



ADVANCEMENT IN HEAT AND MASS TRANSFER MODELLING

RESULTS FROM BLEVE CFD SIMULATIONS

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Introduction

- This work continues the study published in:
Ustolin, F., Tolias, I. C., Giannissi, S. G., Venetsanos, A. G., & Paltrinieri, N. (2022), A CFD analysis of liquefied gas vessel explosions, Process Safety and Environmental Protection, 159, 61-75
- In our previous work the **BMW tests** (Pehr, 1996) of LH₂ tank explosion were studied using CFD simulations
- BMW tests:
 - Liquid H₂ is stored in a 120-liter cylindrical vessel
 - H₂ mass varied between 1.8 and 5.4 kg
 - Various storage pressures: 2 – 15 bars
 - Unknown H₂ mass and liquid fraction in each experimental case
 - Pressure was measured at 3 m distance

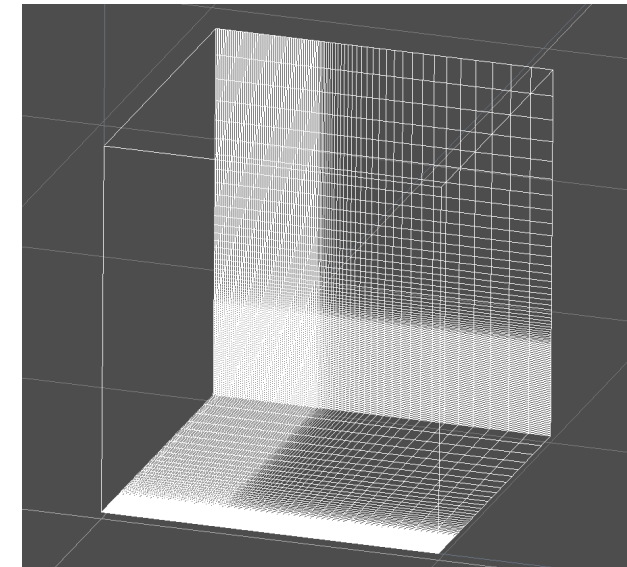
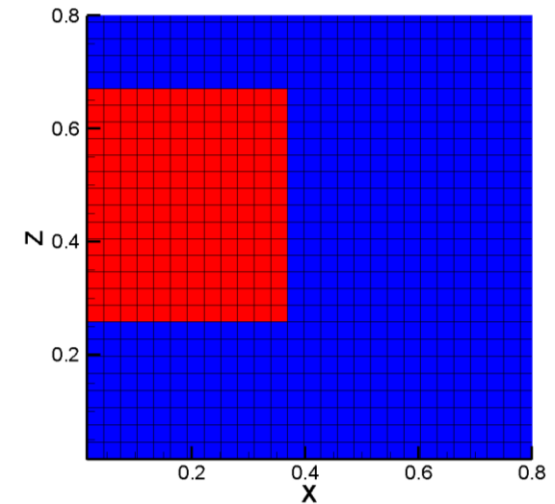


Case studies

- In our previous study the Cold BLEVE case was examined (no ignition)
- In this study:
 - Effect of physical and modelling parameters
 - Tank position – measuring point
 - Combustion (Hot BLEVE vs Cold BLEVE)
 - Air condensation
 - Turbulence modeling approach
 - Liquid fraction in the tank
 - We study the 11 bar storage pressure case
 - 1st scenario: 11bar / full vapor / Cold BLEVE
 - 2nd scenario: 11bar / full vapor / Hot BLEVE
 - 3rd scenario: 11bar / liquid fractions effect / Cold and Hot BLEVE

CFD parameters

- ADREA-HF code is used
- Tank model: rectangular parallelepiped
 - Height: 0.412 m
 - Base: 0.707×0.412 m
- Double symmetry (x & y axis)
- Cell size inside tank: 0.029 m
 - Number of cells in the quarter of the tank: 1176 ($12 \times 7 \times 14$)
 - Grid independence was achieved
- Domain size: $10 \times 10 \times 11$ m



CFD parameters

■ Main equations

- Continuity, Navier – Stokes, Energy (static enthalpy), Species
- EoS: Peng-Robinson

■ Combustion modeling

- Eddy dissipation concept (EDC) (Magnussen & Hjertager, 1977)
 - The term in the model associated with products is omitted
 - No need for ignition:
Combustion occurs as soon as hydrogen and air are mixed
 - Model constant used: 1.0

$$\overline{\dot{\omega}_F} = \rho \frac{1}{\tau_t} \min \left(Y_F, \frac{Y_O}{S} \right)$$

■ Phase change: Raoul approximation is used

■ Numerical details

- High order convective scheme (MUSCL)
- Small time-steps: CFL = 0.01

1st scenario

■ 1st scenario parameters:

- Storage pressure: 11 bar
- Storage temperature: 32 K
- Full vapor initial stage
 - Liquid is formed because of temperature decrease due to expansion
- Cold BLEVE

■ Studied the effect of:

1. Tank position
2. Turbulence modelling approach
3. Air condensation

1st scenario: 11bar / full vapor / Cold

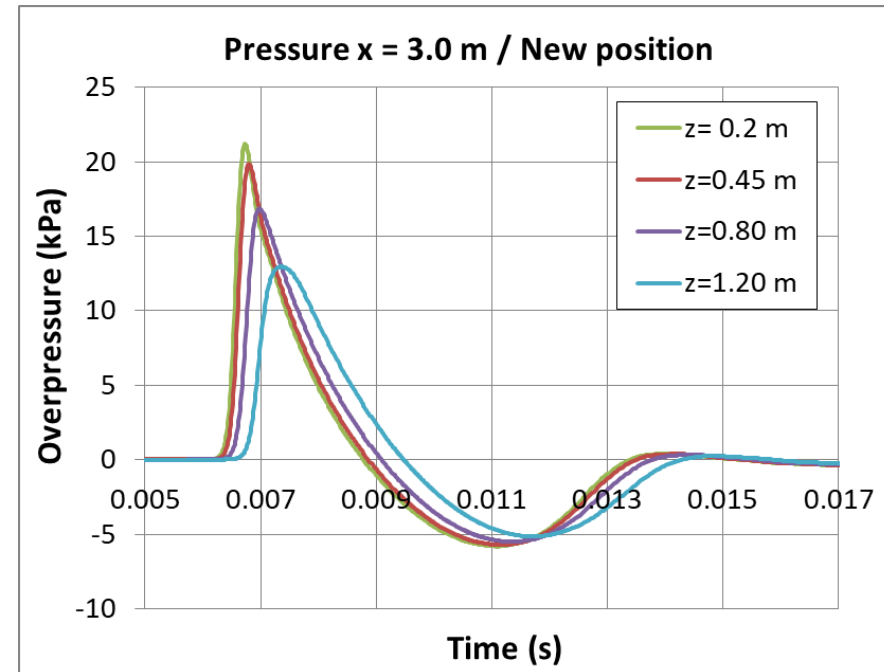
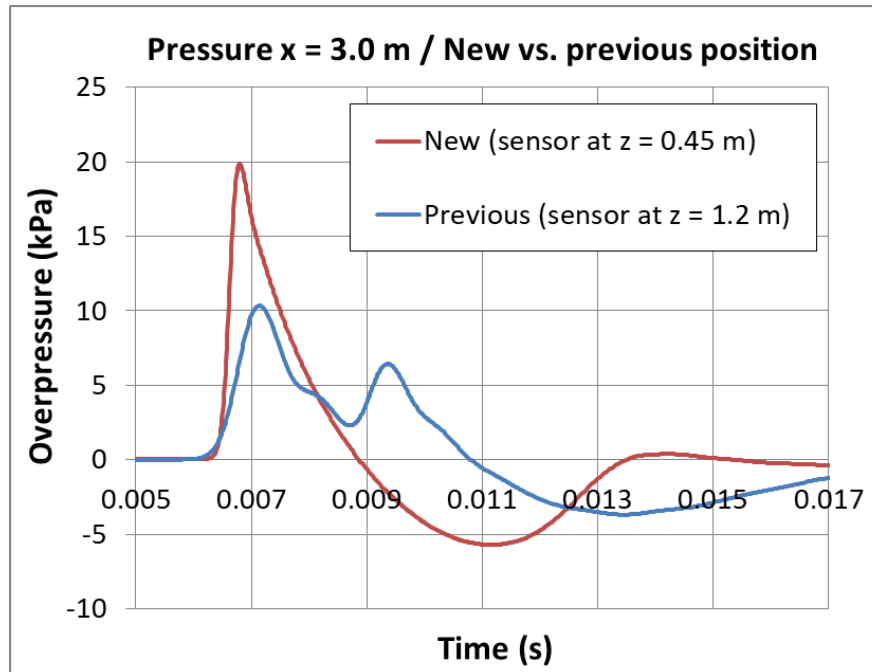
Effect of tank position



- Change compared to **previous study** (*Ustolin et al. 2022*):
 - 1. Tank position moved** from 1.2 m to 0.45 m (center point)
(due to closer examination of experimental photos)
 - 2. Sensor point moved also** from 1.2 m to 0.45 m
(because in the experiments pressure measured 3 m away from the middle of the tank)

1st scenario: 11bar / full vapor / Cold

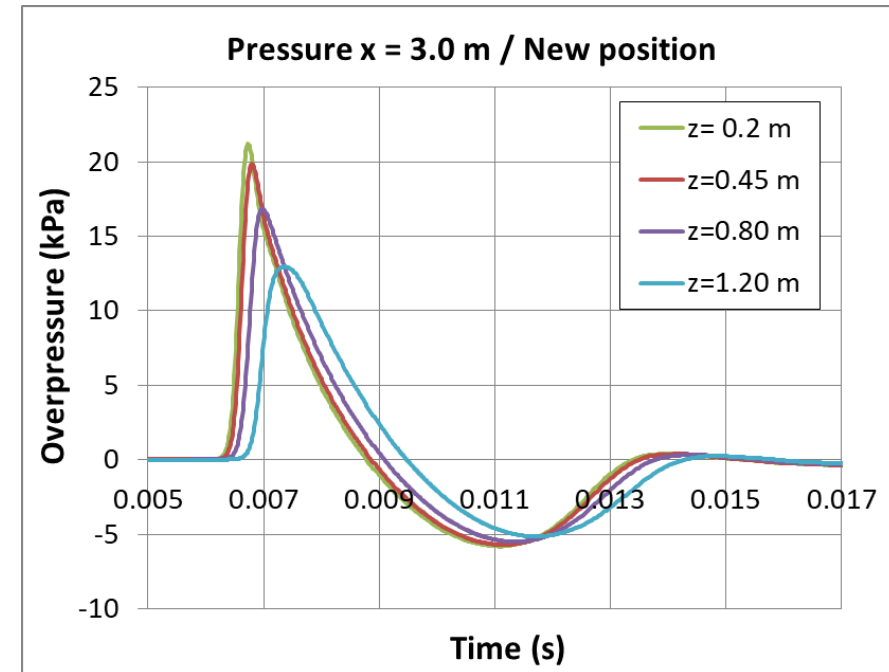
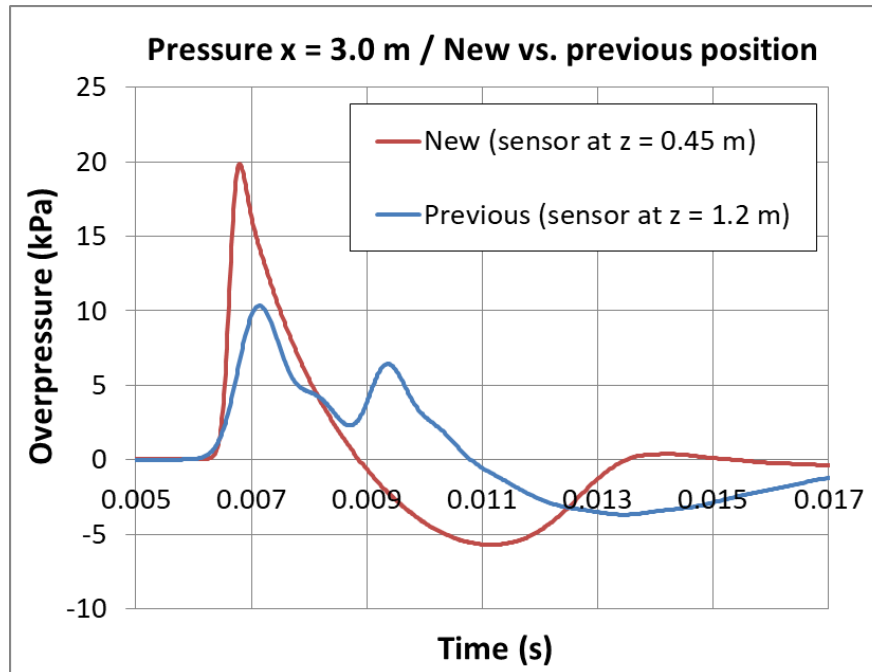
Effect of tank position



- Left figure: Comparison of previous and new tank position
- Right figure (new tank position):
 - Pressure decreases with height (at x = 3 m)
 - No double peak structure. Reflection of pressure wave due to the larger distance from the ground was responsible in the previous case

1st scenario: 11bar / full vapor / Cold

Effect of tank position



- **Conclusion:** The exact position of tank and pressure measurement is very important for model validation
- The exact shape of the tank perhaps has a non negligible effect on the results (future work)

1st scenario: 11bar / full vapor / Cold

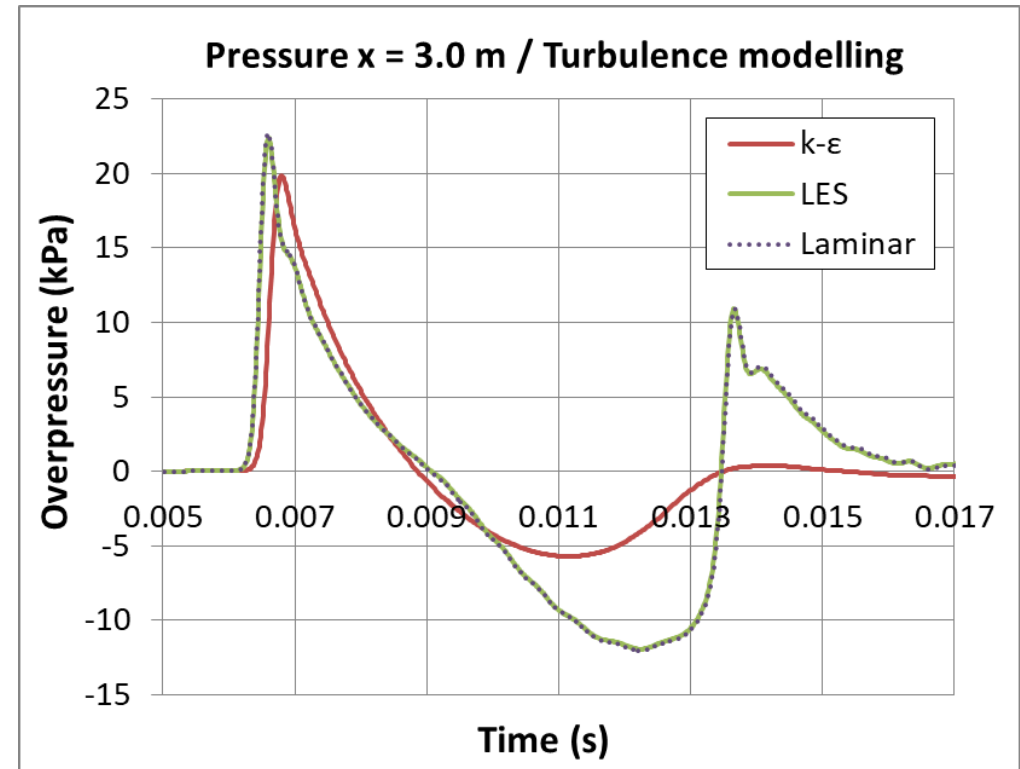
Turbulence modelling approach

- The new tank position is used in the rest of the work
- The effect of turbulence modelling approach was studied next
 - Standard k- ϵ model
 - LES approach
 - Smagorinsky-Lilly with $C_s=0.1$
 - Laminar approach

1st scenario: 11bar / full vapor / Cold

Turbulence modelling approach

- LES and Laminar approach predicts the same overpressure
 - No resolved turbulence in LES
 - Much denser grids are required and proper initial perturbations to trigger turbulence
- Low mixing in LES and Laminar approach (due to low turbulence) results in:
 1. Small increase in maximum overpressure
 2. Large decrease of negative overpressure
 3. Creation of a second overpressure peak

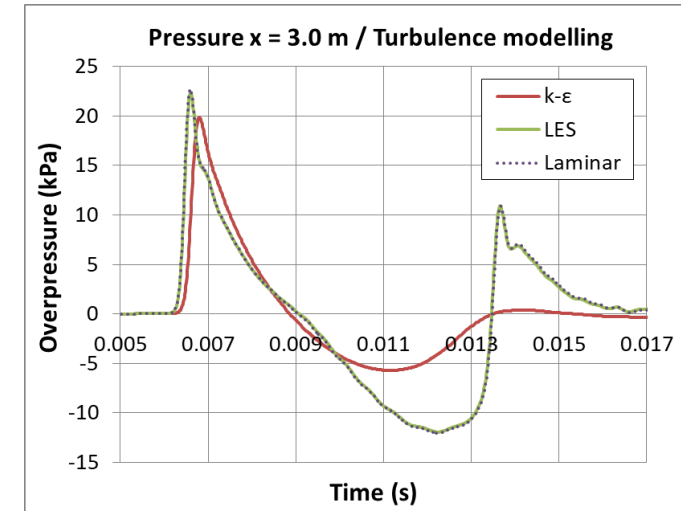


1st scenario: 11bar / full vapor / Cold

Turbulence modelling approach

■ Second overpressure peak

- Minimum temperature
 - LES/Laminar: 12.5 K
 - k-ε: 17.3 K
- Liquid hydrogen is formed at the center of the tank because of temperature decrease due to expansion
- This volume evaporates rapidly resulting the second overpressure peak
- The large turbulence predicted in k-ε model enhance mixing hindering temperature to decrease to very low values. Smaller volume of LH₂ is formed

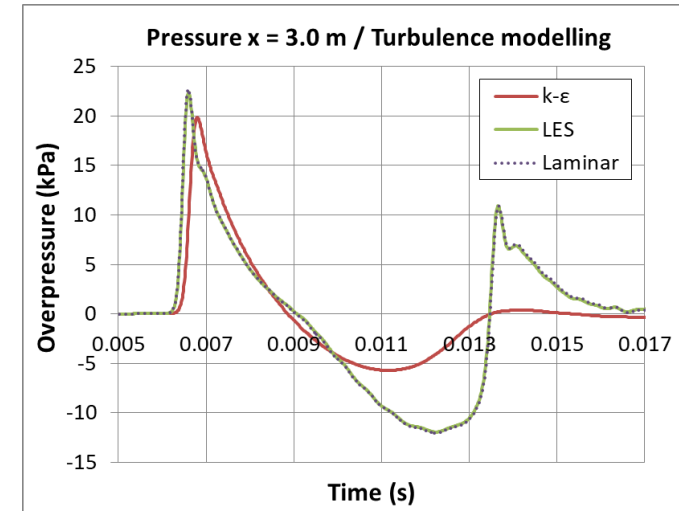


1st scenario: 11bar / full vapor / Cold

Turbulence modelling approach

■ Second overpressure peak

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 - LES/Laminar: 12.5 K
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- The large turbulence predicted in k- ϵ model enhance mixing hindering temperature to decrease to very low values. Smaller volume of LH₂ is formed



■ Conclusion

- High levels of turbulence are expected due to the nature of the phenomenon
- k- ϵ is more suitable for such simulations
- Proper LES would require very large computational resources and very accurate representation of the experimental setup

1st scenario: 11bar / full vapor / Cold

Air phase change

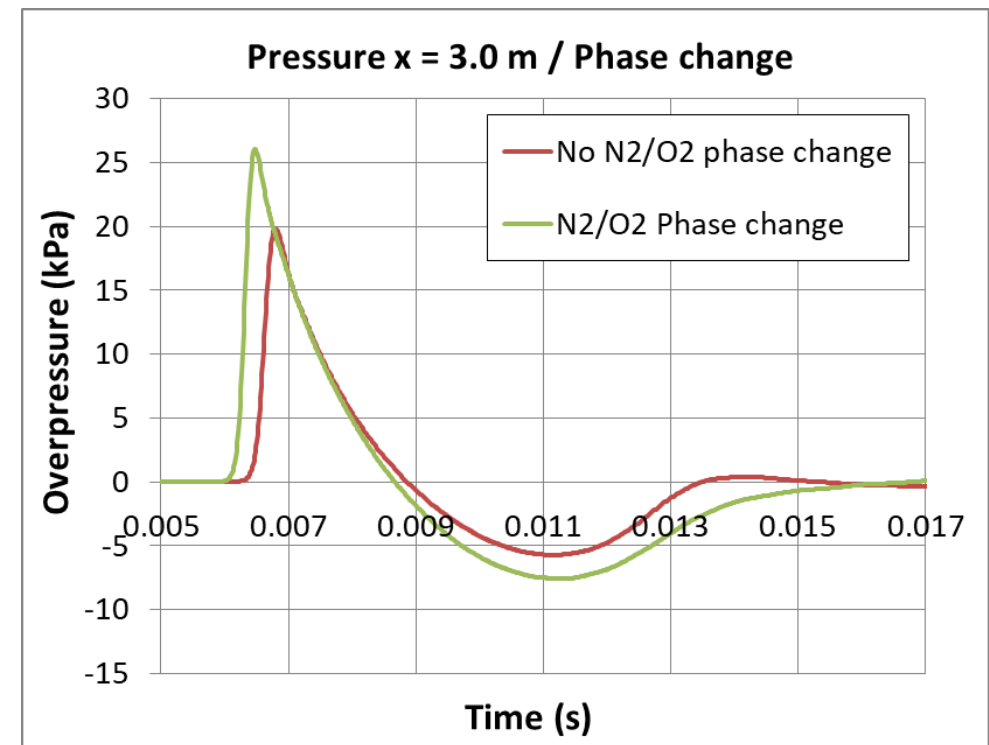


- In the previous simulations air was not allowed to change phase
- The phase change of air substances (N_2 - O_2) due to the low hydrogen temperature is examined next

1st scenario: 11bar / full vapor / Cold

Air phase change

- In the previous simulations air was not allowed to change phase
- The phase change of air substances (N₂-O₂) due to the low hydrogen temperature is examined next
- Maximum overpressure increases from 20 kPa to 26 kPa
- N₂ and O₂ turns into liquid or even solid.
- Heat release from phase change is probably the reason for pressure increase.

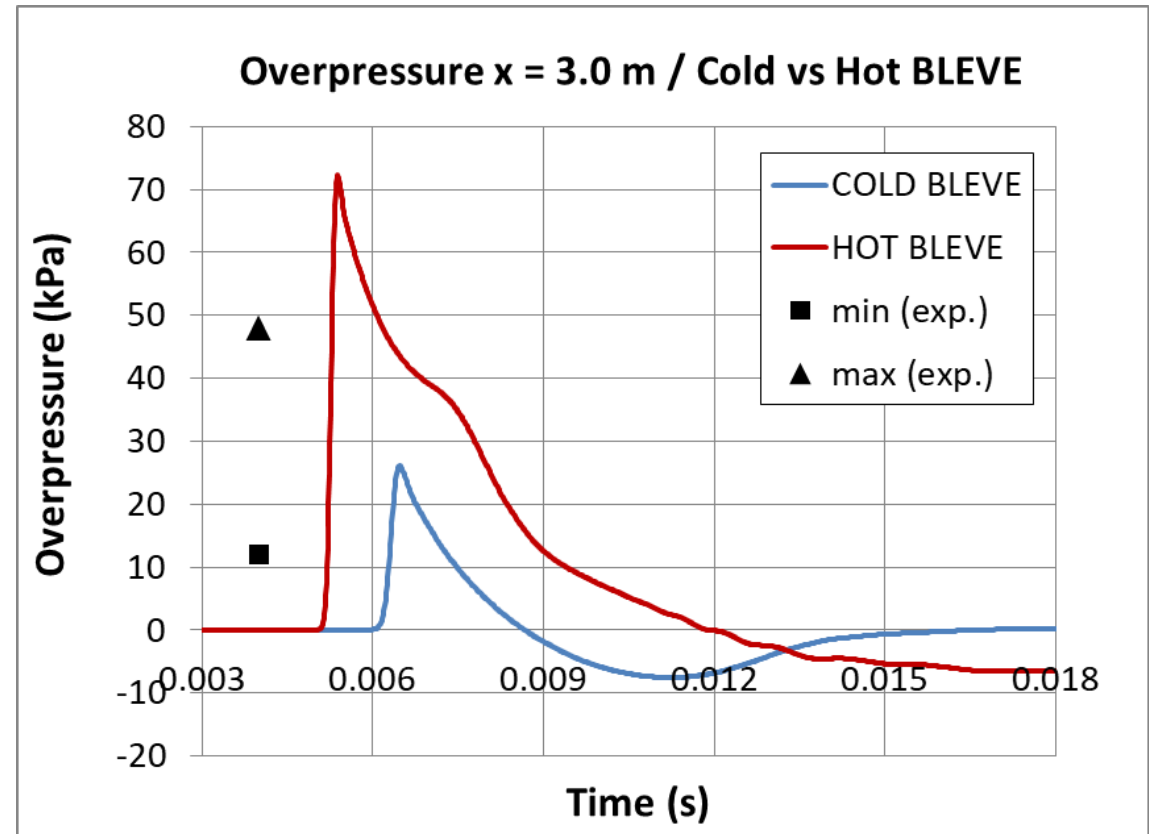


2nd scenario: 11bar / full vapor / Hot

- The case of **HOT BLEVE** is studied next
- The effect of explosives used in the experiments is modelled by allowing H₂ to ignite automatically as soon as it mixes with the surrounding air
- Simulation parameters
 - New tank position (0.45 m above the ground)
 - k- ϵ turbulence model
 - N₂-O₂ is allowed to change phase

2nd scenario: 11bar / full vapor / Hot

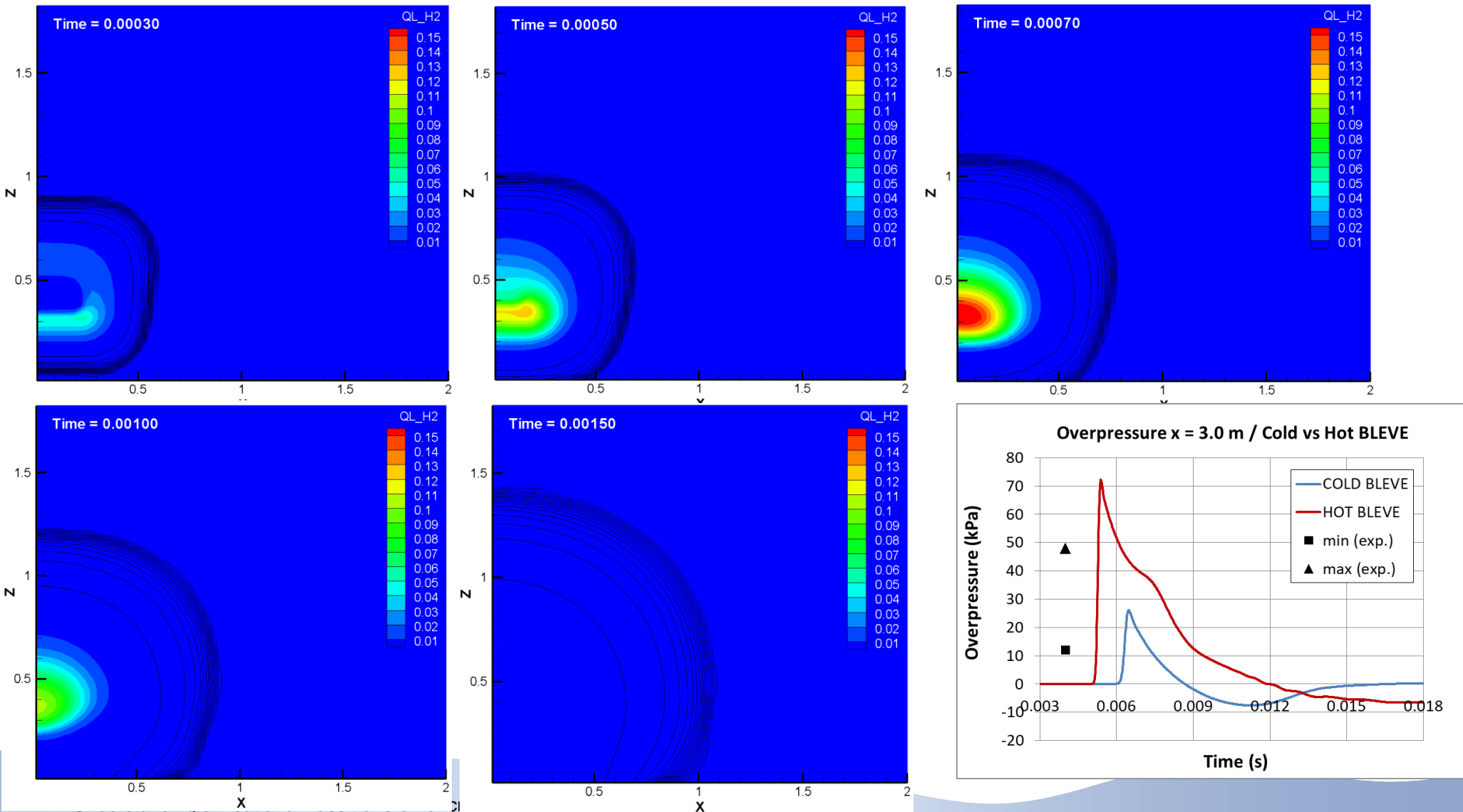
- Pressure increases significantly compared to the Cold BLEVE case
- Experiments:
 - Measured max. overpressure around 12 and 48 kPa (unknown max. time)
 - Unknown liquid fraction in tank
 - Mixture always ignited



2nd scenario: 11bar / full vapor / Hot

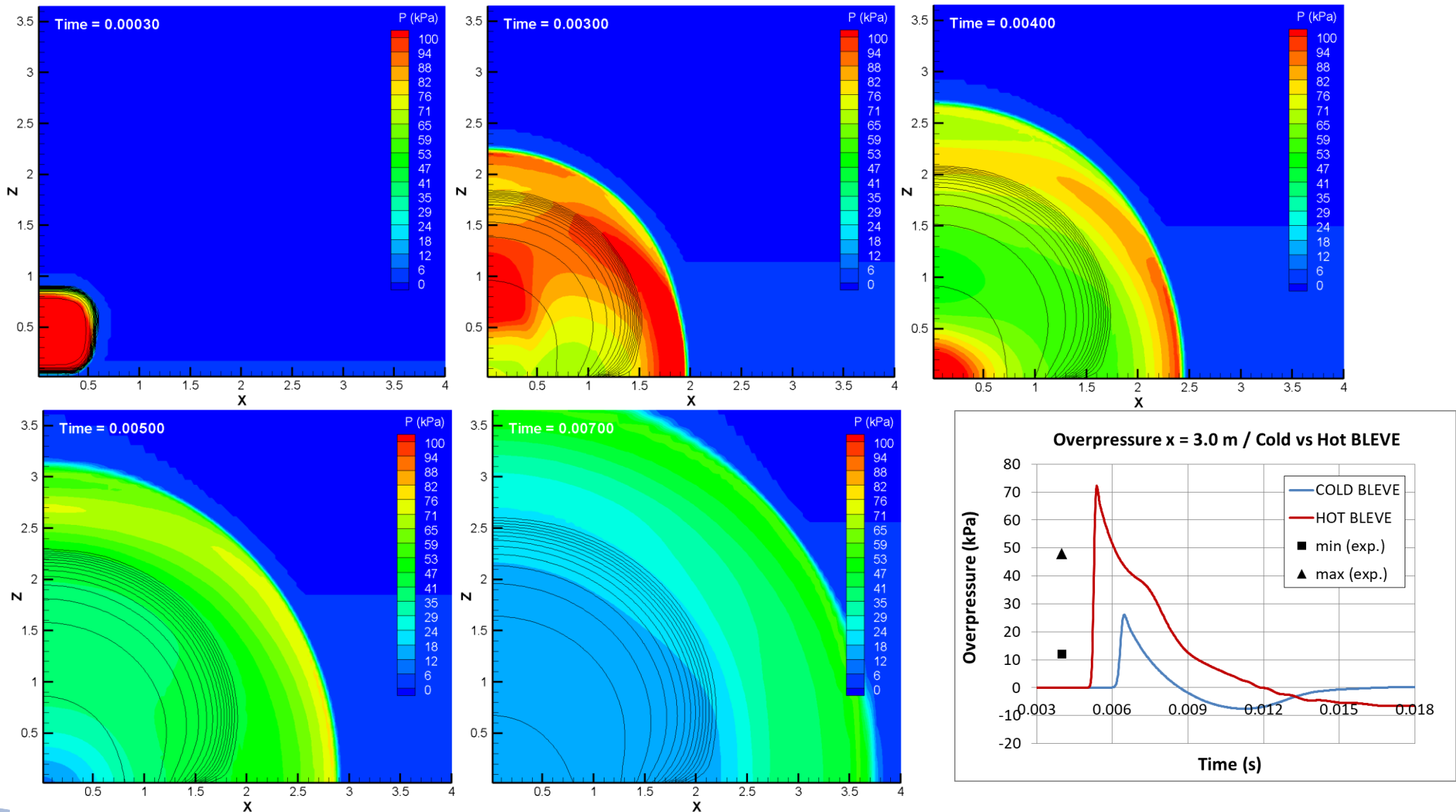
- Liquid is formed also in Hot BLEVE

Color contours: **Liquid mass fraction**, Black lines: H₂ volume fraction



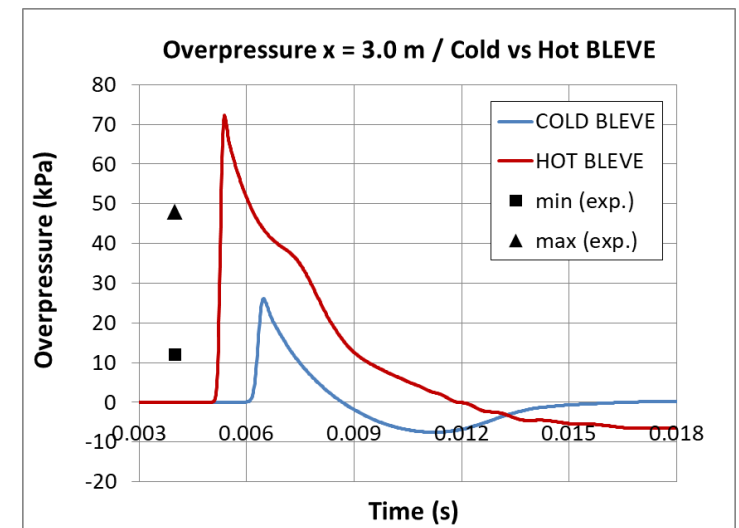
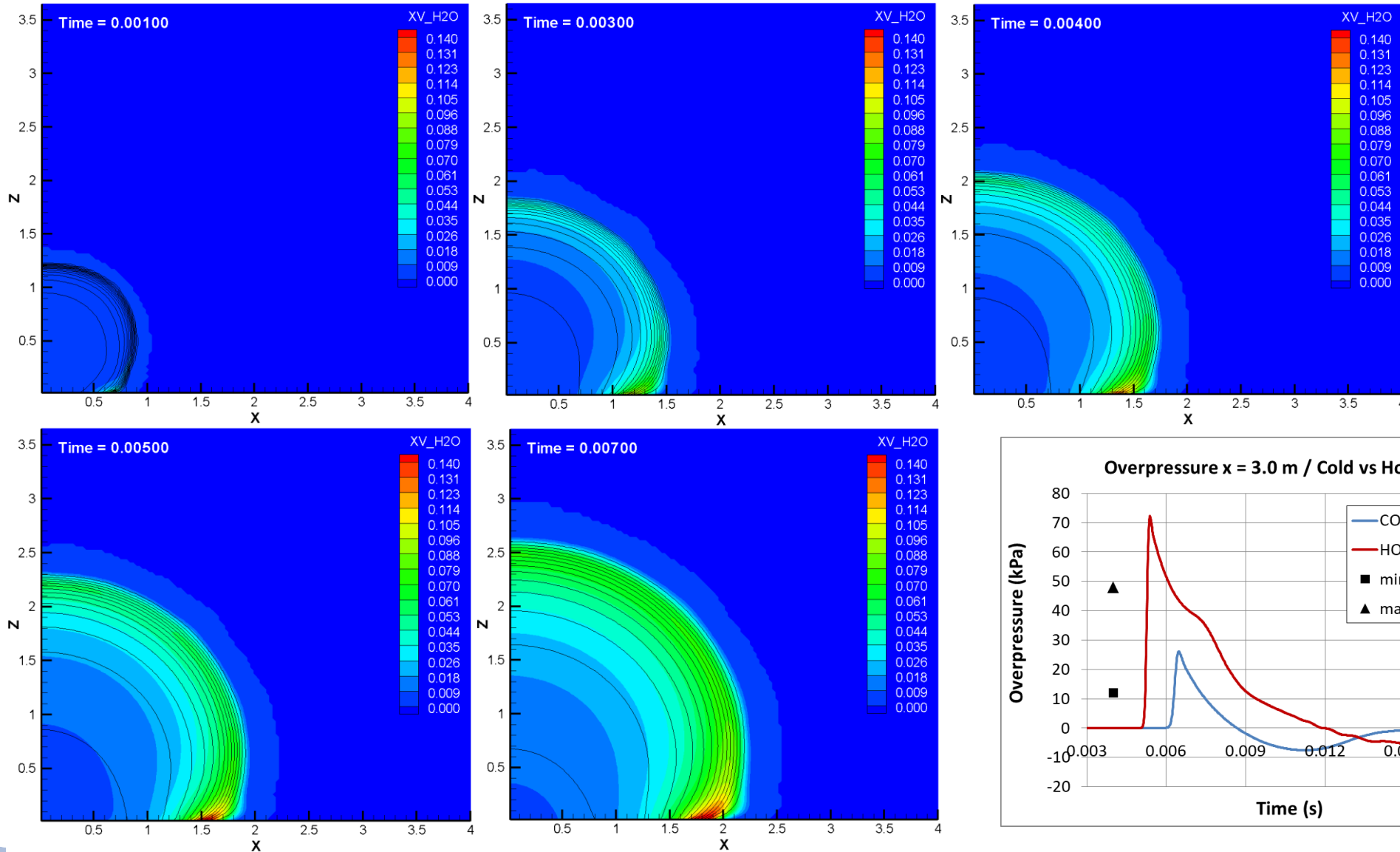
2nd scenario: 11bar / full vapor / Hot

- Color contours: **Overpressure**, Black lines: H₂ volume fraction



2nd scenario: 11bar / full vapor / Hot

- Color contours: **H₂O volume fraction**, Black lines: H₂ volume fraction



3rd scenario: 11bar / liquid fractions

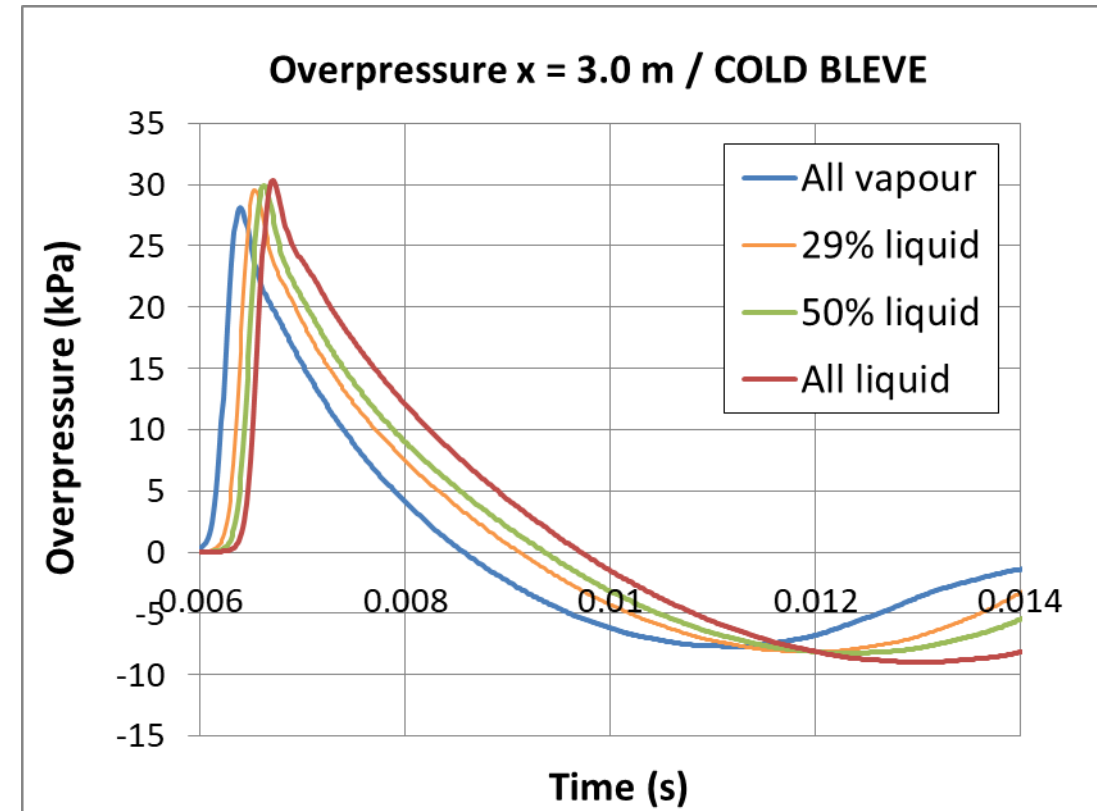
Cold BLEVE

- The effect of liquid fraction inside the tank was studied
- 4 cases were examined: Full vapor, Full liquid, 29 % and 50 % liquid fractions
- Cold BLEVE was examined first

3rd scenario: 11bar / liquid fractions

Cold BLEVE

- The effect of liquid fraction inside the tank was studied
- 4 cases were examined: Full vapor, Full liquid, 29 % and 50 % liquid fractions
- Cold BLEVE was examined first
- Small **increase** of maximum overpressure as the liquid fraction increases
- Maximum overpressure equal to 30 kPa at the all liquid case



3rd scenario: 11bar / liquid fractions

Hot BLEVE

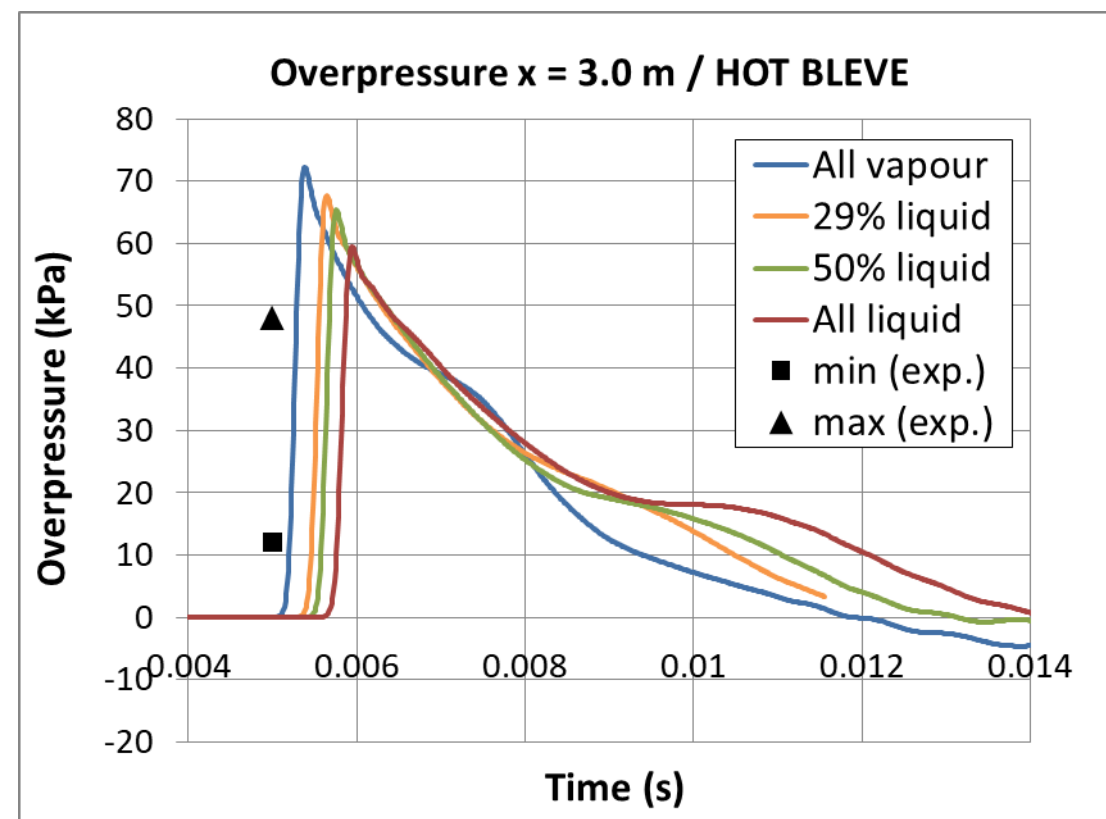


- The effect of liquid fraction inside the tank was studied in **Hot BLEVE**
- The same 4 cases were examined: Full vapor, Full liquid, 29 % and 50 % liquid fractions

3rd scenario: 11bar / liquid fractions

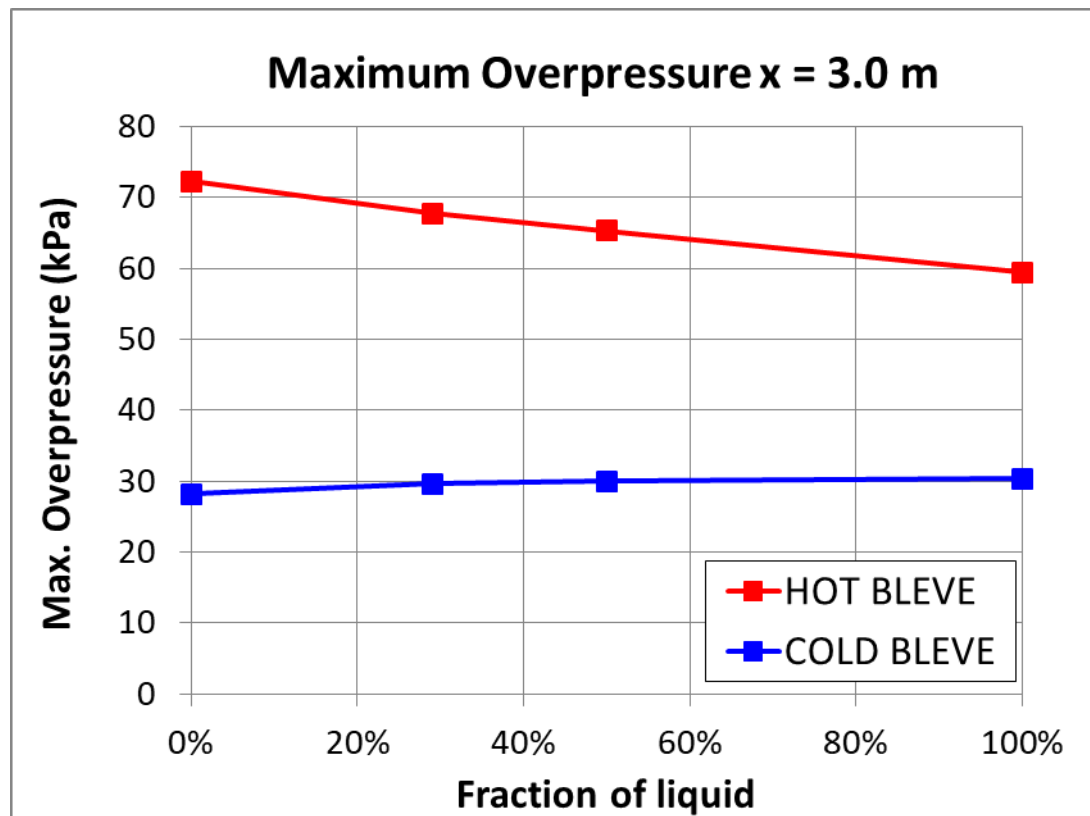
Hot BLEVE

- The effect of liquid fraction inside the tank was studied in **Hot BLEVE**
- The same 4 cases were examined: Full vapor, Full liquid, 29 % and 50 % liquid fractions
- Opposite effect of liquid fraction compared to Cold BLEVE
- Small **decrease** of maximum overpressure as the liquid fraction increases
 - The large amount of liquid delays the ignition and the temperature increase
- Maximum overpressure 72 kPa (all vapour) and minimum 60 kPa (all liquid)



3rd scenario: 11bar / liquid fractions

Cold vs Hot BLEVE



Conclusions

- Accurate BLEVE experiments are needed for model validation
- The exact position of tank and pressure measurement is very important
- $k-\epsilon$ is more suitable for BLEVE simulations due to the nature of the phenomenon
- N_2-O_2 condensation is important and need to be accounted for
- Maximum overpressure increase as the liquid fraction increases in Cold BLEVE but decreases in Hot BLEVE case

Thank you for your attention

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