



**GREATER TEXOMA UTILITY AUTHORITY
BOARD MEETING
NOVEMBER 17, 2025**

**GTUA BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020**



AGENDA
GREATER TEXOMA UTILITY AUTHORITY
BOARD OF DIRECTORS MEETING
GTUA BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020
Monday, November 17, 2025, 12:00 p.m.

Notice is hereby given that a meeting of the Board of Directors of the Greater Texoma Utility Authority will be held on the 17th day of November 2025, at 12:00 p.m. in the Administrative Offices of the Greater Texoma Utility Authority, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds.

Agenda:

- I. Call to Order.
- II. Pledge of Allegiance.
- III. Consent Agenda
 - * Items marked with an asterisk (*) are considered routine by the Board of Directors and will be enacted in one motion without discussion unless a Board Member or a Citizen requests a specific item to be discussed and voted on separately.
- IV. *Consider and act upon approval of Minutes October 20, 2025, Meeting
- V. *Consider and act upon approval of accrued liabilities for October 2025.
- VI. Citizens to be Heard.
- VII. Receive Quarterly Investment Report.
- VIII. Consider and act upon Change Order No. 3 with Kiewit Water Facilities South Co. for the City of Sherman's South Wastewater Treatment Plant – MBR Project.
- IX. Consider and act upon approval of a partial release of retainage to Garney for the 36-Inch West Sherman Water Main Project.
- X. Discussion and possible action on the Investment Advisor Services Contract between Greater Texoma Utility Authority and Valley View Consulting, L.L.C.
- XI. Introduction of GTUA's Administration Staff.
- XII. Receive General Manager's Report: The General Manager will update the Board on operational and other activities of the Authority.

XIII. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Greater Texoma Utility Authority Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING, AND WHO MAY NEED ASSISTANCE, ARE REQUESTED TO CONTACT VELMA STARKS AT (903) 786-4433 TWO (2) WORKING DAYS PRIOR TO THE MEETING, SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.

AGENDA ITEM IV

**MINUTES OF THE BOARD OF DIRECTORS
GREATER TEXOMA UTILITY AUTHORITY**

MONDAY, OCTOBER 20, 2025

**AT THE ADMINISTRATIVE OFFICES
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Brad Morgan, Stanley Thomas, Donald Johnston, Henry Koehler, and Ken Brawley

Members Absent: Kristofor Spiegel, Scott Blackerby, Josh Wells and Matt Brown

Staff: Paul Sigle, Stacy Patrick, Nichole Murphy, and Tasha Hamilton

General Counsel: Mike Wynne, Wynne, Smith, and Young

Bond Counsel: Kristen Savant, Norton Rose Fulbright

I. Call to Order

Board President Brad Morgan called the meeting to order at 12:00 p.m.

II. Pledge of Allegiance.

Board President Brad Morgan led the group in the Pledge of Allegiance.

III. Consent Agenda

Items marked with an asterisk () are considered routine by the Board of Directors and are enacted in one motion without discussion unless a Board Member or a Citizen requests a specific item to be discussed and voted on separately.

IV. * Consider and act upon approval of Minutes of September 15, 2025, Meeting.

V. * Consider and act upon approval of accrued liabilities for September 2025.

VI. *Consider and act upon Change Order No. 2 with H&H. Electrical Contractors, Inc., for the Gober Mud Pump Station Electrical Improvements Project.

VII. *Consider and act upon Change Order No. 4 with Hayes Construction, LLC for the City of Bells Water Mains Installation Project.

Board Member Stanley Thomas made the motion to approve. Henry Koehler Board Member seconded the motion. Motion passed unanimously.

VIII. Citizens to be Heard.

No citizens wished to be heard.

- IX. Consider all matters incident and related to the replacement of a lost bond in connection with the Greater Texoma Utility Authority Contract Revenue Bonds, Series 2005 (Bolivar Water Supply Corporation Project), including the adoption of a resolution pertaining thereto.

Authority's Bond Council, Kristen Savant, addressed the board and described the procedure for the reissuance of the lost bond. Board Member Donald Johnston made the motion to approve. Board Member Ken Brawley seconded the motion. Motion passed unanimously.

- X. Consider and act upon an Interlocal Agreement between Greater Texoma Utility Authority and North Texas Municipal Water District for the NTMWD South Transmission Pipeline Project.

General Manager Paul Sigle gave background information on the project. The Authority's General Council, Mike Wynne, addressed the board about the Authority's insurance and indemnification. Board Member Donald Johnston made the motion to approve the agreement with NTMWD. Board Member Stanley Thomas seconded the motion. Motion passed unanimously.

- XI. Consider all matters incident and related to the issuance and sale of "Greater Texoma Utility Authority Contract Revenue Bonds, Series 2025 (Gastonia-Scurry Special Utility District Project)", including the adoption of a resolution approving the issuance of such bonds.

General Manager Paul Sigle addressed the board and provided background information on the project. Board Member Donald Johnston made the motion to approve the resolution contingent upon Gastonia Scurry SUD approval and the receipt of signatures. Board Member Stanley Thomas seconded the motion. Motion passed unanimously.

- XII. Consider all matters incident and related to the issuance and sale of "Greater Texoma Utility Authority Contract Revenue Bonds, Series 2025 (Becker-Jiba Special Utility District Project)", including the adoption of a resolution approving the issuance of such bonds.

Board Member Donald Johnston made the motion to approve the resolution contingent upon Becker Jiba SUD approval and the receipt of signatures. Board Member Henry Koehler seconded the motion. Motion passed unanimously.

- XIII. Consider all matters incident and related to the issuance and sale of "Greater Texoma Utility Authority Contract Revenue Bonds, Series 2025 (College Mound Special Utility District Project)", including the adoption of a resolution approving the issuance of such bonds.

Board Member Ken Brawley made the motion to approve the resolution contingent upon College Mound SUD approval and the receipt of signatures. Board Member Henry Koehler seconded the motion. Motion passed unanimously.

- XIV. Consider all matters incident and related to the issuance and sale of "Greater Texoma Utility Authority Contract Revenue Bonds, Taxable Series 2025 (North Kaufman Water Supply Corporation Project)", including the adoption of a resolution approving the issuance of such bonds.

Board Member Stanley Thomas made the motion to approve the resolution contingent upon North Kaufman WSC approval and the receipt of signatures. Board Member Ken Brawley seconded the motion. Motion passed unanimously.

- XV. Consider and act upon Change Order No. 1 with Blackrock Construction for the City of Sherman's Progress Park Sewer Industrial Sewer Outfall Project.

General Manager Paul Sigle provided background on the change order for Blackrock Construction and Tom Pruitt, City of Sherman, provided additional background to the board. Board Member Donald Johnston made the motion to approve Change Order No. 1 with Blackrock Construction for the City of Sherman Progress Park Sewer Industrial Sewer Outfall Project. Board Member Ken Brawley seconded the motion. Motion passed unanimously.

- XVI. Consider and act upon Change Order No. 1 with Red River Construction for the City of Sherman WTP LAS and Rapid Mix Improvements Project.

General Manager Paul Sigle provided background on the change order for Red River Construction. Board Member Henry Koehler made the motion to approve Change Order No. 1 with Red River Construction for the City of Sherman WTP LAS and Rapid Mix Improvements Project contingent upon the City of Sherman. Board Member Stanley Thomas seconded the motion. Motion passed unanimously.

- XVII. Consider and act upon Change Order No. 2 with Kiewit Water Facilities South Co. for the City of Sherman's South Wastewater Treatment Plant – MBR Project.

General Manager Paul Sigle provided background on the change order for Kiewit. Board Member Ken Brawley made the motion to approve Change Order No. 2 with Kiewit Water Facilities South Co. for the City of Sherman's South Wastewater Treatment Plant – MBR Project. Board Member Donald Johnston seconded the motion. Motion passed unanimously.

- XVIII. Consider and act upon approval of a partial release of retainage for Kiewit Water Facilities South Co. for the City of Sherman's South Wastewater Treatment Plant – MBR Project.

General Manager Paul Sigle provided background on Kiewit's request to partial release of retainage. Discussion was held. Board Member Stanley Thomas made the motion to approve the release of retainage. Board Member Henry Koehler seconded the motion. Motion passed unanimously.

- XIX. Consider and act upon a Resolution by the Board of Directors of the Greater Texoma Utility Authority accepting the Contract with Urban Infraconstruction for the City of Bells Wastewater Treatment Plant Rehabilitation project as complete.

General Manager Paul Sigle provided background on the closeout of the project. Board Member Stanley Thomas made the motion to accept the project as complete contingent upon the City of Bells approval. Board Member Henry Koehler seconded the motion. Motion passed unanimously.

XX. Consider and act upon bid from RLC Controls for the CGMA Howe Terminal Storage Site Chemical Improvements Project.

General Manager Paul Sigle provided background on the project. Board Member Ken Brawley made the motion to approve the bid for RLC Controls. Board Member Koehler seconded the motion. Motion passed unanimously.

XXI. Consider and act upon approval of the Investment Policy.

Board Member Donald Johnston made the motion to approve. Board Member Stanley Thomas seconded the motion. Motion passed unanimously

XXII. Receive General Manager's Report: The General Manager will update the Board on operational and other activities of the Authority.

General Manager Paul Sigle provided the following updates to the Board:

- City of Sherman ribbon cutting ceremony for the South WWTP
- GTUA hired a new operator for the vacant position
- Upcoming Board Meetings for the NTMWD South Transmission Pipeline Project
- GTUA's Regional Water Study

XXII. Adjourn

Board Member Ken Brawley made the motion to adjourn. Board Member Henry Koehler seconded the motion. Board President Brad Morgan declared the meeting adjourned at 12:50 p.m.

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Recording Secretary

Secretary-Treasurer

AGENDA ITEM V

RESOLUTION NO. _____

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE
GREATER TEXOMA UTILITY AUTHORITY AUTHORIZING
PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF OCTOBER**

The following liabilities are hereby presented for payment:

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
GENERAL:				
<u>Fuel and Reimbursements for Mileage</u>				
Bank of Texas Visa (Fuel - Operations Vehicles)	389.36			
Paul Sigle (Reimbursement for Mileage)	159.92			
Velma Starks (Reimbursement for mileage)	15.52			
Valero Fleet Plus (Fuel - Operations Vehicles)	1,031.24			
<u>Insurance</u>				
TWCA Risk Management (Workers' compensation insurance)	552.00			
<u>Leases/Rental Fees</u>				
Pitney-Bowes (Mailing system)	165.54			
North Texas Regional Airport (Lease - administrative offices)	2,757.35			
<u>Legal Fees</u>				
Wynne & Smith, LLC (Agenda, Board Meeting for prior period invoice)	468.75			
<u>Professional Services</u>				
Final Details (Cleaning Service)	585.00			
Gonzalez Landscape (Lawn Care)				
Orkin (Pest Control)	152.72			
<u>Repair & Maintenance - Building & Equipment</u>				
Diamond Computers (Contract renewal, backup service, remote log in service, and server maintenance and customer computer for PS)	4,133.30			
Diamond Computers (First User setup of new machine for NW)	125.00			
<u>Repair & Maintenance - Administrative and Operations Vehicles</u>				
Discount Tire (2019 F150 four new tires)	1,087.50			
Whistlestop (Oil changes for 2016 F150, and 2022 F150)	224.90			
<u>Supplies</u>				
Bank of Texas Visa (General Office Supplies)	458.60			
USA Bluebook (Field Supplies - pH Buffer pouches)	58.01			

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
<u>Utilities</u>				
ATMOS Energy (Gas)	95.22			
City of Denison (Water)	329.52			
City of Sherman (Trash services)	89.00			
Shell Energy (Electric)	446.84			
Sparklight (Internet)	133.93			
Bryan Bradley (Reimbursement for cell phone expenses)	25.00			
Eric Kyukendall (Reimbursement for cell phone expenses)	25.00			
Nichole Murphy (Reimbursement for cell phone expences)	25.00			
Paul Sigle (Reimbursment for cell phone expense & internet change)	8.34			
Richard McCool (Reimbursement for cell phone expense)	25.00			
Stacy Patrick (Reimbursement for cell phone expenses)	25.00			
Wayne Eller (Reimbursement for cell phone expenses)	25.00			
TOTAL:	\$ 13,617.56	\$ 29,645.31	\$ 63,826.90	
SOLID WASTE:				
<u>Utilities</u>				
Grayson-Collin Electric	280.51			
Starr Water Supply	36.18			
TOTAL:	\$ 316.69	\$ 314.68	\$ 415.93	
WASTEWATER:				
<u>Advertising</u>				
American Express (Sherman 2024A - Column ad to bid Sherman WWTP MBR Solids Thickening Improvements ran in the McKinney Gazette)	1,458.23			
American Express (Sherman 2024A - Column ad to bid Sherman WWTP MBR Solids Thickening Improvements ran in the Herald Democrat)	341.55			
<u>Construction Contracts</u>				
Archer Western (Pottsboro 2022 - WWTP Expansion & Rehab for .65 MGD flow rate. Project 96% complete. Pay App #28)	205,059.08			96%
Blackrock (Sherman 2025 - Progress Park Sewer industrial sewer outfall)	201,211.81			61%
BNSF Railway Company (Sherman 2022 - Blalock Park Lease Agreement)	1,425.00			100%
City of Sherman (Sherman 2024 - 3rd Qtr 2025 reimbursement for Crossroads Sewer)	99.99			
City of Sherman (Sherman 2025 - 3rd. Qtr 2025 reimbursement for Grayson County Clerk and BNSF Rail Permitting)	27,500.00			
City of Sherman (Sherman 2022 - 3rd. Qtr 2025 reimbursement for ANA Site Construction, Taylor street TxDot Sewer Relocation)	109,791.50			
City of Sherman (Sherman 2024A - 3rd. Qtr 2025 reimbursement for LJA Engineering for the Sherman Heights to TI Interceptor)	18,000.00			
GDC Industrial (Sherman 2024 - Post Oak WWTP 15KV MV Loop. Pay application #3)	554,850.05			13%
GDC Industrial (Sherman 2024 - Post Oak WWTP - 15KV MV Loop. Pay application #4)	578,336.61			22%
Hawk Builders (Sherman 2020 - Sherman Lab Building Remodel and addition pay app #8)	275,746.17			65%

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
<u>Engineering Fees</u>				
Freese & Nichols (Sherman 2021 - Eastside Lift Station & Regional Sewer engineering services through 9/30/25)	33,420.04			
Geotex (Sherman 2023 Post Oak WWTP Electrical Upgrade for September 2025)	4,930.06			
Kimley Horn (Whitewright 2023 - WWTP Improvements through the period of 08/31/2025)	6,300.00			
Kimley Horn (Sherman 2025 - Progress Park Sewer engineering services through 7/31/2025)	13,460.00			
Kimley Horn (Sherman 2025 - Progress Park Sewer engineering services through 8/31/2025)	3,910.00			
Kimley Horn (Sherman 2025 - Progress Park Sewer engineering services through 9/30/25)	6,302.50			
LJA Engineering (Sherman 2024A - Sherman Heights to TI Interceptor testing services through 9/5/25)	12,000.00			
Mead & Hunt (Sherman 2025 - WWTP Relift Pump & Effluent Filter Detailed Design for August 2025)	20,884.00			
Mead & Hunt (Sherman 2024 - Post Oak Digester & Blower Rehab feasibility report for services through August 2025)	3,423.36			
Mead & Hunt (Sherman 2023 - Blalock Sewer Line Improvements as of August 2025)	78,600.85			
Plummer (Sherman 2022 - WWTP Electrical Switchgear Design for electrical generator services through 6/27/25)	220.00			
Plummer (Sherman 2022 - WWTP Electrical Switchgear Design for electrical generator services through 8/25/25)	2,805.00			
Plummer (Sherman 2022 - WWTP Electrical Switchgear Design for electrical generator services through 9/26/25)	13,369.25			
Plummer (Sherman 2024 - Industrial WW Support / WWT and Water Reuse Master Plan through 8/22/2025)	522,305.51			
Teague Nall & Perkins (Sherman 2023 - Heritage Ranch Downstream Wastewater Improvements as of 8/31/25)	17,000.00			
TOTAL:	\$ 2,712,750.56	\$ 8,550,265.03	\$ 23,791,271.63	

WATER:

Advertising

American Express (Bear Creek 2024 - Ad to bid Bear Creek elevated storage tank #1 ran in the Gainesville Daily Register)	1,438.80	
American Express (Bear Creek 2024 - Ad to bid Bear Creek elevated storage tank #1 ran in the Herald Democrat)	320.76	
American Express (Bear Creek 2024 - Ad to bid Bear Creek elevated storage tank #1 ran in the McKinney Gazette)	1,281.86	

Construction Costs

Archer Western (Sherman 2024 - Lake Texoma Pump Station Expansion Pay Application #11)	2,487,428.53	90%
Carter Equipment (Sherman 2023A - WTP Equipment)	14,488.00	
City of Sherman (Sherman 2023A - 3rd. Qtr 2025 reimbursement for Dunaway invoice for Shepherd Dr. Water Main Replacement project)	27,500.00	
Drake General (Bear Creek 2024 - Pump Station #1 pay app #5. Project 14% complete)	323,835.43	14%
Drake General (Bear Creek 2024 - Pump Station #2 pay app #3. Project 10% complete)	460,571.88	16%
Haynie (Gainesville 2022 - Foundry Road Water Line Improvements. Pay App #7)	9,905.77	95%
Hayes Construction (Bells 22 - Water Improvements pay app #3. 95% Complete)	161,063.00	95%
Landmark Structures (Van Alstyne 2021 - Elevated Storage Tank 93% complete. Pay App #19)	73,862.50	93%
Red River Const. (Sherman 2023A - WTP Flocculation & Sedimentation pay app #14 Project)	50,627.52	96%
Red River Const. (Sherman 2023A - WTP Sedimentation & Filter Improvements Pay App #9)	69,863.00	73%
Red River Const. (Sherman 2023A - WTP - Las and Rapid Mix improvements Pay App #15)	150,950.77	97%

Engineering Fees

City of Princeton (Princeton 2022 - Reimbursments for Bldg & Earth Sciences & Kimley Horn for Elevated Storage Tank)	461,657.10	
Cohn & Gregory (Sherman 2023A - Sherman WTP rehab materials and supplies)	215.36	
Dunaway (White Shed WSC - FM 1396 WW ET Dis engineering services through 7/18/25 reimbursables & unit billing costs)	76.63	
Dunaway (White Shed WSC - FM 1396 WW ET Dis engineering services through 8/15/2025)	17,014.00	
Dunaway (White Shed WSC - FM 1396 WW ET Dis engineering services through 10/17/25)	6,072.00	

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
Freese & Nichols (Sherman 2023 - Lake Texoma Pump Station Expansion for the period ending 8/31/2025)	42,475.35			
Freese & Nichole's (Sherman 2022 - Northwest & Southwest Transmission Pipeline engineering services through 9/30/25)	10,724.03			
Freese & Nichole's (CGMA - CGMA regional water study)	21,053.78			
Garver (Sherman 2023 - WTP Expansion project. Professional Engineering Services through 8/29/25)	12,975.18			
Garver (Sherman 2023 - WTP Expansion project. Professional Engineering Services through 9/26/25)	8,397.91			
Geotex (Sherman 2024 - Miscellaneous Waterline Improvements testing as of 9/30/25)	1,136.00			
Hayter (Sherman 2023 - 1442-U Legacy Surface Water Line & SW Booster Pump Station modifications for 9/30/25)	4,463.38			
Kimley Horn (Gainesville 2022 - Foundry Water Line Improvements. Engineering testing services through 8/31/25)	12,915.00			
Kimley Horn (Gainesville 2022 - Foundry Water Line Improvements. Engineering testing services through 9/30/25)	6,137.50			
Pape Dawson (Sherman 2022 - Sherman Program Management services through 8/22/25)	103,916.87			
Pape Dawson (Sherman 2022 - Sherman Program Management services through 9/26/25)	78,496.55			
Pape Dawson (Sherman 2024 - Sherman Program Management services through 9/26/25)	178,650.61			
<u>Groundwater</u>				
American Express (NTGCD - GoDaddy, desk, GMA8 Domain Name renewal)	593.07			
American Express (RRGCD - GoDaddy, desk, Regency meeting)	558.49			
Allen Burks (NTGCD - cell phone reimbursement)	12.50			
Allen Burks (RRGCD - cell phone reimbursement)	12.50			
Bank of Texas Visa (NTGCD - BOD Chick-Fil-A, Grayson Cty clerk and misc. field supplies)	319.08			
Bank of Texas Visa (RRGCD - Grayson Cty clerk, Johnson Burkes)	24.63			
Kelley Carr (NTGCD - cell phone reimbursement)	12.50			
Kelly Carr (RRGCD - cell phone reimbursement)	12.50			
Kenneth Elliott (NTGCD - cell phone reimbursement)	12.50			
Kenneth Elliott (RRGCD - cell phone reimbursement)	12.50			
Paul Sigle (NTGCD - Reimbursement)	106.97			
Paul Sigle (RRGCD - Reimbursement)	106.97			
Valero Fleet Plus (NTGCD - Fuel)	271.75			
Valero Fleet Plus (RRGCD - Fuel)	81.64			
Velma Starks (NTGCD - mileage reimbursement)	15.87			
Velma Starks (RRGCD - mileage reimbursement)	20.14			
<u>Legal</u>				
Wynne Smith & Young (Bells 2022 - Water Mains Improvement Project)	375.00			
Wynne Smith & Young (Gainesville 2022 - 16" Foundry Rd Waterline Project)	400.00			
Wynne Smith & Young (NWGC WCID #1 - Review of contract, Insurances, and bonding documents)	2,990.00			
<u>Miscellaneous</u>				
USACE, FAO (Lake Texoma 2011 - Oklahoma & Texas Debt Service Principal DACW56-11-WS0001 principal & Interest)	31,700.20			
USACE, FAO (Sherman 2021 - O&M and RR&R Costs for water storage space in LK Texoma from 10/29/25-10/28/26)	3,422.31			
<u>CGMA Repair & Maintenance</u>				
Brenntag Southwest (CGMA - Chemicals to disinfect water lines)	-			
Bruce Stidham (CGMA - Registration and renewal for F250)	77.25			
Cox Services (CGMA - Uninstall and install faucet box due to leak)	1,141.66			
Elliott Electric (CGMA - Flat VNTC600v)	608.00			
Environmental Lab (CGMA - Nitrite, Nitrogen, Bacteriological Analysis for water lines)	1,240.00			

	CURRENT	PRIOR MONTH	PRIOR YEAR	% COMPLETE
Kemp Lawn (CGMA - October mowing)	420.00			
Texas Excavation Safety System, Inc. (CGMA - Message Fees)	177.10			
USA Bluebook (CGMA - 42 GPD 150 PSI LPG sensor)	3,397.75			
Whistlestop (CGMA - oil change F250)	121.12			
<u>Supplies</u>				
Bank of Texas Visa (CGMA - Steel transfer fuel tank, Fuel Pump, cement, misc. supplies, Monitors, cables and tires for trailer)	1,462.41			
HD Supply (CGMA - Husky hvy duty 2in1 hanger, Misc Parts)	212.51			
USA Bluebook (CGMA - Field Supplies - pH Buffer pouches, Chemkey Reagents)	1,013.58			
<u>CGMA Utilities</u>				
AT & T Mobility (CGMA - Emergency back up lines)	782.48			
AT & T U-Verse (CGMA - Bloomdale Pump Station, Internet)	69.89			
North Texas Municipal Water District (Water Usage)	831,025.03			
Shell Energy (Bloomdale Pump Station)	-			
Frontier Waste - McKinney (CGMA - Bloomdale Pump Station trash collection)	114.04			
Paul Sigle (CGMA - Mileage)	37.66			
Valero (CGMA - Fuel for 2023 F250)	655.32			
TOTAL:	\$ 5,683,131.99	\$ 9,502,876.87	\$ 8,384,236.58	

GRAND TOTAL:	\$ 8,409,816.80	\$ 18,083,101.89	\$ 32,239,751.04
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BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GREATER TEXOMA UTILITY
AUTHORITY THAT the Secretary-Treasurer is hereby authorized to make payments in the
amounts listed above.

On motion of _____ and

seconded by _____, the foregoing

Resolution was passed and approved on this, the _____ day of _____, _____ by
the following vote:

AYE:

NAY:

At a regular meeting of the Board of Directors of the Greater Texoma Utility Authority.

President

ATTEST:

Secretary/Treasurer

AGENDA ITEM VII

AGENDA ITEM VIII



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: November 11, 2025

SUBJECT: AGENDA ITEM NO. VIII

PREPARED BY: Stacy Patrick, Project Manager

SUBMITTED BY: Paul Sigle, General Manager

CONSIDER AND ACT UPON CHANGE ORDER NO. 3 WITH KIEWIT WATER FACILITIES SOUTH CO. FOR THE CITY OF SHERMAN'S SOUTH WASTEWATER TREATMENT PLANT – MBR PROJECT.

ISSUE

Approval of Change Order No. 3 with Kiewit Water Facilities South Co. for the City of Sherman's South Wastewater Treatment Plant – MBR Project.

BACKGROUND

This change order pertains to the new South Wastewater Treatment Plant (MBR), a 4 MGD facility designed to handle industrial waste streams beyond the capacity of the existing North Plant. The project began under a Construction Manager at Risk (CMAR) delivery method and transitioned to a lump-sum contract. While a construction fee was established, provisions allowed for necessary adjustments during construction.

CONSIDERATIONS

Change Order No. 3 encompasses adjustments resulting from design evolution, owner-directed modifications, field improvements, and unforeseen conditions. This is anticipated to be the final change order, with Kiewit targeting project closeout in December.

Original Contract: \$2,865,000.00

Amendments 1–7: \$285,266,409.55

Change Order #1: (\$425,481.05)

Change Order #2: \$519,918.97

Proposed Change Order #3: \$283,117.42

Revised Total Contract: \$288,508,964.89

STAFF RECOMMENDATIONS

The Authority Staff recommend approving Change Order No. 3, an increase of \$283,117.42 to the contract resulting in the new contract amount of \$288,508,964.89, contingent upon the City of Sherman Council approval.

ATTACHMENTS

Change Order No. 3

Project:	South Wastewater Treatment Plant - MBR	Project Number:	
Owner:	Greater Texoma Utility Authority/City of Sherman		1513-U
Contractor:	Kiewit Water Facilities South Co.		105718
Engineer:	Plummer Associates		1422-005-02

Change Order No.:	03	Date:	11/5/2025
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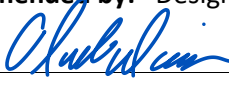
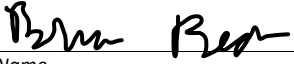
Make the following modifications to the Contract Documents:
Multiple updates based on Progression of the Design and changes in field conditions. See Attached Summary for full description of 7 individual PCOs.

Justification:
Progression of the design during construction that provides for a more effective WWTP.

This Contract Amendment modifies the Contract Documents. Should this amendment include any change in compensation, the compensation in this Contract Amendment is the full, complete, and final compensation for all costs the Contractor may incur as a result of or relating to this change whether said costs are known, unknown, foreseen, or unforeseen at this time, including without limitation, any cost for delay, extended overhead, ripple or impact cost, or any other effect on changed or unchanged Work as a result of this Contract Modification. The changes in Contract Times are the complete and final adjustments for direct impacts to the ability of the Contractor to complete the Work within the Contract Times and are the only adjustments to which the Contractor is entitled. Except as modified hereby, the Contract Documents and all of the terms and provisions thereof remain in full force and effect.

a Original Contract Price	\$ 2,865,000.00
b Previously Approved Amendments and Change Orders	\$ 285,360,847.47
c Adjusted Contract Price (a + b)	\$ 288,225,847.47
d Change Order Amount	\$ 283,117.42
e Revised Contract Price (c + d)	\$ 288,508,964.89
f Percent Change to Date (from GMP Amendment 07)	0.03 %
g Change in Days this Change Order	0 days

Completion Dates:		Original		Previous		Current
Substantial Completion	h	4/30/2025	i	11/5/2025	j	11/5/2025
Final Completion	k	7/26/2025	l	2/3/2026	m	2/3/2026

Recommended by: Design Engineer  Name _____ Date <u>11.6 2025</u>	Recommended by: Project Construction Manager  Name _____ Date <u>11/6/25</u>
Approved by: Kiewit Water Facilities South Co. Name _____ Date _____	Approved by: Program Manager  Name _____ Date <u>11/05/2025</u>
Approved by: Greater Texoma Utility Authority Name _____ Date _____	Approved by: City of Sherman Name _____ Date _____

11/5/2025

GTUA/City of Sherman
220 W Mulberry St.
P.O. Box 1106
Sherman, TX 75091
(903) 892-7208

Re: COSK South Wastewater Treatment Plant - MBR Project
Change Order 003 Recommendation

Dear GTUA/City of Sherman:

For the South Wastewater Treatment Plant – MBR Project, multiple changes to the contract have been contemplated, evaluated, and negotiated with the CMAR. The Program Team, Design Engineer, and Construction Manager have been working with the CMAR continuously to manage these changes while construction continues.

The items included in this change order are due to the progression of design, owner's requests, and unforeseen conditions beyond the control of the CMAR. Each item has been reviewed and found to have merit in line with the contract documents. Each Potential Change Order (PCO) item is attached with more detailed information regarding the change. Below is a table of the changes that identifies the description, reason, cost, and time of each change.

PCO #	Description	Reason for Change	Cost	Time (days)
86	Process Mechanical Modifications per Decision Log R1	Design Progression	\$72,756.58	0
92	Additional Scope for Fire Rating in Hallway of MBR Support Building R2	Design Progression	\$39,809.95	0
93	Site Finishes Civil and Concrete Changes R1	Unforeseen Conditions	\$99,501.59	0
94	Revision to the PTU Plant Water System	Design Progression	\$12,593.45	0

PCO #	Description	Reason for Change	Cost	Time (days)
95	Temporary Pad Mounted Switch Additional Monthly Rent	Design Progression	\$21,767.66	0
96	Eliminate Remaining Permanent PMS Scope R1	Field Enhancement	(\$18,686.31)	0
97	Electrical Changes	Unforeseen Conditions & Owner Request	\$55,374.50	0
Total for Change Order 003			\$283,117.42	0

The total project funding request for Change Order 003 is \$283,117.42. The total project time request for Change Order 003 is 0 days. By authorizing this Change Order amount, the following contract adjustments will be made:

Original Contract Value:	\$ 2,865,000.00
Amendments1-7:	\$ 285,266,409.55
Change Orders 001-002	(\$ 94,437.92)
<u>Proposed CO 003</u>	<u>\$283,117.42</u>
Revised Total Contract Value:	\$ 288,508,964.89

Respectfully,



Mike Brannon, PE, PMP, CCM
Program Manager

Cc:
Hugh Brightwell – Program Construction Manager

Attachments:
1. 7 Potential Change Order Packages

AGENDA ITEM IX



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: November 11, 2025

SUBJECT: AGENDA ITEM NO. IX

PREPARED BY: Stacy Patrick, Project Manager
SUBMITTED BY: Paul M. Sigle, General Manager

CONSIDER AND ACT UPON APPROVAL OF A PARTIAL RELEASE OF RETAINAGE TO GARNEY FOR THE 36-INCH WEST WATER MAIN PROJECT.

ISSUE

Consider approval of a partial release of retainage to Garney Construction for the 36-Inch West Sherman Water Main Project.

BACKGROUND

All work associated with the Sherman 36-inch Water Pipeline has been completed in accordance with the contract documents, and all punch list items identified in the bid package have been addressed. Garney Construction has requested the release of retainage for the pipeline portion of the CMAR contract in the amount of four percent (4%) of the total retainage withheld. The remaining one percent (1%) will be released upon final completion of all construction activities related to this project.

CONSIDERATIONS

The total value of contract work completed is \$76,580,047.81. Of this amount, \$8,193,658.00 accounts for plant work completed to date, resulting in a contract value of \$68,386,389.80 for which retainage release is being requested. A four percent (4%) retainage release on this amount equals \$2,735,455.59.

STAFF RECOMMENDATIONS

Authority staff recommends approval of a partial release of retainage to Garney Construction in the amount of \$2,735,455.59.

ATTACHMENT

Retainage Request Letter

City of Sherman
220 W Mulberry St
Sherman, TX 75090

10/16/2025

ATTN: Andrew Beck

**RE: 36-Inch West Sherman Water Main
Letter Requesting Partial Release of Retainage**

All work on the Sherman 36" water pipeline has been completed in accordance with the contract documents, and all punch list items have been completed within the bid package. Garney respectfully requests retainage release for the Pipeline portion of the CMAR Contract in the amount of 4% of the total retainage withheld. The remaining 1% will be released upon the total completion of all construction works related to this project.

The total value of the contract work completed is \$76,580,047.81. The plant work completed to date accounts for \$8,193,658.00, thus the contract value that we are seeking release of retainage is \$68,386,389.80. At 4% release of retainage this would total to \$2,735,455.59.

Please confirm Acceptance by the City of Sherman.

Sincerely,



Andrew Beck
Regional Operations Manager

City of Sherman 10/21/2025

AGENDA ITEM X



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: November 11, 2025

SUBJECT: AGENDA ITEM NO. X

PREPARED and SUBMITTED BY: Paul M. Sigle, General Manager

DISCUSSION AND POSSIBLE ACTION ON THE INVESTMENT ADVISOR SERVICES CONTRACT BETWEEN GREATER TEXOMA UTILITY AUTHORITY AND VALLEY VIEW CONSULTING, L.L.C.

ISSUE

Consideration and potential action regarding the renewal of the Investment Advisor Services Contract between the Greater Texoma Utility Authority and Valley View Consulting, L.L.C.

BACKGROUND

The Authority currently manages over 200 bank accounts supporting more than \$900 million in debt issued on behalf of regional water and wastewater providers. To optimize financial benefits for these entities, Authority staff invest available funds in compliance with the Public Funds Investment Act and the Authority's Investment Policy. These investment practices have enabled the Authority to issue and manage debt at minimal cost to the providers we serve. In December 2015, following a formal solicitation and selection process, the Board engaged Valley View Consulting, L.L.C. as the Authority's Investment Advisor. Since then, the Board has periodically renewed the contract based on the firm's satisfactory performance and continued value to the Authority. The current contract term will expire on December 31, 2025. The proposed renewal preserves the existing scope of services and terms, ensuring continuity in investment management and advisory support.

CONSIDERATIONS

Valley View Consulting has consistently delivered professional, responsive, and effective investment advisory services. Their guidance has contributed to improved investment earnings, as reflected in quarterly reports presented to the Board. The proposed agreement introduces an annual fee cap of \$75,000 and reduces overall fee rates as follows:

<u>Current Fees</u>		<u>Proposed Fees</u>	
<u>Average Quarter End Book Value</u>	<u>Annual Fee</u>	<u>Average Quarter End Book Value</u>	<u>Annual Fee</u>
First \$85 million	0.04%	First \$100 million	0.03%
Next \$65 million	0.03%	Next \$100 million	0.02%
Balances above \$150 million	0.02%	Balances above \$200 million	0.01%

ALTERNATIVES

The Board may elect to issue a Request for Proposals to evaluate potential offerings from other firms for investment advisory services.

STAFF RECOMMENDATIONS

Authority staff recommend approving the renewal of the Investment Advisor Services Contract with Valley View Consulting, L.L.C., under the proposed terms and conditions.

ATTACHMENT

Draft Agreement

**AGREEMENT
BY AND BETWEEN
THE GREATER TEXOMA UTILITY AUTHORITY, TEXAS
AND
VALLEY VIEW CONSULTING, L.L.C.**

It is understood and agreed that the Greater Texoma Utility Authority (the *Investor*) will have money available for investment (the *Investable Funds*) and Valley View Consulting, L.L.C. (the *Advisor*) has been requested to provide professional services to the Investor with respect to the Investable Funds. This agreement (the *Agreement*) constitutes the understanding of the parties with regard to the subject matter hereof.

1. This Agreement shall apply to any and all Investable Funds of the Investor from time to time during the period in which this Agreement shall be effective.
2. The Advisor agrees to provide its professional services to direct and coordinate all programs of investing as may be considered and authorized by the Investor.
3. The Advisor agrees to perform the following duties, as requested:
 - a. Assist the Investor in developing cash flow projections,
 - b. Suggest appropriate investment strategies to achieve the Investor's objectives,
 - c. Advise the Investor on market conditions, general information and economic data,
 - d. Analyze risk/return relationships between various investment alternatives,
 - e. Attend occasional meetings as requested by the Investor,
 - f. Assist in the selection, purchase, and sale of investments. The Advisor shall not have discretionary investment authority over the Investable Funds and the Investor shall make all decisions regarding purchase and sale of investments. All funds shall be invested consistent with the Texas Public Funds Investment Act, Chapter 2256 Government Code and the Investor's Investment Policy.
 - g. Advise on the investment of bond funds as to provide the best possible rate of return to the Investor in a manner which is consistent with the proceedings of the Investor authorizing the investment of the bond funds or applicable federal rules and regulations,
 - h. Assist the Investor in creating investment reports in compliance with State legislation and the Investor's Investment Policy,
 - i. Assist the Investor in creating monthly portfolio accounting reports, and
 - j. Assist the Investor in selecting a primary depository services financial institution.

4. The Investor agrees to:

- a. Compensate the Advisor for any and all services rendered and expenses incurred as set forth in Appendix A attached hereto,
- b. Provide the Advisor with the schedule of estimated cash flow requirements related to the Investable Funds, and will promptly notify the Advisor as to any changes in such estimated cash flow projections,
- c. Allow the Advisor to rely upon all information regarding schedules, investment policies and strategies, restrictions, or other information regarding the Investable Funds as provided to it by the Investor and that the Advisor shall have no responsibility to verify, through audit or investigation, the accuracy or completeness of such information,
- d. Recognize that there is no assurance that recommended investments will be available or that such will be able to be purchased or sold at the price recommended by the Advisor, and
- e. Not require the Advisor to place any order on behalf of the Investor that is inconsistent with any recommendation given by the Advisor or the policies and regulations pertaining to the Investor.

5. In providing the investment services in this Agreement, it is agreed that the Advisor shall have no liability or responsibility for any loss or penalty resulting from any investment made or not made in accordance with the provisions of this Agreement, except that the Advisor shall be liable for its own gross negligence or willful misconduct; nor shall the Advisor be responsible for any loss incurred by reason of any act or omission of any broker, selected with reasonable care by the Advisor and approved by the Investor, or of the Investor's custodian. Furthermore, the Advisor shall not be liable for any investment made which causes the interest on the Investor's obligations to become included in the gross income of the owners thereof.

6. The fee due to the Advisor in providing services pursuant to this Agreement shall be calculated in accordance with Appendix A attached hereto, and shall become due and payable as specified. Any and all expenses for which the Advisor is entitled to reimbursement in accordance with Appendix A attached hereto shall become due and payable at the end of each calendar quarter in which such expenses are incurred.

7. This Agreement shall remain in effect until December 31, 2027, with the option of the Investor to extend this Agreement in additional one or two-year increments. Provided, however, the Investor or Advisor may terminate this Agreement upon thirty (30) days written notice to the other party. In the event of such termination, it is understood and agreed that only the amounts due to the Advisor for services provided and expenses incurred to and including the date of termination will be due and payable. No penalty will be assessed for termination of this Agreement. In the event this Agreement is terminated, all investments and/or funds held by the Advisor shall be returned to the Investor as soon as practicable. In addition, the parties hereto agree that upon termination of this Agreement the Advisor shall have no continuing obligation to the Investor regarding the investment of funds or performing any other services contemplated herein.

8. The Advisor reserves the right to offer and perform these and other services for various other clients. The Investor agrees that the Advisor may give advice and take action with respect to any of its other clients, which may differ from advice given to the Investor. The Investor agrees to coordinate with and avoid undue demands upon the Advisor to prevent conflicts with the performance of the Advisor towards its other clients.

9. The Advisor shall not assign this Agreement without the express written consent of the Investor.

10. Any component unit of the Investor is eligible to participate in this Agreement.

11. The Investor acknowledges that:

- 1) _____ Investor was provided a written copy of Form ADV Part 2 not less than 48 hours prior to entering into this written contract, or
- 2) _____ Investor received a written copy of Form ADV Part 2 at the time of entering into this contract and has the right to terminate this contract without penalty within five business days after entering into this contract.
- 3) X Investor is renewing an expiring contract and has received in the past, and offered annually, a written copy of Form ADV Part 2.

When accepted by the Investor, it, together with Appendix A attached hereto, will constitute the entire Agreement between the Investor and Advisor for the purposes and the consideration herein specified.

Respectfully submitted,



Richard G. Long, Jr.
Manager, Valley View Consulting, L.L.C.

This agreement is hereby agreed to and executed on behalf of the Greater Texoma Utility Authority, Texas.

By: _____

Title: _____

Date: _____

APPENDIX A

FEE SCHEDULE AND EXPENSE ITEMS

In consideration for the services rendered by the Advisor in connection with the investment of the Investable Funds for the Investor, it is understood and agreed that its fee shall not exceed the following tiered schedule:

<u>Average Quarter End Book Value</u>	<u>Annual Fee</u>
First \$100 million	0.030% (3 basis points)
Next \$100 million	0.020% (2 basis points)
Balances above \$200 million	0.010% (1 basis points)

An annual \$75,000 fee cap shall apply.

Said fee shall be prorated and due and payable at the end of each investment quarter.

Should the Investor issue debt and select a bond proceeds investment strategy that incorporates a flexible repurchase agreement or other structured investment, fees will be determined by applicable I.R.S. guidelines and industry standards, and any future amendments.

Said fee includes all costs of services related to this Agreement, and all travel and business expenses related to attending regularly scheduled meetings. With pre-trip Investor approval, the Advisor may also request reimbursement for special meeting or event travel and business expenses. The obligation of the Advisor to pay expenses shall not include any costs incident to litigation, mandamus action, test case or other similar legal actions.

Any other fees retained by the Advisor shall be disclosed to the Investor.

AGENDA ITEM XI



GREATER TEXOMA UTILITY AUTHORITY

AGENDA COMMUNICATION

DATE: November 11, 2025

SUBJECT: AGENDA ITEM NO. XI

PREPARED AND SUBMITTED BY: Paul Sigle, General Manager

INTRODUCTION OF GTUA'S ADMINISTRATION STAFF.

ISSUE

Introduction of GTUA's Administration Staff.

BACKGROUND

To provide the Board with a clearer understanding of the personnel supporting the Authority, staff members will be introduced during upcoming meetings. At the November meeting, the focus will be on the administrative team responsible for managing the Authority's core administrative functions. Staff from the Groundwater Conservation Districts and Operations will be introduced in future sessions.

Finance Officer - Debi Atkins

Responsible for overseeing all financial operations, including budgeting, financial reporting, and compliance with regulatory requirements. Ensures fiscal integrity and supports strategic financial planning for the Authority.

Senior Accountant – Nichole Murphy

Manages complex accounting tasks, including financial analysis, reconciliations, investments, and preparation of detailed reports. Provides guidance on accounting standards and supports audits.

Account Receivable Accountant – Billie Jo Tiner

Handles all incoming payments, maintains accurate records of receivables, and ensures timely collection. Plays a key role in cash flow management and customer account reconciliation.

Account Payable Accountant – Rita Wilson

Manages outgoing payments, vendor relationships, and expense tracking. Ensures compliance with payment terms and internal financial controls.

Senior Project Manager – Stacy Patrick

Coordinates all Authority-funded project activities, including the preparation and submission of funding applications, development of detailed financial proformas, compliance documentation for Texas Water Development Board approval, and management of project closeout processes.

Project Manager – Tasha Hamilton

Coordinates all Authority-funded project activities, including the preparation and submission of funding applications, development of detailed financial proformas, compliance documentation for Texas Water Development Board approval, and management of project closeout processes.

Administrative Assistant – Velma Starks

Provides essential administrative support, including scheduling, document preparation, and communication management. Serves as a key point of contact for internal and external stakeholders.

ADJOURN