March 4, 2026

Contract Times with all approved Change Orders:

Substantial completion days: 425

Substantial completion date: March 4, 2026

RECOMMENDED:

By: 

Engineer (Authorized Signature)

Date: 02/14/2025

ACCEPTED:

By: 

Contractor (Authorized Signature)

Date: 02/14/2025

ACCEPTED:

By: _____

Owner (Authorized Signature)

Date: _____

ACCEPTED:

By: _____

Funding Agency (Authorized Signature)

Date: _____



Sherman
CLASSIC TOWN. BROAD HORIZON.



AGENDA ITEM XII



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: February 20, 2025

SUBJECT: AGENDA ITEM NO. XII

PREPARED BY: Stacy Patrick, Project Manager

SUBMITTED BY: Paul Sigle, General Manager

**CONSIDER AND ACT UPON CHANGE ORDER NO. 1 WITH RED RIVER CONSTRUCTION CO.
FOR THE CITY OF SHERMAN WTP FLOCCULATION AND SEDIMENTATION IMPROVEMENTS
PROJECTS.**

ISSUE

Consider and act upon Change Order No. 1 with Red River Construction Co. for the City of Sherman WTP Flocculation and Sedimentation Improvements Projects.

BACKGROUND

The 2024 open market bond issuance for the City of Sherman include funds for the Water Treatment Plant Flocculation and Sedimentation basin improvements. These improvements include but is not limited to, construction of the following: replacement of the flocculators and associated motors, installation of variable frequency drives for flocculator motors, replacement of baffle wall panels, and replacement of effluent throughs/weirs. The Board will be provided with further information on the projects at the Board meeting.

The City of Sherman awarded the contract to Red River Construction Company for the Sherman WTP Flocculation and Sedimentation Improvements Project in the amount of \$1,822,700 in June of 2024.

CONSIDERATIONS

An unforeseen issue arising out of the EDR rehabilitation work was some of the electrical panels were located in areas subject to chemical attack. The equipment has lasted many years, but much of the old electrical system was found to be in imminent need of replacement. In order to last the 20-years the EDR system will be expected to last, the panels need to be replaced and relocated as well.

Change Order # 1 for the control panel replacement and relocation would increase the contracted price by \$212,440.21 for a final contracted price of \$2,035,140.21.

STAFF RECOMMENDATIONS

The Authority Staff recommend approving Change Order No. 1, an increase of \$212,440.21 to the contract resulting in the new contract amount of \$2,035,140.21. Change Order No. 1 was approved by City of Sherman's Council on February 17th.

ATTACHMENTS

Engineer Letter

Change Order No. 1



3000 Internet Blvd
Suite 400
Frisco, TX 75034
TEL 972.377.7480
FAX 972.377.8380
www.GarverUSA.com

February 12, 2025

Tom Pruitt, P.E.
City of Sherman
220 W Mulberry St,
Sherman, TX 75090

Re: Sherman Water Treatment Plant (WTP) Control Panel Relocation

Mr. Pruitt:

The purpose of this letter is to provide the background for Change Order #1 for the Sherman WTP Flocculator and Effluent Trough Improvements project, which totals \$212,440.21.

The current control panel facilitates chemical feed of multiple chemicals through the WTP that are required for daily operation of the existing plant, and is located within the plant's chemical building. The location exposes the panel to hazardous chemical vapors, which has lead to advanced corrosion of the panel's components and has degraded the panel to the end of its useful service life. Corrosion has begun to accumulate on electrical gear within the panel, and could eventually increase to the point that the gear would no longer be functional. This could cause the plant to be placed offline until the repairs are made. Additionally, various replacement parts for the aging panel are no longer available, compounding the need for an updated unit.

The panel was originally intended to be abandoned with the construction of the new WTP train during Phase 2. Once the decision was made to re-use the conventional plant, the Phase 2 design incorporated relocation of the panel with that bid package. Due to the uncertainty of the Phase 2 construction period and increasingly critical nature of the control panel, it is recommended to incorporate the panel relocation now concurrent with ongoing work on site. The work will include relocation of the panel out of the chemical vapor area, and all new wiring, relays, circuits, and panelboards.

The work will provide an additional expected useful life of approximately 20 years for the panel in tandem with the rest of the conventional plant that is currently being rehabilitated. This work is recommended to be done as part of the current Flocculator and Effluent Trough Improvements project for multiple reasons. It is critical to get the work done prior to high summer demands. Doing this work as part of an active project will save advertising costs and the time needed to bid this work out as a separate project. Logistically, it is preferable to only have one contractor onsite at a time. The replacement panel will also operate the same equipment included in this project; and having the same contractor (Red River Construction) perform this work will prevent warranty and liability issues should problems with the work arise.

In summary, Garver suggests including this work in the active Flocculator and Effluent Trough Improvements project for the reasons stated above.

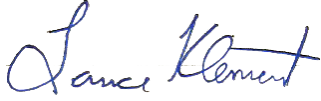
Sherman City Council

January 27, 2025

Page 2 of 2

Sincerely,

GARVER

A handwritten signature in blue ink that reads "Lance Klement". The signature is fluid and cursive, with the first name "Lance" and last name "Klement" clearly distinguishable.

Lance Klement, P.E.

North Texas Water Team Leader

Attachments: Change Order #1

CHANGE ORDER NO.: 1

Owner: GTUA on behalf of City of Sherman Owner's Project No.: 2024-16
Engineer: Garver Engineer's Project No.: 21W05325
Contractor: Red River Construction Co. Contractor's Project No.: 372
Project: Sherman WTP Flocculation and Sedimentation Improvements
Contract Name:
Date Issued: 2/12/2025 Effective Date of Change Order: 2/12/2025

The Contract is modified as follows upon execution of this Change Order:

Description:

Add \$212,440.21 to the Contract Price to provide for the relocation of the existing control panel (PCM #2)

Attachments: PCM #2 – Control Panel Relocation

Change in Contract Price	Change in Contract Times
Original Contract Price: \$ 1,822,700	Original Contract Times: Substantial Completion: 245 Days Ready for final payment: 275 Days
[Increase] [Decrease] from previously approved Change Orders No. 1 to No. [Number of previous Change Order]: \$ N/A	[Increase] [Decrease] from previously approved Change Orders No.1 to No. [Number of previous Change Order]: Substantial Completion: N/A Ready for final payment: N/A
Contract Price prior to this Change Order: \$ 1,822,700	Contract Times prior to this Change Order: Substantial Completion: 245 Days Ready for final payment: 275 Days
Increase this Change Order: \$ 212,440.21	[Increase] [Decrease] this Change Order: Substantial Completion: 0 Days Ready for final payment: 0 Days
Contract Price incorporating this Change Order: \$ 2,035,140.21	Contract Times with all approved Change Orders: Substantial Completion: 245 Days Ready for final payment: 275 Days

Recommended by Engineer (if required)

By: James Clement

Title: North Texas Water Team Leader

Date: 2/12/2025

Authorized by Owner

By: _____

Title: _____

Date: _____

Accepted by Contractor

Steven Summerhamp

Project Manager

2/12/2025

Approved by Funding Agency (if applicable)

EJCDC® C-941, Change Order EJCDC® C-941, Change Order, Rev.1.

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DESCRIPTION OF PROPOSED CONTRACT MODIFICATION #2

Project: <u>Sherman WTP Flocculator & Sedimentation Improvements</u>	PROJECT NUMBER
OWNER: <u>City of Sherman, Texas</u>	
CONTRACTOR: <u>RED RIVER CONSTRUCTION CO.</u>	<u>372</u>
ENGINEER: <u>Garver</u>	<u>21W05325</u>
REFERENCE: <u>Control Panel Relocation</u>	<u>Nov. 26, 2024</u>

The Contractor proposes to make the following additions, modifications, or deletions to the Work described in the Contract Documents:

At the engineer and owner's request the below cost is reflective of the work associated with drawing sheets 70-E1001, 70-E1006, 70-E7006, 70-E7007, 80-E1001, 90-E6014, 90-E6015, and 90-E6016 that were emailed to Red River on November 5, 2024.

1 LS	Control Panel Relocation	\$199,334.00	\$199,334.00
		Subtotal:	\$199,334.00
5%	Contractors Fee		\$9,966.70
1.5%	Bond Fee		\$3,139.51
		TOTAL:	\$212,440.21

PCM Total: \$212,440.21

Additional Time Requested: 0 Days

Prepared by Red River Construction Co., Inc.

By: Steve Summerkamp
Steve Summerkamp, Project Manager

Steven Summerkamp

From: Klement, Lance, P <LPKlement@GarverUSA.com>
Sent: Tuesday, November 5, 2024 11:03 AM
To: Steven Summerkamp
Cc: Canales, Oscar; Cross, Jim; Dorley, Leroy; Havard, Luke; Boysen, Robert E. (Buddy)
Subject: Control panel relocate
Attachments: Sherman CP400 Control Panel Relocation Drawings 10-28-24.pdf

Steve-

We'd like to request a price to do the attached panel relocation at the Sherman WTP. Please ignore the work items hatched in green, this would be for the non-hatched work only. We can set up a call if you'd like to discuss before you start pricing it out.

Thank you,



Lance Klement, PE
North Texas Team Leader
Water Team
☎ 214-619-9047
📠 214-250-3497

November 26, 2024

Bid Date: 3/20/2024

Bid Time: 2:00 P.M.

H&H ELECTRICAL CONTRACTORS, INC.

8475 County Rd. 271, Terrell, Tx 75160
Office # (972) 524-0205 Cell # (903) 271-3220
E-Mail: Kevinc@hhelectrical.biz
TDLR ELECTRICAL CONTRACTOR # 17190

Bid Proposal for:
SHERMAN WTP **Flocculator & Sedimentation Improvements**
CHANGE ORDER NO. 1
SHERMAN, TEXAS

To: BIDDING GENERAL CONTRACTORS

We appreciate the opportunity to quote this project. Our scope of work shall include labor and materials as follows:

- Specification Section Division 40 61 13 Through 40 73 36.
- Specification Section Division: 26 05 00 Through 26 67 05.
- NEW CP-400.
- Conduits, as shown.
- Conductors and cables , as shown.
- Grounding as shown and specified.
- Warranty, as specified.
- Electrical Duct Banks as shown and specified.

EXCLUDING THE FOLLOWING:

- **Bonding or sales taxes (Bond adder below).**
- Welding or painting of any kind (If necessary).
- Road bores, saw cutting, paving, or replace or repair of pavement or roads.
- Housekeeping pads for electrical equipment.
- Mechanical installation of all in-line devices (flow meters, valves, etc.).
- Furnishing and installation of mechanical piping saddles/mating flanges/process taps and isolating valves required to connect field instrumentation.
- Surveying or staking.
- Light Pole Foundations (2).
- Grass, Tree removal, Grass seed, sod, watering of grass or final site grading.
- Local power provider charges of any kind.

Any work not listed above will be additional to this bid

Our price for the above work is as follows:

CHANGE ORDER NO. 1

\$199,334.00

Bid Item

Total: \$ 199,334.00

Bond Adder – TBD%

- Workers comp., Liability insurance, and Auto insurance per contract requirements.
- License and permits as required.
- One-year warranty on all materials supplied by H&H Electrical Contractors, Inc.
- This quote is valid for 45 days with a letter of intent to award within 14 days.
- Invoices shall be progressive and include payment for materials and services provided.
- All payments are due net 30.

Thanks again,

Terry Clement
North Texas Manager
terrytpcelec@aol.com
972-524-0205 Office
214-729-7977 Cell

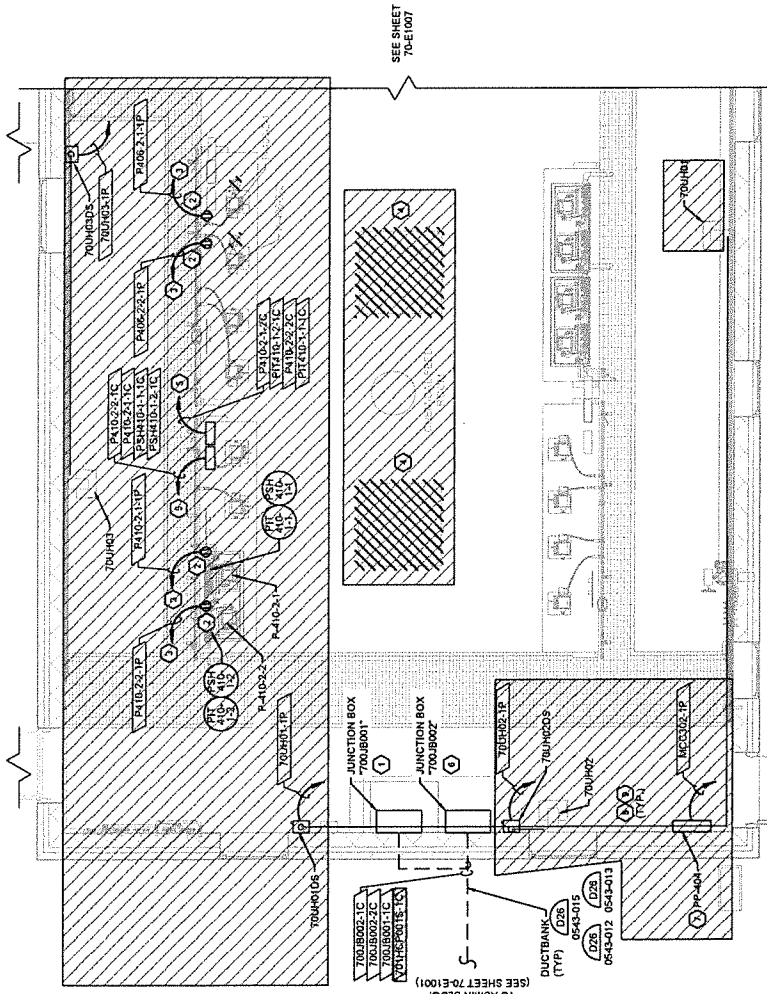
If there are any questions, please do not hesitate to call.

Signature of authorized personal below shall constitute commitment of payment for materials and labor incorporated into this project.

Proceed with order.

Approved by Corporation, District, or Municipality_____





NORTH CHEMICAL STORAGE AND FEED POWER PLAN 5

70-E1006 SCALE: $\frac{3}{4}" = 1'-0"$

GENERAL NOTES:

1. THE CONTRACTOR SHALL FURNISH AND INSTALL ALL CONDUIT, WIRING, TERMINATIONS, DISCONNECTS, CONTROL RELAYS, CONTROL ENCLOSURES AND OTHER ITEMS AS NECESSARY FOR A COMPLETE AND FUNCTIONAL ELECTRICAL SYSTEM. CONTRACTOR SHALL REFER TO THE SPECIFICATIONS AND OTHER SECTIONS OF THE PLANS FOR ITEMS AS MAY BE REQUIRED.
2. ALL EXPOSED CONDUIT AND PORTIONS OF THE CONDUIT SYSTEM FOR THIS STRUCTURE SHALL BE SURFACE MOUNTED AND THE CONDUIT SYSTEM SHALL BE ALUMINUM.
3. CONTRACTOR SHALL COORDINATE CONDUIT, WIRE AND INTERCONNECTIONS AS REQUIRED BY EQUIPMENT SUPPLIER. MAKE ALL REQUIRED CONNECTIONS ACCORDING TO MANUFACTURERS RECOMMENDATIONS. NOT ALL CONNECTIONS SHOWN.
4. VERIFY LOCATION OF ALL EQUIPMENT PRIOR TO INSTALLATION.
5. SOME CONDUIT RUNS OMITTED FOR CLARITY. COORDINATE ALL CONDUIT ROUTING WITH SUPPLIED EQUIPMENT MANUFACTURER AND ENGINEER PRIOR TO INSTALLATION.
6. PROVIDE SEPARATE CONDUITS FOR POWER, SIGNAL, AND CONTROL CIRCUITS. CONDUCTORS OF LIKE VOLTAGES MAY BE COMBINED IN A SINGLE CONDUIT.
7. ALL CONDUITS TO BE ROUTED ALONG WALLS AND CEILINGS AND MAINTAIN CLEAR WALKING SPACES.
8. ALL CONDUIT WALL PENETRATIONS SHALL BE SEALED WATERTIGHT WITH NON SHRINKING GROUT.

KEY NOTES:

- CONTRACTOR SHALL REPLACE EXISTING CONTROL PANEL CP-400-1 WITH NEWA 4316 S.S. JUNCTION BOX MIN 24X24X12". JUNCTION BOX SHALL BE MOUNTED A MINIMUM OF 6" ABOVE FINISHED GRADE. ALL EXISTING SIGNALS ROUTED TO THE CP-400-1 SHALL BE TRACED THEN PULLED AND ROUTED TO NEW CP-400-1 LOCATED IN THE ADMIN BUILDING (SEE SHEET 94-01001).

CONTRACTOR SHALL MOUNT RECEPTACLES TO EXISTING CHEMICAL SHED WALL STRUCTURE RECEPTACLES SHALL BE WEATHER PROOF WITH WHEATLAND COVERS.

CONTRACTOR SHALL ROUTE CONDUIT ALONG FLOOR CEILING TO EXISTING LIGHTING PANEL LP-400-1 CONDUIT SHALL DESCEND FROM CEILING TO MAKE CONNECTION WITH CHEMICAL FEED PUMP SKID RECEPTACLES IN SIMILAR MANNER TO EXISTING INSTALLATION.

EXISTING CONDUITS SHALL BE CUT AND CAPPED FLUSH WITH FINISHED FLOOR.

CONTRACTOR SHALL ROUTE CONDUIT ABOVE FALSE CEILING CONDUIT SHALL DESCEND FROM CEILING TO MAKE CONNECTIONS WITH CHEMICAL FEED PUMP SKID JUNCTION BOX.

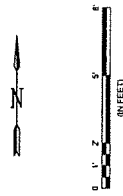
CONTRACTOR SHALL PROVIDE NEWA 4316 S.S. JUNCTION BOX MIN 36X24X12". JUNCTION BOX SHALL BE WALL MOUNTED A MINIMUM OF 6" ABOVE FINISHED GRADE.

CONTRACTOR SHALL PROVIDE A PERMANENT PLACARD ABOVE THE PANEL BOARD INDICATING OUTSIDE POWER SOURCE. THE PLACARD SHALL READ AS FOLLOWS: "PANEL BOARD POWERED FROM OUTSIDE SOURCE "MCL 307" LOCATED IN ADMINISTRATION BUILDING ELECTRICAL ROOM"

CONTRACTOR SHALL PROVIDE CONDUIT TO SUPPORT CONDUIT STRAPS AND HARDWARES FOR ABOVE GROUND CONDUITS RUNNING ALONG CEILING AND WALLS. CONTRACTOR TO INSTALL SUPPORTS EVERY 4 FEET IN STRAIGHT RUNS AND EVERY FOOT AT BENDS.

CONDUITS SHALL BE INSTALLED ALONG CEILING, WALLS, UNDER WALKWAYS, OR UNDER EXISTING CONDUIT INSTALLATION IN WALKWAYS IS NOT PERMITTED.

SEE SHEET
70-E1007



THIS DOCUMENT IS RELEASED FOR THE
PURPOSE OF INTERIM REVIEW UNDER THE
AUTHORITY OF: BRIAN S. CHONG,
P.E. 11085258 ON AUG 24, 2024.
IT
IS NOT TO BE USED FOR CONSTRUCTION,
BIDDING, OR PERMITTING PURPOSES.

REV	DATE	DESCRIPTION	BY

City of Sherman
Sherman, TX

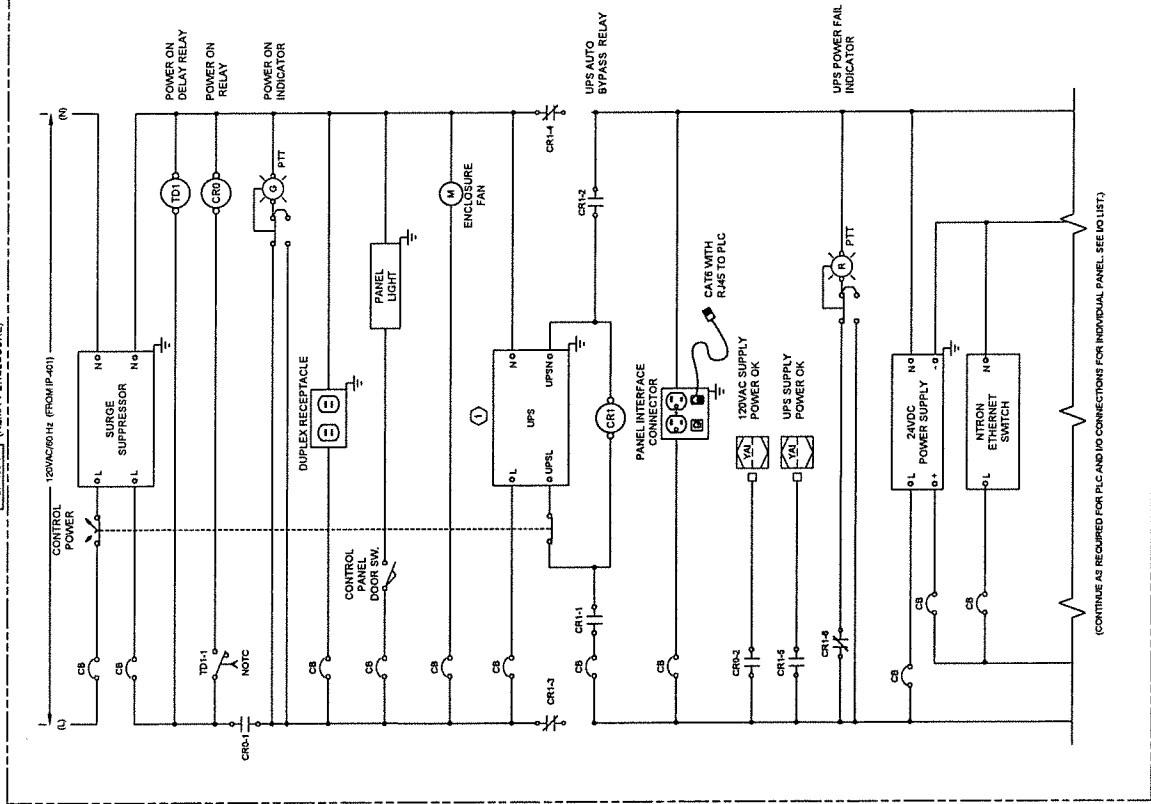
CP-400-1 CONTROL
PANEL SCHEMATIC

JOB NO.: 21W05325
DATE: AUG 30, 2024
DESIGNED BY: KAD
DRAWN BY: CM
CHECKED BY: RSC

IF NOT ONE INCH ON THIS SHEET,
ADJUST SCALES ACCORDINGLY.

DRAWING NUMBER
70-E7006

SHEET NUMBER 177



GENERAL NOTES:

1. MAKE ALL FINAL CONNECTIONS PER MANUFACTURER'S INSTRUCTIONS.
2. NOT ALL DEVICES ARE SHOWN AND INCLUDED. PROVIDE ALL ITEMS AS REQUIRED FOR A COMPLETE INSTALLATION. SEE STRUCTURE ELECTRICAL SHEETS AND SPECIFICATIONS.
3. ALL POWER CONNECTIONS TO EXTERNAL DEVICES SHALL BE THROUGH THE USE OF CIRCUIT BREAKERS OR FUSED TERMINAL BLOCKS.

KEYED NOTES:

- ① COORDINATE WITH UPS MANUFACTURER REQUIREMENTS TO PROVIDE REQUIRED LINE AND LOAD POWER

1 CP-400-1 CONTROL PANEL SCHEMATIC
70-E7056 SCALE: NONE

CP-400-1 CONTROL PANEL LAYOUT

KEY NOTES:

CONTRACTOR SHALL CORE THROUGH ADMINISTRATION BUILDING WALL FOR CONDUIT INSTALLATION. CONDUIT PENETRATION SHALL BE SEALED WATERTIGHT WITH NON-EXPANDING CEMENTITIOUS GROUT.



1 ADMIN BLDG. ELECTRICAL ROOM POWER PLAN
80-E1001 SCALE: $\frac{3}{8}" = 1'-0"$

1 NORTH CHEMICAL STORAGE AND FEED CONDUIT & CONDUCTOR SCHEDULE
90-E0014 SCALE: NONE

AGENDA ITEM XIII



GREATER TEXOMA UTILITY AUTHORITY AGENDA COMMUNICATION

DATE: February 20, 2025

SUBJECT: AGENDA ITEM NO. XIII

PREPARED AND SUBMITTED BY: Paul Sigle, General Manager

DISCUSSION AND POSSIBLE ACTION ON TOURS FOR CITY OF SHERMAN'S MAJOR PROJECTS.

ISSUE

Discussion and possible action on tours for City of Sherman's Major Projects.

BACKGROUND

Board Member Stanley Thomas has requested scheduling tours of the Major Infrastructure Project for the City of Sherman.

CONSIDERATIONS

For the City of Sherman's South Water Treatment Plant Project, Kiewit is available for a tour on March 11th, 12th, or 13th. The tour will begin at the construction trailer with a safety orientation and an overview of the project's current progress. Following the orientation, the construction tour will take place and is expected to last approximately two hours. The Board will need to decide on a preferred date and the number of participants. All participants must wear appropriate footwear for the tour. PPE gear will be provided; however, bringing personal safety glasses and gloves is recommended if possible.

Regarding the City's 36" West Sherman Main, touring the project may be challenging as construction is nearly complete. All three sections have been installed, with only one section remaining to undergo pressure testing. The project is expected to be completed next month. The Board may choose to proceed with a tour if desired.

ADJOURN