

# JANKÓ REINDERS

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[Janko Reinders LinkedIn Profile](#)



## Profile

**Technical professional and inspirational leader** with twenty-four years of global experience in the energy sector. Successfully delivered solutions to complex technical and organizational challenges. Approaches situations holistically to better the business throughout fluctuating markets.



## Key Skills

**Stakeholder management:** The key role of Production Technologist in an energy company is to liaise with interdisciplinary and interdepartmental groups in order to create sufficient technical and strategic understanding and translate different viewpoints to arrive at common agreements. Has a track record of successful project delivery through effective listening, understand people and their viewpoints, mediating as well as inspire to deliver results. Recognized and effectively messaged difficult truths to both individual contributors and management.

**Critical thinking and business improvement:** Breaks through the ineffective barriers of modus operandi and unconscious biases that prevent progress of improving ways of working and processes. Focuses and capitalizes on the strengths whilst recognizing weakness and proposing opportunities. Always keeping an eye on the macro requirements and company direction. Has pride in translating the vision without focusing on self-preservation.

**Delivery of complex technical projects;** Throughout carrier, showed consistent perseverance to deliver challenging technical projects. These were challenging though to complexity (e.g. expandable tubulars, deep water electrical submersible pumps, smart wells) or stalled legacy hurdles (e.g. abandonment justification, downhole safety valve effectiveness, in-well scale and sand management strategies)



## Career Summary

Suscit8_2 Ltd.	Production Technology Consultancy	2024
NAM (-Shell/ExxonMobil JV)	Production Technology Consultant	2023 – 2024
Todd Energy	Production Technology Manager	2017 – 2021
Shell International (New Orleans)	Sr. Deep water Completions Engineer	2015 – 2017
Shell international (Brunei Shell Petroleum)	Well Delivery Lead/Sr. Production Technologist	2011 – 2015
Shell International (Houston)	Production Technologist	2007 – 2011
Shell Todd/Helix RDS/Weatherford	Production technologist / petroleum engineer/well systems engineer	2001 – 2007



## Qualifications

Heriot Watt University	MSc. Petroleum Engineering	2001
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## Career History

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### **Suscit8\_2 Ltd.**

*Owner of my consulting business for the energy industry. Focus on engineering projects such as Concept well design, production optimization, well decommissioning as well as CCS/CCUS and geothermal technologies.*

#### **Production Technology Consultant**

**January 2024 -current**

##### *Projects:*

- Prime Energy, Philippines: Production Technology Subject Matter Expert on Malampaya Gas field. Maturing the design of two development wells and one exploration well for 2025 campaign (Ongoing).
- DSS+ Risk management Group (Former Dupont-Dow Chemical): - Subsurface and Wells Senior Consultant (Ongoing). Co-author and presenter of 2024 AEP paper on field decommissioning and restoration(Completed).
- JOGMEC, Japanese Industry liaison group: Global review of well integrity diagnostics technologies, well P&A technologies and CCS/CCUS quantitatively risk analysis methodologies (Completed).
- Prime Energy, Philippines. Integrated Technical review team member. Headed the subsurface review with integrated team for a major offshore gas project.

### **NAM (-Shell/ExxonMobil Joint Venture)**

*NAM is an exploration and production company with headquarters located in Assen in the Netherlands. NAM's core business is exploring for and producing oil and gas, both onshore and offshore in the Netherlands. NAM supplies 75% of the natural gas required by Dutch households and businesses. 93% of all Dutch households use natural gas. Natural gas accounts for 45% of all the energy that is used in the Netherlands.*

#### **Production Technology Consultant**

**January 2023 – January 2024**

##### *Responsibilities:*

Providing Production Technology support to the production optimization team in NAM's offshore asset (One Gas East WRFM) as individual contributor. Support included leading the maturation and execution of routine and non-routine well optimization opportunities (including barge coil tubing intervention campaigns). Creating and defending proposals. Focal point of coordinating all vessel-based operations of the 7 platform asset. Technical reviewer of colleagues proposals. Day-to-day well surveillance, optimization and well integrity management.

### **Todd Energy Ltd.**

*New Zealand owned natural gas provider with its business centered around three onshore natural gas operations, Mckee and Mangahewa in North Taranaki and Kapuni in South Taranaki. With offshore joint ventures, Todd is a major New Zealand hydrocarbon producer responsible for over 50% of the country's hydrocarbon energy production. In conjunction with Nova Energy it employs over 500 staff.*

#### **Production Technology Manager**

**2017 - 2021**

##### *Responsibilities:*

Formed a new production technology team. Managed a team of five production technologists, responsible for all well integrity, production assurance and optimization opportunities of existing well stock through the lifecycle and front end design of future asset development of 3 assets.

##### *Achievements:*

- Created and managed well opportunity ranking and maturation process, adopted by the cross functional organization.
- Lead multiple successful well deliquification pilots (Velocity- and capillary string technologies) and assurance studies (Scale and water shut off) which enabled transformational optimization of the hydrocarbon extraction strategy in the Company's assets.

- Facilitated integrated effort on new well clean up effectiveness, resulting in optimized strategy (saving ~NZD10M).
- Rolled out Todd Energy well abandonment strategy and saw through the first execution phase (value ~NZD12M).
- Optimized well integrity related initiatives to risk based (ALARP) approach (associated saving ~NZD18M+) and introduced Well Integrity Management Standard.

## **Shell International**

*A global group of energy and petrochemical companies with more than 80,000 employees in more than 70 countries. It uses advanced technologies and take an innovative approach to help build a sustainable energy future. Shell's Upstream subsidiary includes a global flexible workforce pool, delivering projects per global standards, work practices and corporate values.*

### **Lead production technologist / Senior Completions Engineer / Well delivery lead /Senior PT 2005 –2017**

#### *Responsibilities:*

In the global production technology skillpool, fulfilled multiple roles of increasing seniority. This included reservoir management, front end engineering of well design, well delivery planning and completion design on land- and (deep water) offshore developments.

#### *Achievements:*

- Sr. Completions engineer as member of an integrated Completions Effectiveness Team. The team combines central experience with local GoM knowledge to achieve increased value through affordable completions for deep water wells. Developed and propose single trip completions for future subsea wells.
- Sr. Completions Engineer on Shell's flagship Ultra deep water HPHT (Appomattox-GoM) development. Lead a team to achieving Failure Mode & Effect Criticality Analysis for all well Completion components (post Macondo government requirements).
- Well Delivery Lead on an offshore waterflood redevelopment project in Brunei Darussalam (Wells budget \$M350, 20 OP/WI wells). Lead multi disciplinary subsurface team to maturing well targets as well as execution phase of the wells. Focused collaboration with projects team achieving on-time topsides delivery and well tie-in.
- Sr. Well Reservoir Facilities Management (WRFM) Production Technologist. Daily well and reservoir management of seven offshore production platforms in Brunei Darussalam. Managed workover campaign for newly deployed hydraulic workover unit (first in asset and region).
- Production Technologist on Shell Nigeria's deepwater developments (Bonga Southwest and Bonga North). Delivered their conceptual completion design (including Smart wells) and cost estimates.
- Designed Brazil deepwater (BS-4) drill stem test with In-Well ESP's and presented at global wells conference in 2010. Conceptual and detailed design phases of open hole gravel pack with shunt tubes.
- Integrated studies production technologist for Shell Development Australia Deepwater Prelude development concept phase (New Zealand based).
- Reservoir management production technologist for the Shell Todd Mangahewa (gas/condensate) and McKee (oil) Fields in New Zealand.

## **Earlier career**

Helix RDS	Petroleum Engineer, North Sea	2003-2005
Weatherford	Well systems engineer expandable tubulars, North Sea	2001-2003
Shell research	Contractor to expandable tubular development department	2000
Noble drilling Corp.	Roughneck/roustabout Semi submersible drilling rig	1999
Shell research	University thesis (90%), expandable tubulars	1998
Deutag drilling B.V.	Apprenticeship, HSE department and roughneck	1998
Multimetaal	Summer intern, offshore pipefitter	1996
McGregor-inspec	Apprenticeship, inspection of offshore equipment	1995

Robotics centre	Apprenticeship, robot&CNC programming	1994
BWS wireline services	Summer intern, servicing oilfield wireline units	1993



## Certificates, languages and programs

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- *Certificates:* Shell Completion Engineering Round II diploma (2015), Shell Senior Leader of Teams (2015, invite only), Shell Managing Upstream Business (2014)
- *Languages:* English (fluent), Dutch (native), German (intermediate), French & Spanish (basic)
- *Computer languages and programs:* Wellcat (Tubing Stress Analysis modelling tool), Prosper, PREVISO (&WePS) (IPR/VLP modelling tools), Well-Plan (drilling torque&drag simulator), Excel, Word, Power-Point, Auto-CAD, HTML-Design, limited Visual Basic and Phyton.
- *Offshore Survival Certificate:* BOSIET, HUET, CA-EBS, S-CAPE (valid until 25-5-2027)



## Referees

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- Available on request