



HAZARD IDENTIFICATION FOR LIQUID HYDROGEN IN TRANSFER OPERATIONS

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OUTLINE

- Introduction
- Major Steps for QRA
- Hazard Identification
 - Initiating Events and Master Logic Diagrams
 - Accident Sequence Modeling
 - Damage States
- Case Study: Liquid Hydrogen Bunkering
- Conclusions

MAJOR STEPS FOR QRA

HAZARD IDENTIFICATION

WHAT CAN GO WRONG?

ACCIDENT SEQUENCE MODELING

HOW OFTEN THIS CAN HAPPEN?

FREQUENCY ESTIMATION

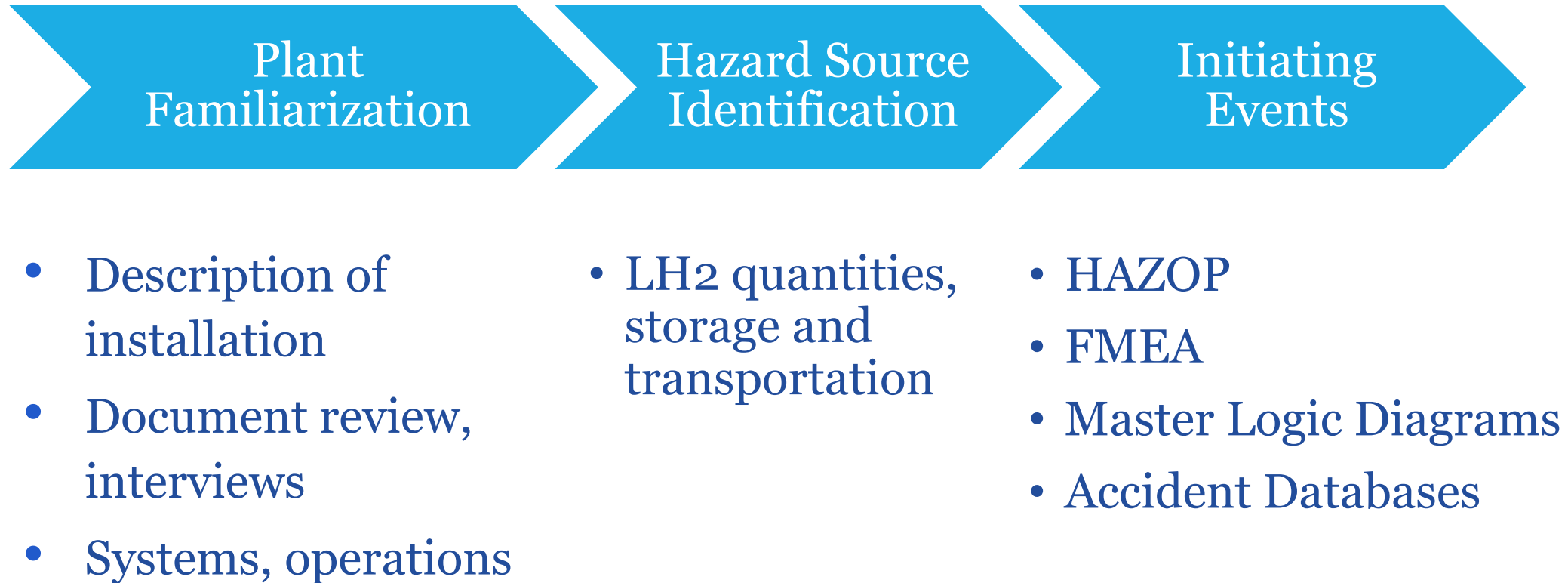
CONSEQUENCE ASSESSMENT

WHAT ARE THE POSSIBLE CONSEQUENCES?

RISK INTEGRATION

HOW FREQUENT ARE THESE CONSEQUENCES?

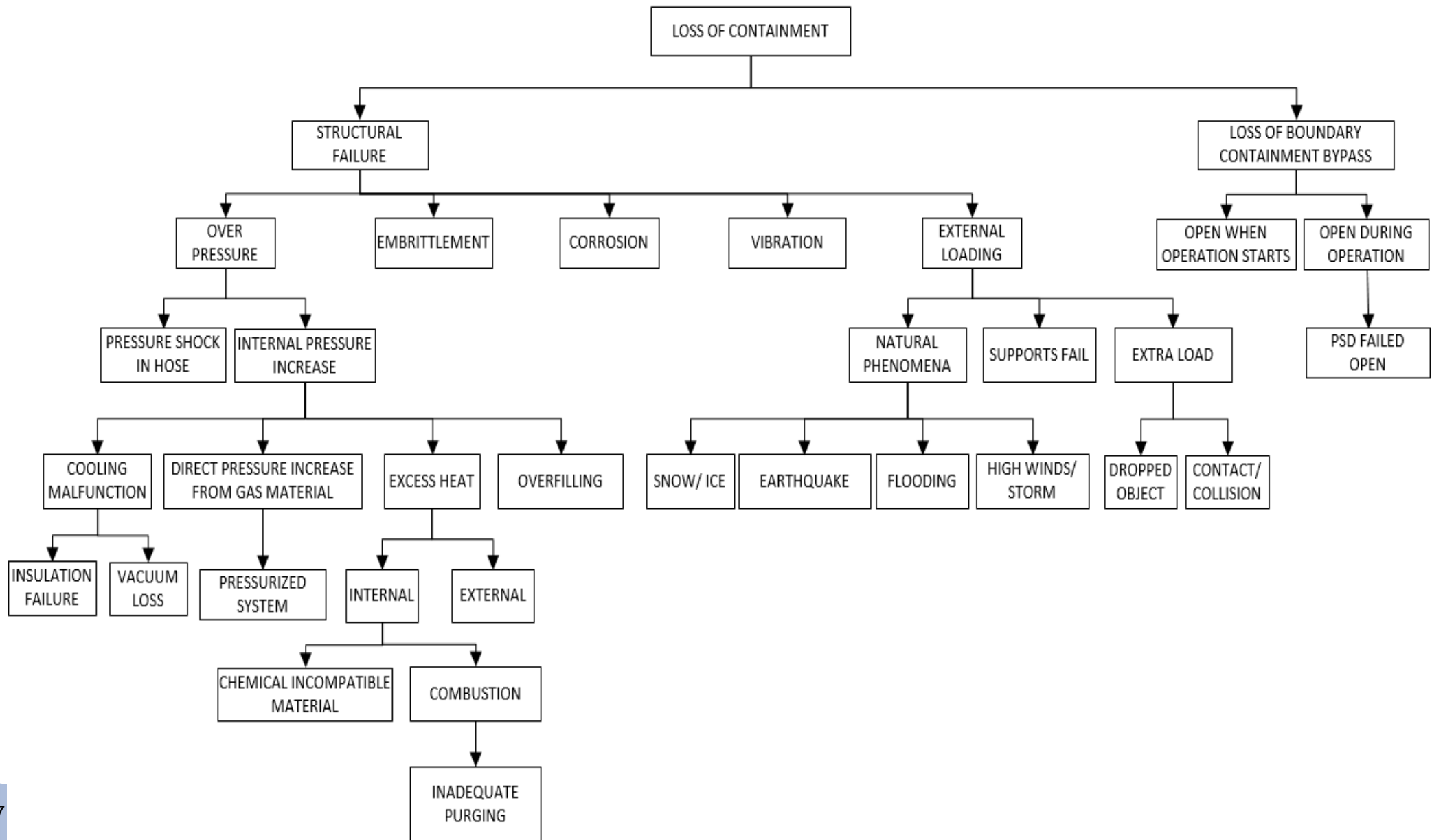
HAZARD IDENTIFICATION



MASTER LOGIC DIAGRAM FOR HAZARD IDENTIFICATION

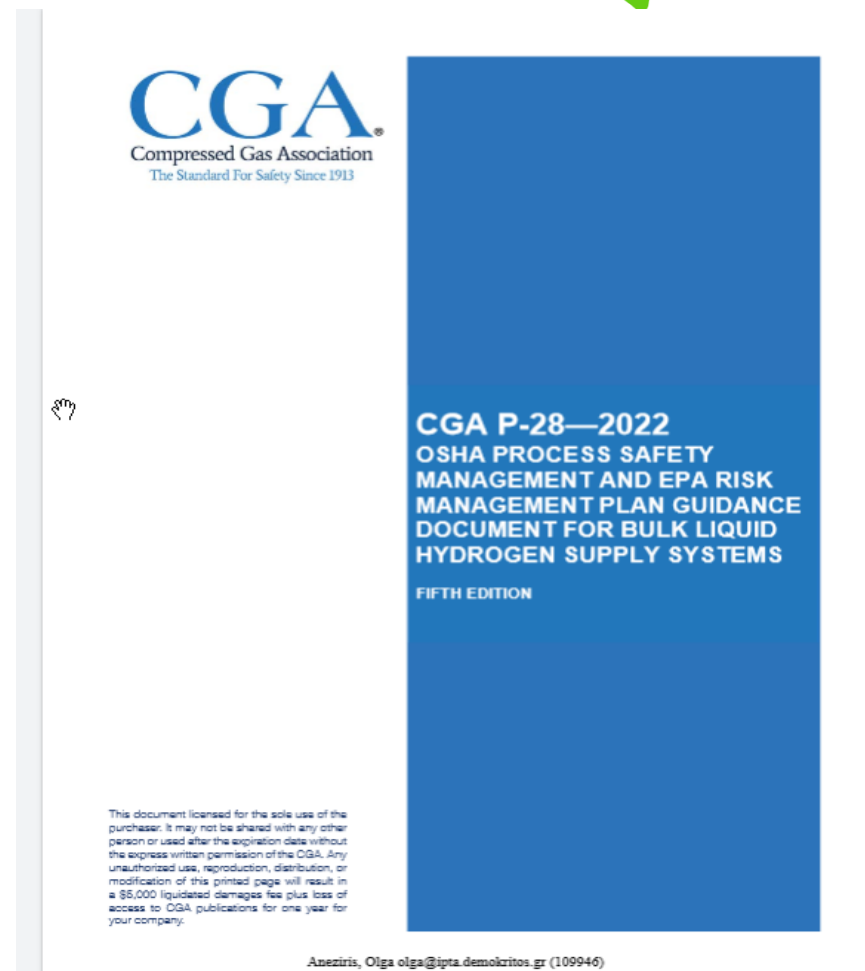
- It is a **Logic Diagram** that starts with a Top Event, considered undesirable
- The top event is the “Loss of Containment”
- It continues decomposing into simpler events until events challenging safety systems are identified
- These are the initiating events

MLD FOR LOSS OF CONTAINMENT OF LH₂ SYSTEMS



HAZOP CGA REPORT

Publication of the
Compressed Gas Association
“CGA P-28-2022 OSHA
Process management and
EPA risk management plant
guidance document for Bulk
Liquid Hydrogen supply
systems”



PAST ACCIDENTS FROM DATABASES

- Material defect, e.g embrittlement, corrosion, [material incompatibility](#)
- External fire in the vicinity of a tank or truck
- Safety disc failures
- Air in system owing to inadequate purging
- Loss of vacuum (insulation failure)
- Leakage from valves, welds, isolation and sealing failures, during disconnection of loadings arms or connection during transfer of hydrogen
- Operator errors related to containment by-pass (valves left open or closed)
- Overpressure created in tank and malfunction of PSVs (left open)
- Overpressure in pipes owing to inadequate emptying of pipes
- Natural phenomena (e.g snow, heavy rain)
- External load (collision, vibration, e.t.c)
- Plugged LH2 tank, owing to vent failure
- Hydrogen accumulation in pipes

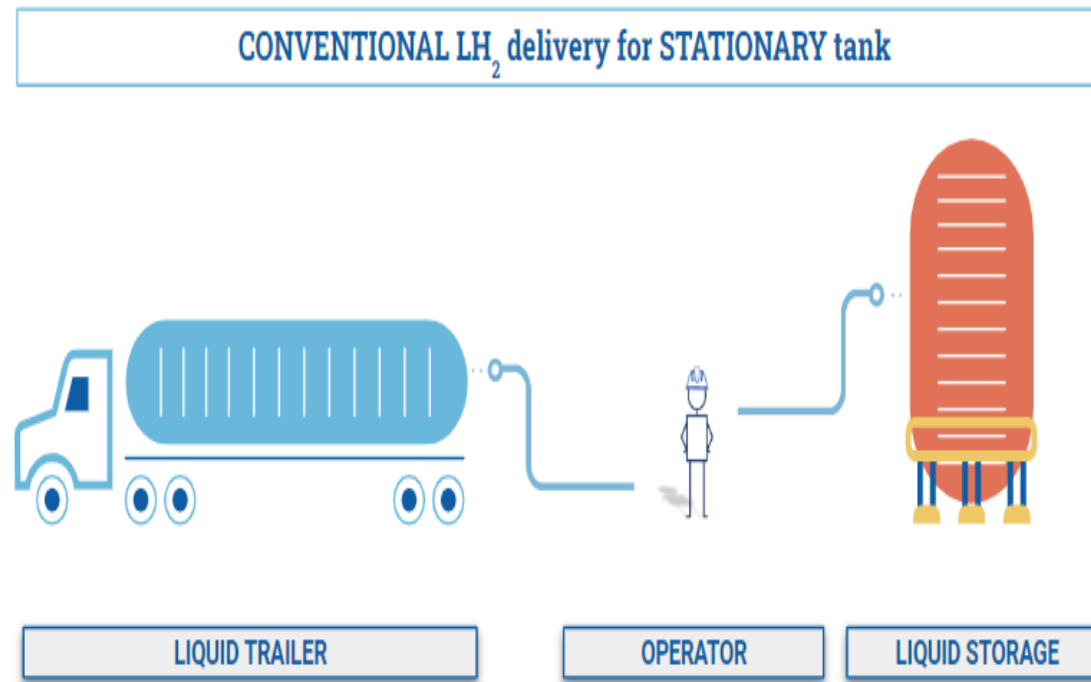
DAMAGE STATES: ACCIDENT SEQUENCE MODELLING



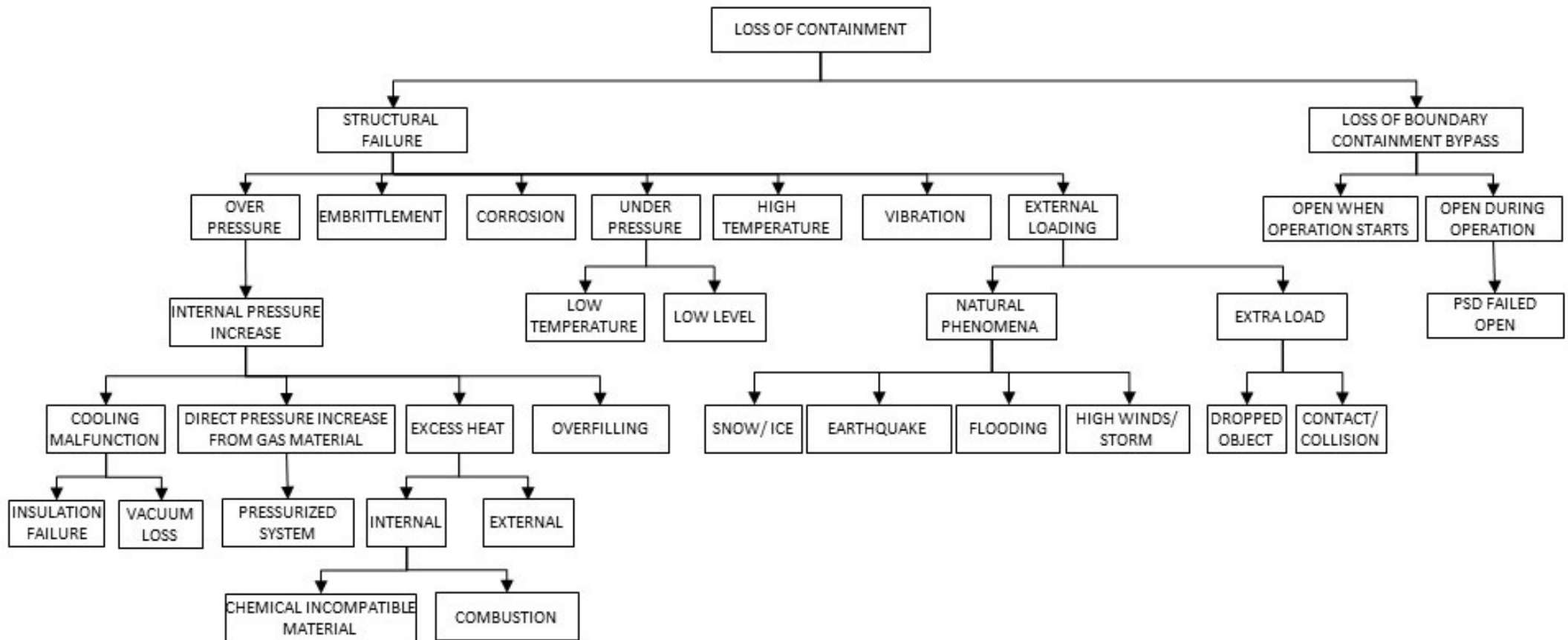
CASE STUDY

Identification of critical areas

- a) Trailer area with capacity up to $57\text{m}^3 \text{ LH}_2$
- b) The transfer hose from the stationary trailer to the stationary tank
- c) LH_2 stationary tank - A storage tank with capacity about $80 \text{ m}^3 \text{ LH}_2$



CASE STUDY: MLD of LH₂ trailer



CASE STUDY

Initiating events to be quantified

LH₂ Trailer

Trailer tank insulation failure or vacuum loss
 Excess external heat owing to nearby external fire
 High pressure in trailer, owing to vaporiser malfunction
 Embrittlement, corrosion
 PSD failed open

LH₂ hose

Embrittlement, corrosion
 Excess external heat owing to nearby external fire
 Pressure shock in pipelines (Inadvertent valve closure during unloading)
 Inadequate purging or cooling of hoses
 Containment bypass during loading (e.g. premature disconnection of hose)

LH₂ storage tank

Embrittlement, corrosion
 Tank insulation failure or vacuum loss
 Excess external heat owing to nearby external fire
 High Pressure, owing to vaporizer malfunction

IEs corresponding to trailer, hose and tank

Extra loads; e.g. a) heavy objects drop on trailer, b) other vehicle collides with trailer or equipment, c) trailer leaves with hose still connected
 Natural phenomena (earthquake, snow, floods, high winds)

Safety Functions and systems of LH₂ trailer

Safety Functions	Safety Systems
Avoid overpressure owing to boil off/ hydrogen gas	High pressure control system
Manual pressure reduction through blow down valves	Procedures for manual pressure reduction
Provide overpressure protection	PSVs, Bursting discs, vent
Provide vacuum and insulation protection	Insulation of tank, vacuum of insulation
Maintain structural integrity of Pressure Boundary under normal pressure conditions	Procedures for structural integrity
Avoid Boundary containment by-passing	Procedures for Containment bypass protection
Corrosion and embrittlement protection	Procedures for corrosion protection
Fire protection	Fire protection system, sprinklers
Collision and extra load protection (external impact)	Restriction of traffic and warning signs. Tow away interlock system

ACCIDENT SEQUENCE MODELING



SAFETY SYSTEM FOR INITIATING EVENT: “Trailer tank insulation failure)”

➤ Pressure Safety Valves (PSVs, rupture disks, vent stack)

Trailer Tank Insulation Failure or Vacuum Loss	Pressure Safety System (PSVs, rupture disks and vent stack)		
IE-1	PSV	No.	Consequence
		1	RELEASE FROM PSV
		2	TRAILER TANK RUPTURE

DAMAGE STATE



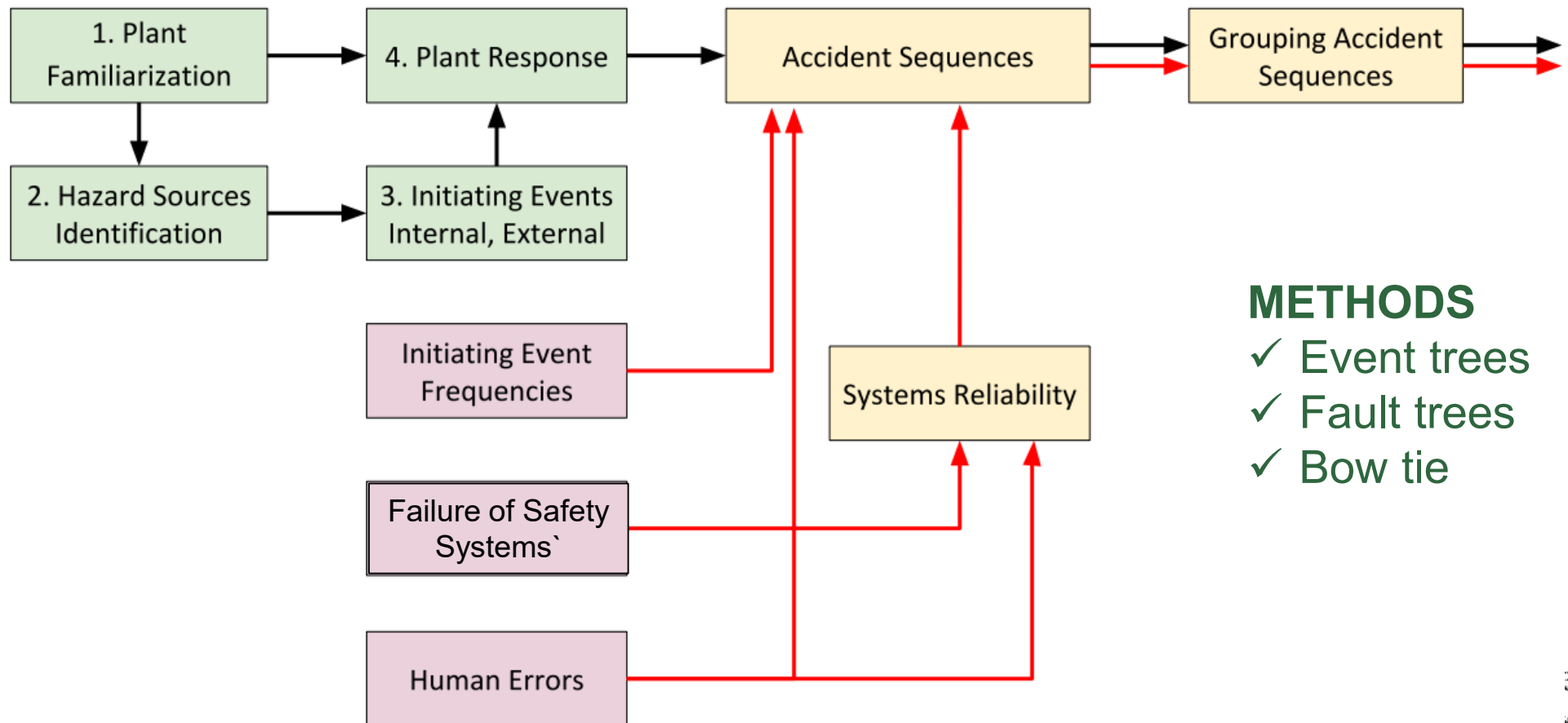
CASE STUDY 1

Damage states to be quantified



- ✓ Trailer rupture
- ✓ Hose rupture (Liquid phase)
- ✓ Tank rupture

TASKS OF QUANTITATIVE RISK ASSESSMENT



METHODS

- ✓ Event trees
- ✓ Fault trees
- ✓ Bow tie

Frequency Assessment of Damage States

Data and Parameter Assessment

- ✓ Estimate frequencies of the initiating events, component unavailability, probabilities of human actions
- ✓ Data Gathering and parameter value assessment

Accident Sequence and Plant damage State Quantification

- ✓ Calculate frequency of occurrence of accident sequences and Damage states using the event trees of the logic model.

CONSEQUENCE ANALYSIS



Pool fire



Jet fire



Fireball

Deaths

Burn Deaths from Flash Fire
Burn Deaths from Pool Burning
Deaths from Lung Haemorrhage
Deaths from Impact

Damage

Structural Damage

PLANT DAMAGE STATE	RELEASE TYPE		PHYSICAL PHENOMENON	
LH ₂ HOSE RUPTURE	IMMEDIATE IGNITION		Jet fire	#1
			flash fire	#2
	Dispersion	DELAYED IGNITION	explosion	#3
			Safe termination	#4

- ✓ Hose rupture –jet fire
- ✓ Hose rupture - flash fire
- ✓ Hose rupture - explosion

CONCLUSIONS

- Hazard identification for Liquid Hydrogen transfer operation was presented in case of bunkering from a trailer to a storage tank
- It is the first phase of a QRA and focuses on determination of :
 - Initiating events
 - Safety systems
 - Accident sequences
 - Damage states
- QRA estimates the risk level of Liquid Hydrogen transfer operations
- QRA provides information to decision makers and assists risk reduction strategies in hazardous installations

Thanks for your attention

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