



Behaviour of liquid hydrogen tanks exposed to fire

Workshop No. 4
Alice Schiaroli
04.12.2024







ELVHYS project No. 101101381 is supported by the Clean Hydrogen Partnership and its members. UK participants in Horizon Europe Project ELVHYS are supported by UKRI grant numbers 10063519 (University of Ulster) and 10070592 (Health and Safety Executive)

Outline



Liquid hydrogen tanks exposed to fire

Thermodynamics and other phenomena



2



Fire test from BMW



3

Goal

Tank behviour during the fire attack



4

CFD model

Computational domain, setup and material properties



5

Case study

Assumptions



6

Results

Tank self-pressurization and time to failure



7

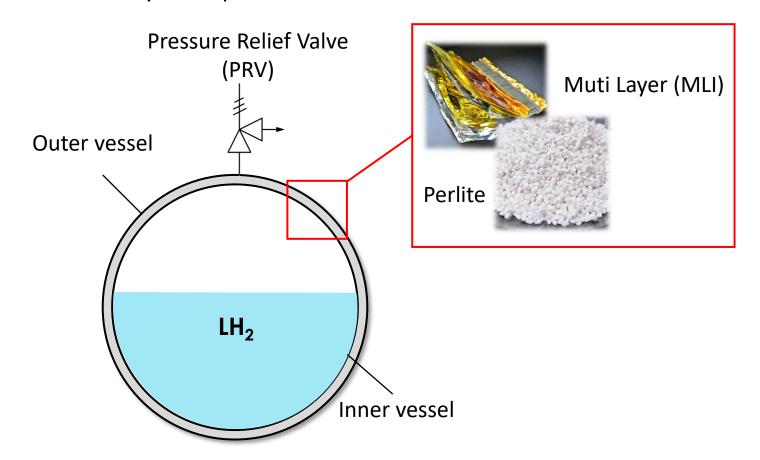
Conclusions

Discussion and future development



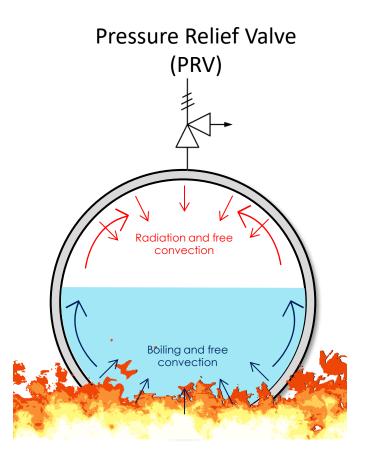


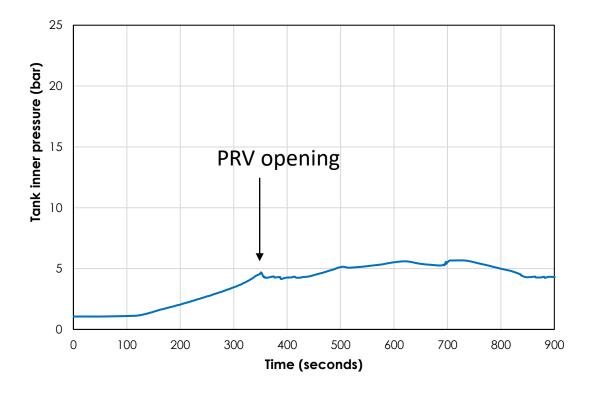
Thermodynamics and other phenomena





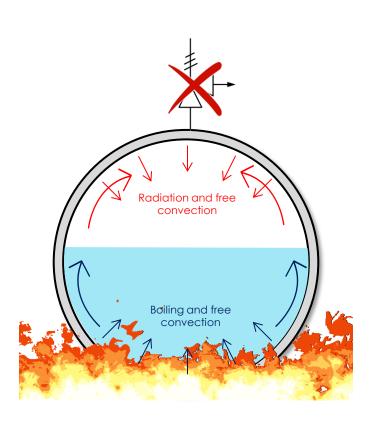
Thermodynamics and other phenomena

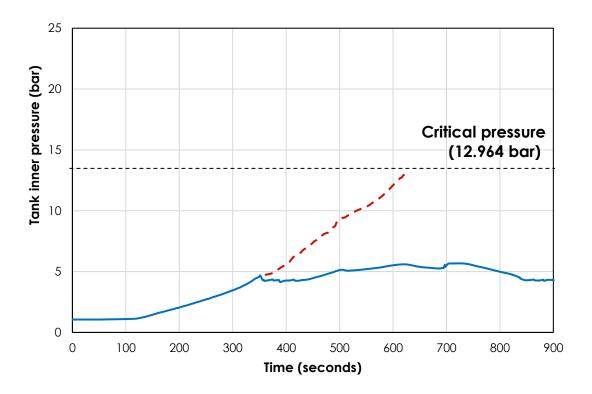






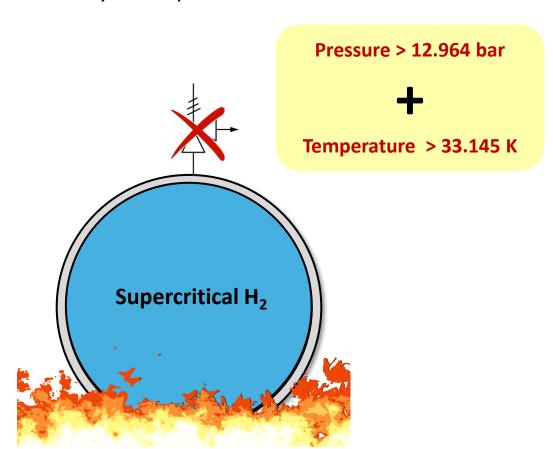
Thermodynamics and other phenomena

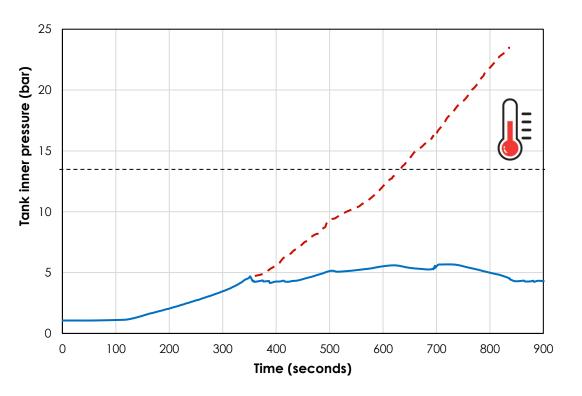






Thermodynamics and other phenomena







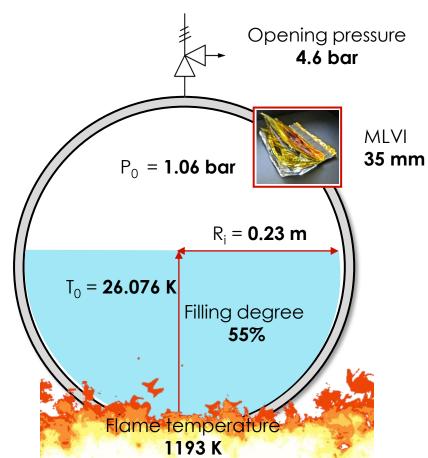
Reference fire test

Fire test from BMW

The fire test carried out by the BMW Group was considered as a reference to validate the model.



BMW Hydrogen 7





Goal

Tank behaviour during fire attack



Q1: Which is the pressure build-up during the fire attack?

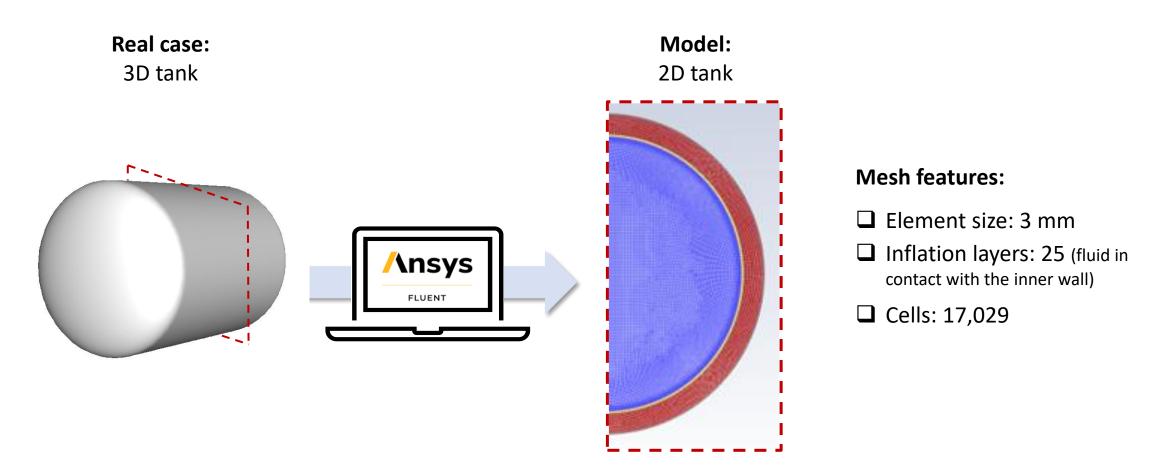
Q2: Which is the **time to failure** of the tank?

Time to Failure: time after the beginning of the fire after which the tank fails



CFD model

Computational domain, setup and material properties





CFD model

Computational domain, setup and material properties



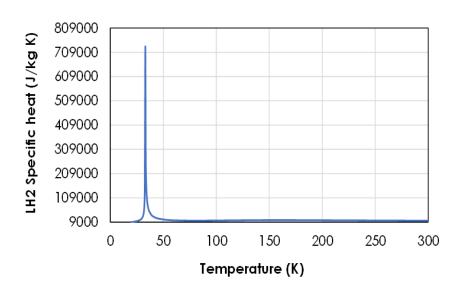
Submodels

- 1. Volume of Fluid (VoF) → multiphase (liquid and gaseous hydrogen) modelling
- 2. $k-\omega$ shear stress transport (SST) \rightarrow turbulence
- 3. Lee model \rightarrow evaporation-condensation



Material properties

- **1. Hydrogen** → piecewise linear functions of temperature
- 2. Steel \rightarrow default values
- **3. Insulation** → variable thermal conductivity





Case study

Assumptions



Initial conditions

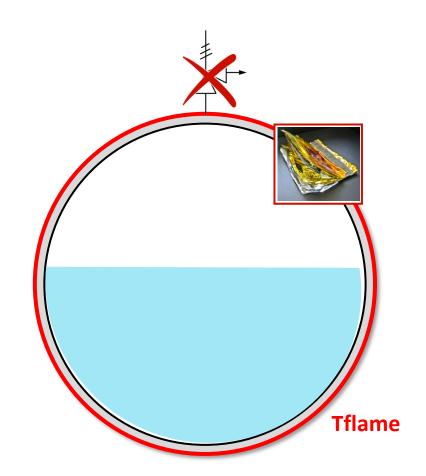
- 1. Pressure = 4 bar (around PRV opening pressure)
- 2. Hydrogen emperature = Tsat



Additional conditions

- **1. PRV** not working
- 2. Inner shell \rightarrow 5083 Al alloy (Max σ_{amm} = 112.5 Mpa)
- **3.** Temperature at the outer tank wall = Tflame (1193.15 K)
- 4. Insulation performance

$$k = \begin{cases} 1.5 \ mW \ t < 115 \ s \\ 160 \ mW \ t \ge 115 \ s \end{cases}$$





Results

Tank self-pressurization and time to failure

Q1: Which is the pressure build-up during the fire attack?

Q2: Which is the time to failure of the tank?

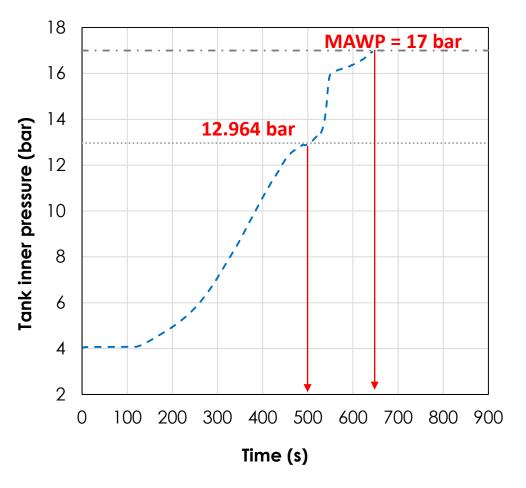


At **504 s** the inner pressure equals the critical pressure



At **643** s the tank fails

The results of the model can be validated against the experimental data only for **subcritical conditions**.





Results

Tank self-pressurization and time to failure

To verify the results in supercritical conditions, a comparison with a validated analytical model was

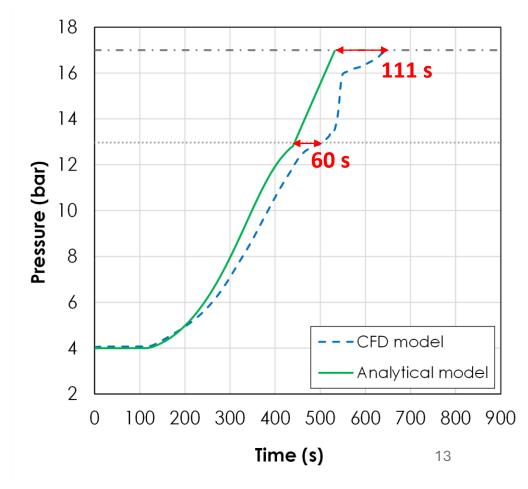
performed.

Parameter	CFD model	Analytical model
Time to reach Pc	504 s	444 s
Time to failure	643 s	532 s

2D



The small differences in the results can be attributed to the **different geometry**





Conclusions

Discussion and future development



The proposed model can simulate hydrogen behaviour in both sub- and supercritical conditions

The pressure trend shows anomalies after the **critical point**, probably due to the imported thermodynamic properties database for hydrogen



Improvement of the functions impelemented for **hydrogen properties** (accounting for pressure and temperature dependence)

Better definition of the insulation performance

Better characterization of the fire (engulfment level, flame temperature, etc.)



Thank you for your attention

alicesc@stud.ntnu.no







ELVHYS project No. 101101381 is supported by the Clean Hydrogen Partnership and its members. UK participants in Horizon Europe Project ELVHYS are supported by UKRI grant numbers 10063519 (University of Ulster) and 10070592 (Health and Safety Executive).

Disclaimer: Despite the care that was taken while preparing this document the following disclaimer applies: Funded by the European Union. Views and opinions expressed are however those of the author(s) only and do not necessarily reflect those of the European Union or Clean Hydrogen JU. Neither the European Union nor the granting authority can be held responsible for them.