

# JANKÓ REINDERS

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[Janko Reinders LinkedIn Profile](#)



## Profile

**Technical professional and inspirational leader** with twenty-three years of global experience in the energy sector. Successfully delivered solutions to complex technical and organizational challenges. Approaches situations holistically to better the business throughout fluctuating markets.



## Key Skills

**Stakeholder management:** The key role of Production Technologist in an energy company is to liaise with interdisciplinary and interdepartmental groups in order to create sufficient technical and strategic understanding and translate different viewpoints to arrive at common agreements. Has a track record of successful project delivery through effective listening, understand people and their viewpoints, mediating as well as inspire to deliver results. Recognized and effectively messaged difficult truths to both individual contributors and management.

**Critical thinking and business improvement:** Breaks through the ineffective barriers of modus operandi and unconscious biases that prevent progress of improving ways of working and processes. Focuses and capitalizes on the strengths whilst recognizing weakness and proposing opportunities. Always keeping an eye on the macro requirements and company direction. Has pride in translating the vision without focusing on self-preservation.

**Delivery of complex technical projects;** Throughout carrier, showed consistent perseverance to deliver challenging technical projects. These were challenging though to complexity (e.g. expandable tubulars, deep water electrical submersible pumps, smart wells) or stalled legacy hurdles (e.g. abandonment justification, downhole safety valve effectiveness, in-well scale and sand management strategies)



## Career Summary

<i>Suscit8_2 Ltd.</i>	<i>Production Technology Consultancy</i>	<i>2024</i>
<i>NAM (-Shell/ExxonMobil JV)</i>	<i>Production Technology Consultant</i>	<i>2023 –2024</i>
<i>Todd Energy</i>	<i>Production Technology Manager</i>	<i>2017 –2021</i>
<i>Shell International (New Orleans)</i>	<i>Sr. Deep water Completions Engineer</i>	<i>2015 –2017</i>
<i>Shell international (Brunei Shell Petroleum)</i>	<i>Well Delivery Lead/Sr. Production Technologist</i>	<i>2011 – 2015</i>
<i>Shell International (Houston)</i>	<i>Production Technologist</i>	<i>2007 –2011</i>
<i>Shell Todd/Helix RDS/Weatherford</i>	<i>Production technologist / petroleum engineer/well systems engineer</i>	<i>2001 –2007</i>



## Qualifications

<i>Heriot Watt University</i>	<i>MSc. Petroleum Engineering</i>	<i>2001</i>
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## Career History

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### **Suscit8\_2 Ltd.**

Owner of my consulting business for the energy industry. Focus on engineering projects such as production optimization, well decommissioning as well as CCS/CCUS and geothermal technologies.

#### **Production Technology Consultant**

**January 2024 -current**

Projects:

- Prime Energy, Philippines: Production Technology Technical Assurance Advisor and Subject Matter Expert on Malampaya Gas field (Ongoing).
- DSS+ Risk management Group (Former Dupont-Dow Chemical): - Subsurface and Wells Senior Consultant (Ongoing). Co-author and presenter of 2024 AEP paper on field decommissioning and restoration(Completed).
- JOGMEC, Japanese Industry liaison group: Global review of well integrity diagnostics technologies, well P&A technologies and CCS/CCUS quantitatively risk analysis methodologies (Completed).
- Prime Energy, Philippines. Integrated Technical review team member. Headed the subsurface review with integrated team for a major offshore gas project.

### **NAM (-Shell/ExxonMobil Joint Venture)**

NAM is an exploration and production company with headquarters located in Assen in the Netherlands. NAM's core business is exploring for and producing oil and gas, both onshore and offshore in the Netherlands. NAM supplies 75% of the natural gas required by Dutch households and businesses. 93% of all Dutch households use natural gas. Natural gas accounts for 45% of all the energy that is used in the Netherlands.

#### **Production Technology Consultant**

**January 2023 – January 2024**

Responsibilities:

Providing Production Technology services to the production optimization team in NAM's offshore asset (One Gas East WRFM). Services included leading maturation and execution of non-routine well optimization opportunities ( barge coil tubing campaigns), focal point of coordinating all vessel-based operations and technical reviewer.

### **Todd Energy Ltd.**

New Zealand owned natural gas provider with its business centered around three onshore natural gas operations, Mckee and Mangahewa in North Taranaki and Kapuni in South Taranaki. With offshore joint ventures, Todd is a major New Zealand hydrocarbon producer responsible for over 50% of the country's hydrocarbon energy production. In conjunction with Nova Energy it employs over 500 staff.

#### **Production Technology Manager**

**2017 - 2021**

Responsibilities:

Formed a new production technology team. Managed a team of five production technologists, responsible for all well integrity, production assurance and optimization opportunities of existing well stock through the lifecycle and front end design of future asset development of 3 assets.

Achievements:

- Created and managed well opportunity ranking and maturation process, adopted by the cross functional organization.
- Lead multiple successful well deliquification pilots (Velocity- and capillary string technologies) and assurance studies (Scale and water shut off) which enabled transformational optimization of the hydrocarbon extraction strategy in the Company's assets.
- Facilitated integrated effort on new well clean up effectiveness, resulting in optimized strategy (saving ~NZD10M).

- Rolled out Todd Energy well abandonment strategy and saw through the first execution phase (value ~NZD12M).
- Optimized well integrity related initiatives to risk based (ALARP) approach (associated saving ~NZD18M+) and introduced Well Integrity Management Standard.

## **Shell International**

*A global group of energy and petrochemical companies with more than 80,000 employees in more than 70 countries. It uses advanced technologies and take an innovative approach to help build a sustainable energy future. Shell's Upstream subsidiary includes a global flexible workforce pool, delivering projects per global standards, work practices and corporate values.*

### **Lead production technologist / Senior Completions Engineer / Well delivery lead /Senior PT 2005 –2017**

#### *Responsibilities:*

In the global production technology skillpool, fulfilled multiple roles of increasing seniority. This included reservoir management, front end engineering of well design, well delivery planning and completion design on land- and (deep water) offshore developments.

#### *Achievements:*

- Sr. Completions engineer as member of an integrated Completions Effectiveness Team. The team combines central experience with local GoM knowledge to achieve increased value through affordable completions for deep water wells. Developed and propose single trip completions for future subsea wells.
- Sr. Completions Engineer on Shell's flagship Ultra deep water HPHT (Appomattox-GoM) development. Lead a team to achieving Failure Mode & Effect Criticality Analysis for all well Completion components (post Macondo government requirements).
- Well Delivery Lead on an offshore waterflood redevelopment project in Brunei Darussalam (Wells budget \$M350, 20 OP/WI wells). Lead multi disciplinary subsurface team to maturing well targets as well as execution phase of the wells. Focused collaboration with projects team achieving on-time topsides delivery and well tie-in.
- Sr. Well Reservoir Facilities Management (WRFM) Production Technologist. Daily well and reservoir management of seven offshore production platforms in Brunei Darussalam. Managed workover campaign for newly deployed hydraulic workover unit (first in asset and region).
- Production Technologist on Shell Nigeria's deepwater developments (Bonga Southwest and Bonga North). Delivered their conceptual completion design (including Smart wells) and cost estimates.
- Designed Brazil deepwater (BS-4) drill stem test with In-Well ESP's and presented at global wells conference in 2010. Conceptual and detailed design phases of open hole gravel pack with shunt tubes.
- Integrated studies production technologist for Shell Development Australia Deepwater Prelude development concept phase (New Zealand based).
- Reservoir management production technologist for the Shell Todd Mangahewa (gas/condensate) and McKee (oil) Fields in New Zealand.

## **Earlier career**

<b>Helix RDS</b>	Petroleum Engineer, North Sea	2003-2005
<b>Weatherford</b>	Well systems engineer expandable tubulars, North Sea	2001-2003
<b>Shell research</b>	Contractor to expandable tubular development department	2000
<b>Noble drilling Corp.</b>	Roughneck/roustabout Semi submersible drilling rig	1999
<b>Shell research</b>	University thesis (90%), expandable tubulars	1998
<b>Deutag drilling B.V.</b>	Apprenticeship, HSE department and roughneck	1998
<b>Multimetaal</b>	Summer intern, offshore pipefitter	1996
<b>McGregor-inspec</b>	Apprenticeship, inspection of offshore equipment	1995
<b>Robotics centre</b>	Apprenticeship, robot&CNC programming	1994



## Certificates, languages and programs

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- *Certificates:* CE Round II diploma (2015), Senior Leader of Teams (2015, invite only), Managing Upstream Business (2014)
- *Languages:* English (fluent), Dutch (native), German (intermediate), French & Spanish (basic)
- *Computer languages and programs:* Wellcat (Tubing Stress Analysis modelling tool), Prosper (&WePS) (IPR/VLP modelling tools), Well-Plan (drilling torque&drag simulator), Excel, Word, Power-Point, Auto-CAD, HTML-Design, limited Visual Basic and Phyton



## Referees

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- Available on request