

VILLAGE OF
North Portal
Regular Council Meeting
Tuesday November 19th, 2025
Village Office
211 Antrim St

PRESENT: Mayor Amy Armstrong
Councillor Amy Belitski (via audio call)
Councillor Callie Fair
Councillor Mike Fullawka
Administrator Lindsay Davis
Waterworks Jordan Armstrong

A quorum being present, Mayor Armstrong called the meeting to order at 6:27pm

REPORTS

Council

- MIPL Emergency exercise to be held in December but we will decline participation this time due to busy holiday season starting.

Waterworks

- Full Water Analysis results submitted

Roads/Maintenance

- Snow blade is on the truck and ready

Hall/Park/Recreation Centre

- Town Hall building boiler repair: the plumber will be on site next week.
- Coffee Time in December will be every Wednesday excepting December 24th, 2025
- Holiday Market: all is ready to go
- Rec Centre Gym: a quote from Richard Tessier was received to install extra power outlets in the lobby and main hall for \$4740. Council requests a breakdown of the quote for consideration. Council discussed setting a \$10,000 budget with funding from Recreation donations for the project.
- Recreation centre repairs: Bathroom lights changed. The extra toilet lines need to be capped due to corrosion. The bathroom fans should be turned off at night. There is a potential leak in the furnace room
- Park Gazebo is complete with the exception of signage.
- Christmas Potluck scheduled for Sunday December 14th, 2025 at 5:00pm
- Rental Agreement Draft reviewed

VILLAGE OF
North Portal
Regular Council Meeting
Tuesday November 19th, 2025
Village Office
211 Antrim St

Cemetery

- No Report

Administrator

- Locks on the office doors are changed
- Legion storage has been moved to town hall
- Supplies for the new year will be ordered in December
- Office closed: November 26 & 27, December 24, 25, 26, & 29
- Village Logo drafts reviewed

BUSINESS

2025-72 Fair/Fullawka

Minutes – October 21st, 2025

THAT the minutes of the meeting held October 21st, 2025 be approved as presented.

Carried

2025-73 Fair/Fullawka

Financials

THAT the October Financial Statements and Bill List for a total of \$39,654.11 be accepted and approved as presented.

Carried

2025-74 Fair/Belitski

Holiday Train Donation

THAT the Village donate \$1000.00 to the Salvation Army Food Bank in conjunction with the CPKC Holiday Train event.

Carried

2025-75 Fair/Belitski

Waterworks Inspection Report

THAT the Water Security Agency's Waterworks Compliance Inspection with approval number 00002391-05-00 be accepted.

Carried

VILLAGE OF
North Portal
Regular Council Meeting
Tuesday November 19th, 2025
Village Office
211 Antrim St

2025-76 Fair/Belitski

Municipal Revenue Sharing Declaration

The Council of the Village of North Portal confirms the municipality meets the following eligibility requirements to receive the Municipal Revenue Sharing grant:

- Submission of the 2024 Audited Financial Statement to the Ministry of Government Relations;
- Submission of the 2024 Public Reporting on Municipal Waterworks to the Ministry of Government Relations
- In Good Standing with respect to the reporting and remittance of Education Property Taxes;
- Adoption of a Council Procedures Bylaw;
- Adoption of an Employee Code of Conduct; and
- All members of council have filed and annually updated their Public Disclosure Statements, as required; and

That we authorize Lindsay Davis, Administrator, to sign the Declaration of Eligibility and submit it to the Ministry of Government Relations.

Carried

2025-77 Fair/Fullawka

CHIF Lift Station and Lagoon Project Application

WHEREAS the Village of North Portal recognizes the need to rehabilitate the wastewater lift station and lagoon to ensure reliable and climate-resilient service;

THEREFORE BE IT RESOLVED that Council supports submission of a CHIF application for the Lift Station and Lagoon Rehabilitation Project, with a total cost of \$375,000, and commits \$100,000 from the Waterworks Reserve Fund.

FURTHER BE IT RESOLVED that the Administrator is authorized to submit all required documentation and agreements on behalf of the Village.

Carried

Correspondence Reviewed:

1. SAMA Service Fees
2. MIPL Deactivation of the Steelman – North Portal Pipeline
3. Steven Bonk MLA, Crime Town Hall Nov 22, 2025

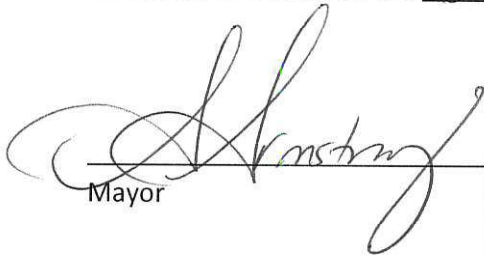
NEXT MEETING: Tuesday December 16th, 2025 at 6:30pm

VILLAGE OF
North Portal
Regular Council Meeting
Tuesday November 19th, 2025
Village Office
211 Antrim St

Adjournment

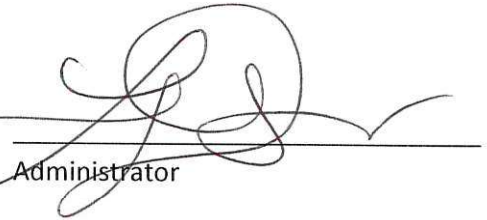
The meeting adjourned at 7:27pm.

Presented to council on the 16th day of December, 25.



Mayor





Administrator

Environmental Services Analysis Report - Final

Invoice Number: 1210623
Sample Location: 218 Antrim St North Portal
Collected by: Amy Armstrong
Station #: SK05ND0004
Permit: 2391
NORTH PORTAL DIST.SYSTEM

Collected Date: 27-Oct-2025 10:42 AM
Received: 28-Oct-2025 9:51 AM
Reported: 04-Nov-2025 9:51 AM
Water Source: Distributed

Submitted By:
NORTH PORTAL VILLAGE OF
BOX 63
NORTH PORTAL, SK
S0C 1W0

Invoice:
NORTH PORTAL VILLAGE OF
BOX 63
NORTH PORTAL, SK
S0C 1W0

Analysis	Result	Unit	Sask Guideline	Test Comment	Fee
Health and Toxicity Panel					92.50
Boron	0.4	mg/L	< 5.0		
Aluminum (ICPMS)	<6.96	µg/L	No Guideline		
Arsenic (ICPMS)	<0.10	µg/L	< 10		
Barium (ICPMS)	5.7	µg/L	< 1000		
Cadmium (ICPMS)	<0.15	µg/L	< 5		
Chromium (ICPMS)	<0.19	µg/L	< 50		
Copper (ICPMS)	26.3	µg/L	< 1000		
Lead (ICPMS)	0.20	µg/L	< 10		
Selenium (ICPMS)	<1.13	µg/L	< 10		
Uranium (ICPMS)	<0.11	µg/L	< 20		
Zinc (ICPMS)	16.7	µg/L	< 5000		
Antimony (ICPMS)	<0.16	µg/L	No Guideline		
Silver (ICPMS)	<0.20	µg/L	No Guideline		
General Chemistry/Water Quality Panel					104.00
Conductivity	2804	µS/cm	< 2300		
pH	7.4	pH Units	7.0 - 10.5		
Total Alkalinity	630	mg/L CaCO ₃	< 500		
Phenol Alkalinity	0.00	mg/L CaCO ₃	No Guideline		
Bicarbonate	769	mg/L	No Guideline		
Carbonate	0	mg/L	No Guideline		
Hydroxide	0	mg/L	No Guideline		
Chloride Dissolved	26.0	mg/L	< 250		
Fluoride Dissolved	0.13	mg/L	< 1.5		
Nitrate Dissolved	0.3	mg/L	< 45		
Sulfate Dissolved	965.1	mg/L	< 500		
Total Hardness (Calculated)	640	mg/L CaCO ₃	< 800		
Total Dissolved Solids	2485	mg/L	< 1500		
Iron	<0.1	mg/L	< 0.3		
Manganese	<0.01	mg/L	< 0.05		
Calcium	169	mg/L	No Guideline		
Magnesium	53	mg/L	< 200		
Potassium	12	mg/L	No Guideline		
Sodium	491	mg/L	< 300		

Environmental Services Analysis Report - Final

Invoice Number:	1210623	Collected Date:	27-Oct-2025 10:42 AM
Sample Location:	218 Antrim St North Portal	Received:	28-Oct-2025 9:51 AM
Collected by:	Amy Armstrong	Permit:	2391
Station #:	SK05ND0004	Reported:	04-Nov-2025 9:51 AM
	NORTH PORTAL DIST.SYSTEM	Water Source:	Distributed

Submitter Phone Number: 306-927-5050

Emailed results to: villagen@sasktel.net
armstrongamy3@outlook.com

Comments:

Is this water used for livestock? For information on livestock water quality guidelines contact the Agriculture Knowledge Centre (AKC) Phone: 1-866-457-2377 Email: aginfo@gov.sk.ca

Please include
Invoice Number
with payment
and remit to:

**Saskatchewan Health Authority
c/o Accounts Receivable
2180 23rd Avenue
Regina, Saskatchewan
S4S 0A5**
Total Fees (including GST) 185.00

Tax Summary 8.81
G.S.T. (reg # 89583 0180 RT001)

Amount Received: (Mastercard) 185.00

Refund to be issued by the Department of Finance.

Balance	\$0.00
----------------	---------------

Contact Us:

Result Interpretation: Please contact your EPO for advice or phone 1-866-727-5420
Billing Inquiries: Phone: 1-833-989-5353, Email: SHAAR@saskhealthauthority.ca

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
REVENUES					
TAXATION					
Municipal Taxes					
410-110-100 - General Municipal Levy		150,964.25	151,047.00	(82.75)	0.05-
410-130-100 - Discount on Municipal Tax - Property		(5,262.17)	(4,100.00)	(1,162.17)	28.35-
	0.00	145,702.08	146,947.00	(1,244.92)	0.85-
Penalties on Tax Arrears					
410-400-210 - Penalty on Mun Taxes Arrears - Proper		10,383.38		10,383.38	
	0.00	10,383.38	0.00	10,383.38	0.00
TOTAL TAXATION:	0.00	156,085.46	146,947.00	9,138.46	6.22
FEES AND CHARGES					
Custom Work					
420-100-100 - F&C - Custom Work	390.00	990.00	1,500.00	(510.00)	34.00-
	390.00	990.00	1,500.00	(510.00)	34.00-
Sale of Supplies and Gravel					
420-200-900 - F&C - Other Fees & Charges #1		64.87		64.87	
	0.00	64.87	0.00	64.87	0.00
Recreation Fees					
420-530-200 - F&C - Community Halls Fees	223.42	2,234.20	2,500.00	(265.80)	10.63-
420-530-255 - F&C - CHURCH Rental Fees		700.00	1,000.00	(300.00)	30.00-
420-530-260 - F&C- CHURCH - Coffee Time	156.00	303.65		303.65	
420-530-300 - F&C - Event Food and Beverage Sales		935.00	1,500.00	(565.00)	37.67-
	379.42	4,172.85	5,000.00	(827.15)	16.54-
	379.42	4,172.85	5,000.00	(827.15)	16.54-
Cemetery Fees					
420-600-100 - F&C - Cemetery Fees		200.00	250.00	(50.00)	20.00-
	0.00	200.00	250.00	(50.00)	20.00-
Licenses and Permits					
420-700-210 - F&C - Licenses - Pets		20.00		20.00	
420-710-100 - F&C - Permits		394.50	100.00	294.50	294.50
	0.00	414.50	100.00	314.50	314.50
Other					
Tax Certificate					
420-800-100 - F&C - Tax Certificate	20.00	140.00	100.00	40.00	40.00
	20.00	140.00	100.00	40.00	40.00
Landfill/Waste Collection Fees					
420-850-120 - F&C - Waste Collection Fees		10,582.01	14,800.00	(4,217.99)	28.50-
	0.00	10,582.01	14,800.00	(4,217.99)	28.50-
	20.00	10,722.01	14,900.00	(4,177.99)	28.04-
TOTAL FEES AND CHARGES:	789.42	16,564.23	21,750.00	(5,185.77)	23.84-

UTILITIES

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
Water					
440-110-100 - Water - Water Sales		25,684.18	38,400.00	(12,715.82)	33.11-
	0.00	25,684.18	38,400.00	(12,715.82)	33.11-
Sewer					
440-220-100 - Sewer - Charges		15,457.90	24,413.00	(8,955.10)	36.68-
440-300-100 - UTILITY - Maint/Reconstruction Fee		4,882.61	6,720.00	(1,837.39)	27.34-
	0.00	20,340.51	31,133.00	(10,792.49)	34.67-
TOTAL UTILITIES:	0.00	46,024.69	69,533.00	(23,508.31)	33.81-
UNCONDITIONAL TRANSFERS					
Unconditional Transfers					
450-110-100 - Unconditional - (Revenue Sharing)		35,335.00	35,335.00		
	0.00	35,335.00	35,335.00	0.00	0.00
TOTAL UNCONDITIONAL TRANSFERS:	0.00	35,335.00	35,335.00	0.00	0.00
CONDITIONAL GRANTS					
Provincial					
450-335-100 - Conditional - Prov - New Deal GTF		7,039.90	7,100.00	(60.10)	0.85-
450-370-200 - Conditional - MMSW Recycling	525.06	2,100.24	2,000.00	100.24	5.01
	525.06	9,140.14	9,100.00	40.14	0.44
TOTAL CONDITIONAL GRANTS:	525.06	9,140.14	9,100.00	40.14	0.44
GRANTS IN LIEU OF TAXES					
Federal					
450-500-100 - GIL - Federal			47,078.02	(47,078.02)	100.00-
	0.00	0.00	47,078.02	(47,078.02)	100.00-
Provincial					
450-600-100 - GIL - Provincial			1,540.00	(1,540.00)	100.00-
450-620-100 - GIL - Prov - Sask. Energy	150.95	3,244.18	5,500.00	(2,255.82)	41.01-
	150.95	3,244.18	7,040.00	(3,795.82)	53.92-
Other					
450-800-100 - GIL - Other - SPC Surcharge	1,541.21	14,210.53	15,700.00	(1,489.47)	9.49-
	1,541.21	14,210.53	15,700.00	(1,489.47)	9.49-
TOTAL GRANTS IN LIEU OF TAXES:	1,692.16	17,454.71	69,818.02	(52,363.31)	75.00-
INVESTMENT INCOME AND COMMISSIONS					
Investment and Income Revenue					
470-100-100 - Interest Revenue	324.45	3,176.51	4,500.00	(1,323.49)	29.41-
470-100-200 - Interest Income - Cemetery	0.08	0.73	570.00	(569.27)	99.87-
	324.53	3,177.24	5,070.00	(1,892.76)	37.33-
TOTAL INVESTMENT INCOME AND COMMIS	324.53	3,177.24	5,070.00	(1,892.76)	37.33-
OTHER REVENUES					
Other Revenue					
480-100-100 - Sask Lotteries		1,500.00	1,500.00		
480-150-100 - Donations	300.00	790.00		790.00	

Report Date
2025-11-13 11:05 AM

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

Page 3

	Current	Year To Date	Budget	Variance	%
	300.00	2,290.00	1,500.00	790.00	52.67
TOTAL OTHER REVENUES:	300.00	2,290.00	1,500.00	790.00	52.67
TOTAL REVENUES:	3,631.17	286,071.47	359,053.02	(72,981.55)	20.33-

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
EXPENDITURES					
GENERAL GOVERNMENT SERVICES					
Wages & Benefits					
Wages					
510-110-110 - GG - Council - Indemnity	8,160.00	8,160.00	8,500.00	340.00	4.00
	8,160.00	8,160.00	8,500.00	340.00	4.00
510-110-230 - GG - Salaries - Administrator	2,842.66	28,554.69	35,227.00	6,672.31	18.94
	11,002.66	36,714.69	43,727.00	7,012.31	16.04
Benefits					
510-120-110 - GG - Benefits - Administrator	890.13	8,823.19	11,500.00	2,676.81	23.28
510-120-115 - GG - Benefits - Admin - Superannuation	386.46	3,811.68	4,638.00	826.32	17.82
510-120-120 - GG - Benefits - Admin - SUMA Group 4	174.75	1,750.44	2,061.00	310.56	15.07
	1,451.34	14,385.31	18,199.00	3,813.69	20.96
510-130-231 - GG - Benefits - CPP	450.27	4,368.69	6,000.00	1,631.31	27.19
510-130-232 - GG - Benefits - EI	193.84	1,898.40	2,800.00	901.60	32.20
510-130-233 - GG - Benefits - Superannuation	577.44	5,545.32	6,500.00	954.68	14.69
510-130-234 - GG - Benefits - Worker Compensation		1,480.10	1,480.00	(0.10)	0.01-
510-130-250 - GG - Benefits - SUMA Group 60% + Fe	272.64	2,730.33	3,220.00	489.67	15.21
	2,945.53	30,408.15	38,199.00	7,790.85	20.40
	13,948.19	67,122.84	81,926.00	14,803.16	18.07
Professional/Contract Services					
510-200-110 - GG - Cont. - Legal		3,590.50	1,500.00	(2,090.50)	139.37-
510-200-120 - GG - Cont- Building Municode Inspecti		519.50	500.00	(19.50)	3.90-
510-200-130 - GG - Cont. - Audit/Accounting		7,234.50	7,000.00	(234.50)	3.35-
510-200-150 - GG - Cont. - Assessment - SAMA		2,689.00	2,689.00		
510-200-170 - GG - Cont. - Advertising		30.00	200.00	170.00	85.00
510-210-140 - GG - Council - Committee/Travel/Meals		885.82		(885.82)	
510-210-170 - GG - Admin. - Training, Travel & Meals	183.16	1,555.54	2,150.00	594.46	27.65
510-230-110 - GG - Cont. - Insurance - SUMA		18,173.00	14,500.00	(3,673.00)	25.33-
510-240-100 - GG - Cont. - Memberships & Subscript		238.10	700.00	461.90	65.99
510-260-100 - GG - Cont. - Tax Enforcement/Collectic	(30.00)	300.00	200.00	(100.00)	50.00-
510-270-100 - GG - Cont. - Equipment		533.97	150.00	(383.97)	255.98-
510-270-150 - GG - Cont. - Miscellaneous	165.19	165.19	400.00	234.81	58.70
510-290-100 - GG - Cont. Bank Charges	28.50	242.50	400.00	157.50	39.38
	346.85	36,157.62	30,389.00	(5,768.62)	18.98-
Utilities					
510-300-110 - GG - Utility - Heat	165.45	3,393.41	4,000.00	606.59	15.16
510-300-120 - GG - Utility - Power	122.59	1,498.48	2,000.00	501.52	25.08
510-300-140 - GG - Utility - Telephone	365.93	2,339.37	2,860.00	520.63	18.20
	653.97	7,231.26	8,860.00	1,628.74	18.38
Maintenance, Material and Supplies					
510-400-110 - GG - Maint. - Postage		1,732.09	1,700.00	(32.09)	1.89-
510-410-140 - GG - Maint. - Office Supplies		95.21	1,000.00	904.79	90.48
510-410-160 - GG - Maint. - Other #1		218.19		(218.19)	
510-440-100 - GG - Maint. - Data Processing Supplie	279.71	5,148.74	4,991.00	(157.74)	3.16-
510-490-100 - GG - Maint. - Office Repairs & Maint.		452.99	300.00	(152.99)	51.00-
510-490-150 - GG - Maint. - Other #3		0.27		(0.27)	

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
	279.71	7,647.49	7,991.00	343.51	4.30
Grants and Contributions					
510-500-110 - GG - Grants and Contributions			1,400.00	1,400.00	100.00
	0.00	0.00	1,400.00	1,400.00	100.00
Other					
510-900-110 - GG - Other		0.17		(0.17)	
	0.00	0.17	0.00	(0.17)	0.00
TOTAL GENERAL GOVERNMENT SERVICES	15,228.72	118,159.38	130,566.00	12,406.62	9.50
PROTECTIVE SERVICES					
POLICE PROTECTION					
Professional/Contractual Services					
520-210-100 - PS - Police - Justice Requisition		6,844.67	6,700.00	(144.67)	2.16-
	0.00	6,844.67	6,700.00	(144.67)	2.16-
TOTAL POLICE PROTECTION:	0.00	6,844.67	6,700.00	(144.67)	2.16-
FIRE PROTECTION					
Professional/Contractual Services					
525-210-110 - PS - Fire - Contracted Services		6,409.00	6,600.00	191.00	2.89
	0.00	6,409.00	6,600.00	191.00	2.89
TOTAL FIRE PROTECTION:	0.00	6,409.00	6,600.00	191.00	2.89
TOTAL PROTECTIVE SERVICES:	0.00	13,253.67	13,300.00	46.33	0.35
TRANSPORTATION SERVICES					
MAINTENANCE					
Wages & Benefits					
Wages					
530-110-120 - TS - Maint. - Salaries - Foreman	1,554.27	15,668.71	26,220.00	10,551.29	40.24
	1,554.27	15,668.71	26,220.00	10,551.29	40.24
Benefits					
530-150-300 - TS - Maint - Foreman - Benefits	472.26	4,596.59		(4,596.59)	
530-170-100 - TS - Foreman Clothing Allowance		339.14	500.00	160.86	32.17
	472.26	4,935.73	500.00	(4,435.73)	887.15-
	2,026.53	20,604.44	26,720.00	6,115.56	22.89
Professional/Contractual Services					
530-210-100 - TS - Maint. - Contract Street Maintenar		3,711.97		(3,711.97)	
530-290-200 - TS - Maint - Vehicle Insurance		958.40	1,300.00	341.60	26.28
	0.00	4,670.37	1,300.00	(3,370.37)	259.26-
Utilities					
530-310-100 - TS - Maint. - Utility - Street Lights	691.29	6,271.75	8,500.00	2,228.25	26.21
	691.29	6,271.75	8,500.00	2,228.25	26.21
Maintenance, Materials & Supplies					
530-400-110 - TS - Maint. - Materials & Supplies	136.39	844.59	1,000.00	155.41	15.54

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
530-420-100 - TS - Vehicle/Equip. Repair/Parts/Tools	346.91	1,594.84	5,000.00	3,405.16	68.10
530-425-110 - TS - Maint. - Oil & Gas		805.60	4,000.00	3,194.40	79.86
530-440-100 - TS - Maint. - Gravel/Sand		2,578.22	1,200.00	(1,378.22)	114.85-
530-460-110 - TS - Maint. - Dust Control		15,900.00	10,000.00	(5,900.00)	59.00-
530-470-100 - TS - Maint. - Road/Street Signs	(2.95)	805.69	400.00	(405.69)	101.42-
	480.35	22,528.94	21,600.00	(928.94)	4.30-
TOTAL MAINTENANCE:	3,198.17	54,075.50	58,120.00	4,044.50	6.96
TOTAL TRANSPORTATION SERVICES:	3,198.17	54,075.50	58,120.00	4,044.50	6.96
ENVIRONMENTAL SERVICES					
Professional/Contractual Services					
540-200-110 - EH - Cont. - Waste Collection/Disposal	1,221.47	10,637.38	14,600.00	3,962.62	27.14
540-200-210 - EH - Waste - Tree Dump Site		1,500.00	1,500.00		
540-220-110 - EH - Pest Control		584.96	150.00	(434.96)	289.97-
	1,221.47	12,722.34	16,250.00	3,527.66	21.71
TOTAL ENVIRONMENTAL SERVICES:	1,221.47	12,722.34	16,250.00	3,527.66	21.71
RECREATION AND CULTURAL SERVICES					
Wages					
570-110-100 - R&C - Salary Rink Maintenance Seasonal		249.69	1,860.00	1,610.31	86.58
570-110-200 - R&C - Benefits Rink Maint Seasonal		5.56	90.00	84.44	93.82
	0.00	255.25	1,950.00	1,694.75	86.91
Professional/Contractual Services					
570-270-100 - R&C - Cont. - HALL Contracted Maint		160.00		(160.00)	
570-280-100 - R&C - Cont. - HALL Contracted Repair		236.85	1,500.00	1,263.15	84.21
570-280-200 - R&C CHURCH Contracted Repairs		614.80	2,000.00	1,385.20	69.26
570-290-100 - R&C - Cont. - Library Requisition		1,666.75	1,667.00	0.25	0.01
	0.00	2,678.40	5,167.00	2,488.60	48.16
Utilities - Heat					
570-300-110 - R&C - Utility - Heat - CHURCH			2,500.00	2,500.00	100.00
570-300-150 - R&C - Utility - Heat - Hall	152.38	1,342.86	3,000.00	1,657.14	55.24
	152.38	1,342.86	5,500.00	4,157.14	75.58
Utilities - Power					
570-310-110 - R&C - Utility - Power - CHURCH	69.62	425.90	1,200.00	774.10	64.51
570-310-150 - R&C - Utility - Power - Hall	67.25	1,077.51	2,000.00	922.49	46.12
570-310-160 - R&C Capital Expenditures		14,920.00	1.00	(14,919.00)	####.##-
	136.87	16,423.41	3,201.00	(13,222.41)	413.07-
Maintenance, Materials and Supplies					
570-430-150 - R&C - Bldg Mat/Supply - Hall		224.68	200.00	(24.68)	12.34-
570-430-155 - RC - CHURCH - Materials & Supplies		1,286.61	500.00	(786.61)	157.32-
570-430-160 - R&c - Event		2,685.71	2,600.00	(85.71)	3.30-
570-430-165 - RC - CHURCH - Coffee Time Expense	205.48	205.48		(205.48)	
	205.48	4,402.48	3,300.00	(1,102.48)	33.41-
Grants and Contributions					
570-500-110 - R&C - Grants and Contributions		2,000.00	2,000.00		
	0.00	2,000.00	2,000.00	0.00	0.00
Other					

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

	Current	Year To Date	Budget	Variance	%
570-900-110 - R&C - Flowers, Beautification		625.73	500.00	(125.73)	25.15-
	0.00	625.73	500.00	(125.73)	25.15-
TOTAL RECREATION AND CULTURAL SERV	494.73	27,728.13	21,618.00	(6,110.13)	28.26-
UTILITIES					
WATER					
Wages and Benefits					
580-110-110 - UT - Water - Salaries	1,729.69	15,846.06	19,500.00	3,653.94	18.74
580-120-110 - UT - Water - Benefits	201.36	1,683.02		(1,683.02)	
580-130-233 - UT-Superannuation	190.98	1,733.64		(1,733.64)	
	2,122.03	19,262.72	19,500.00	237.28	1.22
Professional/Contractual Services					
580-230-100 - UT - Water - Travel, Meals & Subsister	91.58	595.27	100.00	(495.27)	495.27-
580-230-200 - UT - Water - Clothing Allowance		500.00	500.00		
580-250-100 - UT - Water - Memberships/Subscriptions			100.00	100.00	100.00
580-260-100 - UT - Water - Conference Fees			1,000.00	1,000.00	100.00
580-285-140 - UT - Water - Cont. Repairs - W.T.P.	475.23	13,448.63	12,000.00	(1,448.63)	12.07-
580-290-100 - UT - Water - Laboratory Testing	21.90	457.90	600.00	142.10	23.68
580-295-100 - UT - Water - Other Cont. Services		100.00	200.00	100.00	50.00
	588.71	15,101.80	14,500.00	(601.80)	4.15-
Utilities					
580-300-120 - UT - Water - Power	452.78	5,093.80	8,800.00	3,706.20	42.12
	452.78	5,093.80	8,800.00	3,706.20	42.12
Maintenance, Materials and Supplies					
580-430-100 - UT - Water - Materials & Supplies	119.04	687.07		(687.07)	
580-430-130 - UT - Water - Matls & Suppl - WTP	505.89	6,899.42	750.00	(6,149.42)	819.92-
580-440-110 - UT - Water - Small Tools & Equipment		897.76		(897.76)	
580-450-100 - UT - Water - Chemicals		3,733.40	5,000.00	1,266.60	25.33
580-460-100 - UT - Water - Freight	58.69	2,776.95	3,200.00	423.05	13.22
	683.62	14,994.60	8,950.00	(6,044.60)	67.54-
Capital Expenditures					
580-600-130 - UT - Water - Pur of Cap Assets - Mach		8,321.00	10,000.00	1,679.00	16.79
	0.00	8,321.00	10,000.00	1,679.00	16.79
TOTAL WATER:	3,847.14	62,773.92	61,750.00	(1,023.92)	1.66-
SEWER					
Professional/Contractual Services					
585-200-110 - UT-SEWER - Contracted	2,881.90	9,241.90	10,000.00	758.10	7.58
	2,881.90	9,241.90	10,000.00	758.10	7.58
Capital Expenditures					
585-600-120 - UT - Sewer - Capital Expend. - Lagoon			15,000.00	15,000.00	100.00
	0.00	0.00	15,000.00	15,000.00	100.00
TOTAL SEWER:	2,881.90	9,241.90	25,000.00	15,758.10	63.03
TOTAL UTILITIES:	6,729.04	72,015.82	86,750.00	14,734.18	16.98
TOTAL EXPENDITURES:	26,872.13	297,954.84	326,604.00	28,649.16	8.77

Report Date
2025-11-13 11:05 AM

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

Page 8

	<u>Current</u>	<u>Year To Date</u>	<u>Budget</u>	<u>Variance</u>	<u>%</u>
CHANGE IN NET-FINANCIAL ASSETS	(23,240.96)	(11,883.37)	32,449.02	(44,332.39)	136.62-
CHANGE IN NET ASSETS	(23,240.96)	(11,883.37)	32,449.02	(44,332.39)	136.62-
CHANGE IN SURPLUS	(23,240.96)	(11,883.37)	32,449.02	(44,332.39)	136.62-

Report Date
2025-11-13 11:05 AM

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

Page 9

	<u>Current</u>	<u>Year To Date</u>	<u>Budget</u>	<u>Variance</u>	<u>%</u>
ACCOUNT BALANCES					
Cash and Investments	Current	Year to Date	Balance		
110-110-110 - Cash - On Hand - Petty Cash		(35.00)	(35.00)		
110-110-120 - Cash - Bank - Demand	20,023.87	(14,407.23)	71,639.93		
110-110-130 - Cash - Bank - Savings	249.66	2,463.15	140,229.69		
110-110-140 - Cash - Waterworks Reserve	1,710.58	3,972.56	52,188.38		
110-110-150 - Cash - Cemetery Demand		200.00	19,057.04		
110-110-155 - Cash - Cemetery board special savings	0.08	0.73	52.15		
Total Cash and Investments:	21,984.19	(7,805.79)	283,132.19		
Municipal Taxes Receivable					
110-200-100 - Municipal - Tax Receivable - Current	(5,412.59)	31,363.93	31,363.93		
110-200-110 - Municipal - Tax Receivable - Arrears	(20,308.76)	(30,543.05)	43,153.93		
110-200-900 - Municipal - Allow. for Uncollected			(52,334.65)		
Total Municipal Taxes Receivable:	(25,721.35)	820.88	22,183.21		

Report Date
2025-11-13 11:05 AM

Village of North Portal
Statement of Financial Activities - Detailed
For the Period Ending October 31, 2025

Page 10

Current	Year To Date	Budget	Variance	%
Additional Tax Information				

Receipt of Arrears

Receipts BalFwd

Current Taxes Collected

Receipts Levy

Totals Arrears & Current

0.00 0.00 0.00 0.00 0.00

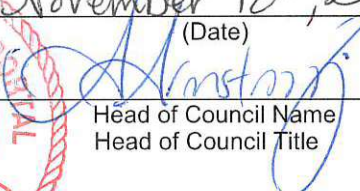
Certified correct and in accordance with the records

Presented to council on

November 18th, 2025
(Date)


Administrator Name
Administrator Title




Head of Council Name
Head of Council Title

Date Printed
2025-11-18 12:05 PM

Village of North Portal
List of Accounts for Approval
Batch: 2025-00047 to 2025-00054

Page 1

Bank Code - Gen Bank - General - Affinity CU

COMPUTER CHEQUE

Payment # Invoice #	Date	Vendor Name GL Account	GL Transaction Description	Detail Amount	Payment Amount
3604	2025-11-05	Carles Construction			
Gazebo 2 dep-0		570-310-160 - R&C Capital Expi	Deposit 1 Gazebo	16,629.84	
		110-340-110 - GST Receivable	Both Tax Code	1,138.20	
		900-110-130 - GST Paid - Eligib	Both Tax Code	1,138.20 NL	17,768.04
3605	2025-11-12	Adrian Schindel			
Nov 2025		530-110-120 - TS - Maint. - Sala	wages	1,554.27	
		510-210-170 - GG - Admin. - Tra	mileage	91.58	1,645.85
Total Computer Cheque:					19,413.89

OTHER

Payment # Invoice #	Date	Vendor Name GL Account	GL Transaction Description	Detail Amount	Payment Amount
111	2025-11-12	Receiver General			
Nov 2025		510-120-110 - GG - Benefits - A		890.13	
		530-150-300 - TS - Maint - Forei		472.26	
		580-120-110 - UT - Water - Ben		135.73	
		510-130-231 - GG - Benefits - C		433.94	
		510-130-232 - GG - Benefits - E		187.54	2,119.60
R0HNGS9IBRB8A7	2025-11-05	Ministry of Finance			
Oct 2025		210-210-190 - Due To PSS Sch	remit	6,881.48	6,881.48
R0HNGS9IBRBETC	2025-11-05	Sask Power			
Oct 25 hall e		570-300-150 - R&C - Utility - He	hall energy	152.38	
		110-340-110 - GST Receivable	GST Tax Code	7.62	160.00
R0HNGS9IBRBETR	2025-11-05	Sask Power			
Oct 25 office e		510-300-110 - GG - Utility - Hea	Office, wtp energie	269.58	
		110-340-110 - GST Receivable	GST Tax Code	13.48	283.06
R0HNGS9IBRBETS	2025-11-05	Sask Power			
1557-0096-4166		530-310-100 - TS - Maint. - Utilit	streetlights	691.29	
		110-340-110 - GST Receivable	GST Tax Code	34.56	725.85
R0HNGS9IBRBETT	2025-11-05	Sask Power			
1557-0096-4173		570-310-150 - R&C - Utility - Po	hall power	113.93	
		110-340-110 - GST Receivable	GST Tax Code	5.70	119.63
R0HNGS9IBRBETU	2025-11-05	Sask Power			
2415-0083-8666		580-300-120 - UT - Water - Pow	well power	466.94	
		110-340-110 - GST Receivable	GST Tax Code	23.35	490.29
R0HNGS9IBRBETV	2025-11-05	Sask Power			
3471-0062-2276		510-300-120 - GG - Utility - Pow	office power	120.28	
		110-340-110 - GST Receivable	Both Tax Code	5.69	
		900-110-130 - GST Paid - Eligib	Both Tax Code	5.69 NL	125.97
R0HNGS9IBRBEU0	2025-11-05	Sask Power			
0831-0097-4554		570-310-110 - R&C - Utility - Po	Church Power	93.85	
		110-340-110 - GST Receivable	GST Tax Code	4.69	98.54
R0HNNH1PIRD9D74	2025-11-12	GFL Environmental Inc			
SK0000458048		540-200-110 - EH - Cont. - Was	Trash Removal	1,597.70	

Date Printed
2025-11-18 12:05 PM

Village of North Portal
List of Accounts for Approval
Batch: 2025-00047 to 2025-00054

Page 2

OTHER

Payment #	Date	Vendor Name	GL Transaction Description	Detail Amount	Payment Amount
Invoice #		GL Account			
		110-340-110 - GST Receivable	GST Tax Code	79.88	1,677.58
R0HNNHIPRD9D75	2025-11-12	MEPP			
Nov 2025		510-120-115 - GG - Benefits - A	Remit	386.46	
		580-130-233 - UT-Superannuati		166.28	
		510-130-233 - GG - Benefits - S		552.74	1,105.48
			Total Other:		13,787.48

E-TRANSFER

Payment #	Date	Vendor Name	GL Transaction Description	Detail Amount	Payment Amount
Invoice #		GL Account			
10251	2025-11-04	TAXervice			
2440286		510-260-100 - GG - Cont. - Tax	Tax Enforcement Roll 79	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
10252	2025-11-04	TAXervice			
2440287		510-260-100 - GG - Cont. - Tax	Tax Enforce Roll 80	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
10253	2025-11-04	TAXervice			
2440288		510-260-100 - GG - Cont. - Tax	Tax Enforce Roll 81	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
102504	2025-11-04	TAXervice			
2440289		510-260-100 - GG - Cont. - Tax	Tax Enforcement Roll 86	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
102505	2025-11-04	TAXervice			
2440290		510-260-100 - GG - Cont. - Tax	Tax Enforcement Roll 104	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
1020250	2025-11-04	TAXervice			
2440285		510-260-100 - GG - Cont. - Tax	Tax Enforcement - Roll36	5.00	
		110-340-110 - GST Receivable	GST Tax Code	0.25	5.25
R)HNNH1PIRD9CRQ	2025-11-12	Klearwater Equipment & Technologies Corp			
260633		580-430-130 - UT - Water - Matl	Reagents Manganese Iron	932.72	
		110-340-110 - GST Receivable	Both Tax Code	43.99	
		900-110-130 - GST Paid - Eligib	Both Tax Code	43.99 NL	976.71
R0HNGF2LE5NGCI	2025-10-31	Amy Armstrong			
Coop 0071		510-270-150 - GG - Cont. - Misc	Reimburse Lindsay's Cake	49.99	49.99
R0HNGI2LE5NFRN	2025-10-31	Belitski, Amy			
Est Troph 1134€		510-270-150 - GG - Cont. - Misc	Lindsay's 20th Anniversary	13.25	
		110-340-110 - GST Receivable	Both Tax Code	0.63	
		900-110-130 - GST Paid - Eligib	Both Tax Code	0.63 NL	13.88
R0HNGI2Le5NG37	2025-10-31	Fair, Callie			
Impress 11092		510-270-150 - GG - Cont. - Misc	Reimburse Lindsay's Gift	90.03	
		110-340-110 - GST Receivable	Both Tax Code	4.25	
		900-110-130 - GST Paid - Eligib	Both Tax Code	4.25 NL	94.28
R0HNGRGDFGUHE	2025-11-05	Armbruster, Eira			
Nov 2025 rec		570-270-100 - R&C - Cont. - HA	Rec Ctr Cleaning 4.5	90.00	90.00
R0HNGS9IBRB90S	2025-11-05	TAXervice			

Date Printed
2025-11-18 12:05 PM

Village of North Portal
List of Accounts for Approval
Batch: 2025-00047 to 2025-00054

Page 3

E-TRANSFER

Payment #	Date	Vendor Name	GL Transaction Description	Detail Amount	Payment Amount
Invoice #		GL Account			
2440789		510-260-100 - GG - Cont. - Tax	Tax Enforcement Roll 86	323.00	
		110-340-110 - GST Receivable	GST Tax Code	16.15	339.15
R0HNNH1PIRD98M7	2025-11-12	Lindsay Davis			
Nov 2025		510-110-230 - GG - Salaries - Ac	Wages, Mileage	2,842.66	
		510-210-170 - GG - Admin. - Tr	Wages, Mileage	91.58	2,934.24
R0HNNH1PIRD99MO	2025-11-12	SE Sask Lock Services Ltd.			
152		510-490-100 - GG - Maint. - Offi	New Office Locks	360.40	
		110-340-110 - GST Receivable	Both Tax Code	17.00	
		900-110-130 - GST Paid - Eligib	Both Tax Code	17.00 NL	377.40
R0HNNHIPIRD98A0	2025-11-12	Jordan Armstrong			
Nov 2025		580-110-110 - UT - Water - Sala		1,545.59	1,545.59
Total E-Transfer:					6,452.74
Total Gen Bank:					39,654.11

Certified Correct This November 18, 2025


Reeve


Administrator



Waterworks Compliance Inspection - Human Consumptive Use

System Name: NORTH PORTAL WATERWORKS

Remote
Inspection ID: 1232208

Approval No: 00002391-05-00

Population: 113

Announced: Yes

Date: 29-OCT-2025 13:00

Person
Interviewed: DAVIS, LINDSAY

General Section

Water
Supplies in Service : GROUNDWATER

System
Classification: ONE WT ONE WD

of Service
Connections: 75

System Type: MUNICIPAL SYSTEM

Service
Connection Metering: Yes

Source
Inspection Completed: Yes

Comments:

Contacts

Name	Position	Phone / Fax	Email
DAVIS, LINDSAY	ADMINISTRATOR	Phone: (306) 927-5050	N/A
ARMSTRONG, JORDAN	UNCERTIFIED OPERATOR	Cell: (306) 421-7366	N/A
ARMSTRONG, AMY	MAYOR	Cell: (306) 620-8884	ARMSTRONGAMY3@OUTLOOK.COM
KARDASH, MICHAEL	ENVIRONMENTAL PROJECT OFFICER	Phone: (306) 529-3265	MICHAEL.KARDASH@WSASK.CA
SHA, WEYBURN	OTHER - HEALTH REGION	Phone: (306) 842-8618	PUBHEALTHINSPECTION@SCHR.SK.CA
WSA UPSET LINE, ON CALL EO	ENVIRONMENTAL PROJECT OFFICER	Business: (844) 536-9494	N/A

Complaints:

N/A

Operator Certification Section

Operator Name	Certification Levels		Expiry Date	Operator is a Supervisor
	Water Distribution	Water Treatment		
ARMSTRONG, JORDAN	NONE	NONE	N/A	No
ARMSTRONG, AMY	ONE	ONE	15-MAR-2026	Yes

Test Results

Station #	Sample ID	Location/Comments	Variable	Flag	Measurement
SK05ND0004	2025068310	TOWN HALL - 211 ANTERIM	CHLORINE (FREE)	L	0.020 mg/l
			CHLORINE (TOTAL)	N/A	0.540 mg/l
			TURBIDITY	N/A	0.080 NTU
	2025068311	404 1ST STREET	CHLORINE (FREE)	L	0.020 mg/l
			CHLORINE (TOTAL)	N/A	0.550 mg/l
			TURBIDITY	N/A	0.180 NTU
	2025068312	COMMUNITY CENTER - 302B BELFAST STREET	CHLORINE (FREE)	L	0.020 mg/l
			CHLORINE (TOTAL)	N/A	0.510 mg/l
			TURBIDITY	N/A	0.550 NTU
	2025068313	WATER TREATMENT PLANT ENTERING DISTRIBUTION SYSTEM	CHLORINE (FREE)	L	0.020 mg/l
			CHLORINE (TOTAL)	N/A	0.720 mg/l
			TURBIDITY	N/A	0.120 NTU
SK05ND0016	2025068314	FILTER 1 EFFLUENT	CHLORINE (FREE)	N/A	1.380 mg/l
			CHLORINE (TOTAL)	N/A	1.480 mg/l
			IRON TOTAL	N/A	0.000 mg/l
			MANGANESE TOTAL	N/A	0.015 mg/l
			TURBIDITY	N/A	0.140 NTU
	2025068315	FILTER 2 EFFLUENT	CHLORINE (FREE)	N/A	1.190 mg/l
			CHLORINE (TOTAL)	N/A	1.420 mg/l
			IRON TOTAL	N/A	0.000 mg/l
			MANGANESE TOTAL	N/A	0.014 mg/l
			TURBIDITY	N/A	0.070 NTU
N/A	N/A	OPERATOR SPLIT SAMPLE - WTP ENTERING DISTRIBUTION SYSTEM	CHLORINE (FREE)	N/A	0.160 mg/l
			CHLORINE (TOTAL)	N/A	0.490 mg/l
			TURBIDITY	N/A	0.200 NTU

Equipment Validation

Turbidity

Equipment Type	Equipment Name/Number	STD1(L) (Expected, Test)	STD2 (Expected, Test)	STD3 (Expected, Test)	STD4 (Expected, Test)	Result	Gel Standard
HACH 2100Q	N/A	(10.00, 9.46)	(20.00, 19.70)	(100.00, 96.50)	(800.00, 788.00)	GOOD	N/A

Chlorine

Equipment Type	Equipment Name/Number	STD1 (Expected, Test)	STD2 (Expected, Test)	STD3 (Expected, Test)	Result
DR900	N/A	(0.23, 0.27)	(0.90, 0.88)	(1.47, 1.50)	GOOD

Human Consumptive Regulatory Section


C=Compliant NC=Non-Compliant N/A=Not Applicable

C	NC	NA	General	Comments
X			Valid permit to operate and/or construct EMPA2010 24(1)	
X			Certified operator WWSW 62	
X			Valid water rights license EMPA2010 29(1)	WELL #1 - LICENSE # 1019 PW #2 - LICENSE # 2099 NO EXPIRY ON EITHER WATER RIGHTS LICENSE.
X			Copy of permit posted at waterworks EMPA2010 29(1)	
			Wells	
X			Constructed to exclude contaminants WWSW 22(2)	
X			Disinfection of new lines & repairs WWSW 22(2)(f)	
			Distribution System	
X			Common trenching WWSW 23(1)(2)	
X			Disinfection of new and repaired pipelines WWSW 23(4)& 27(4)	
			Water Storage Reservoirs	
X			Water tight cover WWSW 24(2)(a)	
X			In good repair WWSW 24(2)(b)	
X			Meets reservoir design requirements (only applies to facilities constructed after June 1, 2015) WWSW 24(2)(c)	
X			Manholes (all manholes must be 150mm above grade, designed and maintained to prevent the entry of water, and locked if located outside WTP) WWSW 24(3)(4).	
X			Pipe entries installed to prevent contamination WWSW 24(5)	
X			Vents WWSW 24(6)	
			Water Treatment Plants and Pumphouses	

X			Floor drainage to drains or sumps WWSW 25(a)	
X			Drain lines to sanitary sewers have trap WWSW 25(b)	
X			Backflow prevention device on treatment component WWSW 25(c)	
X			Water meter(s) installed in WTP or pumphouse WWSW 25(d)	
X			Adjustable chemical feeder WWSW 25(e)	
X			Water quality monitoring and testing equipment is maintained and calibrated as recommended by manufacturer EMPA2010 29(1)	UNIT HAS BEEN REGULARLY CALIBRATED SINCE LAST INSPECTION.
X			Facility is clean and in orderly condition WWSW 25(f)	
X			NSF/ANSI 60 Approved chemicals being used and at or below Max. use limit (unless otherwise approved) WWSW 27(3)	SODIUM HYPOCHLORITE AT 10.2 MG/L AS CL2. POTASSIUM PERMANGANATE FROM 2.5% BATCH TANK. CHLORINE DOSE TODAY IS NEAR MAX USE LIMIT. THE MAX USE LIMIT FOR 12% SODIUM HYPOCHLORITE IS 11.8 MG/L AS CL2.
			Disinfection	
	X		Continuous chlorine disinfection (unless otherwise approved per 27(7)) WWSW 27(5)	
	X		A free chlorine residual of not less than 0.1 mg/L in water entering the distribution system WWSW 27(6)(a)	A RECENT UPSET CAUSED BREAKPOINT TO BE LOST IN THE TREATED STORAGE RESERVOIR. THE CHLORINE LEVELS GOING INTO THE RESERVOIR ARE PROPER, AND THE FREE CHLORINE IS EXPECTED TO RETURN TO NORMAL ONCE THE TANK TURNS OVER.
X			A total chlorine residual of not less than 0.5 mg/L OR a free chlorine residual of not less than 0.1 mg/L in water throughout the distribution system WWSW 27(6)(b)	
			Standards	
X			Bacteriological WWSW 29	
X			Chemical standards WWSW 26(2)(3) & 31	
X			Waterworks meets the requirements of future chemical health and pesticide related standards	
			Groundwater	
X			Less than or equal to 1.0 NTU discrete measurements (95%) WWSW 30(2)(e)(i)	TURBIDITY HAS IMPROVED OVERALL. OPERATOR HAS OPTIMIZED BACKWASH SCHEDULE AND MONITORS IRON AND MANGANESE REGULARLY.
			Assessment	

X		Proper waterworks assessment WWSW 32	
		Operational Anomalies	
X		Reported upset condition WWSW 34(1)	
X		Reported disinfection system upset WWSW 34(2)(a)(b)	
X		Reported missing on-site water quality testing records WWSW 34(2)(c)	
		Testing	
X		Bacteriological testing WWSW 37(2)	
X		Bacteriological follow-up WWSW 37(5) & 37(9)	
X		Bacteriological sample after completion, alteration, extension or repair WWSW 38	
X		Chlorine monitoring WWSW 37(2)(4)	
X		Turbidity monitoring WWSW 37(2)(4)	
		Other Constituents	
X		General chemical sampling conducted WWSW 37(2)(6)	NEXT GENERAL CHEMICAL ANALYSIS REQUIRED IN 2025.
X		Health and toxicity sampling conducted WWSW 37(2)(6)	NEXT HEALTH & TOXICITY ANALYSIS REQUIRED IN 2025.
X		Trihalomethane sampling conducted WWSW 37(2)(6)	ONE TIME TRIHALOMETHANE TEST CONDUCTED DECEMBER 11, 2022. NO FURTHER SAMPLING REQUIRED AT THIS TIME.
X		Accredited laboratory WWSW 37(2)(b)	
		Operational Records	
X		Daily water meter reading WWSW 40(1)(a)	
X		Types, dosages and total amounts of chemical WWSW 40(1)(b)	
X		Samples - locations, sampler, and results WWSW 40(1)(c)	
X		Abnormal operating procedures WWSW 40(1)(d) & 40(1)(e)	
X		Upset conditions (includes water treatment facility and water distribution system upsets) WWSW 40(1)(f)	
X		Chlorine upsets WWSW 40(1)(g)	
X		Calibration records for test equipment WWSW 40(1)(h)	
X		Maintenance WWSW 40(1)(i)	
X		Chronological order WWSW 40(2)(a)	
X		Permittee recorder WWSW 40(2)(b)	
X		Identification of recorder WWSW 40(2)(c)	
X		Five year history of log WWSW 40(2)(d)	
X		Explanatory notes WWSW 40(2)(e)	
X		Factual data entry WWSW 40(2)(f)	

X		No default values used WWSW 40(2)(g)	
		QA/QC and Recordkeeping Review	
X		QA/QC and ERP in place WWSW 41(1)	QA/QC AND ERP DOCUMENTS UPDATED IN 2023.
X		Monthly review of records by permittee WWSW 41(2)	
X		Report abnormal or missing records WWSW 41(3)	
		Annual Notice To Customers	
X		On water quality and sample submission compliance WWSW 42(1)	
X		Written notice provided to Minister of completion of annual notice to consumers WWSW 42(2)	
		General	
X		Split sampling with the operator was completed	
X		Operator's test equipment appears to be performing adequately	
X		Representative of the waterworks signature was obtained	YES
X		Representative of the waterworks agreed with the inspection statements	YES



(Operator/Supervisor Signature)



Agree with statements



(EPO Signature)



Central Office
200 - 2201 11th Avenue
Regina, SK Canada
S4P 0J8

T: 306.924.8000
TF: 800.667.7262
F: 306.924.8070
W: www.sama.sk.ca

November 13, 2025

To All Municipal Councils
c/o the Administrator or Clerk:

Re: SAMA Service Fees – Changes Coming in 2026

This letter is to provide notice to municipalities that the maintenance service fee will be increasing from the current rate of \$25 per property to \$50 per property starting on January 1, 2026. Because maintenance service fees are charged for the preceding year, the increase will appear as part of the municipal requisition charges starting in 2027.

Several years ago, SAMA began the initiative of creating service fees that would create a direct connection between SAMA's operating expenses and the invoices created for municipal clients. A per property charge for every maintenance property inspection requested of SAMA was implemented as a portion of the municipal requisition.

It is important to note that this fee does not apply to properties reviewed as part of a general municipal reinspection. Reinspection costs are included in the annual requisition base charges, and a municipality is not charged more in a year that they are reinspected.

The increased revenue from this change is planned to be used to defray inflationary increases to all municipalities rather than simply raise unbudgeted revenue. Although this is a significant increase, the \$50 per property still represents less than SAMA's actual costs to conduct a property review when considering staff salaries, benefits and travel costs.

SAMA takes pride in the services we provide and is committed to remaining one of the top assessment service providers in Canada, both in terms of value provided and overall cost.

For more information, please view SAMA's 2026 Business Plan, SAMA's 2026-29 Strategic Plan and the Maintenance Service Fee information sheet, all of which are available on our website at www.sama.sk.ca.

If you have any questions regarding your SAMA Municipal Requisition please contact Mathew Ratch, Managing Director of Finance at 1-800-667-7262 or mathew.ratch@sama.sk.ca. Thank you for your continued support and cooperation.

Sincerely,

Betty Rogers
Chief Executive Officer



Many Islands Pipe Lines (Canada) Limited

November 5, 2025

Village of North Portal
Attention: Lindsay Davis
Box 119
North Portal, SK S0C 1W0
villagen@sasktel.net

Via Email/Original by Mail

Dear Interested Party:

**Re: Deactivation of the Many Islands Pipe Lines (Canada) Limited
Steelman – North Portal Pipeline, North Portal/Portal Segment**

Many Islands Pipe Lines (Canada) Limited (MIPL), a federally regulated and wholly owned subsidiary of SaskEnergy Incorporated, a Saskatchewan Crown Corporation, would like to share information regarding a proposed project in your area.

MIPL is applying to the Canada Energy Regulator (CER) for the de-activation on an existing pipeline segment. The segment (the "Pipeline") is a 219.1 mm (8-inch) O.D. pipeline, approximately 1.15 kilometers in length, that extends from a point immediately outside the property of the MIPL North Portal Meter Station within the province of Saskatchewan, at LSD 09-03-01-05 W2M (the "Meter Station Point"), to a point of interconnection with WBI (Williston Basin Interstate) on the Canada / United States border, at LSD 01-03-01-05 W2M (the "Interconnection Point"). A map showing the location of the Pipeline and a project specific fact sheet are attached as Appendix A.

During the deactivation, natural gas will be released from the pipeline in a controlled burn called a flare. While the pipeline will be isolated from the system, flaring is required to remove the remaining gas from the line before this work can occur. Flaring is an industry standard procedure when natural gas needs to be released from a pipeline and reduces the carbon footprint compared to vented gas by 85 per cent.

The proposed work associated with the line deactivation will occur entirely within company owned lands and are anticipated for Summer 2026 contingent on Project approval from the CER.

The CER regulates interprovincial/international pipelines and international power lines across Canada, as well as offshore renewable energy projects.

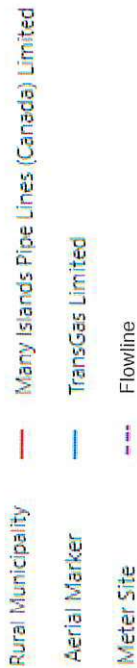
Should the Project be approved, conditions may be imposed that must be implemented by MIPL. If you have any questions or concerns, please do not hesitate to be in contact.

MIPL's contact information is as follows:

Many Islands Pipe Lines (Canada) Limited

700 – 1777 Victoria Avenue
Regina, SK S4P 4K5
1-306-750-3002
manyislands@saskenergy.com

City of Regina
City Manager
City of Regina
1000-15th Avenue, West
Regina, Saskatchewan
S4S 0X2
Canada
Tel: 306-780-2222
Fax: 306-780-2223
www.cityofregina.ca



MIPL
Many Islands Pipe Lines (Canada)



Many Islands Pipe Lines (Canada) Limited
North Portal – Portal Pipeline Segment Deactivation Project

PROJECT OVERVIEW

What operations are you proposing to conduct?

SaskEnergy's federally regulated subsidiary, Many Islands Pipe Lines (Canada) Limited (MIPL), is proposing to deactivate a segment of the North Portal - Portal NPS 8 pipeline at the existing North Portal Meter Station, which is within the Rural Municipality of Coalfields No. 4 in South East Saskatchewan.

The segment (the "Pipeline") is a 219.1 mm (8-inch) O.D. pipeline, approximately 1.15 kilometers in length, that extends from a point immediately outside the property of the MIPL North Portal Meter Station at LSD 09-03-01-05 W2M (the "Meter Station Point"), to a point of interconnection with WBI (Williston Basin Interstate) on the Canada / United States border, at LSD 01-03-01-05 W2M (the "Interconnection Point").

The pipeline will be isolated and filled with nitrogen.

During the deactivation, natural gas will be released from the pipeline in a controlled burn called a flare. While the pipeline will be isolated from the system, flaring is required to remove the remaining gas from the line before this work can occur. Flaring is an industry standard procedure when natural gas needs to be released from a pipeline and reduces the carbon footprint compared to vented gas by 85 per cent.

The proposed work associated with the line deactivation will occur entirely within company owned lands.

Why are you proposing this project?

This section of gas line transports natural gas from South East Saskatchewan to North Dakota and the existing infrastructure has been in service since December 1993. This deactivation is necessary to comply with Canada Energy Regulator (CER) requirements. If a federally regulated pipeline is idle or out of operation for twelve consecutive months, an obligation to deactivate is prompted under Section 44 of the Canada Energy Regulator Onshore Pipeline Regulations. The CER oversees this status change, and a CER application is required.

How much will this project cost?

This deactivation project is currently estimated to cost \$80,000.

CONSTRUCTION

When will construction start?

Construction activities are scheduled to begin as early as Summer 2026 and will last for approximately one week.

What stage is the project at right now?

MIPL is currently engaging with potentially interested parties and planning for the proposed work.

What are the benefits of this project?

The deactivation approval process is designed to maintain pipeline integrity, and protect the public and environment through engineering measures, removal of hydrocarbons and contaminants, cathodic protection and monitoring. The deactivation process is a normal, expected and reversible process. Should the deactivation order be overtaken by a future project before the work is complete, an application will be made to request it rescinded.

LANDOWNER INFORMATION

Will local landowners and residents be affected by the construction of this project?

There should be minimal impact to area residents during construction activities as the proposed deactivation work requires minor site disturbance at existing infrastructure locations. However, some residents may notice a temporary increase in local traffic and personnel.

Where can I get more information?

A future application will include the reasons for deactivation and the procedures that are to be used, and all self-identified and potentially interested parties will receive notice of the application and instructions as to how to access the final application. Questions or concerns about this project can be emailed to manyislands@saskenergy.com, by mail to 1000 – 1777 Victoria Avenue Regina, SK S4P 4K5 or by phone at 1-306-750-3002.

PROJECT REVIEW AND APPROVAL

This project falls under the jurisdiction of the CER, but other relevant provincial and federal agencies will be notified as part of project engagement.

ENVIRONMENTAL AND OTHER CONSIDERATIONS

Environmental factors and concerns are key considerations when deactivation work is planned. Where practical, deactivation activities are planned to avoid or mitigate identified sensitivities.

MIPL can be contacted by landowners at any time to address concerns or questions.

PIPELINE SAFETY

Safety is the number one priority for MIPL. MIPL uses best practices that meet industry standards; deactivation activities are completed in strict compliance with all applicable technical and safety standards/regulations.

If you have any concerns about possibly damaging a natural gas line, or think you smell natural gas, please contact SaskEnergy's 24/7 Emergency line at 1-888-700-0427.

CONTACT INFO

Many Islands Pipe Lines (Canada) Limited
700 – 1777 Victoria Avenue
Regina, SK
S4P 4K5
1-306-750-3002
manyislands@saskenergy.com

Canada Energy Regulator (CER)
Suite 210, 517 Tenth Avenue SW
Calgary, AB
T2R 0A8
1-800-899-1265
<https://www.cer-rec.gc.ca/cntcts/index-eng.html>