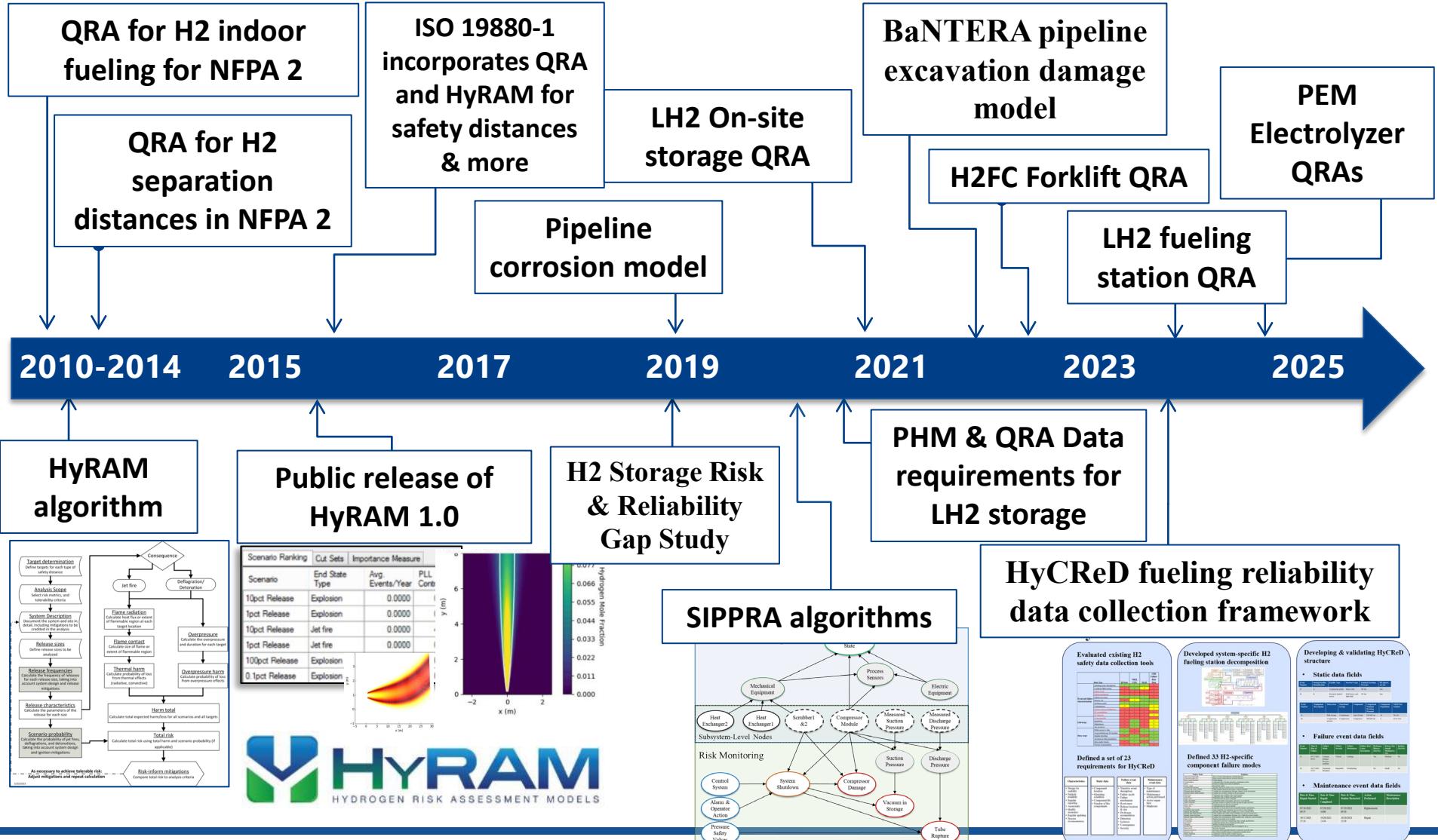


Quantitative Risk Assessment of hydrogen releases in a hydrogen fueling station with liquid hydrogen storage

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Selected projects: 15 years of enabling safer hydrogen equipment & pipeline deployments

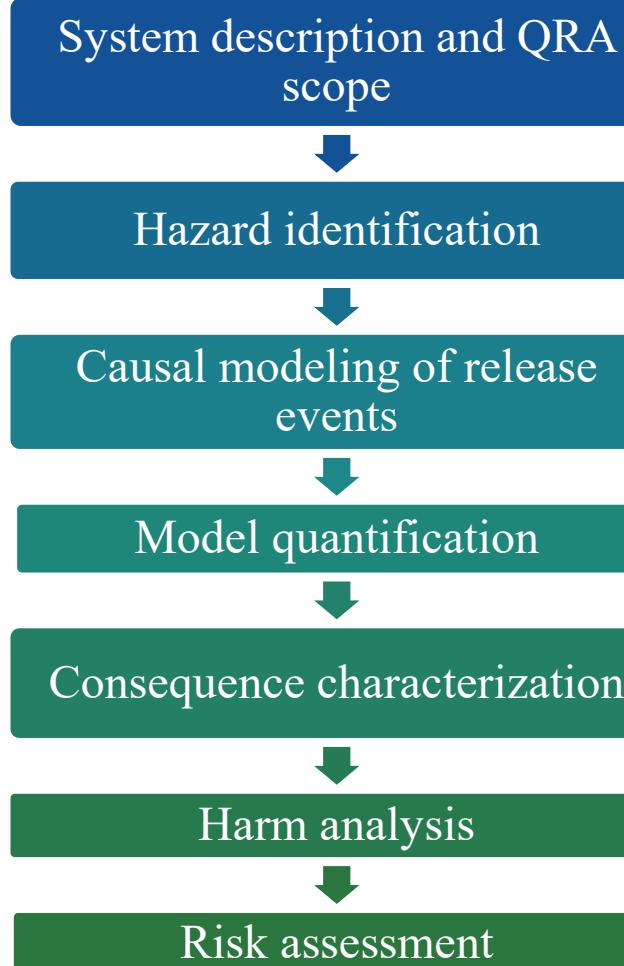


QRA on a Hydrogen fueling station with LH₂ storage



Objective: Identify risks of hydrogen releases in a fueling station with LH₂ storage through a QRA

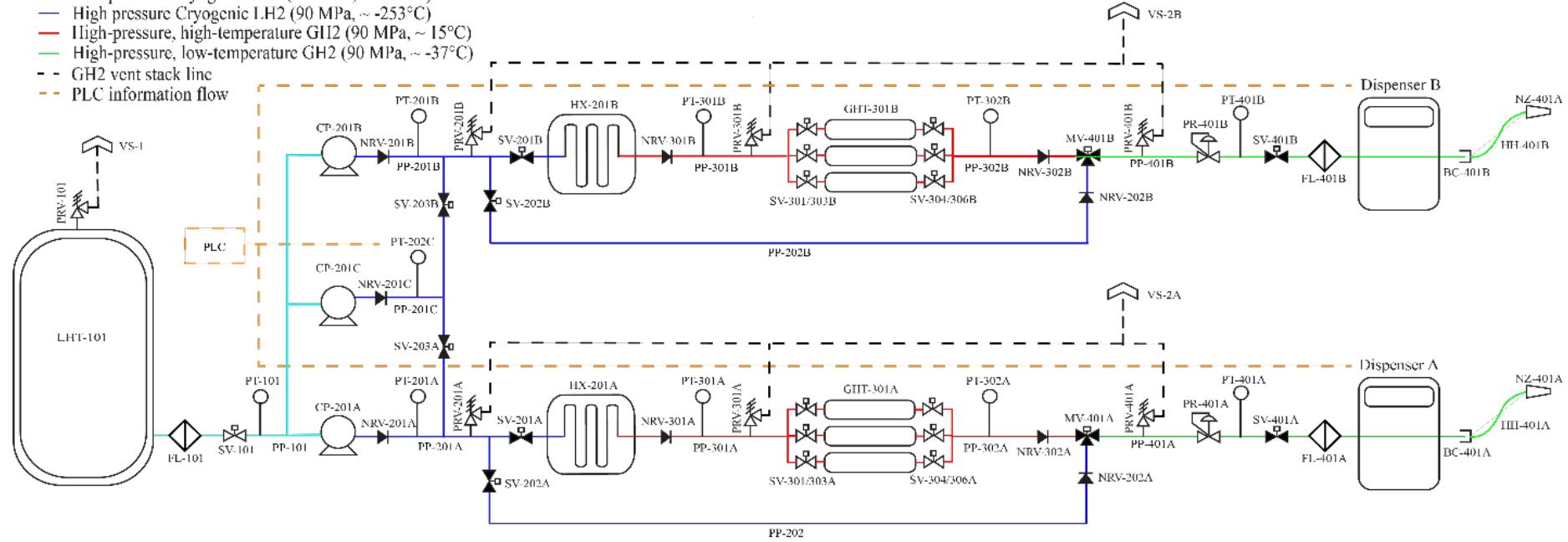
- Systematic methodology developed for QRA of unintended hydrogen releases
- Minor and major releases of GH₂ and LH₂



Example station defined for QRA

- High-capacity station with LH₂ storage

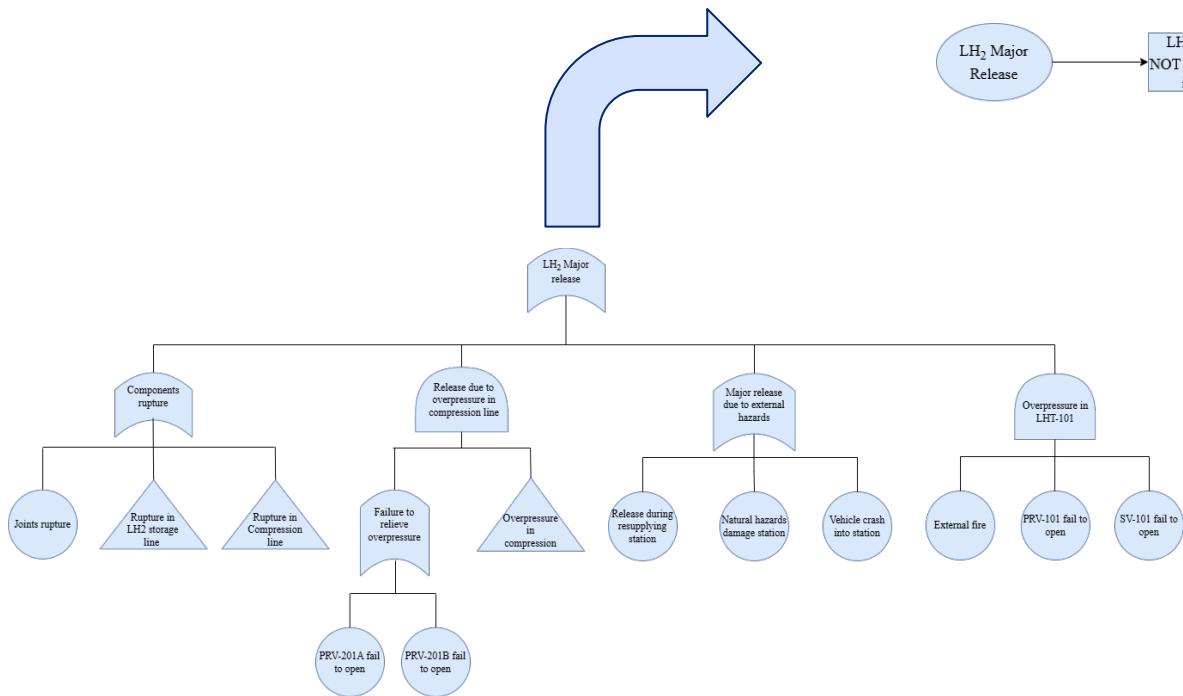
- Low pressure Cryogenic LH₂ (0.1 MPa, ~ -253°C)
- High pressure Cryogenic LH₂ (90 MPa, ~ -253°C)
- High-pressure, high-temperature GI₂ (90 MPa, ~ 15°C)
- High-pressure, low-temperature GH₂ (90 MPa, ~ -37°C)
- GH₂ vent stack line
- PLC information flow



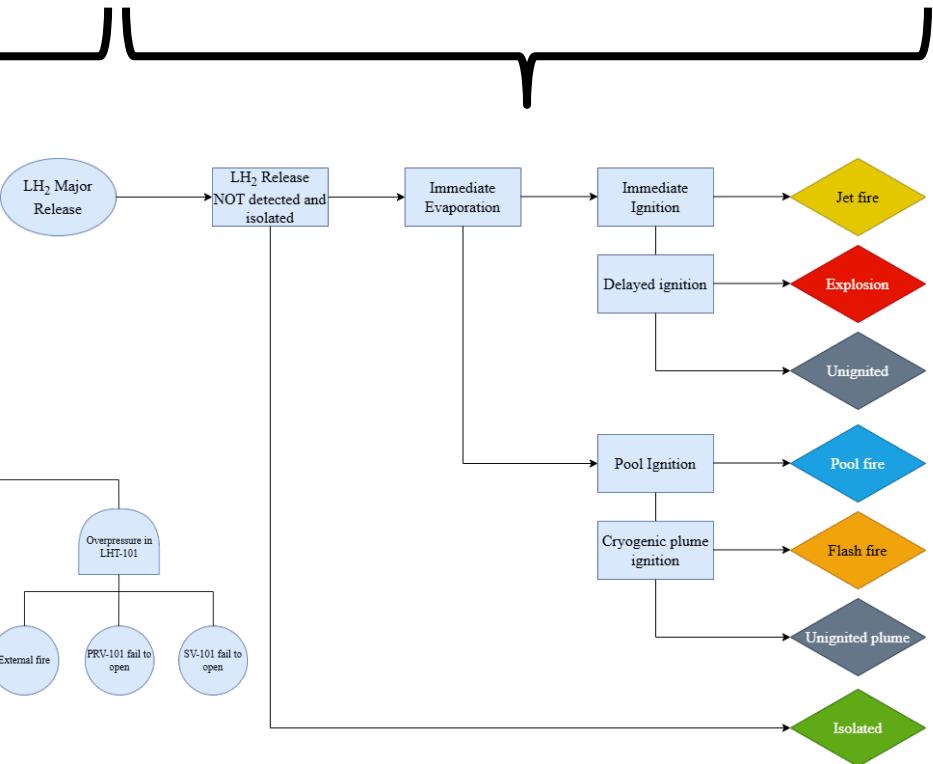
LH₂ storage → LH₂ compression and vaporization → GH₂ storage → GH₂ dispensing

Method: Causal modeling of hydrogen release scenarios

Fault trees (FT) for pathways to hydrogen release event



Event sequence diagrams (ESD) from release event



Methods: Risk metrics and importance measures



■ Risk analysis metrics:

- Average Individual Risk (AIR)
- Fatal Accident Rate (FAR)

$$AIR = \sum_n \sum_j (f_{nj} \times c_{nj})$$

$$FAR = \frac{\sum_n \sum_j (f_{nj} \times c_{nj}) \cdot 10^8}{N_{pop} \cdot H}$$

f_{nj} : frequency of scenario

c_{nj} : consequence (fatalities) of scenario

N_{pop} : exposed population

H : annual exposure hours

■ Importance measure analysis:

- Risk reduction worth (RRW) is used to measure importance of events

$$I_i^{RRW} = \frac{F_s(Q(t))}{F_s(Q(t) \mid Q_i(t) = 0)}$$

$F_s(Q(t))$: system unreliability
 $F_s(Q(t) \mid Q_i(t) = 0)$: system unreliability when event i is completely reliable

Data for parametrizing FT and ESD

Reliability data banks were used to quantify FT and ESD:

- **HyRAM + (Hydrogen Reliability Assessment Models):**
 - Release probabilities gaseous hydrogen components (piping, valves, tanks, etc.)
 - Hydrogen ignition probabilities
 - Dispensing failure events probabilities
- **PDS data handbook (Reliability data for safety equipment):**
 - PLC and sensor failures
- **OGP (Oil & Gas Producers) 434:**
 - Release probabilities for LH₂ filter, pump and vaporizer

}

- Sufficient release data for GH₂ components but noted lack of data for LH₂ components & non-leak failure modes of GH₂ components.
- Oil & Gas data used as best approximate

Method: Consequence analysis

- **Consequence characterization:** estimation of thermal radiation and overpressure caused by hydrogen ignition scenarios
 - Physics-based simulation for GH₂ release and ignition
 - Empirical models used for LH₂ release magnitude and ignitions



Data processing and visualizations done with Python

- **Harm analysis:** estimation of human harm probability
 - Tsao & Perry model for thermal harm
 - Eisenberg lung damage model for overpressure harm

Results: frequency of hydrogen release scenarios



- Event sequence diagram results:

GH ₂ Release scenario	Probability per year
	Major release
Isolated release	1.04×10^{-2}
Unignited release	1.47×10^{-4}
Jet fire	8.48×10^{-6}
Explosion	4.09×10^{-6}
Harmful scenarios (total)	1.26×10^{-5}

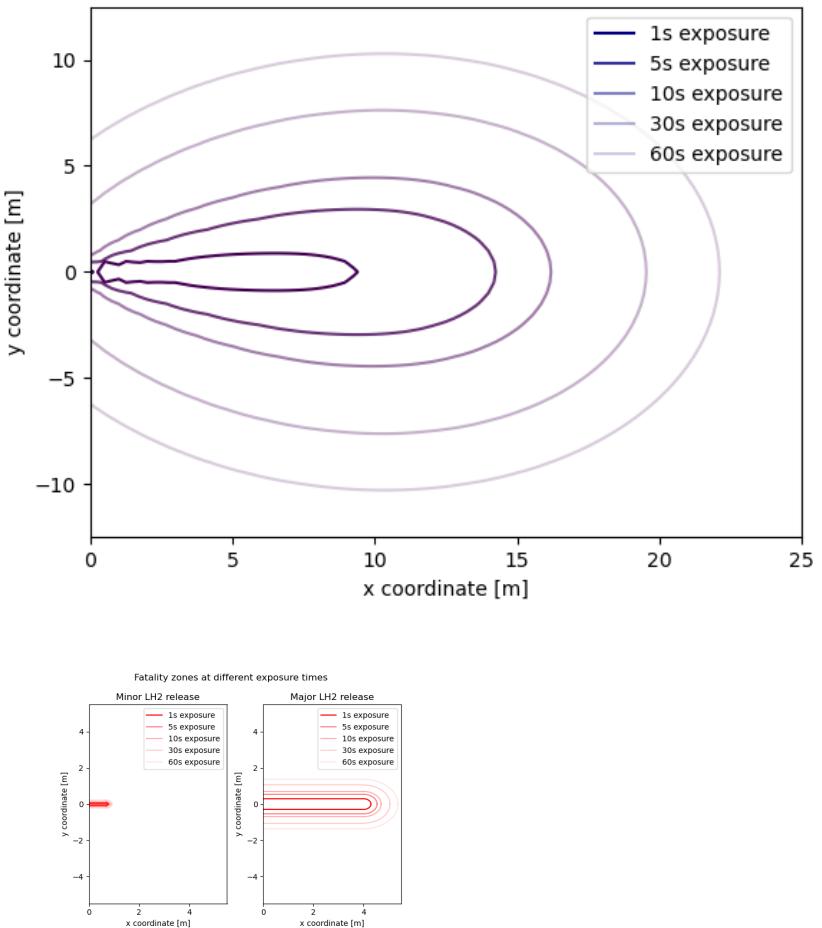
LH ₂ Release scenario	Probability per year
	Major release
Isolated release	4.13×10^{-3}
Unignited release	6.36×10^{-5}
Unignited plume	7.01×10^{-6}
Jet fire	5.15×10^{-7}
Explosion	2.55×10^{-7}
Pool fire	7.15×10^{-8}
Flash fire	7.08×10^{-8}
Harmful scenarios (total)	9.13×10^{-7}

GH₂ ignition scenarios more probable than LH₂ ignition scenarios

Within ignition scenarios, a jet fire would be the most common

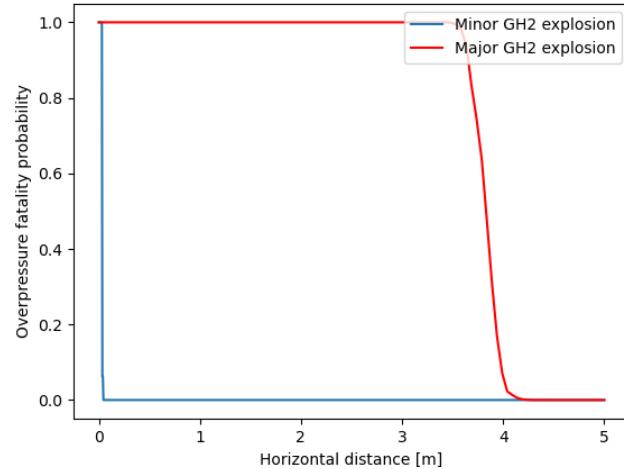
Results: Consequence modeling (jet fires)

- Fatality zones of GH_2 jet fire:
 - GH_2 release flame length:
 - Minor release: 0.2 [m]
 - Major release: 18.6 [m]
- Fatality zones of LH_2 jet fire:
 - LH_2 release flame length:
 - Minor release: 0.7 [m]
 - Major release: 4 [m]



Results: Consequence modeling (deflagration explosions)

- Fatality radius for GH_2 explosions
 - Minor release: < 0.1 [m]
 - Major release: 3.8 [m]



- Fatality radius for LH_2 explosions
 - Minor release: < 0.1 [m]
 - Major release: < 0.1 [m]

Consequences of major GH_2 releases have a large magnitude than for LH_2

Results: Risks of hydrogen releases

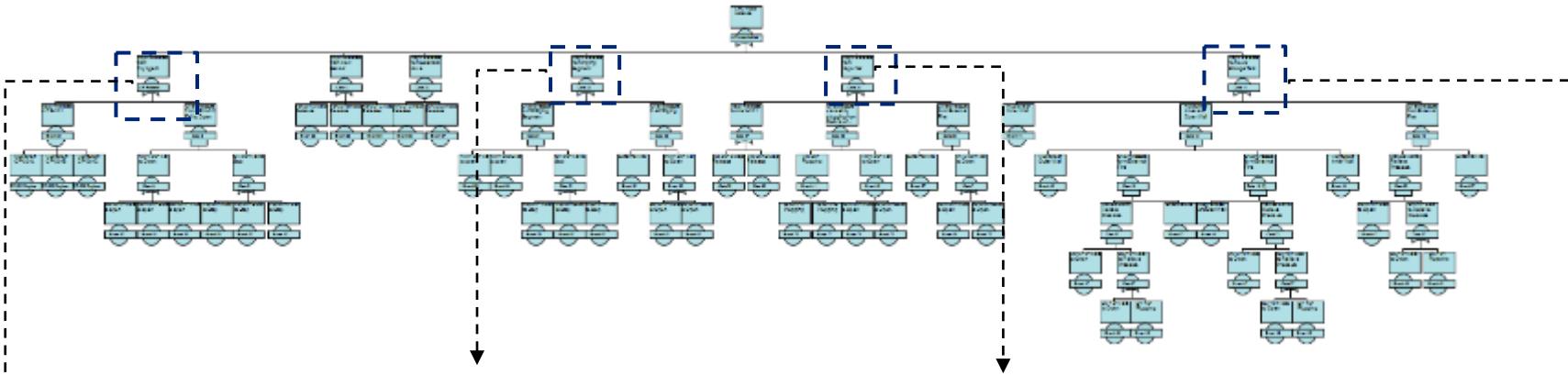
- Risk evaluation metrics:

Release type	Risk metrics	
	FAR	AIR
LH ₂ major	4.70×10^{-2}	5.15×10^{-7}
GH ₂ major	7.70×10^{-2}	3.36×10^{-5}
Station total	1.24×10^{-1}	3.41×10^{-5}

- AIR is **below the risk limit** set by the European Integrated Hydrogen Project (1×10^{-4} /year) but **above** fire fatality rate in conventional gasoline (2×10^{-5} /year) [NFPA 2].

AIR is ~70% higher than conventional gasoline fueling stations

Example: FT for Major release of LH₂



Release from Piping Segment:

- Overpressure in Pump Segment:
 - Valve fail to open & Pump fail to stop
- Overpressure in HX Segment:
 - External fire & PRV fail to open

Release from Vaporizer:

- Component rupture
- Overpressure from plugging
 - Debris accumulation from degraded cryogenic pump
- Overpressure from an external fire

Release from Cryogenic Pump:

- Overpressure event: Valve fail to open
- Component rupture

Release from LH2 Storage Tank:

- Overpressure event: external fire & failure of PRV & SV
- Rupture of inner & outer wall

Results: Importance measure analysis

What are the best opportunities for reducing risks?

- Risk reduction worth (RRW) is used to measure importance of events

Release type	Event (Top 5 only)	RRW
LH ₂ major	H ₂ sensors fail to detect release	6.37
	CP-201 rupture	1.19
	FL-101 rupture	1.16
	SV-101 fail to close	1.13
	HX-201 rupture	1.09
GH ₂ major	H ₂ sensors fail to detect release	22.28
	Release from any component rupture	1.87
	Natural hazards	1.03
	Station loss of power	1.03
	PLC failure	1.02

- Improving H₂ leak detection is the best option for reducing risks in station
- Improvements to reliability & inspection of valves, pumps, filters has significant risk-reduction potential

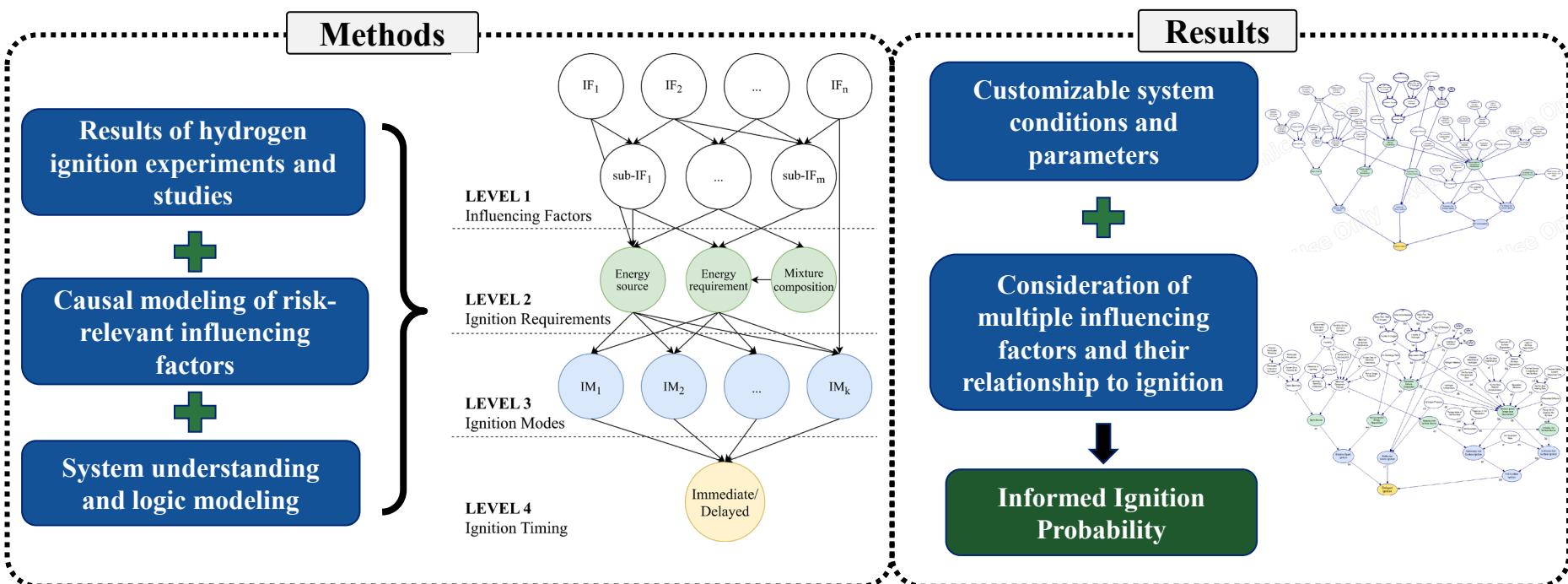
Remaining knowledge gaps

- Reliability data for hydrogen components is still inadequate:
 - Cryogenic hydrogen pumps
 - Cryogenic valves & piping components
 - Cryogenic hydrogen vaporizers
- Several gaps on LH₂ release modeling:
 - Probabilities of ignition
 - Physics-based simulations
 - Characterization of cryogenic vapor cloud magnitude and ignition

HyFIRE-BN: Bayesian Network for Modeling Hydrogen Ignition Probability



Comprehensive multi-factor causal model that **considers the impact of varying conditions** internal to and surrounding the hydrogen system to **make an informed estimate of ignition probability**.



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Ignition Probabilities of Case Studies

- These case studies illustrate:
 - The application of the model to generate immediate and delayed ignition probabilities for input into a QRA
 - The exploration of how design choices affect ignition probabilities
- Model validated through observed trends in changing ignition probability consistent with available experimental literature and the chemical and physical behavior

Case	Immediate		Delayed	
	Leak	Rupture	Leak	Rupture
Case 0 - Nominal	0.068	0.091	0.115	0.167
Case 1 - High Temperature Hot Surface	0.121	0.143	0.175	0.210
Case 2 - Internal and External Debris	0.071	0.115	0.117	0.168
Case 3 - Improper Maintenance	0.072	0.110	0.206	0.242
Case 4 - Poor Safety Design	0.074	0.108	0.304	0.336
Case 5 - Rupture Disk	-	0.803	-	-
Case 6 - Reflected Shock Ignition	-	-	-	0.205
Case 7 - Simultaneous Oxygen Release	-	-	0.118	0.172
Case 8 - Simultaneous Nitrogen Release	-	-	0.114	0.163
Case 9 - Human Presence	0.068	0.091	0.121	0.168
Case 10 - Human Error	0.104	0.124	0.186	0.236

Key project achievements

- Identified causal pathways for both GH₂ and LH₂ releases
 - Frequency of major releases: 1.48×10^{-2} per station-year
 - Frequency of major ignition events is lower: 1.35×10^{-5} per station-year
- Estimated magnitude and consequences of releases to customers and operators of hydrogen fueling station
 - AIR is 70% higher than in conventional gasoline fueling stations
- Identified opportunities for reducing risks:
 - Reliable H₂ gas detectors are critical for reducing risks
 - Reliability improvements for key equipment: Valves, LH₂ pump and filters

Thank you!

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Properties of releases

LH_2 release magnitude		
	Minor	Major
Release mass flow [kg/s]	0.00083	0.02778
Prob. immediate evaporation	0.9	0.9
Prob. for pool/flash fire	0.013	0.013
Prob. immediate ignition	0.008	0.008
Prob. delayed ignition	0.004	0.004

GH_2 release magnitude		
	Minor	Major
Release mass flow [kg/s]	0.000147	1.47
Prob. immediate ignition	0.008	0.053
Prob. delayed ignition	0.004	0.027