



**6<sup>th</sup> ELVHYS project workshop**  
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# CFD model of pressure and temperature dynamics in LH<sub>2</sub> storage tank due to heat ingress

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# Introduction 1/2

## Background

- Self pressurisation in closed LH<sub>2</sub> storage, driven by boil-off depends upon
  - Heat transfer (magnitude, mode, location of heat ingress)
  - Flow conditions (laminar or turbulent mixing)
  - Storage fill level
  - Initial conditions
- Existing CFD models' limitations
  - Boundary conditions restricted to constant and/or uniform heat flux
  - Not accounted tank material properties dependence on temperature
  - Use of ideal gas EoS for GH<sub>2</sub> and Boussinesq approximation for LH<sub>2</sub>
  - Use of laminar or RANS models to simulated transitional and weakly turbulent flows

- J. C. Aydelott, 'Normal Gravity Self-Pressurization of 9-Inch- /23 Cm/ Diameter Spherical Liquid Hydrogen Tankage', Report Number: NASA-TN-D-4171, Oct. 1967.
- M. M. Hasan, C. S. Lin, and N. T. Vandresar, 'Self-pressurization of a lightweight liquid hydrogen storage tank subjected to low heat flux', presented at the 1991 ASME/AIChE National Heat Transfer Conference, Minneapolis, MN, Jan. 1991.
- M. Kassemi and O. Kartuzova, 'Effect of interfacial turbulence and accommodation coefficient on CFD predictions of pressurization and pressure control in cryogenic storage tank', *Cryogenics*, vol. 74, pp. 138–153, Mar. 2016
- I. C. Tolias et al., 'Best practice guidelines in numerical simulations and CFD benchmarking for hydrogen safety applications', *Int. J. Hydrogen Energy*, vol. 44, no. 17, pp. 9050–9062, Apr. 2019.

# Introduction 2/2

## Relevance

- Safety implications
  - Pressure relief valve or boil off valve malfunction
  - Blockage of vent tube
- Practical application
  - Modelling LH<sub>2</sub> to GH<sub>2</sub> conversion in fuel cell systems
  - LH<sub>2</sub> storage design with reduced boil-off

## Scope of study

- Modelling heat transfer to closed LH<sub>2</sub> storage accounting temperature dependent radiative and thermophysical material properties for both tank material and fluid (particularly important for non-uniform and transient heat flux distribution simulation)
- Using NIST EoS for accurate representation of both phases
- Using LES turbulent model to simulate complex transitional and weakly turbulent flow

# Validation experiment NASA (TN D-4171) 1/2

## Experimental setup

- Experimental vessel
  - Inner shell –  $\varnothing$  9" spherical LH<sub>2</sub> tank (thickness – 0.254 mm)
  - Middle shell – radiant heaters (hemispherical top and bottom), T=273 K
  - Outer shell – cold guard and vacuum jacket
- Vacuum: below 10<sup>-5</sup> Pa(a)
- Test 4 (out of 21): 50% fill, “uniform heating”
- Experiment duration: 400 s
- Pressure growth: 0.1 - 0.743 MPa(a)
- Experimental data available:
  - Pressure dynamics
  - Temperature transients in multiple locations

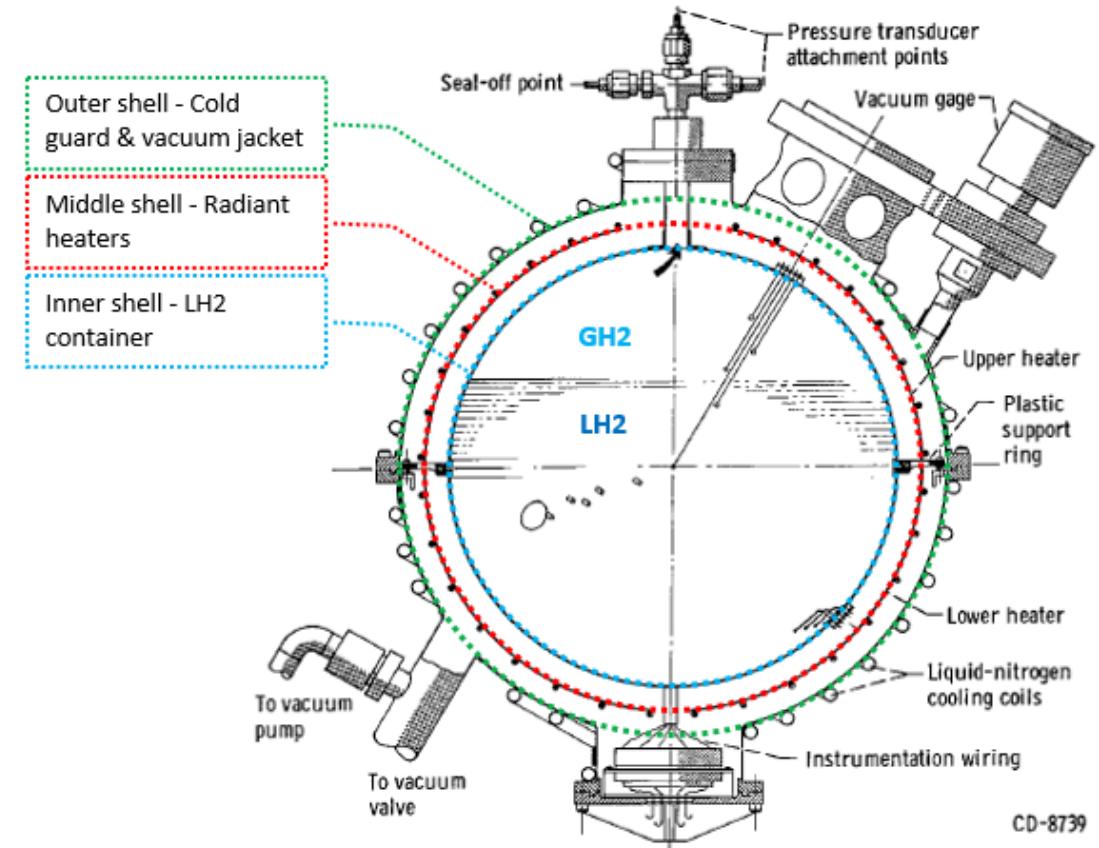


Image adapted from: J.C.Aydelott "Normal Gravity Self- Pressurization of 9-inch diameter spherical liquid hydrogen tankage" NASA TN D-4171, 1967

# Validation experiment NASA (TN D-4171) 2/2

## Key considerations

- Radiation dominates heat transfer
- Stratified temperature inside the tank

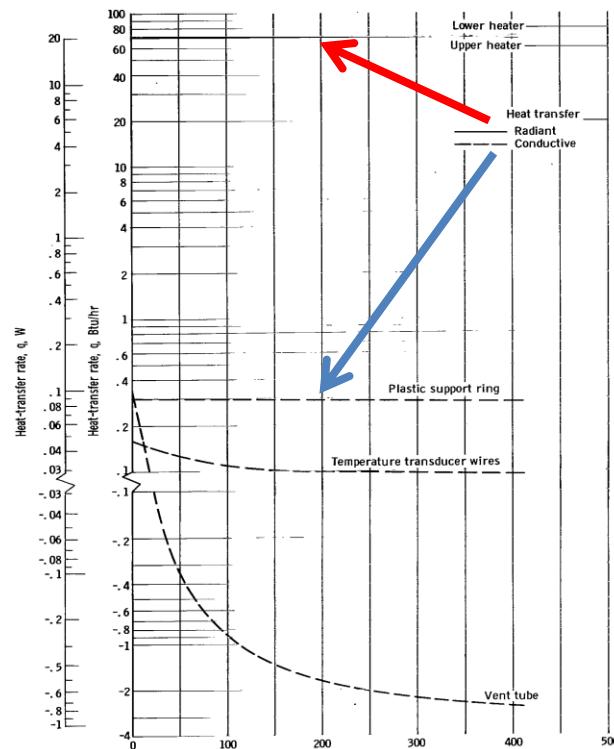


Figure 12. – Rate of heat input as function of time for each heat source for typical quiescent test.

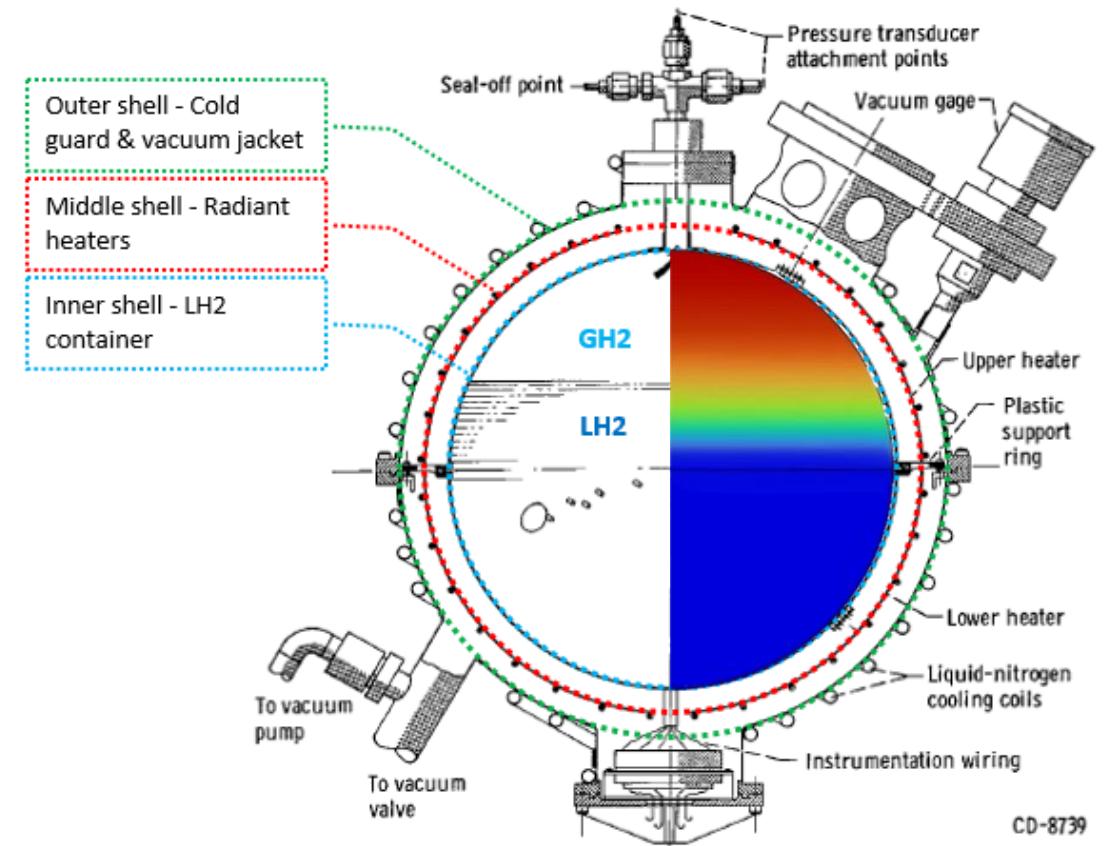
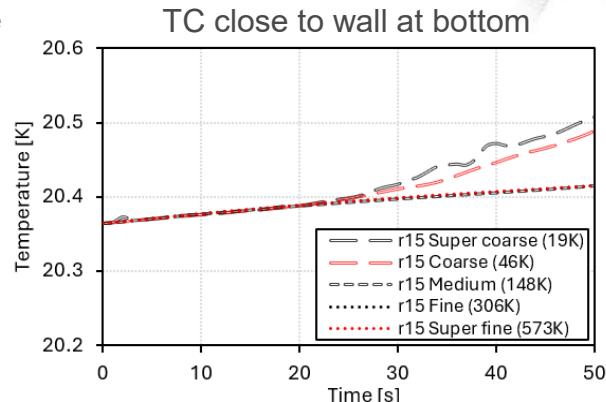
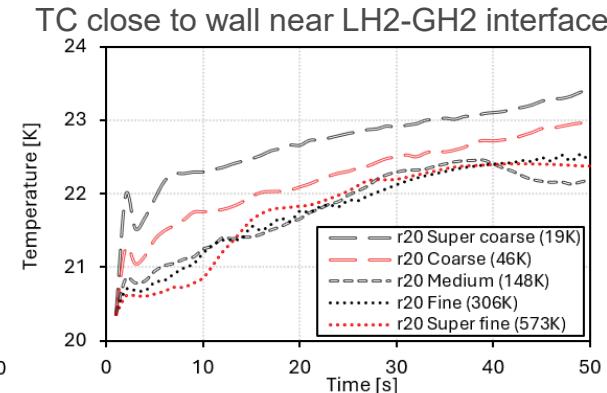
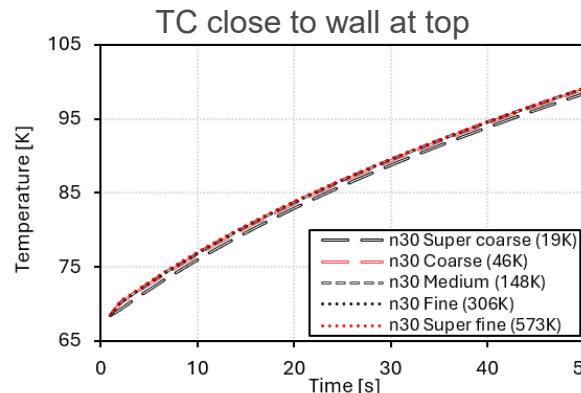
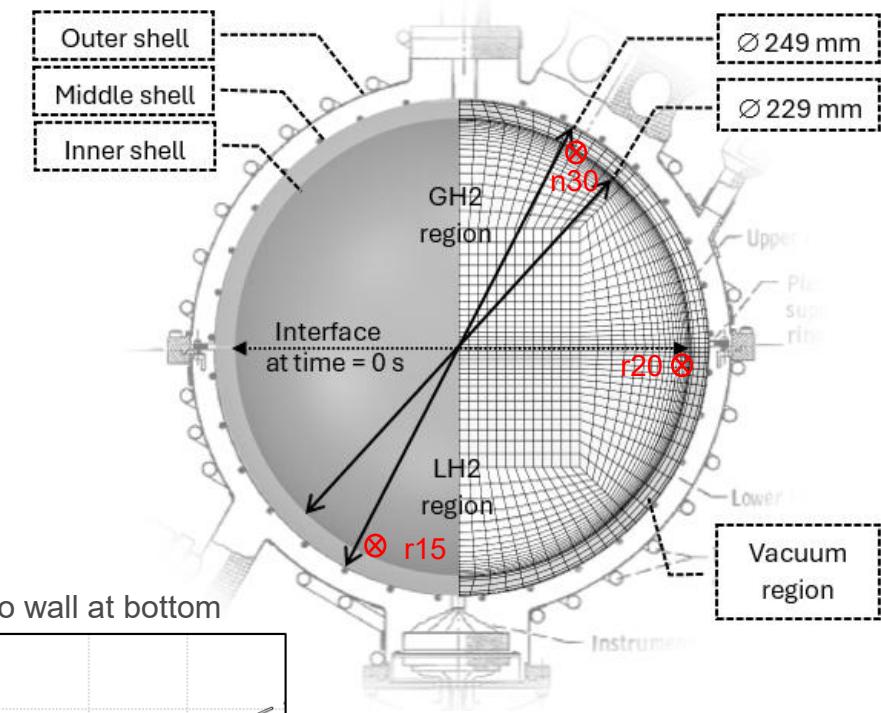


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# CFD model 1/3

## Calculation domain and numerical mesh

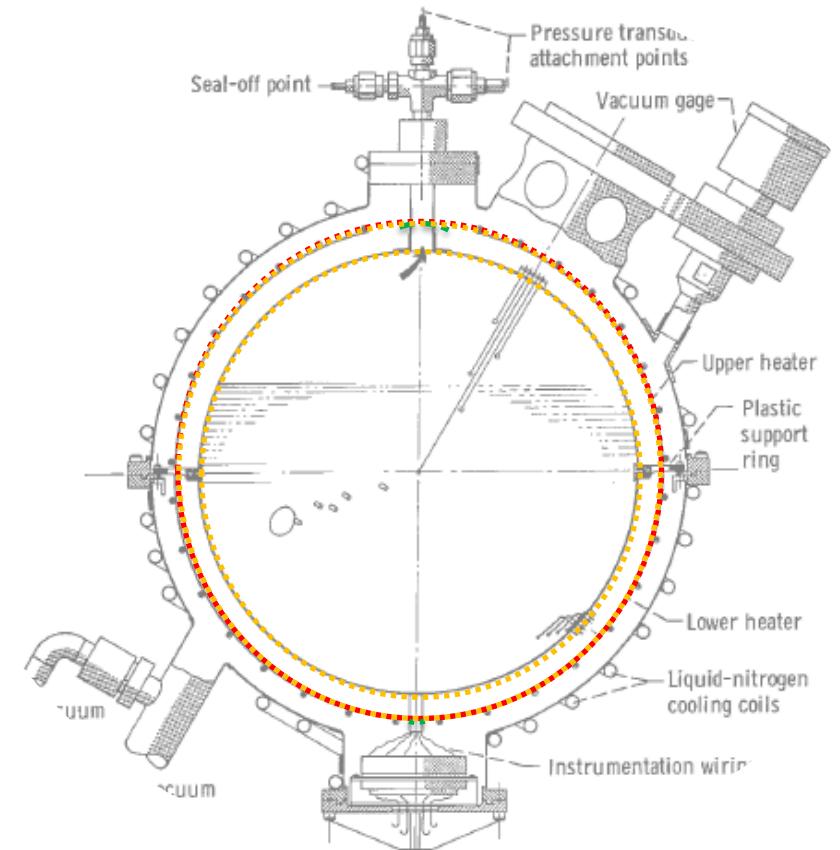
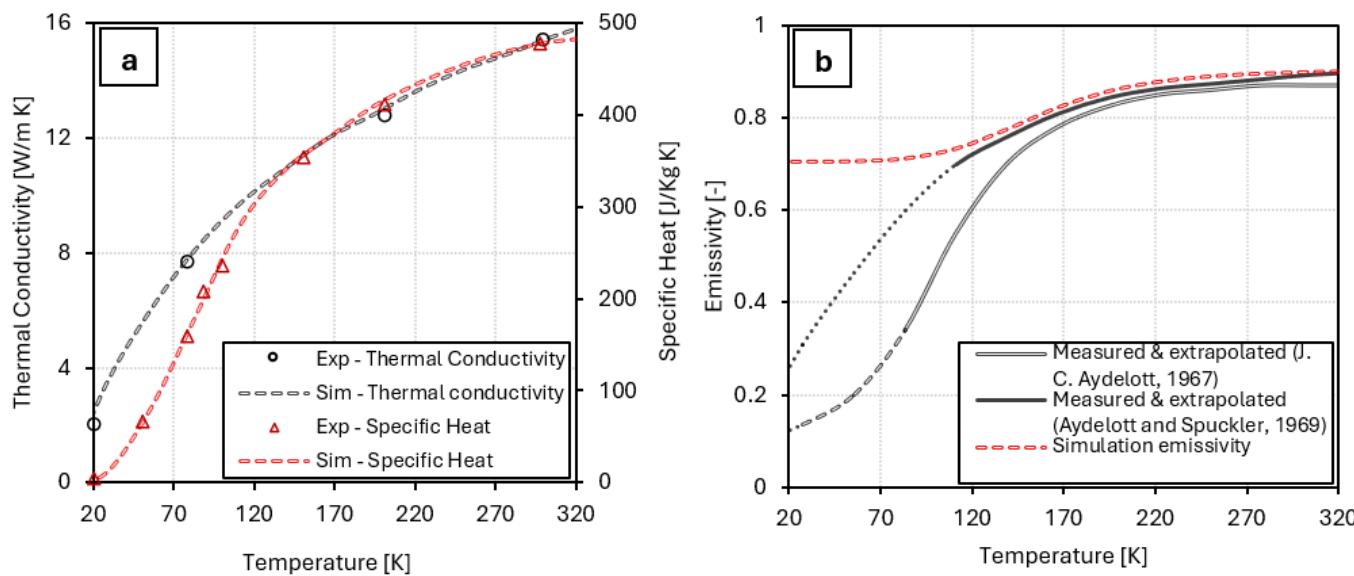
- Calculation domain includes
  - Radiating middle shell  $\varnothing 249$  mm with
    - Upper non heating orifice,  $1190 \text{ mm}^2$
    - Lower non heating orifice,  $100 \text{ mm}^2$
  - Inner shell  $\varnothing 229$  mm
    - Thickness  $0.254$  mm
- Numerical mesh:
  - 148,360 hexahedral CVs
  - Average orthogonal quality 0.96



# CFD model 2/3

## Boundary conditions

- Heater temperature 293 K
- Temperature elsewhere 72 K to 86 K
- Radiative and thermophysical shell properties
  - Black-painted surfaces emissivity 0.7 – 0.9
  - Emissivity elsewhere 0.1

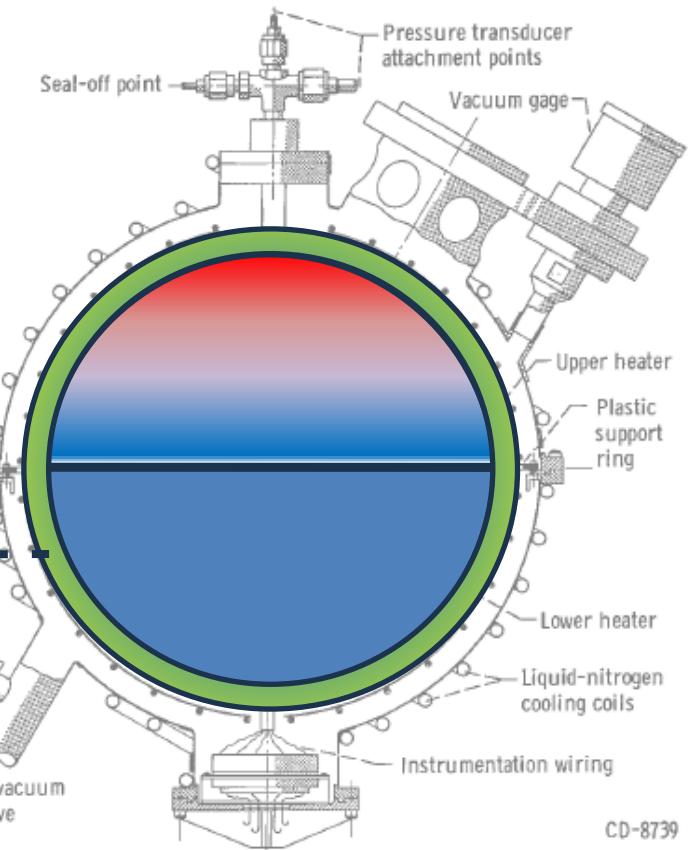
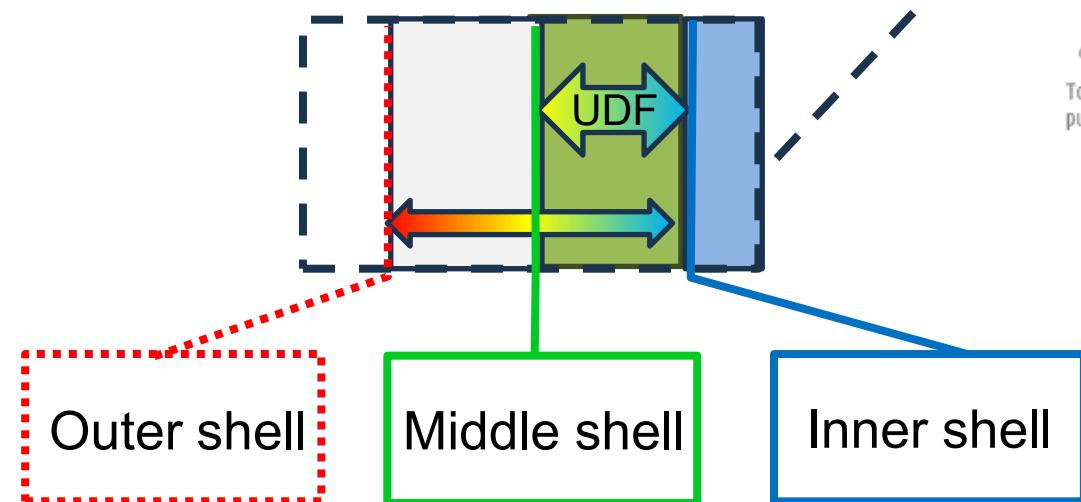


# CFD model 3/3

## Initial conditions

- Hydrogen tank pressure
- Vacuum jacket pressure
- $\text{GH}_2$  and upper tank temperature
- $\text{LH}_2$  and lower tank temperature
- Vacuum jacket temperature

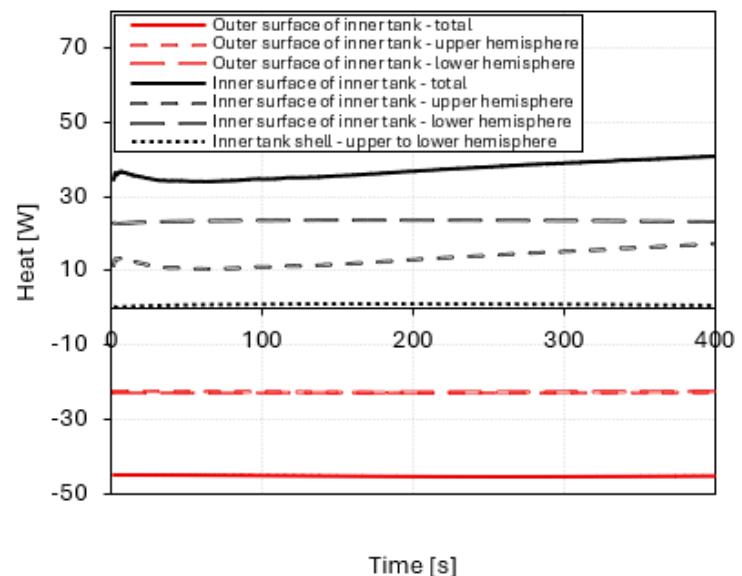
101325 Pa(a)  
 $10^{-5}$  Pa(a)  
20.36 K to 67 K  
(per exp. measurements)  
20.36 K  
linear distribution  
(using UDF functionality)



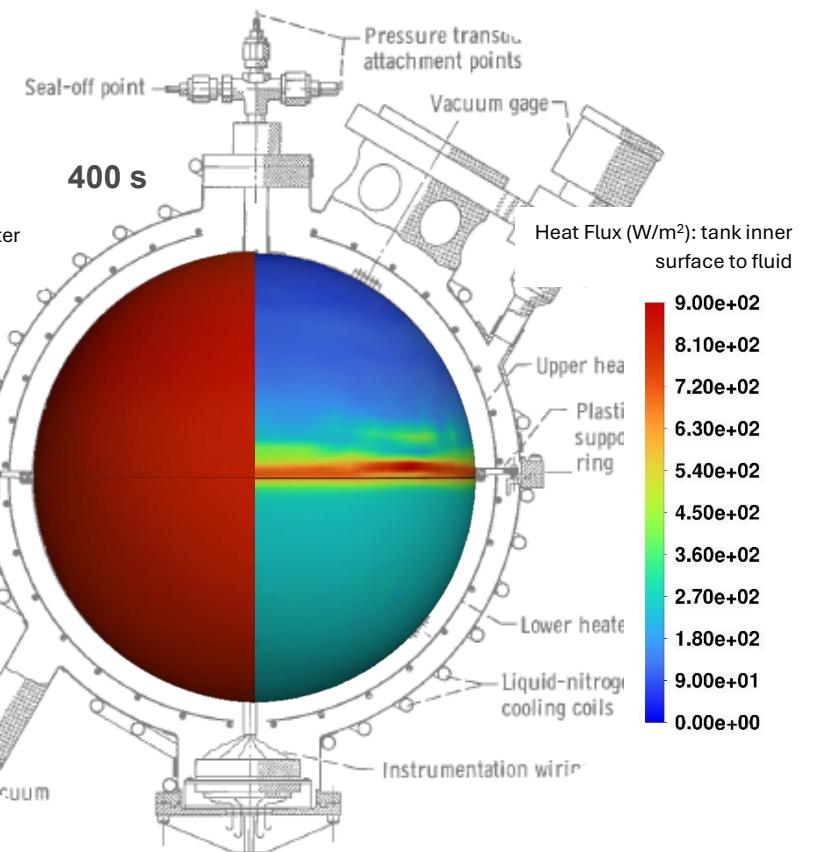
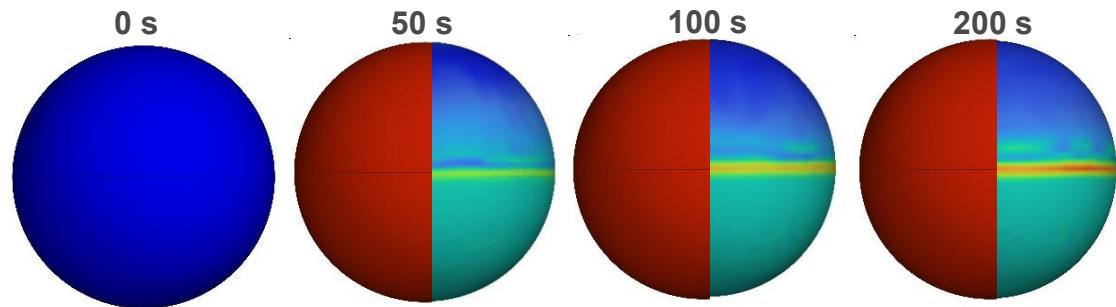
# Simulation results 1/4

## Heat and mass transfer 1/2

- Radiator at  $T=293$  K results in non-uniform, time-dependant heat flux to fluid
- Heat flux to fluid is largest at LH2-GH2 interface
- Heat flux distribution is affected by temperature dependent radiative and thermal properties of tank and fluid



Heat flux distribution



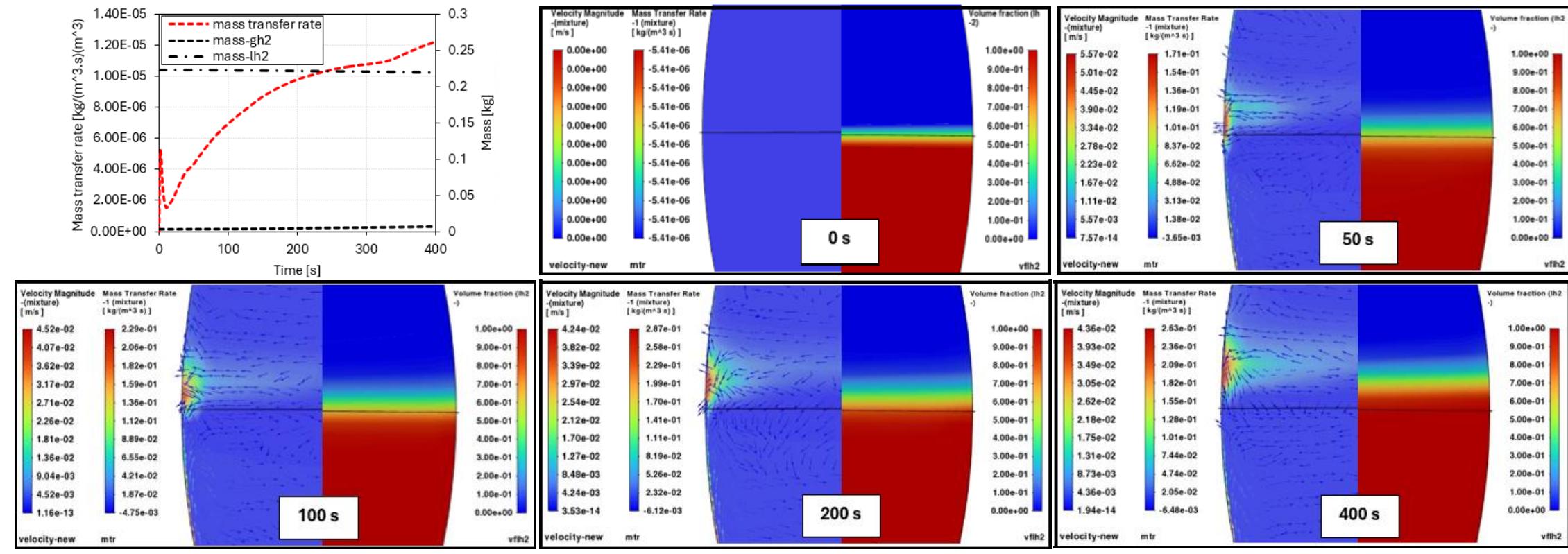
Outer tank surface

Inner tank surface

# Simulation results 2/4

## Heat and mass transfer 2/2

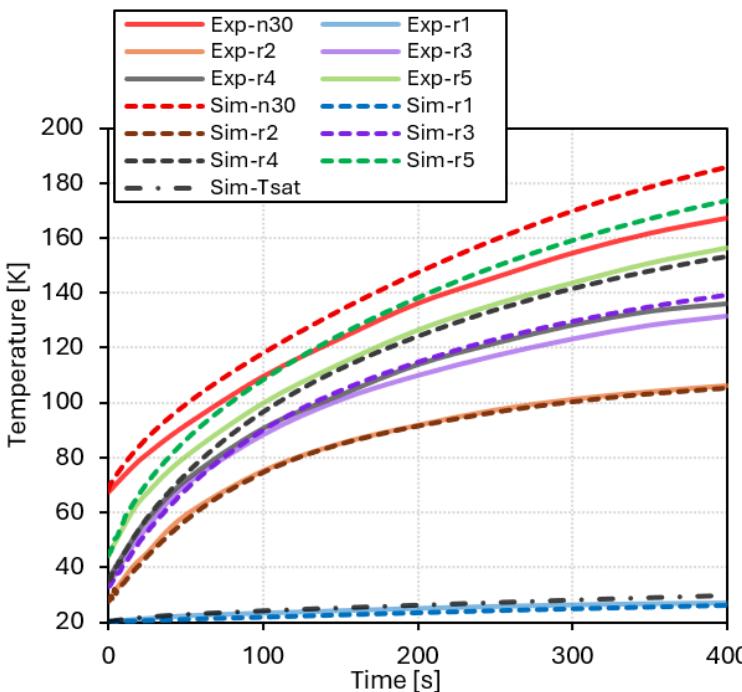
- LH2 at rest at initial moment promotes its local warming up and mass transfer rate
- LH2 convection development reduces the mass transfer rate
- LH2 natural convection is significant only close to wall (velocity  $\sim 0.05$  m/s)
- Evaporation – only at LH2-GH2 interface and is amplified close the wall



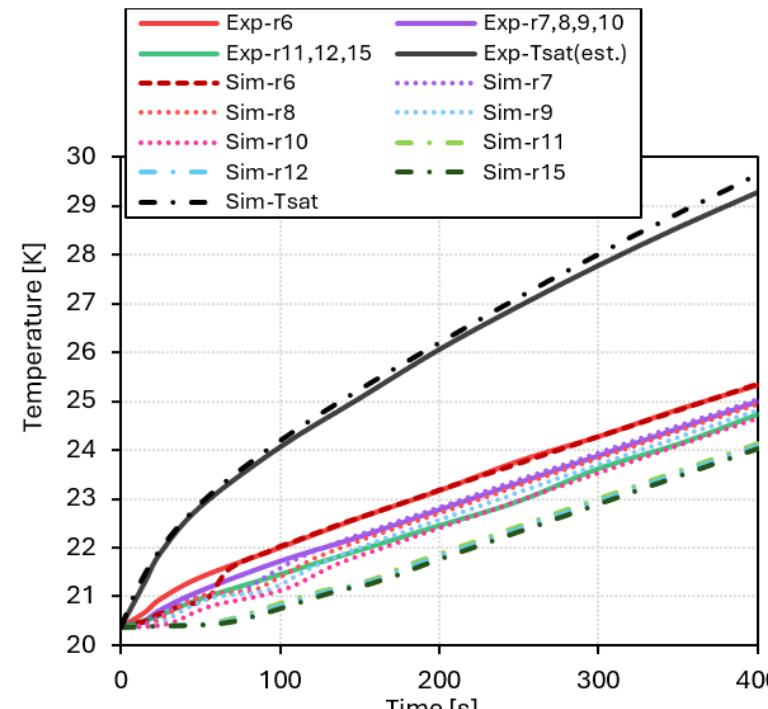
# Simulation results 3/4

## Temperature transients

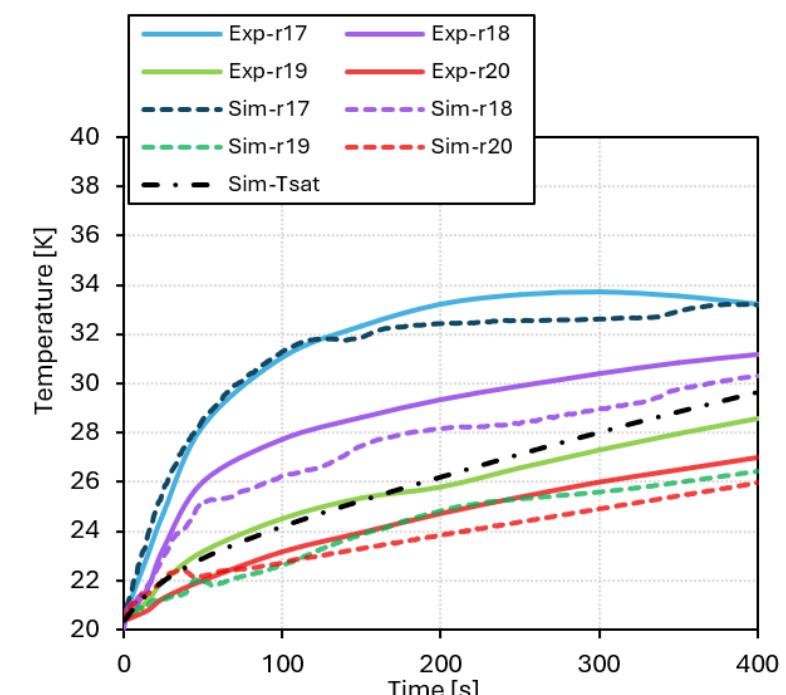
- Temperature transients follow the experiment
- Maximum deviation is 12.5%
- Stratification is observed in GH2 and LH2 phases



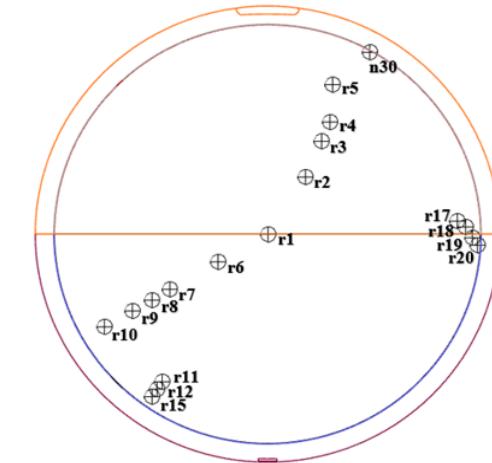
TCs at/above interface  
(r1 - r5, n30)



TCs below interface  
(r6 - r15)



TCs in proximity to interface  
and tank wall (r17 – r20)



# Simulation results 4/4

## Pressure dynamics

- Maximum deviation is 2.02%
- Wires, support structure and vent act as heat conductor
- Pressure underprediction/overprediction could be caused by initial net conductive heat transfer to the tank and out of the tank at later stage

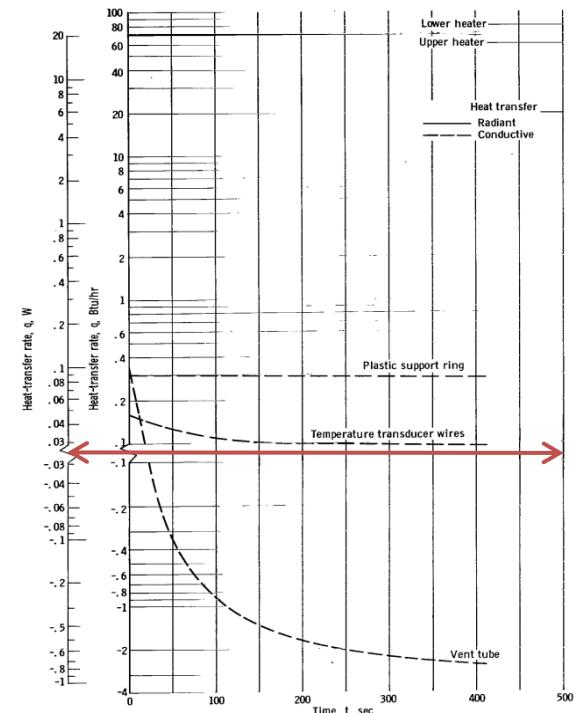
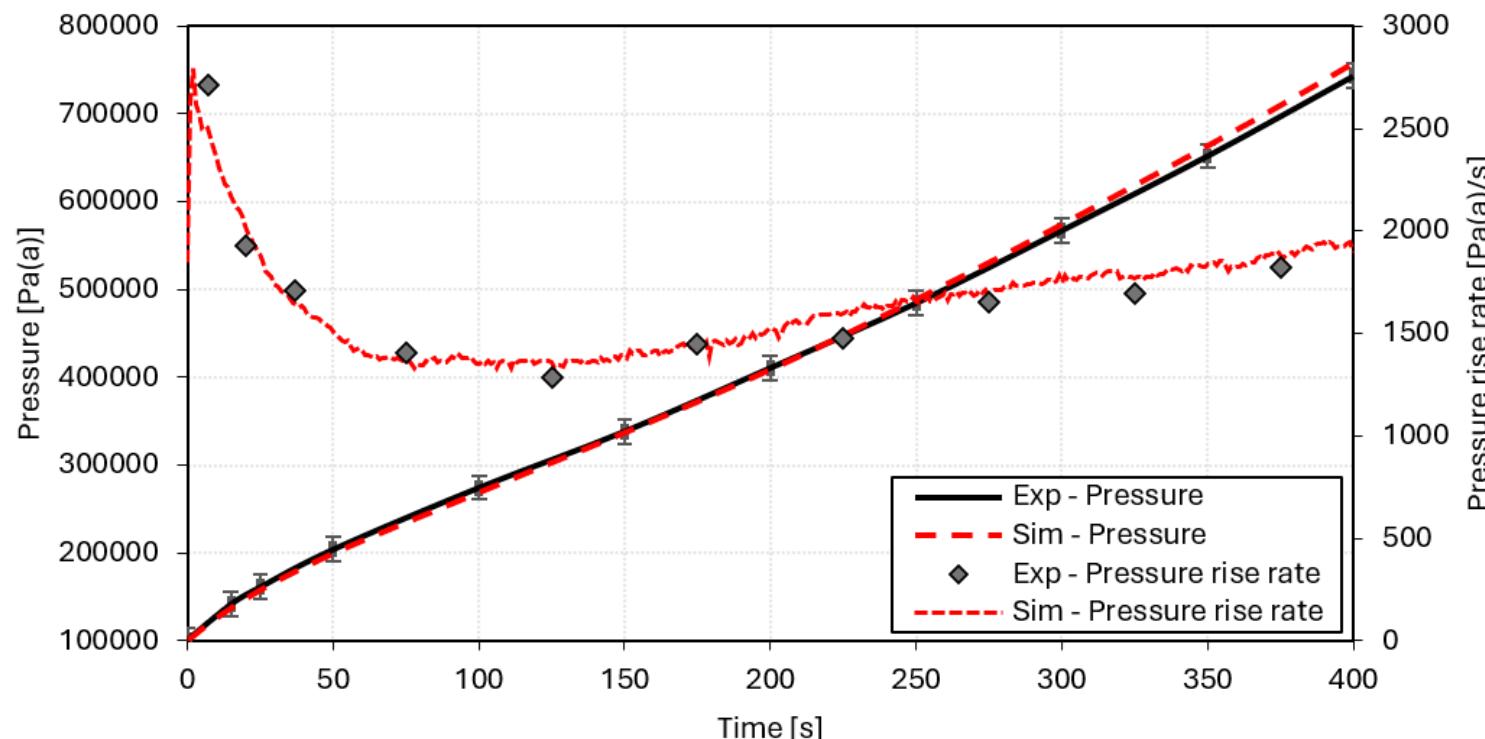


Figure 12. - Rate of heat input as function of time for each heat source for typical quiescent test.

# Conclusions

- CFD model, based on LES and NIST hydrogen properties, provided good agreement with experimental pressure and temperature dynamics
- Despite constant temperature radiation heaters, distribution of the heat flux to fluid is highly non-uniform
- Accounting for temperature dependent tank material properties was crucial for correct prediction of LH<sub>2</sub>/GH<sub>2</sub> phase transfer
- Evaporation was localised around the liquid-vapour interface and particularly intensive close to the vessel wall
- Temperature stratification was observed in both LH<sub>2</sub> and GH<sub>2</sub> phases
- Initially higher pressure rise rate was observed in both experiment and simulation
- Model is planned to be extended to account for convective heat transfer (when data are available for loss of vacuum condition)

# Acknowledgement

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# Thank You



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