



Clarke Valve

Clarke Valve



**Product
Overview**

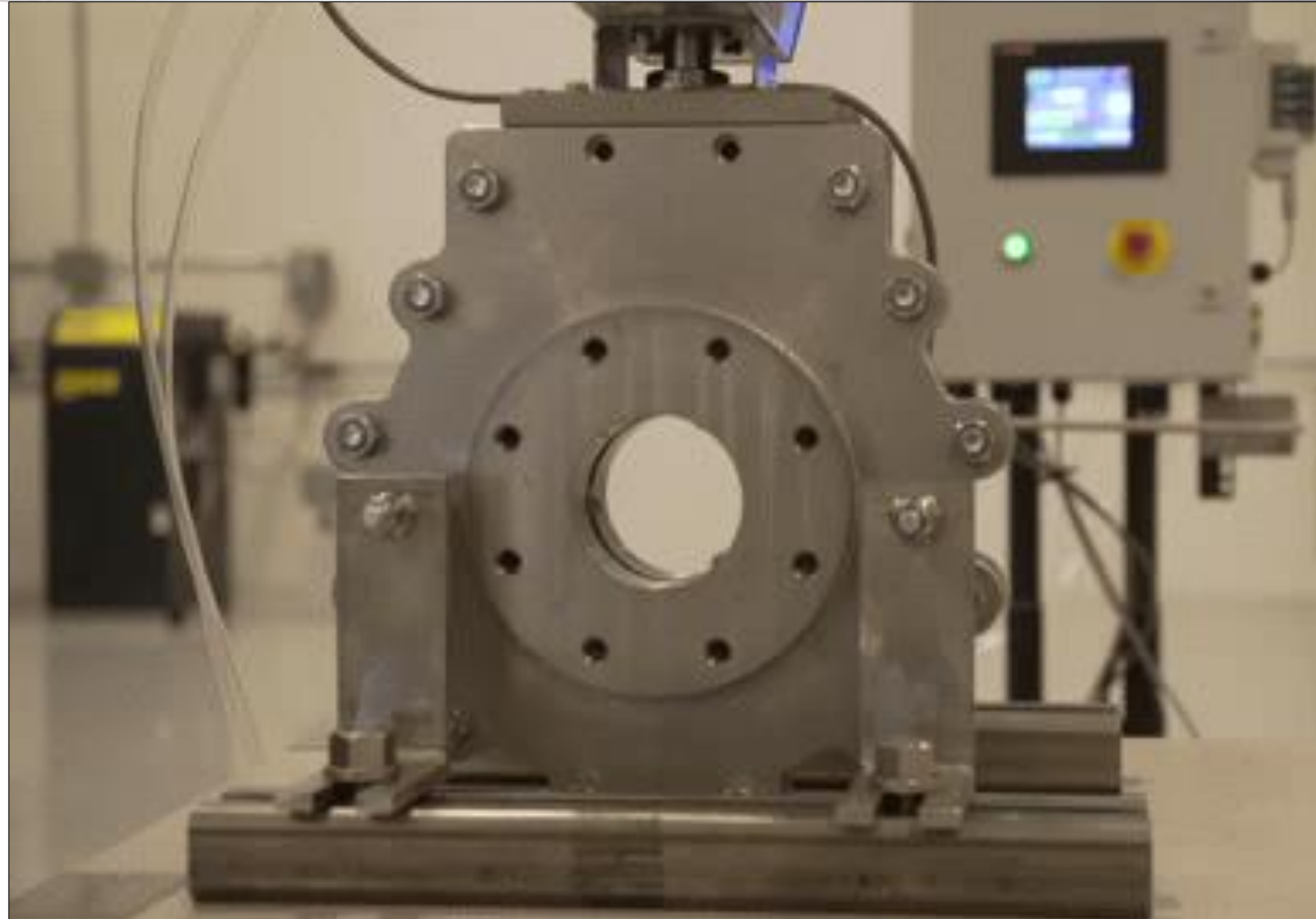
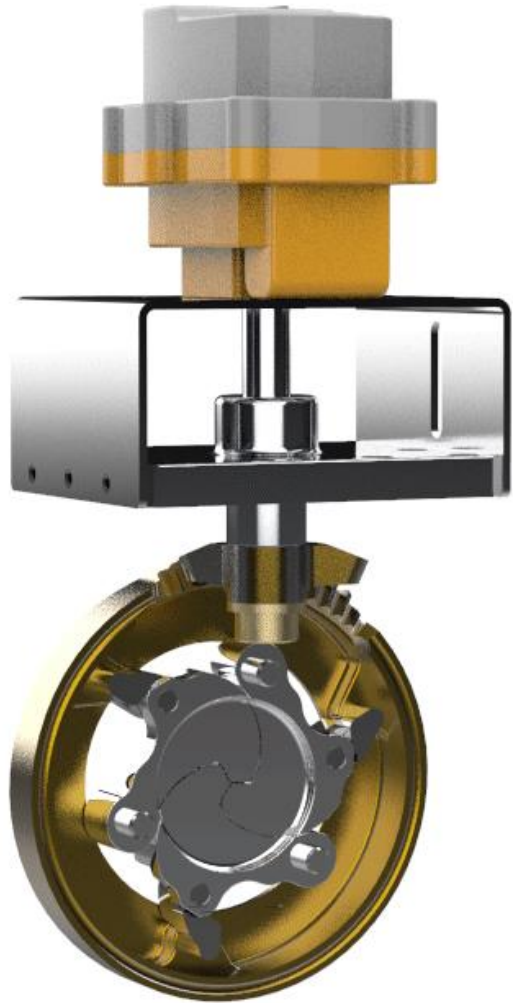
**Gas Lift
Use Case**

**Compressors
Use Case**

**Slurry Dump
Produced Water
Use Case**

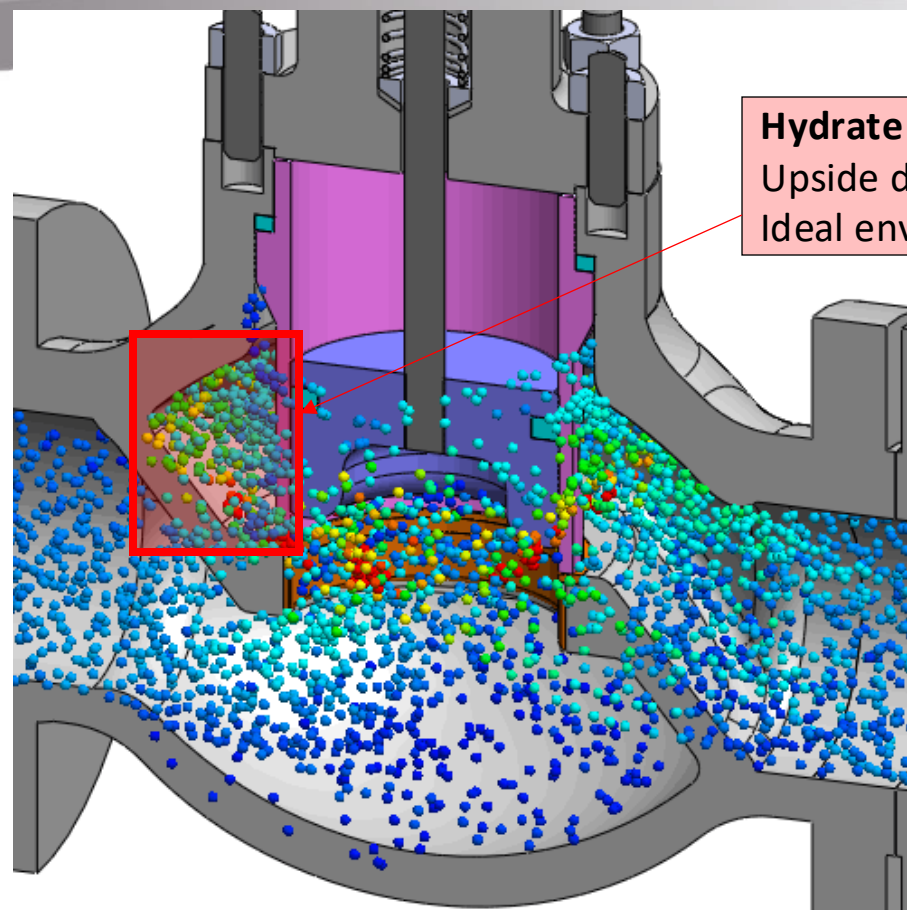
THE DILATING DISK VALVE™

Very Low Friction Mechanism



THE DILATING DISK VALVE™ ADVANTAGE

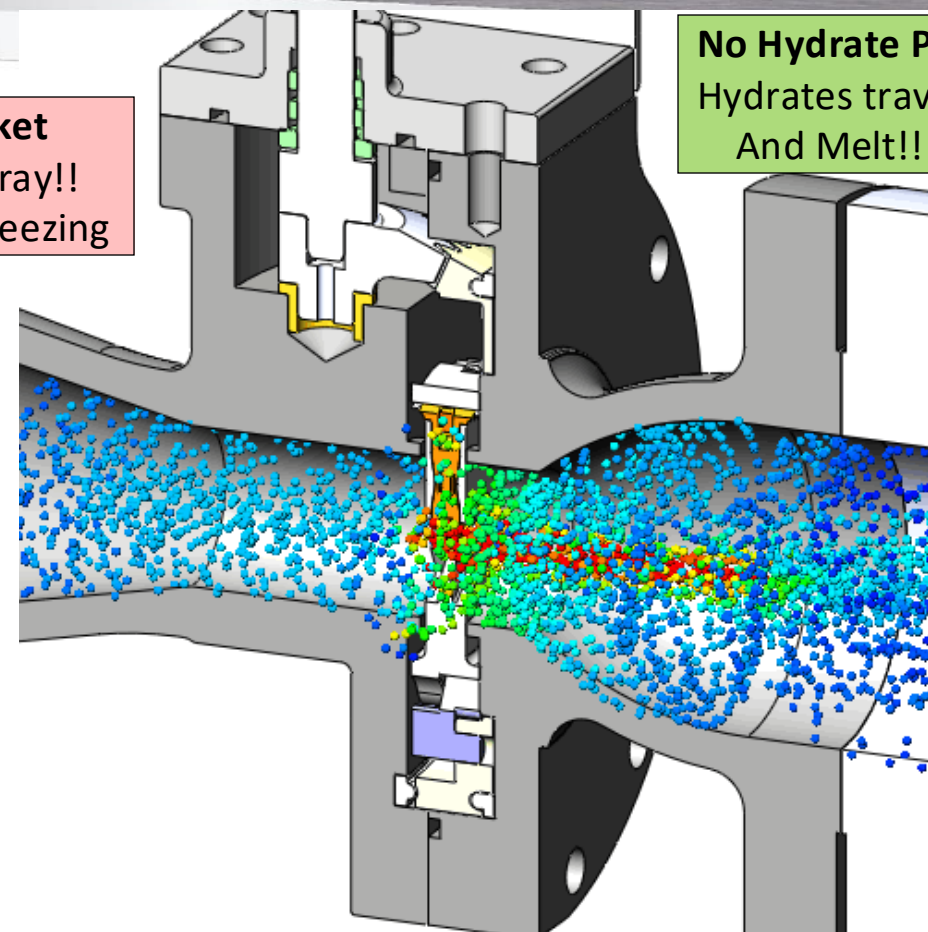
Precise Control, Longer Life, Low Noise



Hydrate Formation Pocket
Upside down Ice Cube Tray!!
Ideal environment for freezing

Impinging Flow Impacts
Via High Velocity Fluid [red]
Causing Erosion
Creating Noise

Expensive Trims
To Minimize Cavitation
To Reduce Noise



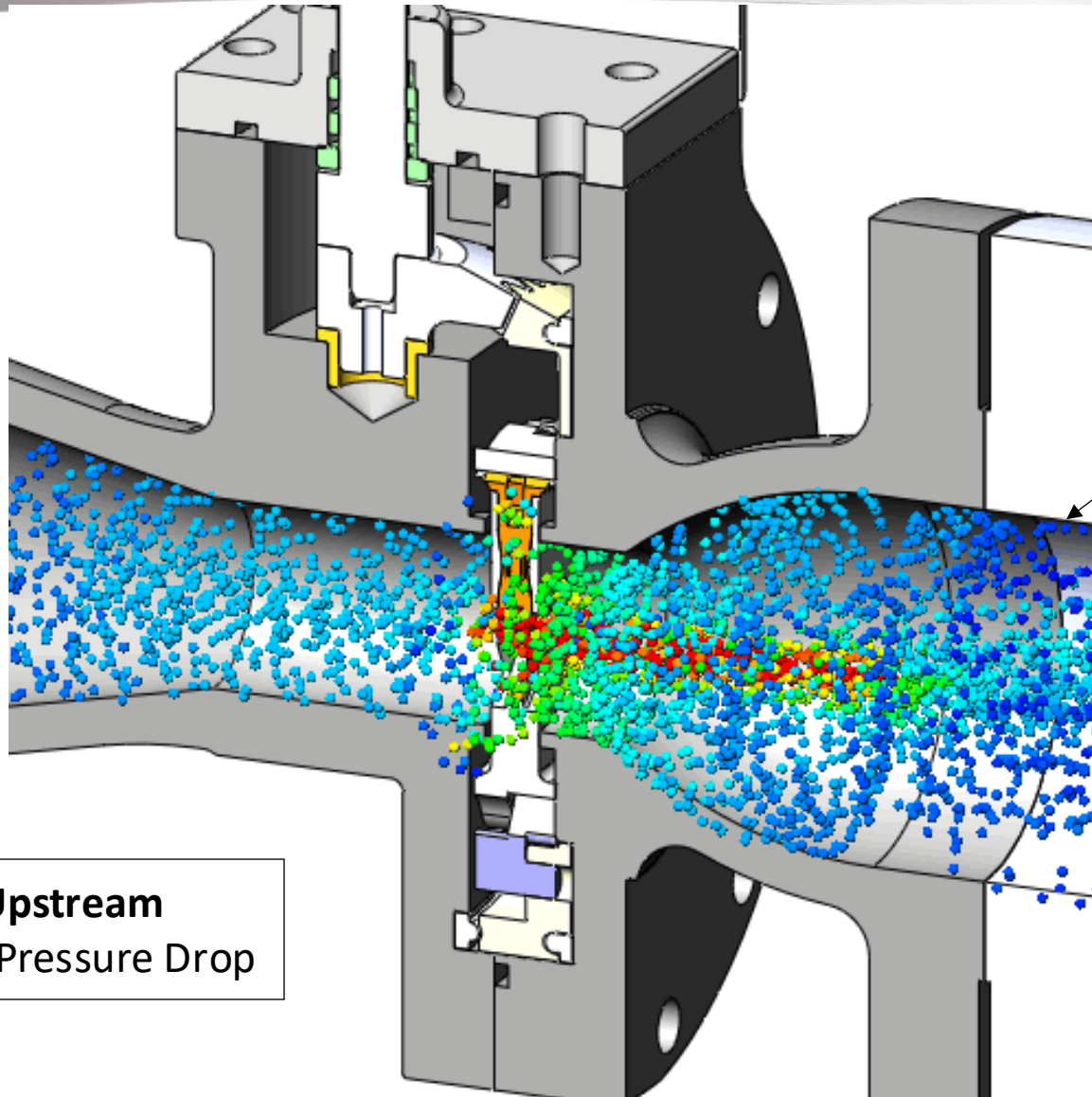
No Hydrate Pocket
Hydrates travel downstream
And Melt!!

Streamlined Flow
Thru Center of Valve Body
Minimizing Cavitation Damage
Reducing Noise

No Special Trims Needed

THE DILATING DISK VALVE™ ADVANTAGE

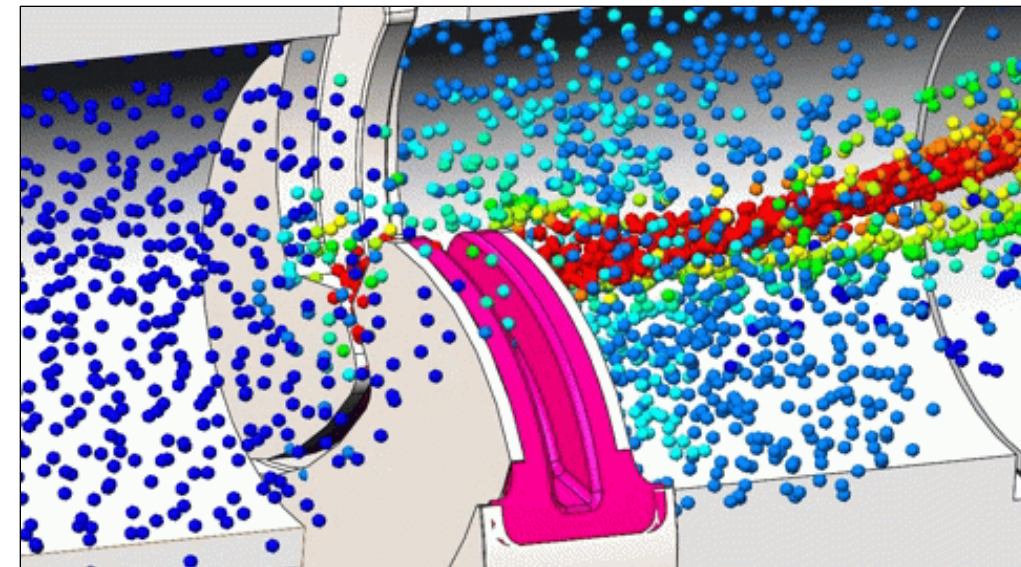
Fluid Dynamics Advantage



Nozzle Upstream
Creates Pressure Drop

Erosion Prevention, Low Noise
High Velocity Fluid [Red]
Flows thru the center of the Valve
Away from the Valve Body
Minimizes Cavitation Impacts

Faster Velocity & Pressure Recovery
Due to Expander downstream of Petals



THE DILATING DISK VALVE™ ADVANTAGE

Comparison to Globe Valves



VS.

Large Actuator

Heavy and large footprint

Higher GHG Emissions

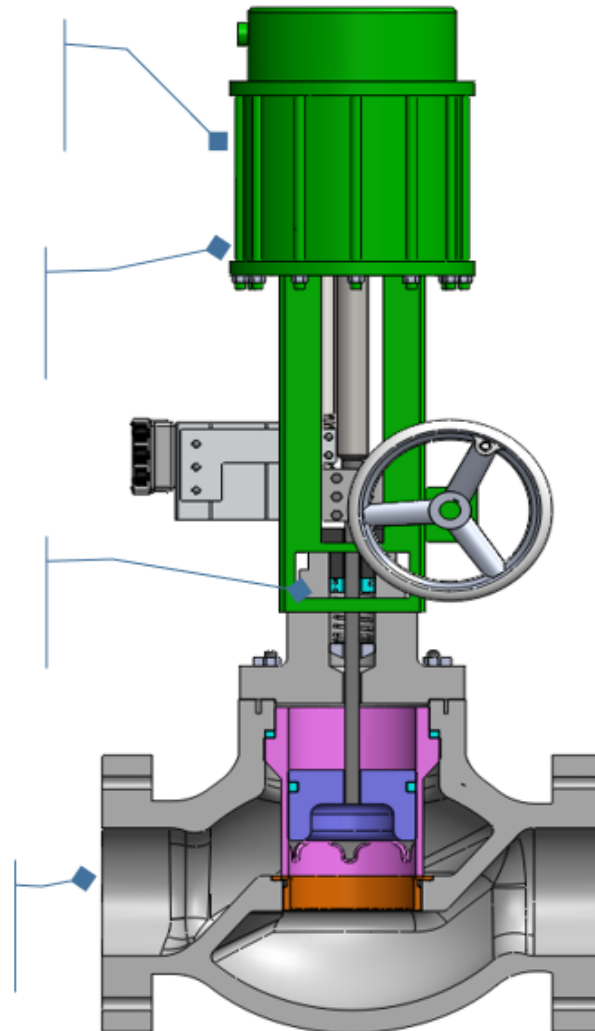
Requires special packing to comply with API641 & ISO15848

High Lifecycle Cost

Capital, installation, operation, repair and maintenance

Restrictive Flow Path

Inefficient design



Small, Low Torque Actuator

Less weight and small footprint

Lowest GHG Emissions

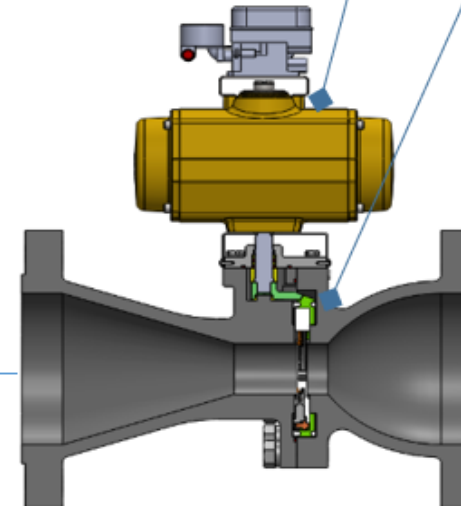
Exceeds API641 & ISO15848

Low Lifecycle Cost

Capital, installation, operation, repair and maintenance

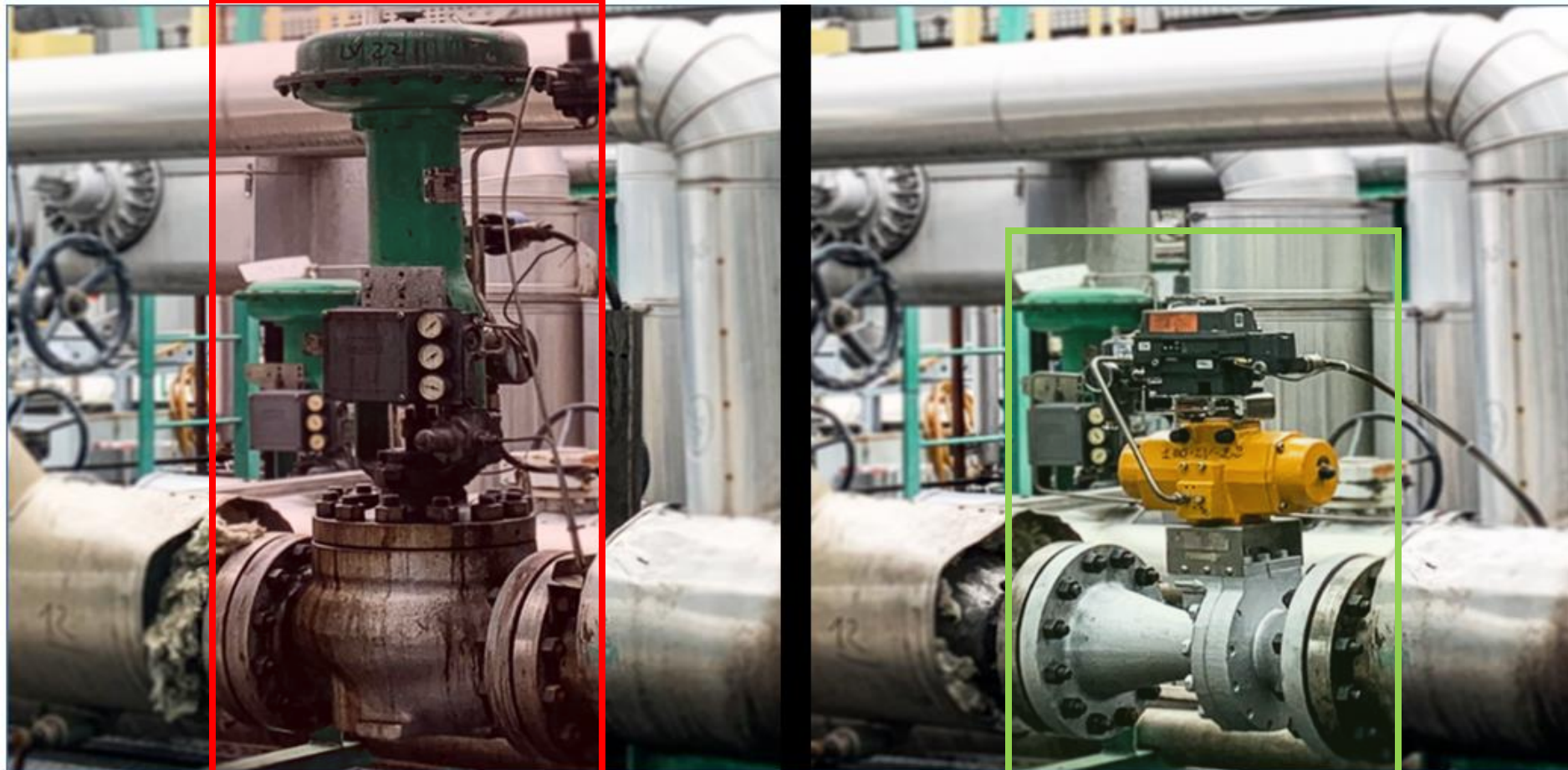
Straight Flow

Precise throttling;
Efficient design



THE DILATING DISK VALVE™ ADVANTAGE

Smaller Footprint with Lower Torque Requirements



Before
Fisher ED

After
DDV CV308

Customer:
ENI (Italy)

Industry:
Oil & Gas

Application:
Raw Oil

Year:
2020

Fluid:
Oil

Process Conditions:
Temperature: 122 F
P (in): 290 psig
P (out): 217 psig

THE DILATING DISK VALVE™ ADVANTAGE

Reduced Planned Maintenance



SIGNIFICANT Planned Maintenance with GV **20 Planned Maintenance Events**

Over 5 Year Horizon
Constant Stem Packing Tightening
Quarterly LDAR Inspections

REDUCED Planned Maintenance with DDV **Zero Planned Maintenance for 5+ years!!**

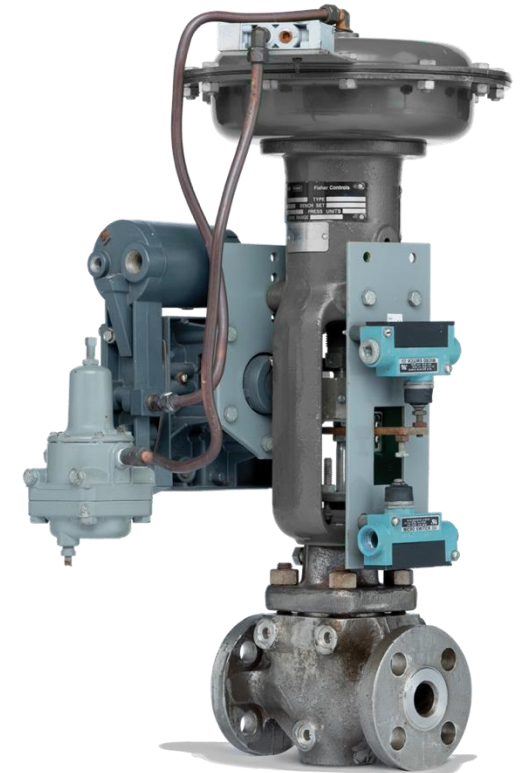
No Stem Packing Re-tightening
No Quarterly LDAR Inspections Needed!!



0

Clarke Valve

Planned maintenance
required over 5 years



20

Globe Valve

Planned maintenance
Events required over 5
years

Tightening the stem packing and performing LDAR (leak
detection and repair) every quarter

Zero Emissions [2 PPM]

Certified for 10 years
Patented Spring-enhanced Stem Seal
No packing or tightening
Valves: largest source of Upstream emissions
Safety: For High H2S Applications

Flow Pushed Thru the Center

High velocity fluids don't come near pipe wall
Impurities don't hit valve body
Cavitation is fluid-bound
Minimal wear
Doubles flow for same size valve

Easier Field Maintenance

Rebuild entire valve in less than 60 minutes
Minimal tools
Minimal spare parts required



Outstanding Performance
Control of a Globe Valve
CV of a Vee Ball Valve

¼ Turn, Low Torque

Three interlocking petals
300-500 in-lb to Open
500-2000 in-lb to Close
Due to Perpendicular forces
Smaller actuation, lower cost

High CV

Per Valve Size

Precise Control

Low Stiction

Small Footprint

Low Weight

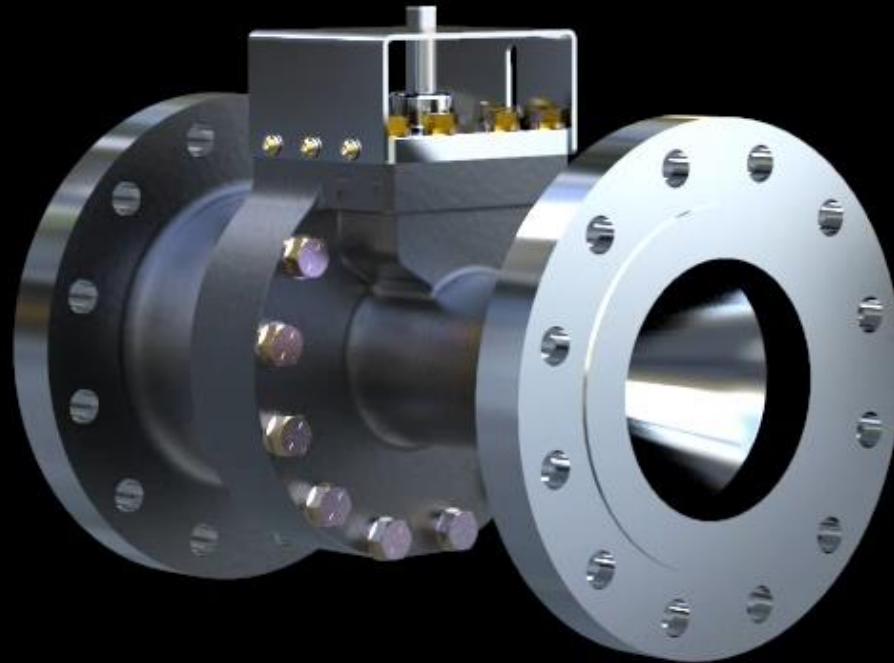
Larger Rangeability

Application Flexibility
10-100% Open Operation
Versus Globe Valve's 30-70% Range

Clarke Valve
Overview Video
[Need on-line connection]
[0:57]

Clarke Valve
Emissions Overview Video
[2:08]

Clarke Valve
Operations Video
[Need on-line connection]
[0:19]



Clarke Valve
Assembly Video
[Need on-line connection]
[2.34]

XTO

Testing the valve for slurry dump application
Potential volume of +1600 valves/yr

Chevron

Testing the valve for slurry dump application
Potential volume of +1600 valves/yr

EOG & Permian Resources

Evaluating Hydrate formations Reduction
Verus traditional globe Valves
Doing side-by-side in gas lift injection
Same as Oxy



Energy Transfer

Suction Control & Recycle CVs
Valves installed in 2024

Oxy

Huff n Puff EOR
Suction Control
Gas Buster
Slurry Dump
Standardized on Gas Lift since 2022

Verdun

Suction Control valves
Installed in 2024

SPRING ENHANCED SEAL

No Packing or Tightening

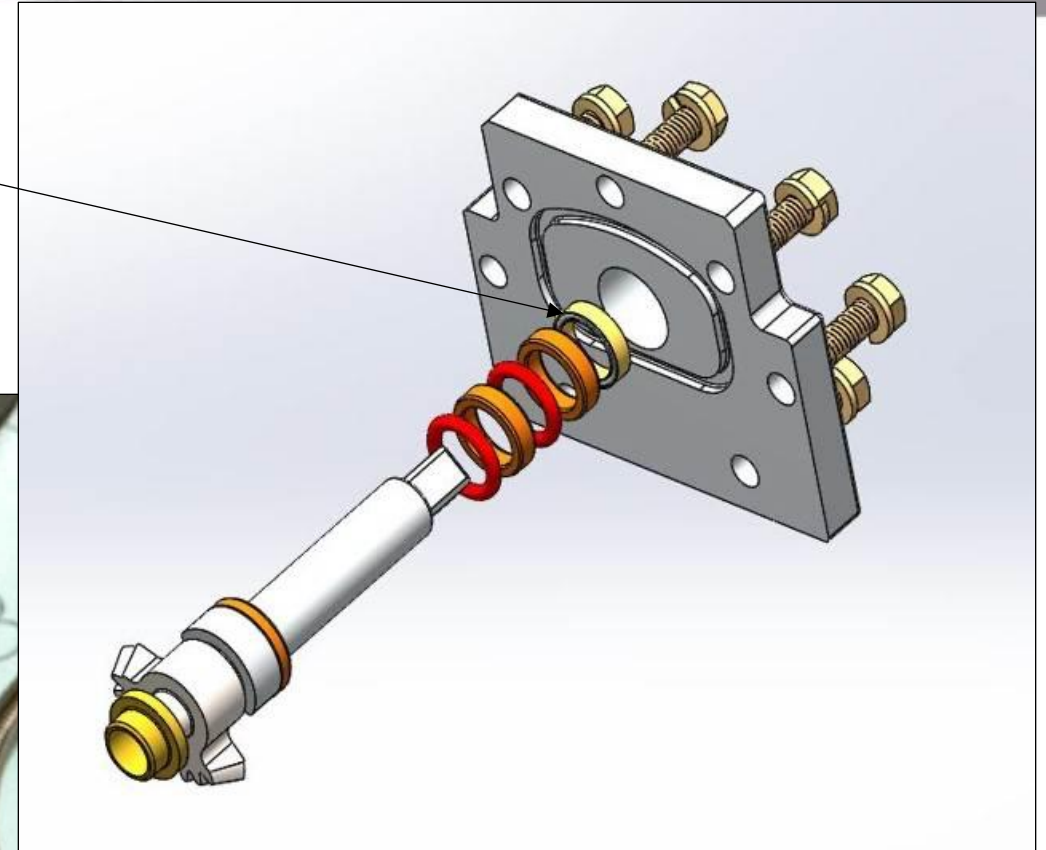
Patented Spring-Enhanced Stem Seal

Yellow Seal at Top of Spring Stack

Facilitates Zero Emissions [2 PPM]

No Packing or Tightening

Valves: largest source of Upstream emissions



METHANE EMISSIONS AND/OR H2S LEAKAGE

Valves & Controllers Are Key Source



Zero Emissions [2 PPM] for High H2S

Resolves Major Safety Concern

Certified for 10 years

Patented Spring-enhanced Stem Seal

No packing or tightening needed ever

Materials Utilized:

- Stainless Steel Trims

- Inconel Stem [avoids H2S pitting]

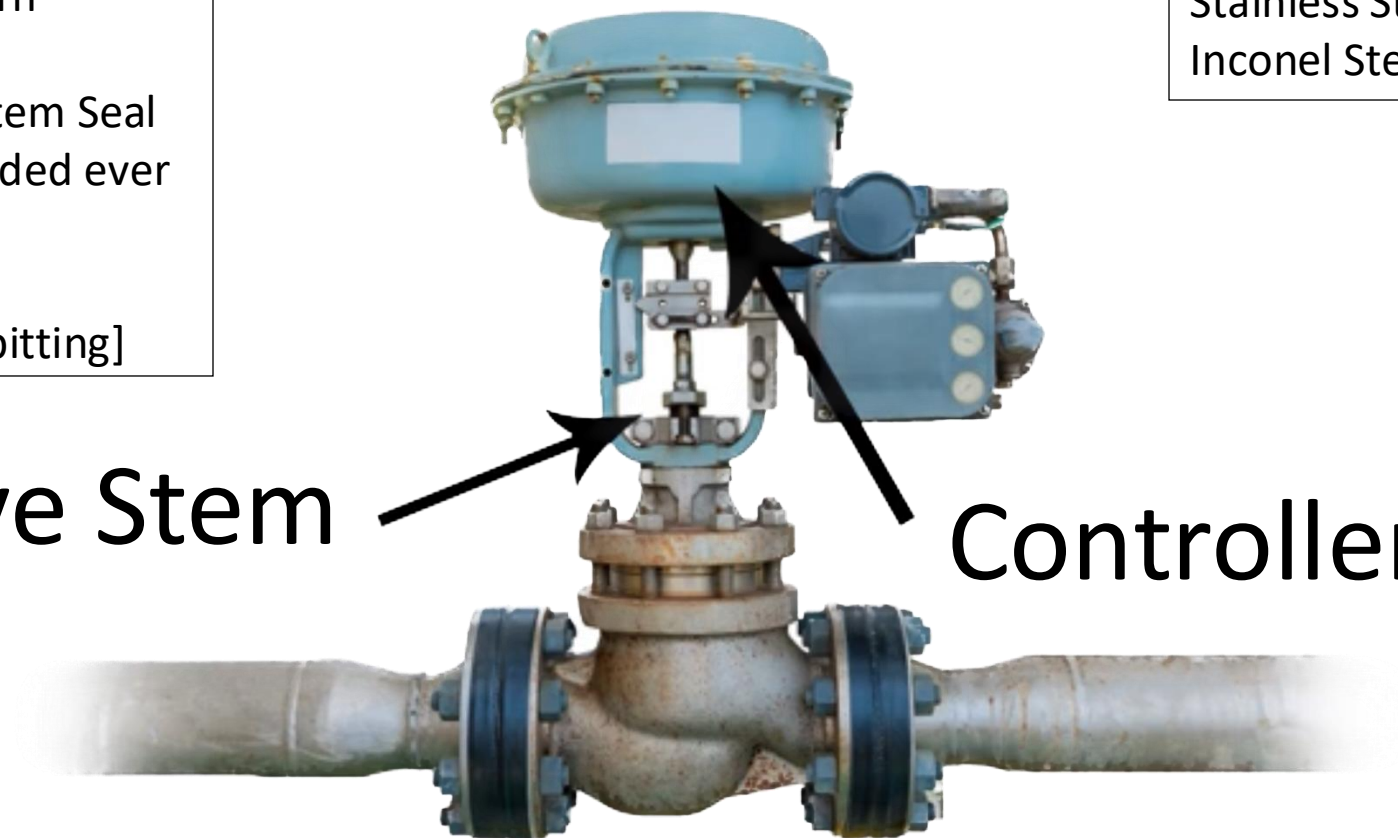
Materials Utilized

Stainless Steel Trims

Inconel Stem [avoids H2S pitting]

Valve Stem

Controller



VANZANDT
CONTROLS, LLC
Eagle
AUTOMATION

ISO 15848-1: up to 100 ppmv allowed!!

ISO 15848-1: 2 ppmv guaranteed!!

A collection of various mechanical fasteners and components, including bolts, nuts, washers, flanges, and O-rings, arranged on a white background. The items include several large metal flanges, a stack of metal washers, a stack of white plastic washers, a stack of black O-rings, a large black O-ring, a black plastic pipe fitting, a metal pipe fitting, two long metal bolts, two metal nuts, and a small black O-ring.

WHY HIGHER CV?

Versus Competitive Technologies

No Solid Structures or Obstructions in the Flow Path

No Turbulent areas and areas of Differential Pressure within the Flow Path

Due to Higher and Lower Velocity Zones

Will have a Negative Impact on CV

No Turbulent areas are created by solid obstructions

Such as the Over/Under Structure of a Globe or a Flat Disk in a Choke

V-ball has a Lower CV than a DDV

Because the Cavity of the Ball contains Turbulent Pressure Boundaries

That Impact the Fluid Trying to Go Downstream

20" V-ball = 10.75" DDV port with 20" end connections

Circular Port Shape in the Centerline of the Flow Path

Creates Ideal Pressure Boundaries Throughout the Entire Flow Path

Circular Port Diameters can be Increased/Decreased based on required CV

0.25" = CV2

0.62" = CV20

1.00" = CV71

2.00" = CV308

4.00" = CV1345

Narrow Mechanism Retraction Slots for Petals

Prevents the Wetted Area of the Valve Body

From having a Major Impact on CV

Since the Fluid will take the Path of Least Resistance

Which is Downstream



FLOW CHARACTERISTICS

Inherently High Flow Rate

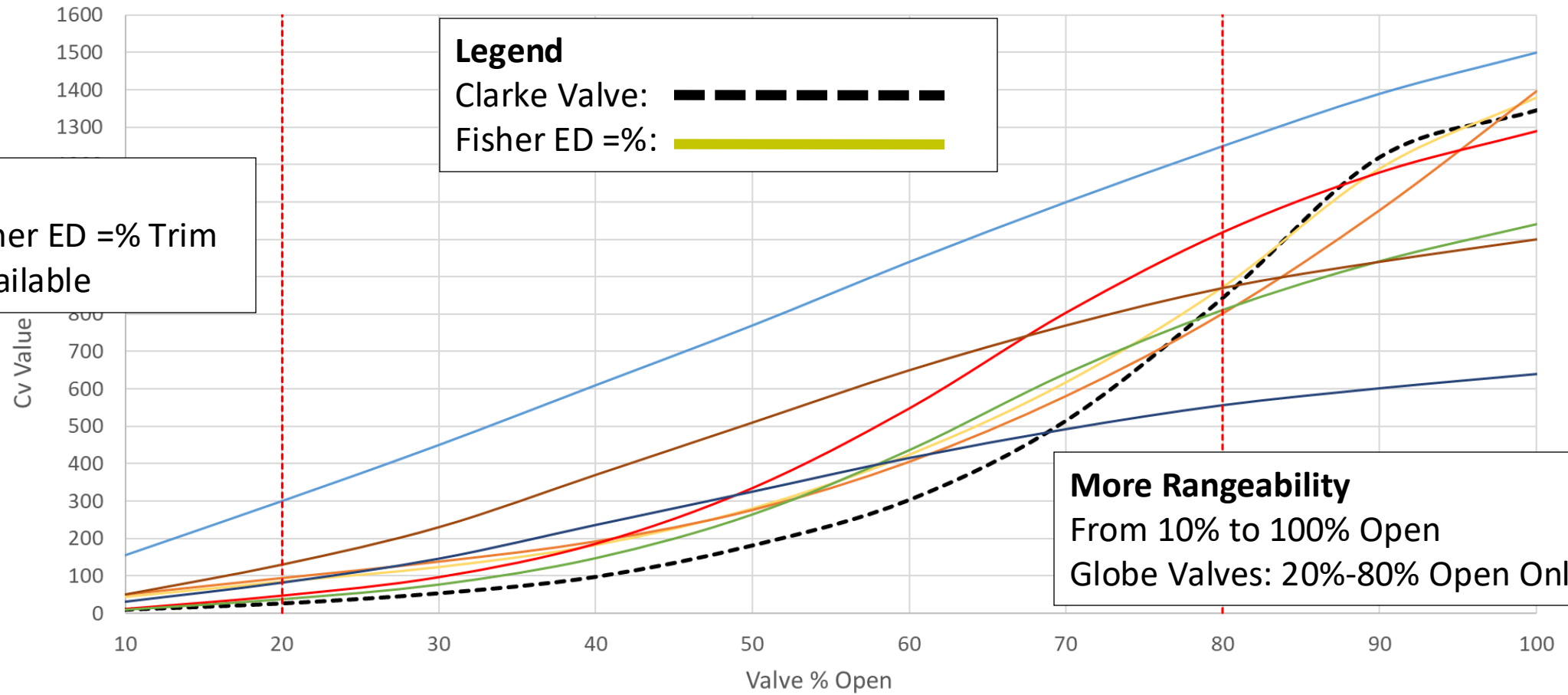
Designed to Operate at 100% Open
Much Higher Flow Rates
GV's maximum is 80% Open



FLOW CHARACTERISTICS

Behaves Similar to a Globe Valve

CV 1345 Dilating Disk Valve™ vs. 10, 12 & 14 inch Globe Valve, C_v Comparison



--- 12 in CV1345 Dilating Disk™ Valve (755 lbs)

— Fisher™ 12 inch EUD Linear Trim (3215 lbs)

— GE-Masonielan 10 inch 41005 Linear Trim (1502 lbs)

— Fisher™ 12 inch ED & EU =% Trim (3215 lbs)

— Parcol 12 inch VeGA 1-6943 ST-E =% Trim (2260 lbs)

— GE-Masonielan 12 inch 41005 Linear Trim (1951 lbs)

— Fisher™ 14 inch ED =% Trim (3515 lbs)

— Parcol 10 inch VeGA 1-6943 ST-E =% Trim (1534 lbs)

CLARKE VALVE

Five Product Families, Multiple Variants



Ideal Application Profile

Temperature Range: -40F to 500F
Single Stage Pressure Drop
Carbon Steel, Stainless Steel

Clarke Input Needed if:

Severe Service
Two-phase
Cryogenic
High Cavitation
Pressure Range: ASME 2500 & up
Temperature Range: >500F
Size: >12"
CV: >1345

Shutoff Rating

Class IV: Metal-to-Metal seats
Class IV: PTFE Soft seats



CV2

Bore: 0.187"
Size: 0.25"-1"
CL150 - CL1500



CV20

Bore: 0.622"
Size: 0.5"-3"
CL150-CL1500



CV71

Bore: 1.049"
Size: 1"-4"
CL150-CL1500



CV308

Bore: 2.067"
Size: 2"-6"
CL150-CL600



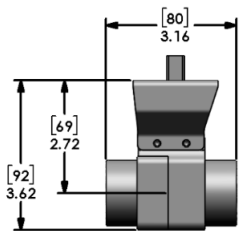
CV1345

Bore: 4.026"
Size: 6"-12"
CL150-CL600

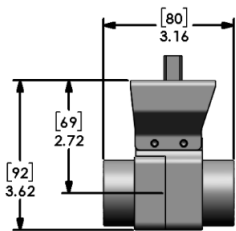
Hard Face Coatings Available

Nano Ceramic
Tungsten Carbide/Stellite

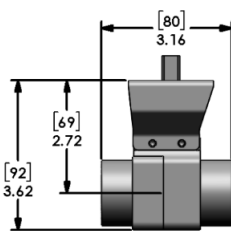
CLARKE VALVE
CV2 Product Family



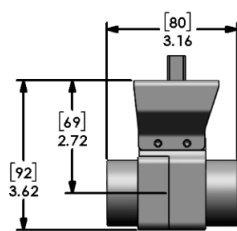
.25" NPT ASSM
[2-kg] 3-lbs



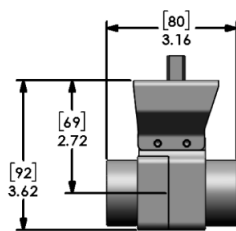
.5" NPT ASSM
[2-kg] 3-lbs



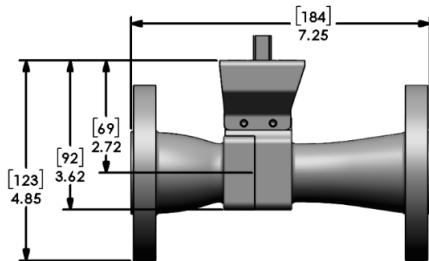
.5" SW ASSM
[2-kg] 3-lbs



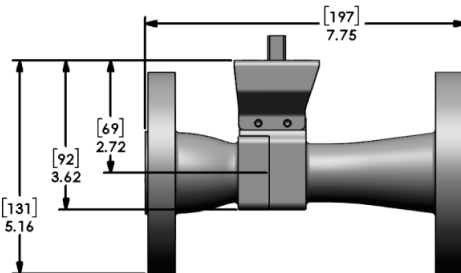
1" NPT ASSM
[2-kg] 3-lbs



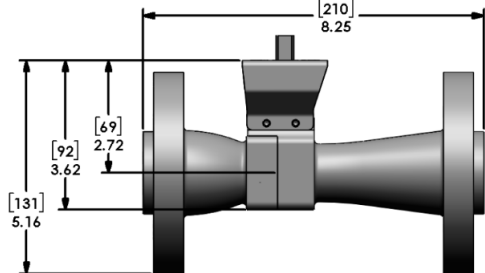
1" SW ASSM
[2-kg] 3-lbs



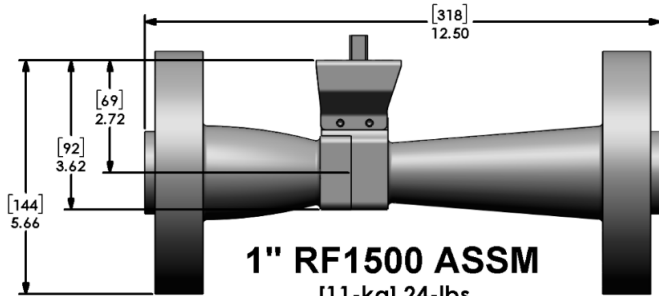
1" RF150 ASSM
[4-kg] 8-lbs



1" RF300 ASSM
[5-kg] 11-lbs



1" RF600 ASSM
[6-kg] 13-lbs



1" RF1500 ASSM
[11-kg] 24-lbs

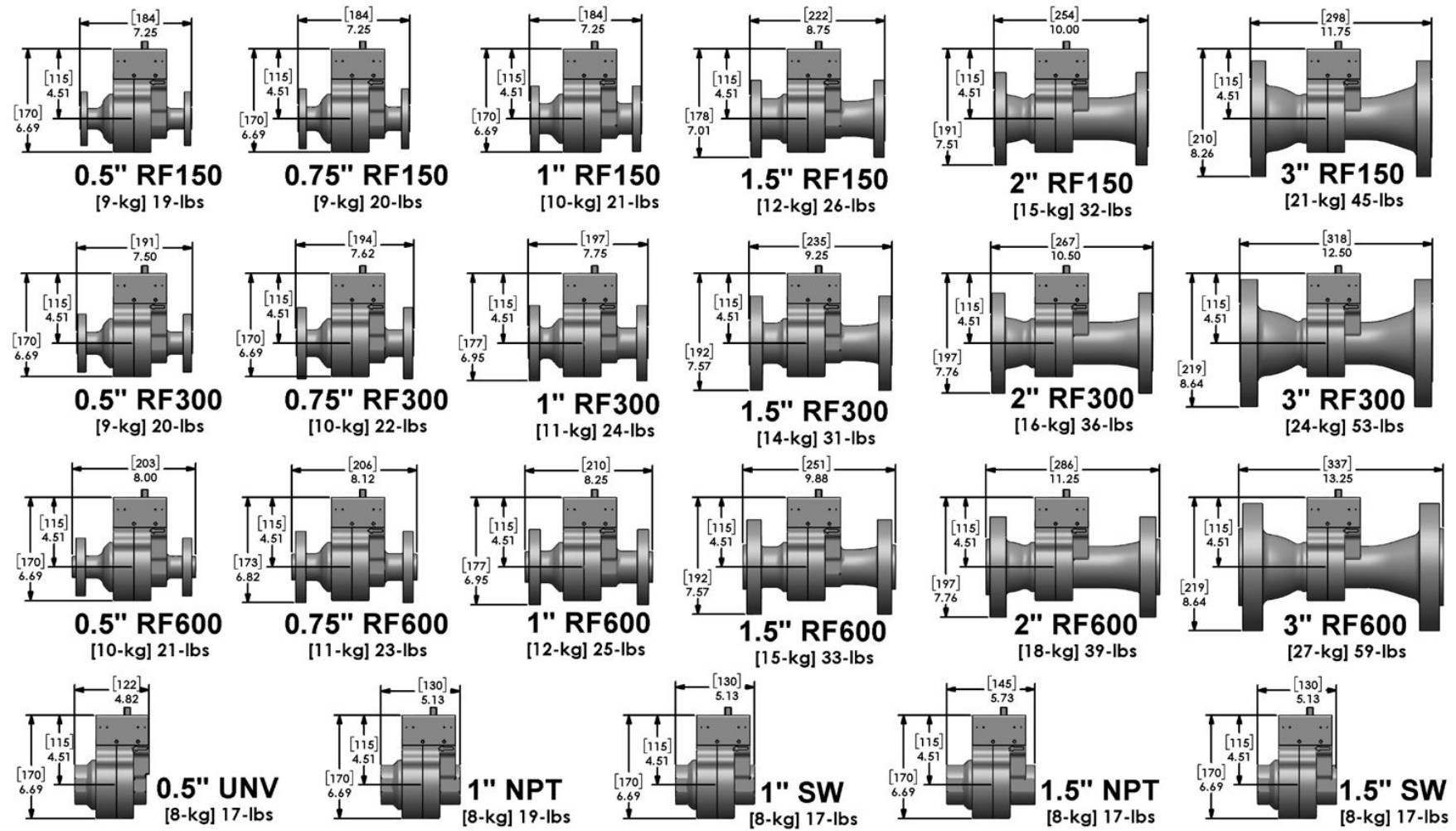
CV2 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN: [MILLIMETERS]
INCHES



CLARKE VALVE

CV20 Product Family



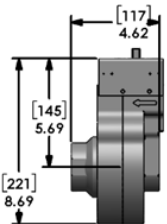
CV20 PC 150 / 300 / 600 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN:
[MILLIMETERS]
INCHES

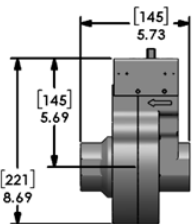


CLARKE VALVE

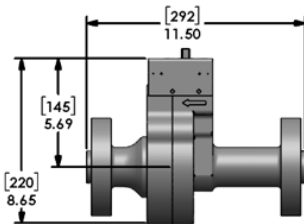
CV20 Product Family



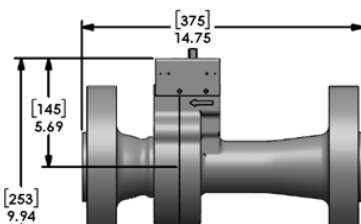
0.5" UNV
[14-kg] 31-lbs



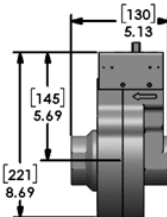
1.5" NPT
[14-kg] 31-lbs



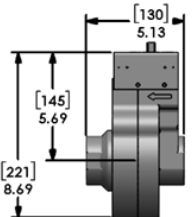
0.75" RF1500
ISA - LONG
[21-kg] 45-lbs



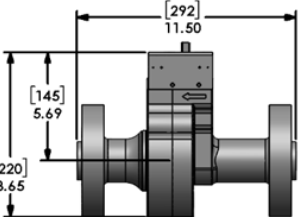
2" RF1500
ISA - LONG
[38-kg] 84-lbs



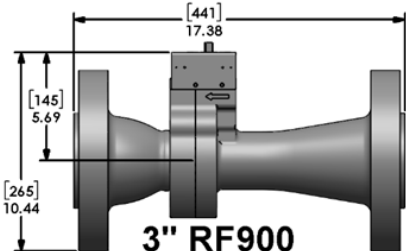
1" NPT
[14-kg] 31-lbs



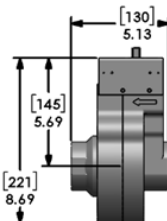
1.5" SW
[14-kg] 31-lbs



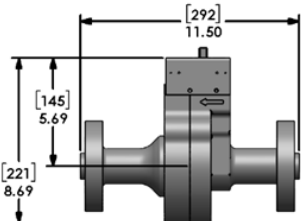
1" RF1500
ISA - LONG
[23-kg] 50-lbs



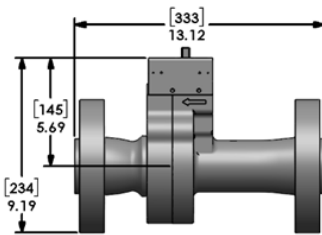
3" RF900
ISA - LONG
[48-kg] 105-lbs



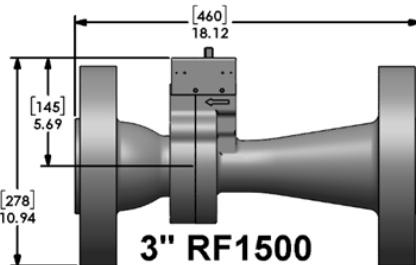
1" SW
[14-kg] 31-lbs



0.5" RF1500
ISA - LONG
[19-kg] 42-lbs



1.5" RF1500
ISA - LONG
[29-kg] 63-lbs



3" RF1500
ISA - LONG
[59-kg] 129-lbs

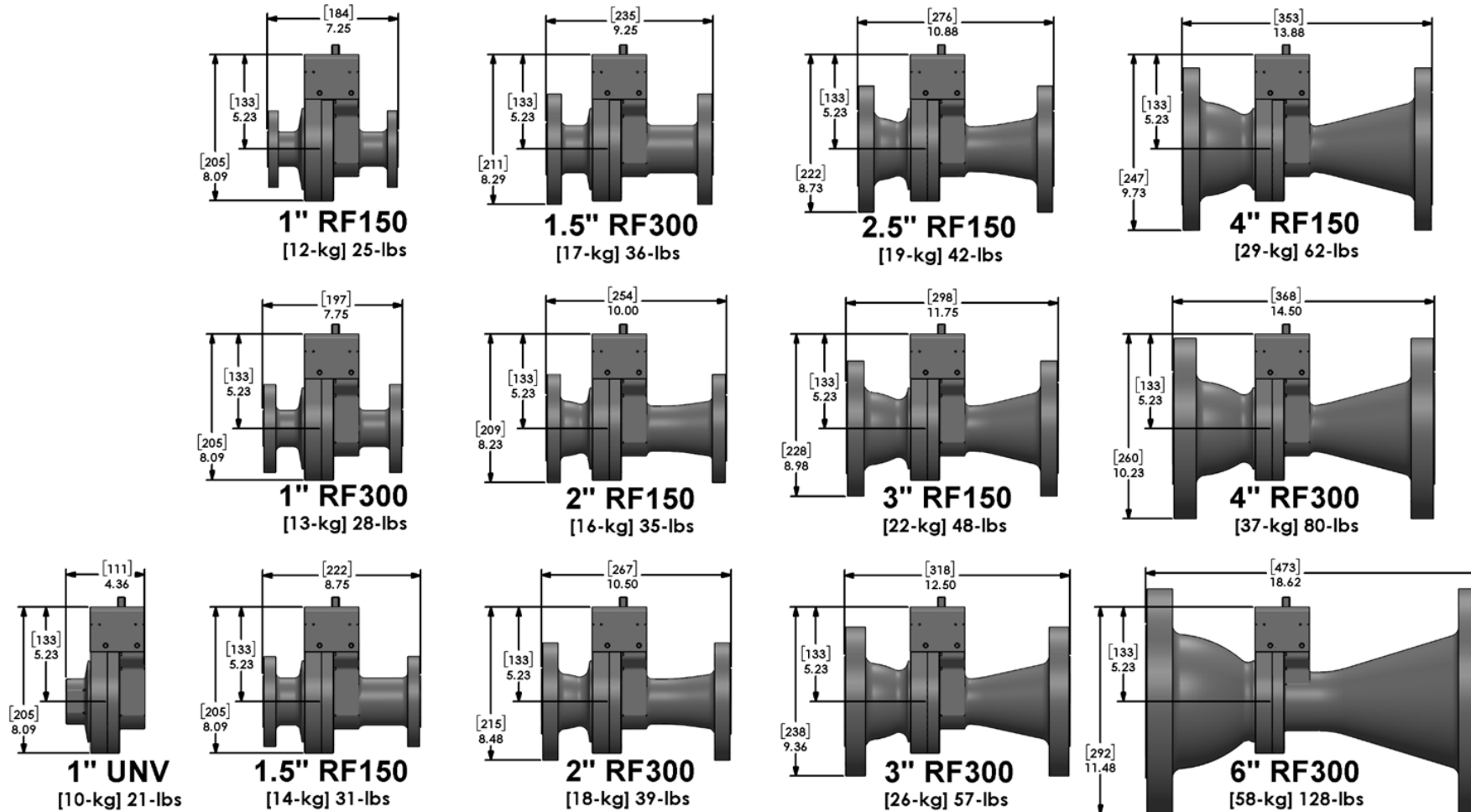
CV20 PC 1500 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN:
[MILLIMETERS]
INCHES



CLARKE VALVE

CV71 Product Family



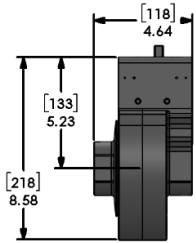
CV71 PC 300/150 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN:
[MILLIMETERS]
INCHES

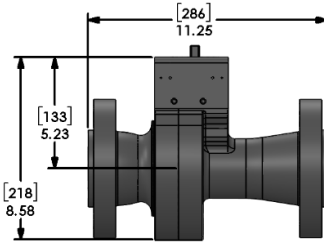


CLARKE VALVE

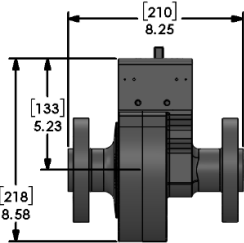
CV71 Product Family



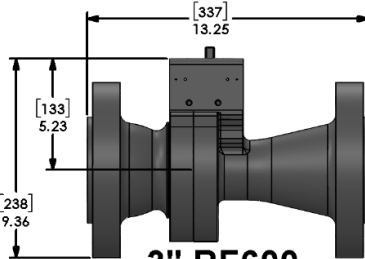
1" UNIV
[13-kg] 28-lbs



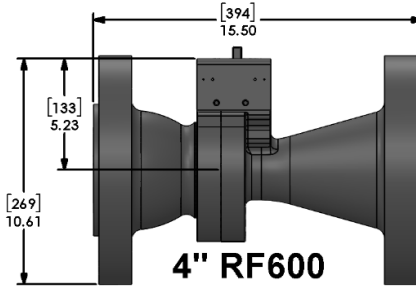
2" RF600
[24-kg] 52-lbs



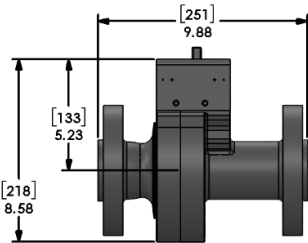
1" RF600
[17-kg] 36-lbs



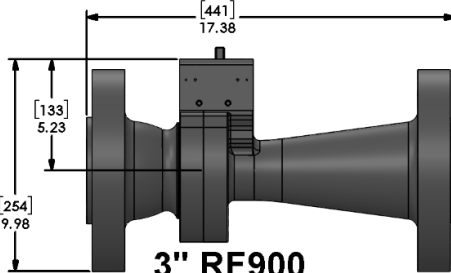
3" RF600
[34-kg] 73-lbs



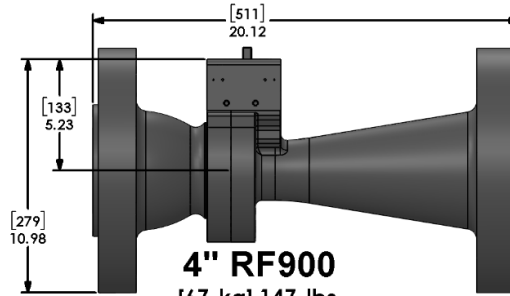
4" RF600
[53-kg] 117-lbs



1.5" RF600
[21-kg] 46-lbs



3" RF900
[47-kg] 103-lbs



4" RF900
[67-kg] 147-lbs

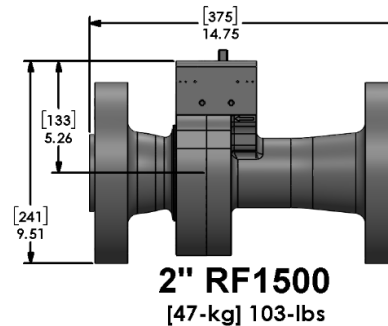
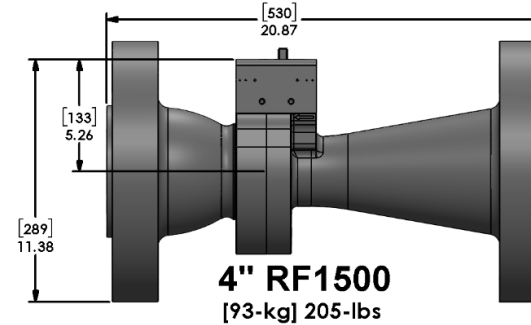
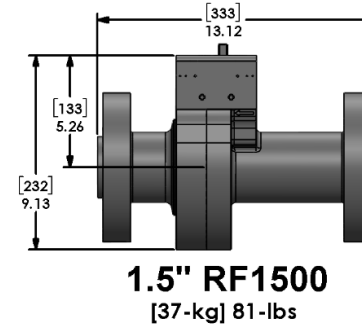
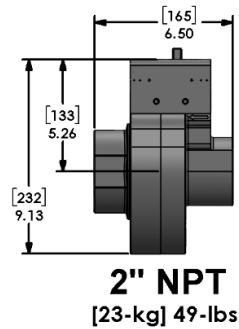
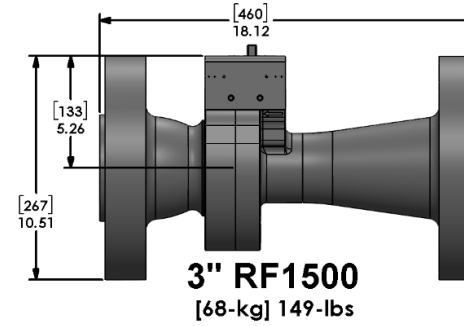
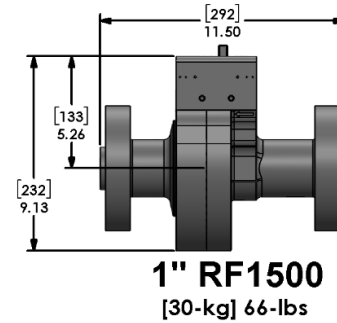
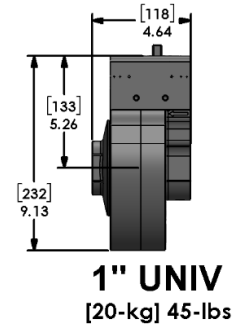
CV71 PC 900/600 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN:
[MILLIMETERS]
INCHES



CLARKE VALVE

CV71 Product Family



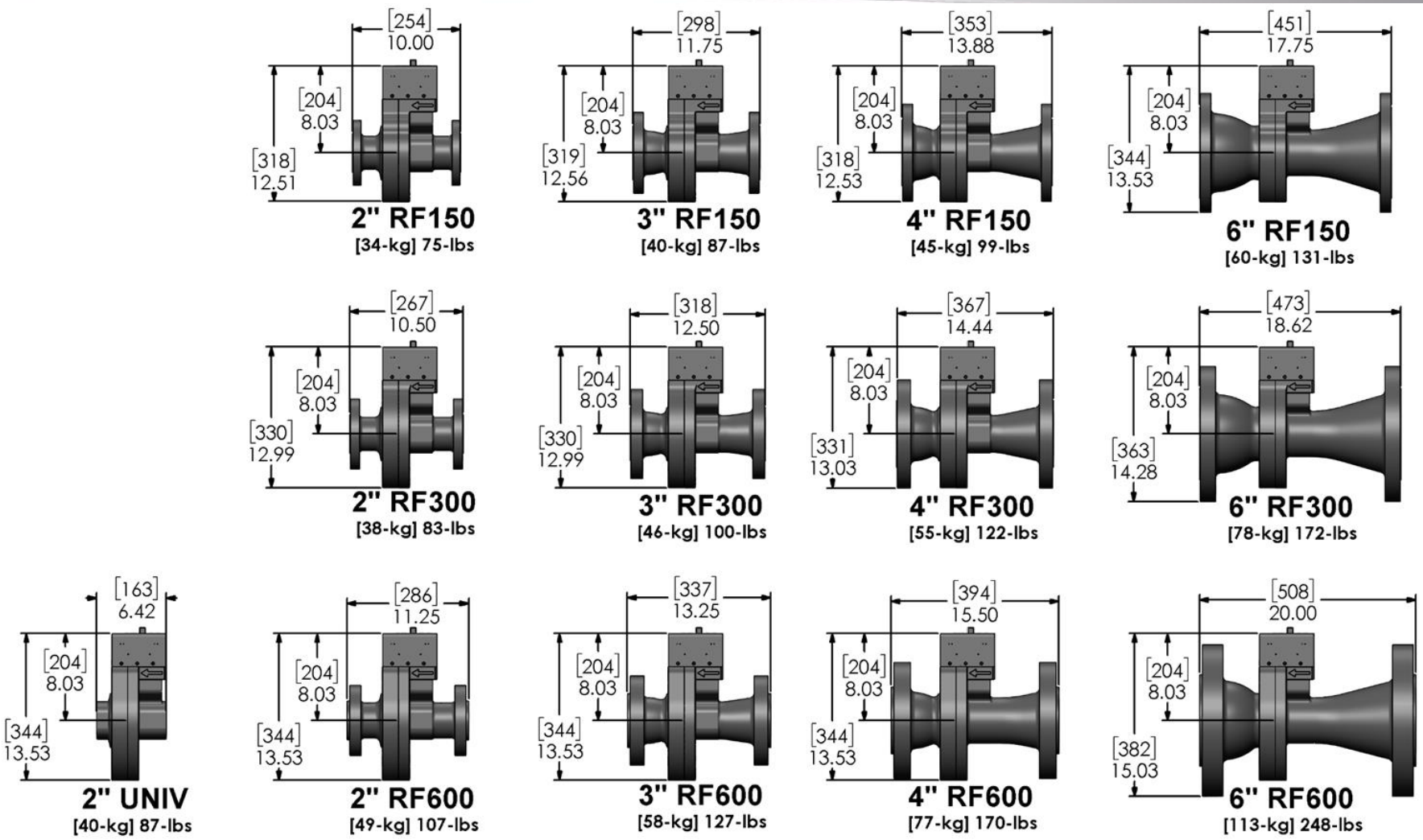
CV71 PC 1500 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN:
[MILLIMETERS]
INCHES



CLARKE VALVE

CV308 Product Family



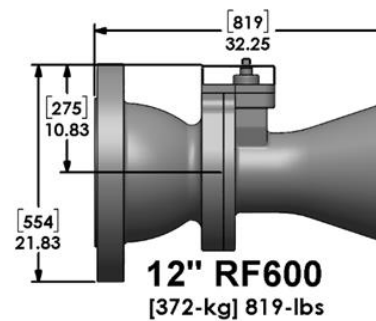
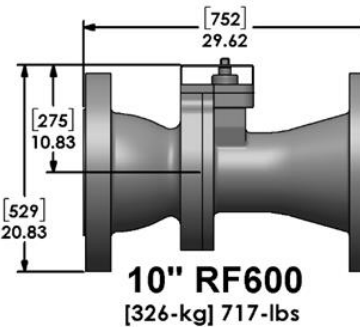
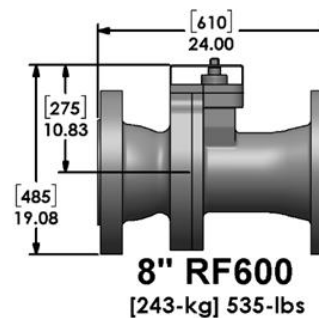
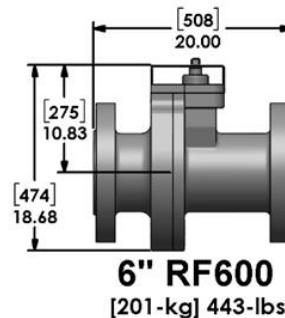
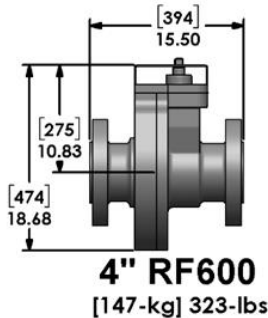
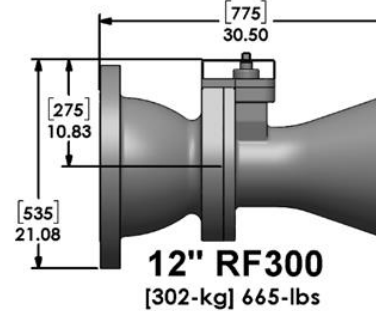
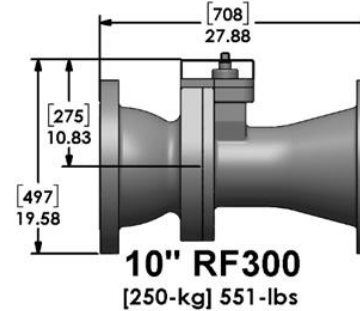
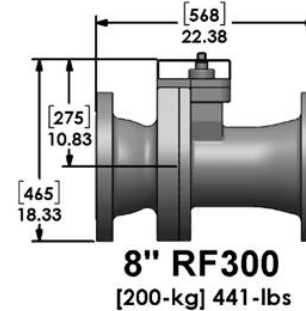
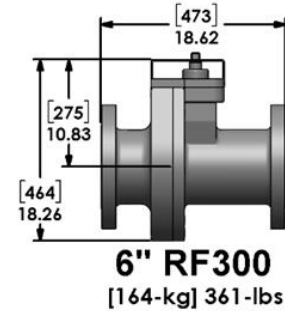
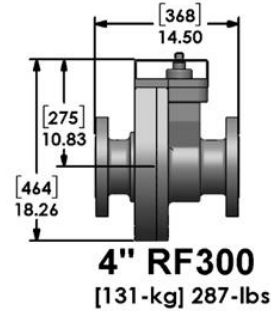
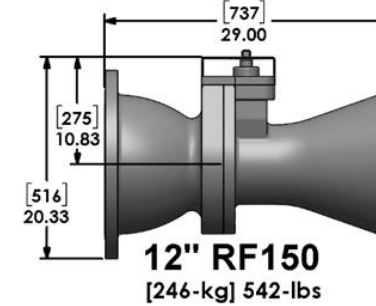
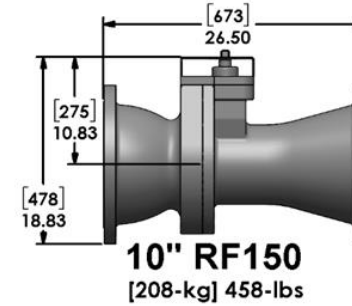
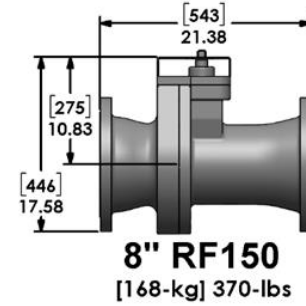
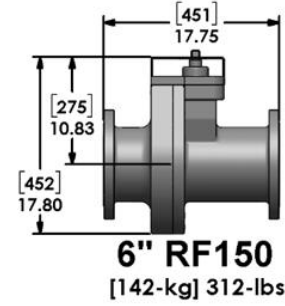
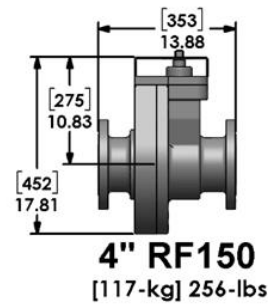
CV308 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN: [MILLIMETERS]
INCHES



CLARKE VALVE

CV1345 Product Family



CV1345 PRODUCT FAMILY

DIMENSIONS ARE SHOWN IN: [MILLIMETERS]
INCHES



GAS LIFT USE CASE

Permian Producer Side-by-Side Comparison

Permian Producer

Experience:
400+ Installed

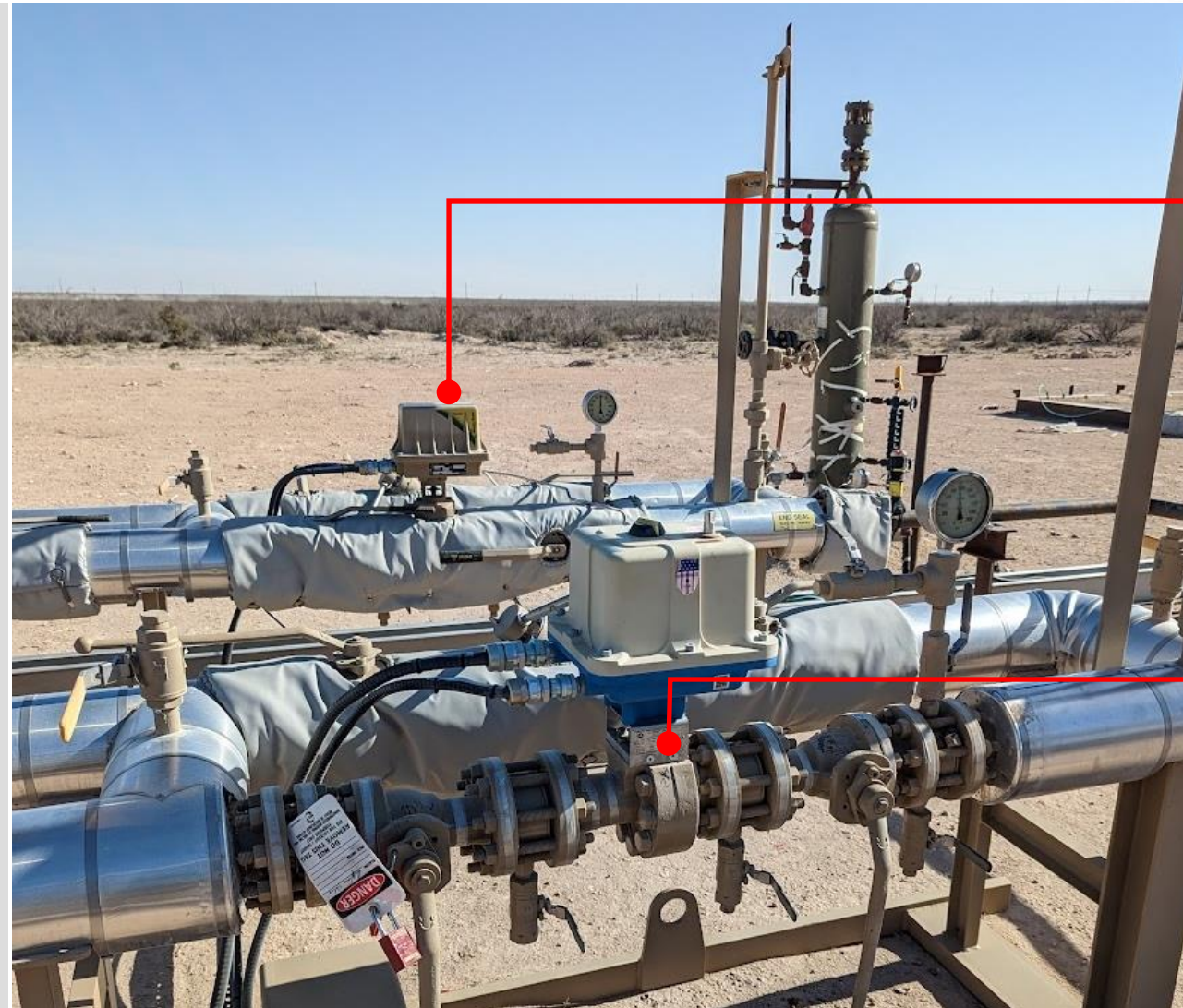
Application:
Gas Lift

Year:
2021

Service:
Injection Control Valve

Production Rate:
2000 BPD

Process Conditions:
Temperature: 70 F
Flow Rate: 1200 MCF/Day
P (in): 1200 psig
P (out): 1100 psig

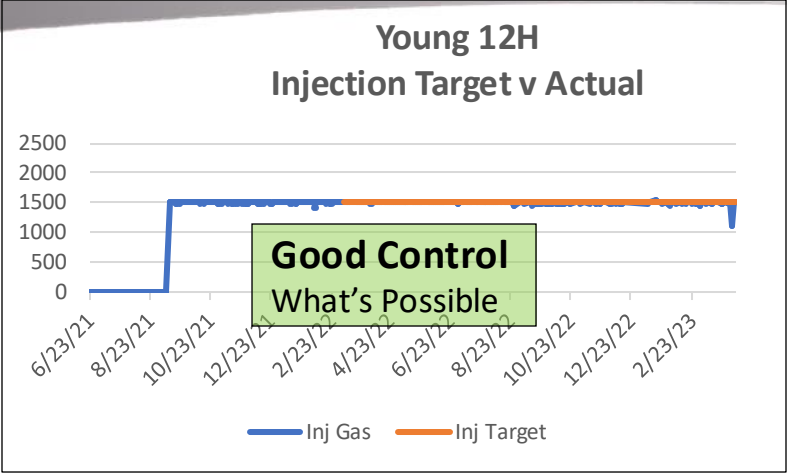


Fisher D4

Clarke Valve

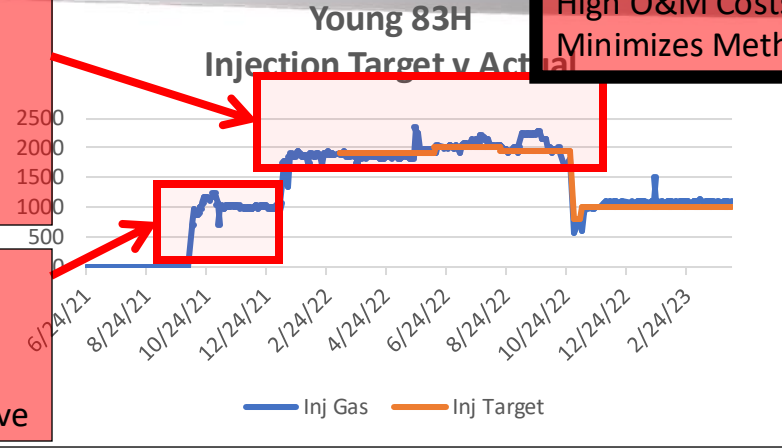
GAS LIFT USE CASE

Performance Comparison versus Globe Valve

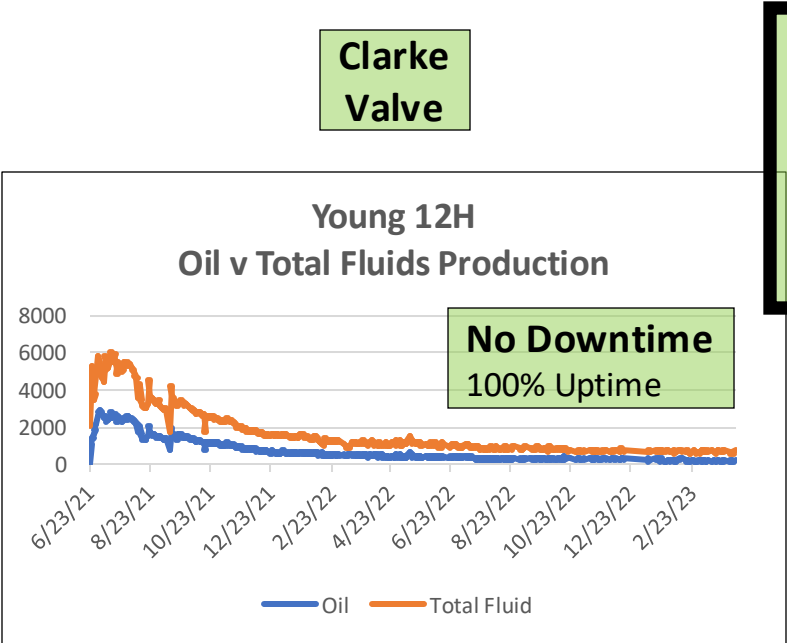


Well Freezes [Hydrate Formation]
Over Injecting
Lowered Production
Not enough space for Fluids
For 10 months!!
Excessive Methanol Usage

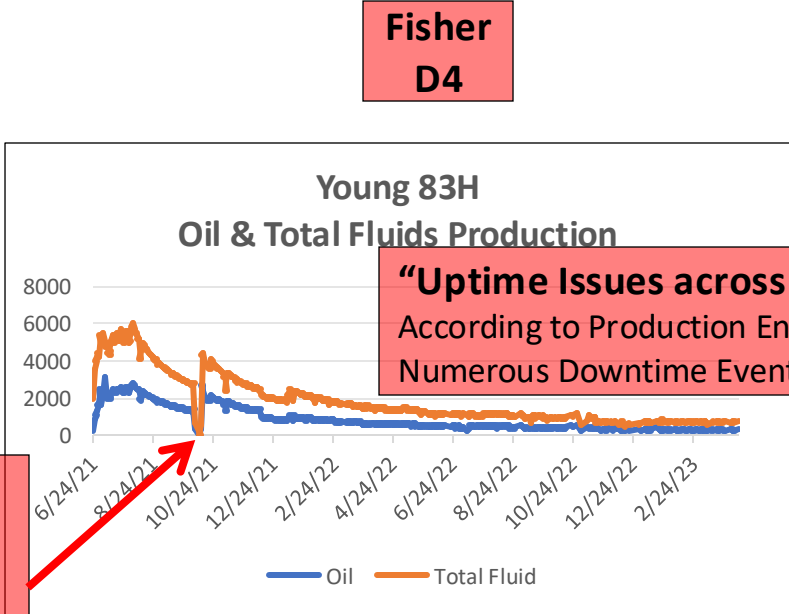
Poor Control
During Well Kickoff
Most Critical Time
Irreversible Damage to Valve



Fisher D4
Inconsistent Flow Control
High O&M Costs due to Freezing
Minimizes Methanol Usage



Clarke Valve
Precise Flow Control
Zero O&M Costs, No Freezing
100% Uptime
No Shutdown Events
Minimizes Methanol Usage



"Uptime Issues across entire Basin"
According to Production Engineer
Numerous Downtime Events

Downtime Event
6 Days
\$1.15M Lost Production
\$50-100k Repair Cost, typical

GAS LIFT USE CASE

Production Uptime = Excellent Payback



	Clarke Valve	Fisher D4	Incremental Value
Availability [%]	100%	90%	10%
Availability [Days]	365	328.5	36.5
Revenue [\$\$/yr]	\$64,240,000	\$57,816,000	\$6,424,000

Average Production [BPD]	2200
Crude Oil WTI [\$\$/BPD]	\$80
Repair Costs	\$ 50,000

Plus Repair Costs
Must Pull the Well
\$50-100K

COMPRESSOR STATION USE CASE

Suction & Recycle Control Valves

**Customers:**

Repsol, Verdun, Energy Transfer, Western Midstream

Industry:

Oil & Gas Onshore

Application:

Suction Control Valve

Start Year:

2021

Fluid:

Natural Gas

Process Conditions:

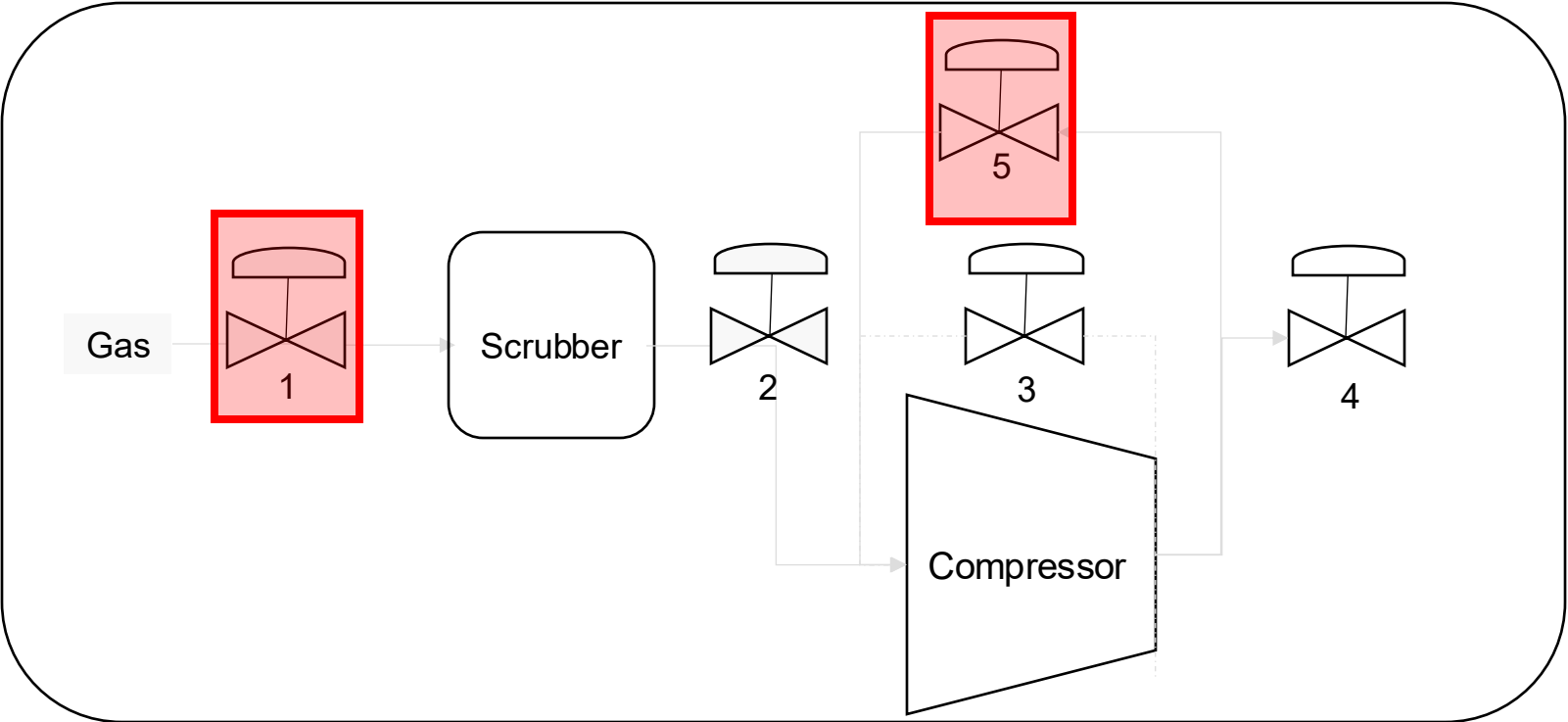
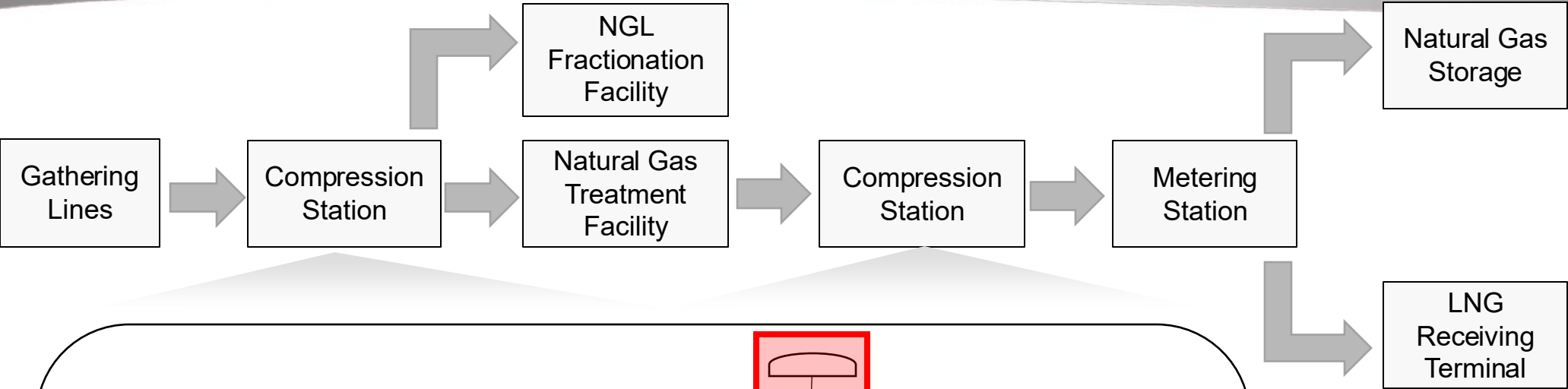
Temperature: 50 F (10 C)

P (in): 90 psig (6.2 barg)

P (out): 87 psig (5.9 barg)

COMPRESSOR STATION USE CASE

Target Locations for Clarke Valve



Application	
1	Suction Control Valve
2	Suction Scrubber Level Control
3	Anti-Surge Valve
4	Compressor Export Control Valve
5	Recycle Valve

COMPRESSOR STATION USE CASE

Discharge Back Pressure Control Valve

Back Pressure Valve for Gas Compressors

Precision Control

Very Low Stiction
Fast Response Times
Minimizes Compressor Trips
And Stabilizes Discharge Pressure

WITHOUT Back Pressure CV

Dynamic Load Conditions
Poor Compressor Performance
Numerous Shutdowns

WITH Back Pressure CV

Steady Load Conditions
Good Compressor Performance
Minimal Shutdowns

Wells Ranch Section 20 EDR-2612 (11630)

Setpoints

Suction Pressure

Discharge Pressure

RPM

Flow Rate

55 psi

910 psi

1350

6500 MCF

☐ Not Optimized ☐ SWAT ☒ Optimized

Initial Shutdown Count: 19

Current Shutdown Count: 27

MCF Per Blowdown: 10

MCF Reduced: -80

Notes

3-3-2025 8:45:00 to 3-10-2025 9:41:25

Suction Pressure

Discharge Stage 3 Pressure: 1,007.3
Discharge Stage 2 Pressure: 350.1
Discharge Stage 1 Pressure: 127.6

12-17-2024 12:45:00 to 3-10-2025 9:41:33

Discharge Stage 3 Pressure Discharge Stage 2 Pressure Discharge Stage 1 Pressure

COMPRESSOR STATION USE CASE

Design Limitations of Conventional Globe Valves



Restricted Flow

Limits the maximum gas that can flow thru the valve

High Pressure Drop

High DP thru the valve
More power is used to draw the gas
Reduces Compressor efficiency

Lower Rangeability

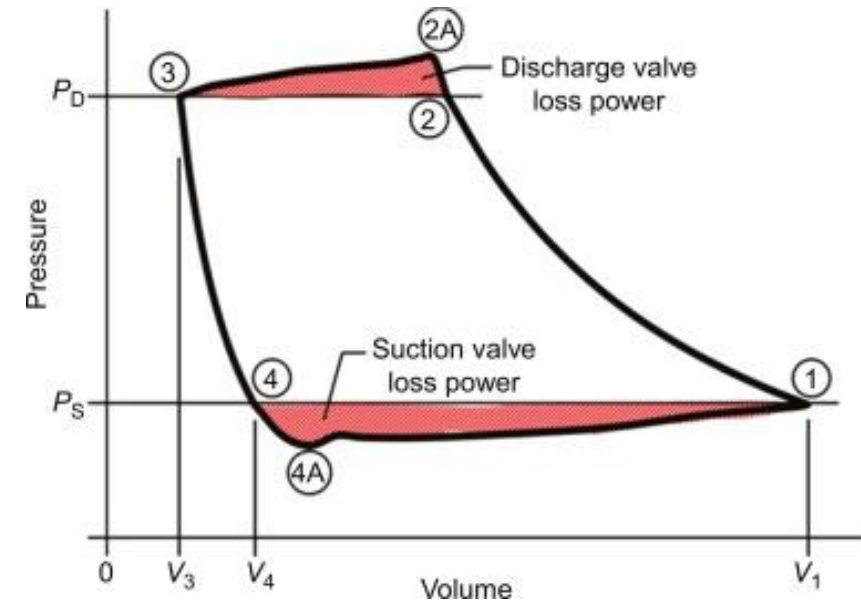
Cannot adapt to fluctuating flows from well easily
20-80% Open Recommended

Larger Actuators Needed

Requires more Compressed Air
Higher O&M costs

Higher Stem Emissions

Continuous Stem leakage
500 PPM or more
Product Loss + GHG Emissions



COMPRESSOR STATION USE CASE

Significant Fugitive Emissions Via Sliding Stem



Valves Continuously Leak
Field Gas to Atmosphere
Environmental Risk
Operational Risk

Zero Emissions in the Field
OXY installed base off 350+ valves
After 5+ years installed

14.6k PPM!!
Segmented Ball Valve
Highly flammable!!

COMPRESSOR STATION USE CASE

Advantages of Dilating Disk™ Valve [DDV]



Straight Thru Flow

Maximizes the Flow Rate
Increases Throughput

Higher Compressor Efficiency

Lower Pressure Drop across a DDV
Less Work for Compressor

Higher Rangeability

Easily adapts to fluctuating
flows from well
10-100% Open Range!!

Low Torque Actuation

Requires Less Compressed Air
Lower O&M costs

Zero Stem Emissions

Zero Stem leakage
2 PPM or less, out of the box
Environmentally Friendly

COMPRESSOR STATION USE CASE

Advantages of Dilating Disk™ Valve [DDV]



Repsol

Application:
Compressor Suction Control

Year:
2021

Process Conditions:
Flow Rate: 29 MMSCFD
Temperature: 50 F
P (in): 115 psig
P (out): 112 psig



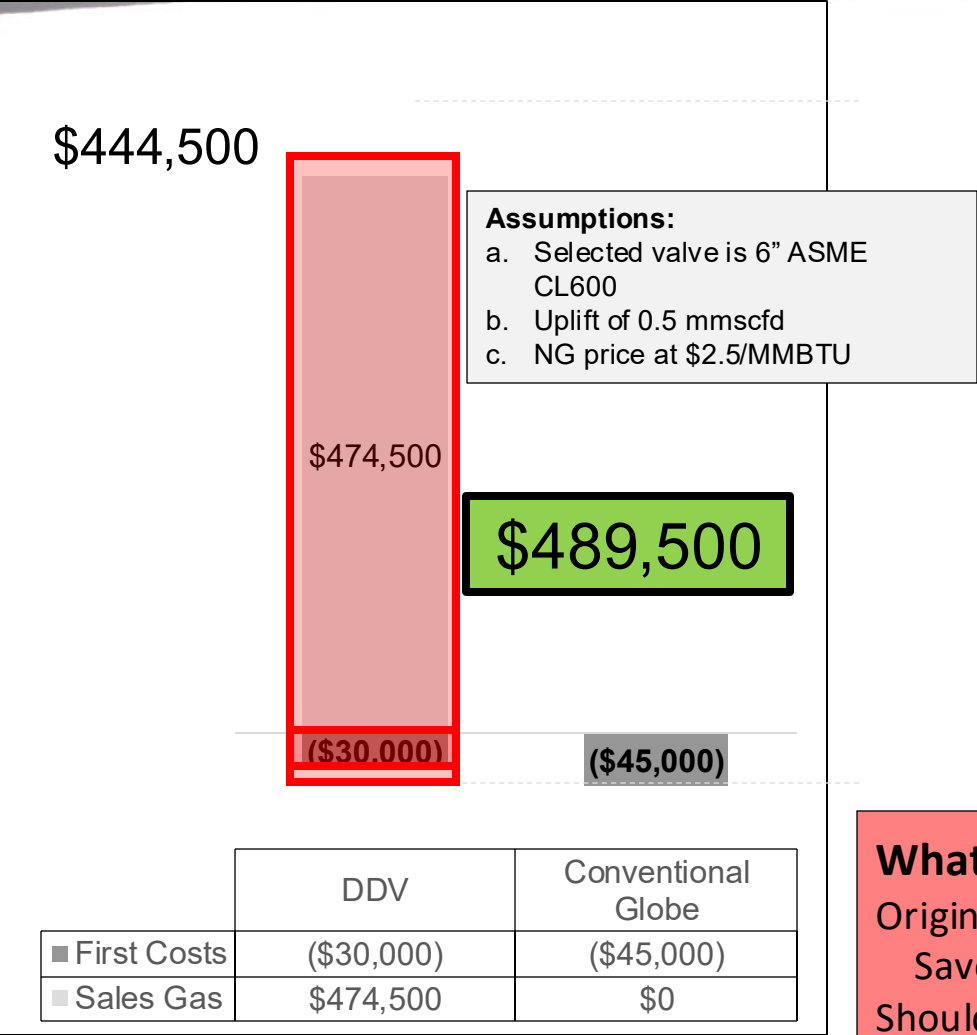
CVS Globe
(Before)



Dilating Disk Valve CV308
(After)

COMPRESSOR STATION USE CASE

Higher Throughput = Higher Sales



		Incremental Revenue/vr \$/MMBTU				
		\$2.00	\$2.50	\$3.00	\$3.50	\$4.00
Uplift (mmscfd)	0.4	\$303,680	\$379,600	\$455,520	\$531,440	\$607,360
	0.45	\$341,640	\$427,050	\$512,460	\$597,870	\$683,280
	0.5	\$379,600	\$474,500	\$569,400	\$664,300	\$759,200
	0.6	\$455,520	\$569,400	\$683,280	\$797,160	\$911,040
	0.7	\$531,440	\$664,300	\$797,160	\$930,020	\$1,062,880

Incremental revenue/yr
+ reduced planned maintenance
+ higher compressor efficiency
+ Zero emissions

What's the Source of the Issue?

Original Design
Save Money, Smaller Valve
Should Have Put Bigger Valve
But Would have been more Expensive Valve
Heavier Piping Too!!

Why Higher Throughput?

Higher Cv
Due to Non-tortuous Path
Venturi Section of Valve
Accelerates the Fluid

SLURRY DUMP / PRODUCED WATER USE CASE

Advantages of Dilating Disk™ Valve [DDV]



Before
Kimray Globe



After
DDV CV308

Customers:

Oxy, Chevron, Exxon

Industry:

Oil & Gas Onshore

Application:

Slurry Dump/Produced Water

Start Year:

2019

Fluid:

Oil, Water, Sand

Process Conditions:

Temperature: 100 F (38 C)

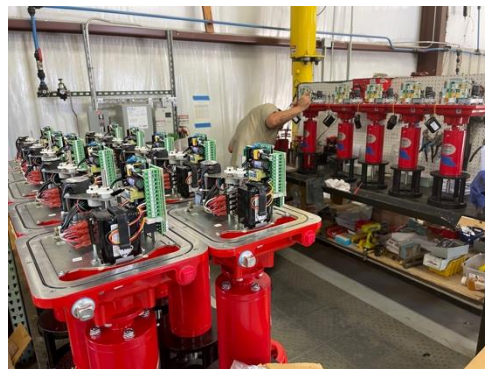
P (in): 175 psig (12.1 barg)

P (out): 60 psig (4.1 barg)

Large array of valves require multiturn or linear motion which is accomplished historically with **large pneumatic or extremely expensive electric multiturn actuators**

VZLifter™
PATENTED product
Designed fully in-house
By VanZandt Controls

VZLifter™ Key Features
Converts Rotary Motion into Linear Motion
“Industry first” **three-inch lift capability**



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Patented Design To Convert Quarter Turn Actuation into Vertical

CHOKES VALVES & SKIDS

Automated Gas Lift Packages



Five Years Ago

Fisher D4
Cyclonic/NOV valves

Today

Automated Two Stage Taylor Choke valves
Automated Clarke valves
Zero Emissions

Our Gas Lift Skids

Lowest Installed Cost
Minimize Field Construction Costs
Replace the Meter Run
Reduces Time in the Field



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Skid mounted for easy deployment!