

Master Flo

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Master Flo





PRODUCTION CHOKES FUNDAMENTALS Four Primary Trim Designs





PRODUCTION CHOKES FUNDAMENTALS Fluid Jetting Comparison





Less Turbulent & Laminar Exit

NEEDLE & SEAT CHOKES Low Cost, Significant Challenges

Not Pressure Balanced

Unbalanced Trim requires much more Torque to Operate **Extreme Torque Requirements Highest Market Share Directly proportional to Inlet Pressure** Needle & Seat Can become Extreme in applications where: 60-70% Market Share High DP Low Cost **High Inlet Pressure** High Maintenance Effort Needed Damaged Seat = Poor Control **Shearing Valve Stems is Common** Not Recommended to Automate In Automated Applications After adding Safety Factor, might exceed MAST Value Maximum Allowable Stem Torque Can't Automate 30 Too Difficult to Control **Serious Safety Concern** 5 If the Stem Shears below the Stem Packing/Sealing area Process media might be released at high velocity Towards surrounding equipment or personnel Not Robust Easy Erosion





MASTER FLO CHOKES Erosion Challenges Have Increased



Erosion Defined

Gradual Reduction & weakening of valve bodies or trim Due to severe process conditions including dirty process, flashing, cavitation and outgassing

Longer Lateral Reach of Wells In the last 10 years

Fracking Proppant Challenges Getting Finer and More Erosive Finer Sand = Deeper into Fractures

Downtime for Valve Maintenance is Never Good Due to Trim and/or Valve Replacements Reduces Well Output Causes Deferred Revenue



SIDE-BY-SIDE COMPARISON Clear Cut Differences



| | Cage and Sleeve | Needle and Seat | |
|-------------------------------------|---|--|--|
| Unit Cost | Higher | Lower 🖌 | |
| Cost of Ownership | Lower | Higher, due to more frequent maintenance and production downtime | |
| Torque Requirement | Higher (unbalanced), Lower (balanced) | Much Higher [unbalanced] | |
| Stem Seal | Better due to non-rotating linear motion stem design | Bad for stem seal due to rotary movement of stem and seat sealing | |
| Seat | Class V shut off , choke is able to seat even after trim washout/broken due to patented design "deadband" to divert flow primary wear areas away from the seat. | Primary wear areas = needle & seat, can never achieve Class V shut off after slight indications of wear. | |
| Fluid Annular Velocity | Low annular velocity due to patented design of "deadband" to allow larger flowing volume in choke body bore | Lower due to large body cavity | |
| Body Protection | Retaining sleeve, replaceable body protection sleeve | None | |
| Trim Alignment | Easy due to floating seat design that will align itself during assembly controlled by tight tolerance external sleeve and compression of retaining sleeve without rotational movement | Seat is threaded on which might cause alignment issue if it is not precisely machined. Needle must be precisely machined to alignment with seat. | |
| | Lower due to opposing jet impingement design and upward deflected fluid diverter design to dissipate most of fluid kinetic energy (erosion) onto each other before any hard surface. This also | | |
| Fluid Exit Velocity | results in much lower erosion rates. | High velocity fluid jet delivers flow straight onto body and outlet | |
| Cv | More restrictive and backpressre, result in lower Cv for the same BS. | Less restrictive therefore less choking | |
| Plugging | More prone to plugging due to multiple smaller ports | Less prone to plugging due to one large single port | |
| Cavitation and Hydrate Formation | More backpressure therefore high FL pressure recovery factor , result in less prone to cavitation and hydrate formation | Lower FL (pressure recovery) value therefore higher initial pressure drop at Vena Contracta, result in more likely to cause cavitation and hydrate formation | |
| | | • • • | |

MASTER FLO External Cage & Sleeve Design





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MASTER FLO EXTERNAL SLEEVE & CAGE CHOKES You Get What You Pay For!!

Balanced Trim Available

Recommended for Actuated Packages

Lower Torque Requirements Pressure Balanced Trim Much Less Torque to Operate

Shearing Valve Stems is Unlikely

With Safety Factor, very unlikely to exceed MAST Shearing Valve Stems is greatly minimized

Minimized Safety Concerns

Lower Force Needed = Lower Actuator Requirement Lower Actuator Requirement Less Power Consumption Lower Cost Actuation too!!

Highest ROI Solution 10x Longer Life Balanced Trim Lower Cost Actuation Much Safer Best Choice for Auto Chokes



UNDERSTANDING WHAT HAPPENS WITHIN THE VALVE Sequence of Events





- 1 Process Flows FROM Inlet Bore INTO Body Annular Space
- Valve "Breaks Seat" & Begins to Rise
 Stems rises thru the Deadband
 15-30% of Travel
- 3 Small Control Ports are Slowly Uncovered Lower end of Cv is now accessible
- 4 Larger Control Ports are Uncovered Remaining Cv is available

Valve Closes

- 5 Shut Off Valve & Seat Face are Protected From Upstream Increased Velocities
- **6** Valve Returns to Class 5 Shutoff Position

UNDERSTANDING WHAT HAPPENS WITHIN THE VALVE Key Attributes



Valve is Balanced

Via Red External Sleeve & Yellow Balancing Sleeve Communication Ports at Top Reduces Actuation Demands Unbalanced Option for Smaller Sizes

Retaining Sleeve Protection Blue Barrier Holds Trim in place Protects Body from Process

Fluid Energy Reduction

Impingement: Process is Used Against Itself Fluid is Directed Up into Hardened Sleeve Happens during Steps 3 & 4

UNDERSTANDING CV VERSUS BEAN SIZE Actual Versus Max Positive Equivalent

VANZANDT CONTROLS, LLC Eagle

MF has higher Cv Per Same Size v other ES&C Chokes

MAX Positive Equivalence Industry Standard Based on Positive Fixed Bean Choke

ACTUAL Positive Equivalence MF Bean It's Different!!

| Valve Size | MAX Positive Equivalence Bean Size | ACTUAL Positive Equivalence Bean Size | MAX Cv |
|------------|--|---|--------|
| P1 | 50 | 58 | 14 |
| P2 | 68 | 81 | 27 |
| P25 | 88 | 103 | 45 |
| P3 | 120 | 137 | 83 |
| P35 | 150 | 179 | 129 |
| P4 | 189 | 216 | 205 |
| P5 | 228 | 265 | 300 |
| P6 | 264 | 304 | 400 |
| P8 | 349 | 450 | 700 |
| P10 | 417 | 490 | 1000 |

UNDERSTANDING VALVE SIZING Cv Versus Bean Size





Cv

Valve "FLOW" Coefficient Universal Measurement of Volume

1 Cv = 1 USGPM with a Pressure Drop of 1 psi @ 68 deg F

"How much can get through"



Bean Size [BS] "Orifice Diameter" in 64th of an Inch Measurement of **Size** An Orifice of a 2" inch diameter = Bean Size of 128/64th



WHY CHOOSE MASTERFLO CHOKES Competitor ES&C Chokes Pro's & Con's



Pro's

External Sleeve & Cage Design Good Control & Erosion Resistance Pressure Balanced, like Master Flo Reduces Operating Torque Built-In Wear Sleeve Similar Construction to Needle & Seat Price Point

NOV/CORTEC

Con's

Less Robust Design & Construction Thinner/Less Durable Trim Material Increased Lateral Movement & Vibration

Limited Configurations Lower Max Cv Eg, ~78.1 on 2" Max

Threaded Cage/Bean Loose Tolerances Excess Clearance Flow & Side Load Less Alignment Requires Special "Seat Wrench" Tool Recommend Seal Change on each inspection Metal Seals vs Elastomers

No Balancing Chamber [Cortec] Requires More Torque to Actuate

WHY CHOOSE MASTER FLO CHOKES Master Flo Pro's & Con's Versus Other ES&C Chokes



Pro's

"Floating" Cage & Seat
No Special Tools Needed
Low Maintenance
Tighter Tolerances
0.2 Cv Clearance Flow
Centered & Self Aligning
Less Lateral Movement & Vibration

Class 5 Shut-Off [Industry Best]

Highest Cv on Market

Tougher MFV 5CB Tungsten Carbide **Versatile** Body & Trim Configs

Pressure Balanced Design Reduces Operating Torque

Master Flo



Con's

"Over-Engineered" Reputation Value Perception/Price Point High Grade TC isn't cheap

Unique Design = Customer Learning Curve Dissimilar to Needle & Seat

WHY CHOOSE MASTER FLO CHOKES Master Flo's Superior Design





Superior SERVICEABILITY

No threaded, wetted parts Retention Sleeve [Floating Alignment] Three Piece Trim External sleeve, Cage, and Seat No special tools required

Superior CONTROLLABILITY

Two row, four port nozzle for highest resolution Patented Equal % trim [Cv tables, Accuracy] Dead band first 30% of total travel Minimized clearance & tolerances Easily balanced

Superior PERFORMANCE Patented Equal % trim design Reduced velocities Hydrostatic restriction Class 5 shutoff Superior Tungsten Carbide Superior body and outlet protection





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WHY CHOOSE MASTER FLO CHOKES Competition's Inferior Design





Inferior SERVICEABILITY

Threaded, wetted parts, Seat & Nozzle Fixed alignment, Threaded Seat Two Piece Trim Specialized tools required [Seat Wrench]

Inferior CONTROLLABILITY

Multiport nozzle: Low resolution + Port Migration Equal % trim: Theoretical Cv Tables, Inaccurate Minimal Dead Band Excessive clearance Unbalanced or difficult to achieve

Inferior PERFORMANCE

Poor Velocity & Kinetic Energy reduction Capped Nozzle Standard Tungsten Carbide No Body Protection Class 4 shut-off [at factory only] No dedicated Seat Face Vibration concerns due to internal clearances





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WHY CHOOSE MASTER FLO CHOKES Velocities Within a Master Flo Choke



WHY CHOOSE MASTER FLO CHOKES Deadband & Class 5 Shutoff



Fine Flow Control

During full range of travel

Restrict Liquid Flow

And particulate flow During 1st 30% of travel

Minimize Flow

During seating & unseating of the valve

Minimal Bypass

Due to right tolerances With "floating trim" design

Keep Seat Faces Away From higher velocities at VC

Minimize Erosion to Seat Face

To maintain Class 5 shut off

Variety of Materials for Seat Face

Tungsten Carbide, SSt, Elastomers





MASTER FLO CHOKES Value Summary

Better Erosion Resistance Fluid Impingement

Shutoff

Class 5 Shut Off

Throttling surface is separate from Shutoff surface Protects All Other Wellhead Equipment

Mechanical Deadband

First small part of travel [~20%] = Bypass Flow only Can Open super slow and still have control Super tight Tolerance between Cage & Sleeve Leads to much longer Seal Life Regular Grade Tungsten Trim doesn't hold up as well Less Impact Resistant Master Flo has proprietary blend for Trim

Less Time to Repair

30-60 Minutes v 4-8 hours Trim comes out by hand!! Free Floating Trim Design "Complete Insert" Format

Better Design

Master Flo pioneered the ES&C design Hold the original patent Much more knowledge over all other competitors Only Independent Subsea Valve Manufacturer ~50% more Carbide thickness

> **Precision Control** Trim design handles fluid better Dead set control and very tight

> > Higher CV [More Thruput] For equivalent Trim ID 83 CV is standard [P3]

Lower Torque Actuation Needed Balanced Trim Design [Channels] Equalizes Pressure across the Sleeve Requires ~50% less Torque, less Power Draw Thinner Stem, Less Friction

Video







MASTER FLO CHOKES Available Trims



Multiport



Labyrinth



Impact Resistant



Multistage



2 Row, 4 Port



Well Cleanup





ACTUATOR OPTIONS Several Choices









FOUR CORE APPLICATIONS Key Applications



Production/Wellhead Auto & Manual Chokes



Pain Point Control & Erosion Resistance

Case Study Manual = Much Longer Lasting Auto = 85% Flaring Reduction

Competition NOV, Cameron, Cortec Needle & Seat

SWD H-Pump Back Pressure Control



Pain Point Cavitation/Washing

Case Study Proven to Eliminate, Mitigate, or Last Several Times Longer than Disc Chokes

Competition Cyclonic, Taylor, Fisher HPD

Flowback Choke Manifold



Pain Point: Downtime

Case Study: Reduce Flowback Time by ~50% Minimize Sand Production Increase I/P & Reach it Faster

Competition Typically Needle & Seats Manifolds [2]

Sand Dump Production & Flowback



Pain Point: Erosion Resistance

Case Study Decrease Downtime Reduce Repair Intervals Extend Replacement Intervals

Competition Typically Needle & Seats Manifolds [2]



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MASTER FLO CHOKES XP for Extreme Erosion Situations

Increased Annular Space in Choke To Slow Velocities

Extended TC-lined Outlet Wear Sleeve Addresses Erosion Migration potential Field Replaceable

Reduced Max Orifice Size For Optimal Fluid Impingement

Target Applications Flowback High Sand Sand Dump Problem Child Wells

XP2, XP25, XP3

Circa 2021



MASTER FLO CHOKES Lower Velocities = Longer Life

Lower Velocities On the Inlet, Annulus and Exit

Less Turbulent Exit Less Erosion Potential On the Pipe & Outlet Valve Body

Slightly Higher Immediate Exit Velocity Only on TC Harden Wear Sleeve However has Laminar Exit Not bouncing back & forth off pipe wall When exits Hardened Wear Sleeve Velocities are Lower

Ead

MASTER FLO CHOKES Well Clean Up Trim

For Flowback & Well Clean-up Chokes

For high-impact situations Absorbs impact energy in its SSt outer cage Protecting against catastrophic failure Leverages proprietary 5CB tungsten carbide For enhanced durability

MASTER FLO CHOKES XP: Customer Reference

E Series Investment

\$723k, 100 chokes purchased \$289k, Loss with 40 Washouts

40% Washout

Due to Extreme Application

XP Series Investment \$1800k, 185 chokes purchased \$20k Loss with 2 Washouts

1% Washout Even with Extreme Application

Less Downtime 38 Less Washout Replacements

More Production

38 Lost Production Events!!

Why Auto Choke versus Manual Chokes?

WHY AUTO CHOKES? Key Benefits Relative to Manual Chokes

Reduced Flaring Based on Midstream Events Number 1 solution Eliminate Royalty Penalties

Improved Safety Reduces Site visits Leverage Existing Automation

More Production Quicker Manage dynamic Process Conditions Operate closer to Process Constraints FROM infrequent MANUAL Adjustments TO frequent CONTINUOUS Adjustments

Why Choke?

High Flowline Pressure High Tubing Pressure High Separator Pressure Separator High Level Loss of CTB or Wellhead Comm Automated choke

WHY AUTO CHOKES? Key Benefits Relative to Manual Chokes

Primary Choke Strategy

Positive Choke Size [x/64th's] Slow Ramp Up Time to Eliminate Well Surging

Secondary Choke Strategy

Pressure Override based Separator Pressure Eg, Ramp to 140 PSI then Choke to Maintain At or below 140 PSI

Eliminate Flaring During Midstream Upset 25% Royalty Reduction on Flared volumes!!

Reduced Manpower Requirements
For Curtailing & Bringing Wells Back Online
Automation takes over!!
966% Improvement Returning to Full Production
Compared to Human Intervention

1243

WHY AUTO CHOKES? Permian Customer Reference

Field 1

Automated to Curtail based on Separator Pressure 12.15.18 Reduced Flare Volumes by 60%

Field 2

Operating Philosophy Change Automated Chokes Installed February 2019 Reduced Flare Volumes by 90% Compared to prior Four Months

Fields 1 & 2 Combined Flare Reduction: 85%!!

WHY AUTO CHOKES? Permian Customer Reference: Total Value Captured

Value Captured

From 01.01.19 thru 04.30.19

Multiple Midstream Upsets

Causing Curtailment Events Eliminated 211MMCF in Flared Volumes

Value Created

By Eliminating Flaring By Bringing Wells on Faster \$958k over 118 days Less than 1 Month Payback!! Over \$4M extrapolated over 1 year!!

Haynesville Choke

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HAYNESVILLE CHOKE Most Challenging Environments

VANZANDT CONTROLS, LLC Eagle

15K Pressure

XP Series to 15K Accommodates P1 thru P3 Trims

Field Repairable Wear Sleeve Runs along Outlet Bore

Additional Inline Positive Choke Optional Adapter Inlet or Outlet mounting For additional velocity reduction Could go to 20k if needed

High Temperature FFNL: SSt No Limit H2S

Extended Wear Sleeve Blast Joint No Longer Required Saves at least \$1500

HAYNESVILLE CHOKE Longer Service Intervals

NOV Trim After Three Weeks

Master Flo Trim After Three Weeks

With Much Higher Water Cut!!