

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

BOARD MEETING

**BOARD ROOM
GREATER TEXOMA UTILITY AUTHORITY
5100 AIRPORT DRIVE
DENISON, TEXAS 75020**

**WEDNESDAY
JULY 25, 2012
2:00 PM**

AGENDA
RED RIVER GROUNDWATER CONSERVATION DISTRICT
BOARD OF DIRECTORS MEETING
GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020
2:00 P.M., WEDNESDAY, JULY 25, 2012

Notice is hereby given that a meeting of the Board of Directors of the Red River Groundwater Conservation District will be held on the 25th day of July, 2012, at 2:00 p.m. in the Greater Texoma Utility Authority Board Room, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds:

Agenda:

1. Call to order, declare meeting open to the public, and take roll.
2. Public Comment
3. Consider approval of Minutes of May 17, 2012, Public Hearing and Board Meeting
4. Review and approval of monthly invoices.
5. Receive monthly financial information
6. Consider and act upon 2011 audit
7. Consider and act upon Proposal to Provide Ongoing Hydrogeological Consulting Services
8. Receive update on Well Registration Website application
9. Consider and act upon Software Maintenance Agreement with IT Nexus for the Well Registration application
10. Consider and act upon Phase 2 for the Well Registration application
11. Consider and discuss 2013 Budget
12. Consider and act appointment to Technical Advisory Committee for the Northern Trinity/Woodbine Aquifers Groundwater Availability Model Update
13. Consider and act upon Policy for Violations of Rules

14. Consider and act upon Investment Policy
15. Consider and act upon Fund Balance Policy
16. Receive and discuss GAM Run 10-064 MAG for the Woodbine Aquifer
17. General Manager's report
18. Open forum / discussion of new business for future meeting agendas
19. Adjourn

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Carmen Catterson at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.

ATTACHMENT 3

**MINUTES OF THE PUBLIC HEARING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

WEDNESDAY, MAY 17, 2012

**AT THE GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TX 75020**

Members Present: George "Butch" Henderson, George Olson, David Gattis, Harold Latham, Don Morrison, Mark Patterson

Members Absent: Don Wortham

Staff: Jerry Chapman, Carolyn Bennett and Carmen Catterson

Visitors: Jonathan Cannon, Herald Democrat
Alex Moser, AL Moser Drilling Co.
Susan Moser, AL Moser Drilling Co.
Joey Rickman, City of Honey Grove
Edgar Rountree, Desert WSC
Joe Strong, Fannin County Commissioners Court
Tammy, AL Moser Drilling Co.

NOTE: The audio recording of the hearing is the official record of the hearing. These minutes are provided only for convenience.

1. Call to Order, establish quorum; declaring hearing open to the public; introduction of Board.

President Henderson called the hearing to order at 1:30 PM. All members except Secretary/Treasurer Wortham and Board Member Patterson were present. The Board introduced themselves and the manner of their appointment to the Board. Board Member Patterson arrived at 1:36 PM.

2. Summary presentation and review of proposed District Management Plan

President Henderson explained that the District is required to approve the Management Plan before September 1, 2012. After the public hearing, the Board plans to adopt the Plan for submission to the Texas Water Development Board (TWDB). Mr. Chapman briefly reviewed the Management Plan goals and responsibilities. The District has received at least 30 well registrations since the well registration period began on April 1, 2012. Some goals, such as subsidence and precipitation enhancement do not apply to the District. Several goals were addressed by placing links to additional information on the District's website. Regarding the Desired Future Conditions (DFCs), the District plans to review the information and compare the numbers to the received groundwater production

reports. Groundwater Management Area 8 (GMA 8) reapproved the DFCs last year, which extended the timeline to readopt until 2016. This will provide more time for education and information gathering.

The Management Plan was submitted to the TWDB for a pre-review, which was returned with minor changes in tables and supplemental documents. Mr. Bill Hutchison with LBG-Guyton, Associates was available by phone to answer any questions from the Board or public.

3. Public Comment (verbal comments limited to three (3) minutes each; written comments may also be submitted for the Board's consideration.)

Mr. Moser clarified that the Board intended to vote on the Plan today and President Henderson agreed that after the Board provides formal approval of the Plan, it will be submitted to the TWDB for final review and approval.

Mr. Moser asked about the permitting process for new wells to be drilled and the time required to receive authorization to drill. President Henderson responded that this item can be further discussed during the regular meeting, but that the Board requested the staff provide the initial non-exempt applications to the Board for review. Mr. Moser stated that occasionally while drilling a well a neighbor will request he drill a well at the next site and it could be very costly to have to wait several days to drill the well. President Henderson stated that if a hole is drilled without authorization, it could be a problem if the location is not approved.

Mr. Chapman commented that the staff has been very diligent regarding turning around the well applications received for existing wells and for new non-exempt wells. However, in special circumstances where special consideration is required, the staff does not have clear instructions and guidelines for approval and will bring it to the Board's attention for approval. Mr. Moser asked if Mr. Chapman consulted with a licensed driller before approving applications and Mr. Chapman responded that he consults with Mr. Hutchison, a licensed hydrogeologist to discuss special circumstances. The Board expressed again that they did not intend to approve each well, unless there were additional considerations to be reviewed.

4. Adjourn or continue public hearing on proposed rules

The Board unanimously adjourned the public hearing at approximately 1:55 PM.

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Recording Secretary

Secretary-Treasurer

**MINUTES OF THE BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

WEDNESDAY, MAY 17, 2012

**AT THE GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TX 75020**

Members Present:	George "Butch" Henderson, George Olson, David Gattis, Harold Latham, Don Morrison, Mark Patterson
Members Absent:	Don Wortham
Staff:	Jerry Chapman, Carolyn Bennett and Carmen Catterson
Visitors:	Jonathan Cannon, Herald Democrat Alex Moser, AL Moser Drilling Co. Susan Moser, AL Moser Drilling Co. Joey Rickman, City of Honey Grove Edgar Rountree, Desert WSC Joe Strong, Fannin County Commissioners Court Tammy, AL Moser Drilling Co.

1. Call to order, declare meeting open to the public, and take roll.

President Henderson called the work session to order at 2:04 PM. All members were present except Vice Secretary/Treasurer Wortham.

2. Public Comment.

No public comments received.

3. Consider approval of Minutes of April 18, 2012, board meeting

Board Member Gattis motioned to approve the Minutes of the April 18, 2012 public hearing and board meeting. The motion was seconded by Vice President Olson and passed unanimously.

4. Review and approval of monthly invoices.

Board Member Gattis asked if the staff had coordinated with the attorney in April and the staff responded that the attorney coordinated with legal notices.

Board Member Gattis motioned to approve the monthly invoices. The motion was seconded by Board Member Patterson and passed unanimously.

5. Consider and act upon approval of the District Management Plan

Board Member Gattis requested that the date of the plan be modified to May 17, 2012 and that the page numbers be added to the table of contents. The staff agreed to make those modifications. Board Member Gattis requested that each document referenced in the Plan be added to the document as an appendix. The Board discussed this and requested that the documents be compiled in a separate document for research purposes. The Board also requested that on Page 3, Paragraph 2, the word "all" be removed, on Page 3, Paragraph 4, the last sentence should be removed and replaced with "The District will endeavor to consider and respect individual property rights when acting on related matters." On Page 6, the fiscal year should be corrected to January 1, 2012. On Page 9, Section H1 is a fragment and needs to be completed.

Board Member Gattis motioned to approve the District Management Plan with the recommended changes. The motion was seconded by Board Member Morrison and passed unanimously.

6. Receive report from Investment Committee and consider and act upon approval of Investment Policy.

The Committee has reviewed the draft Investment Policy and made modifications. The Committee recommends tabling this item until the next meeting where a clean draft of the policy can be provided to the Board. The District also needs a Fund Balance Policy and does not have one currently. President Henderson requested the Investment Committee draft a Fund Balance Policy for recommendation at the next meeting.

Board Member Patterson motioned to table the Investment Policy until the next meeting. The motion was seconded by Board Member Gattis and passed unanimously.

7. Receive update on Water Well Geodatabase and Web-Based Application

The staff had hoped to have the geodatabase and website running before the meeting. The consultant purchased the wrong hosting package and had to purchase the correct package, which caused a delay. The cost will be approximately \$2,400 per year, which is less than the budgeted \$4,800.

The site was also delayed due to changes in the payment processing system. Initially, the District intended to use Wells Fargo as the payment processor. However, that would require the District accept a high level of liability. The USTI ASYST accounting program has a module that can process online credit card payments.

The consultant is also recommending discussing the Scope of a Phase II. The second phase will include additional functionality that was not included in the initial project scope. This will be discussed in the future.

8. Receive report from Budget Committee and discuss 2013 Budget

The Budget Committee has not met at this time, but will meet within the next few weeks.

9. Consider and act upon application for non-exempt well on property owned by US Fish and Wildlife Service at Hagerman Rescue

This is a well application that was anticipated and has not been received at this time, so this item is not needed. Mr. Moser asked about the registration process for a 100-300 gallon per minute well in the Woodbine Aquifer and the criteria needed to determine an approval to drill. Mr. Chapman responded that for the well in question he spoke with Mr. Bill Hutchison with LBG-Guyton Associates, a hydrogeologist who responded that the well would not have been a problem. The oil drilling company opted to utilize an existing well, rather than drill on Hagerman Refuge.

President Henderson stated that it is not the Board's intention to hinder or handicap the drilling of water wells, but it is the Board's responsibility to protect and conserve the aquifer. The Board will also be willing to call

a special meeting to approve well applications that are needed in a timely manner. A well drilled with a production of 80-100 gallons per minute for commercial operations would be a non-exempt well and subject to metering, reporting and paying for usage.

9A. Consider and act upon multiple non-exempt well applications for LMBH Partners, LLC.

Five wells were submitted for approval on a 100-acre tract of land. The use will be agricultural and a catfish farm. Mr. Chapman contacted Mr. Hutchison and discussed the applications. The wells will be in the Red River Alluvial Aquifer and the property is a significant distance from other properties. Mr. Hutchison did not see any problems with approving the well applications. The Board agreed with the recommendations of the staff and Mr. Hutchison.

Mr. Chapman also discussed a well application that was received for a well to be drilled 30 feet away from a shallow well. The new well will be pressure cemented to approximately 50 feet, which should prevent the wells from interfering with each other.

10. General Manager's Report

The Texas Alliance of Groundwater Districts (TAGD) provided a statement on ownership of groundwater and what constitutes a taking for review and consideration. The Texas AgriLife organization is very active in the area and will be providing a presentation in Grayson County on June 7th at 6:00 PM in the Grayson County Courthouse. The staff will provide emails and online advertisement of the meeting. The staff will also post flyers in feed stores and at large animal veterinarian clinics. The local Extension Agent Chuck Jones also has a mailing list of people they work with in various committees. The meeting in Fannin County will be held on June 26th at 6:00 PM at Leonard Civic Center.

Mr. Chapman wrote the Railroad Commission last month regarding the injection well that was advertised. The Railroad Commission responded that they would add the District to the mailing list and alert with any updates.

11. Open forum / discussion of new business for future meeting agendas

The next meeting will be held on June 21st at 2:00 PM.

12. Adjourn

Upon motion by Board Member Patterson seconded by Board Member Gattis and passed unanimously, the Board adjourned at approximately 3:01 PM.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 4

RESOLUTION NO. 2012-07-25-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE
MONTH OF JUNE 2012

The following liabilities are hereby presented for payment:

Accounting Software

USTI 205.95

Administrative Services

GTUA 9,515.67

Geodatabase Service

Alan Plummer & Associates, Inc. 3,065.00

Hydrogeological Services

LBG-Gutyon Associates 102.00

Insurance

TWCA Risk Management Fund 2,179.00

Legal Services

Lloyd Gosselink Firm 1,090.50

Meetings

Kristine Uhlman 82.39

GRAND TOTAL: \$ 16,240.51

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized
to make payments in the amounts listed above.

On motion of _____ and seconded by _____,

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

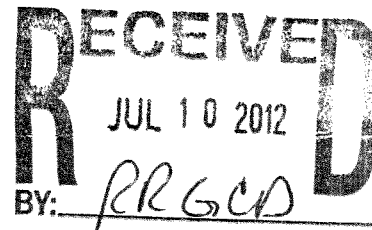


816 Congress Avenue Suite 1900
Austin, TX 78701-4071
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
Federal ID: 74-2308445
www.lglawfirm.com

Red River Groundwater Conservation District
Attn George Henderson
P O Box 1214
Sherman, TX 75091

June 30, 2012
Invoice 57384

ID: 3228-0000 - BLS
Re: General



For Services Rendered Through May 31, 2012

Balance Forward		435.00
Current Fees	655.50	
Total Current Charges		655.50

		Total Due	1,090.50
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Prior Unpaid Invoices				
Invoice Date	Invoice Number	Original Amount	Payments and Credits	Balance
05/31/12	56932	435.00	0.00	435.00
				435.00

Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District	June 30, 2012
Re: General	Invoice 57384
I.D. 3228-0000 - BLS	Page 2

Fees			
Date	Atty	Description	Hours
05/02/12	EDZ	Case management.	0.20
05/03/12	EDZ	Work on draft management plan resolution.	0.80
05/07/12	EDZ	Finalize draft management plan resolution and forward to B. Sledge for review.	0.40
05/10/12	EDZ	Case management.	0.20
05/11/12	EDZ	Forward resolution to staff; case management.	0.30
05/11/12	BLS	Research and finalize resolution adopting management plan; follow-up with E. Zoch regarding same; review notices and information from District staff	0.40
05/14/12	EDZ	Legal research and meeting with K. Fancher regarding District's eminent domain authority pursuant to Senate Bill 18.	1.80
05/14/12	KOF	Meet with E. Zoch regarding Eminent Domain filing form.	0.30
05/15/12	EDZ	Case management regarding management plan and hearing.	0.40
Totals			4.80

Fee Recap				
		Hours	Rate/Hour	Amount
Brian L Sledge	Principal	0.40	295.00	118.00
Kristen O Fancher	Associate	0.30	220.00	66.00
Erin D Zoch	Paralegal	4.10	115.00	471.50
Totals		4.80		655.50

Total Fees and Disbursements	655.50
Total Current Charges	655.50
Balance Forward	435.00
Total Amount Due	1,090.50



816 Congress Avenue Suite 1900
Austin, TX 78701-4071
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
Federal ID: 74-2308445
www.lglawfirm.com

Red River Groundwater Conservation District
Attn George Henderson
P O Box 1214
Sherman, TX 75091

May 31, 2012
Invoice 56932

ID: 3228-0000 - BLS
Re: General

For Services Rendered Through April 30, 2012

Previous Balance		238.50
Payments		-238.50
Balance Forward		0.00
Current Fees	435.00	
Total Current Charges		435.00
Total Due		435.00

RECEIVED
JUN 19 2012
BY: REGED

Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District
 Re: General
 I.D. 3228-0000 - BLS

May 31, 2012
 Invoice 56932
 Page 2

Fees

Date	Atty	Description	Hours
04/04/12	EDZ	Update rules to reflect amendments and forward to District staff.	0.70
04/06/12	EDZ	Case management.	0.10
04/10/12	BLS	Work on notice and agenda for board meeting; work on injection well monitoring issue; dispatch notice with correspondence to District staff	0.30
04/11/12	EDZ	Case management.	0.20
04/23/12	BLS	Conference with E. Zoch and assignment regarding management plan hearing notice; review draft redline hearing notice; follow-up with District staff regarding same	0.20
04/23/12	EDZ	Work on reviewing and revising management plan notice; conference with B. Sledge regarding same; follow-up regarding same; case management.	0.90
04/24/12	EDZ	Case management; review and revise agenda; forward to B. Sledge.	0.60
Totals			3.00

Fee Recap

		Hours	Rate/Hour	Amount
Brian L Sledge	Principal	0.50	295.00	147.50
Erin D Zoch	Paralegal	2.50	115.00	287.50
Totals		3.00		435.00

Total Fees and Disbursements 435.00
Total Current Charges 435.00

RECEIVED
 JUN 19 2012
 BY: RRGED



LA QUINTA INN & SUITES SHERMAN DENISON
2912 HWY. 75 NORTH
SHERMAN, TX 75090
903-870-1122

Uhlman, Kristine
PO Box 454
WELLBORN, TX 77881
Company: TEXAS STATE RATES

RECEIVED
JUN 25 2012
BY: ELGCO

Folio#: 0953136532
Room: 220
Arrival: 06/25/12
Departure: 06/26/12
Returns Club No : P09532298
Voucher/Ship/PO:

Trans #	Date	Description	Charges	Payments	Balance
586146	6/25/2012	Rm: 220 TXSTAT - Texas State Employee	\$77.00	\$0.00	\$77.00
586147	6/25/2012	TAX - OCCUPANCY - CITY	\$5.39	\$0.00	\$82.39
586148	6/25/2012	CC PMT - AMEX	\$0.00	\$82.39	\$0.00
				Balance:	\$0.00

Method of Pay: Credit Card: AMEX - ... 2001

Signature:

THANK YOU
WE APPRECIATE YOUR BUSINESS

Invoice

LBG-Guyton Associates
4 Research Drive, Suite 301
Shelton, Connecticut
06484
Phone: 203.944.5000

June 13, 2012

Invoice No: 201206043

RED RIVER GCD
PO BOX 1214
SHERMAN, TX 75091

Project 0411.FANGRA.00 FANNIN & GRAYSON COUNTY

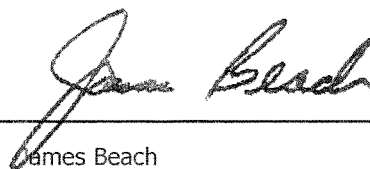
Professional Services through May 31, 2012**Professional Personnel**

	Hours	Rate	Amount
Hutchison, William	.50	200.00	100.00
Totals	.50		100.00
Total Labor			100.00
Service charge: phone, fax, copies			2.00
			2.00
		Total this Invoice	\$102.00

Payment is due upon receipt of invoice. On accounts past due by 45 days, Client will pay a finance charge of 1.25 percent per month dating from the invoice date. We accept MasterCard and Visa.

Project Manager William Hutchison

Authorized By: _____


James Beach

RECEIVED
JUN 19 2012
BY: RRGCD

Date	Invoice #
5/31/2012	13

Bill To
Red River Groundwater Conservation Dist. P.O. Box 1214 Sherman, Texas 75091-1214

Make Payment To
Greater Texoma Utility Authority PO Box 1297 Sherman, Texas 75091-1297 (903) 786-4433

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	LK	5/31/2012	US Mail		

Quantity	Item Code	Description	Price Each	Amount
49.25	RRGCD Clerical	Theda Anderson - Well Registration / File Maintenance - May 1 through May 31, 2012	10.00	492.50
11	RRGCD Finance	Debi Atkins - Finance Officer/Accounting Administration Fee - May 1 through May 31, 2012	55.00	605.00
29	RRGCD Project Coord...	Carolyn Bennett - Project Coordinator Administration Fee - May 1 through May 31, 2012	43.00	1,247.00
72	RRGCD Secretary/Ma...	Carmen Catterson - Secretary / Mapping Technician Administration Fee - May 1 through May 31, 2012	35.00	2,520.00
40	RRGCD Administrative	Jerry Chapman - Administration Fee - May 1 through May 31, 2012	80.00	3,200.00
8	RRGCD AP/AR Acco...	Laurie Killian - Accounting AP/AR Administration Fee - May 1 through May 31, 2012	35.00	280.00
5	RRGCD Operations	Alan Moore - Operations Supervisor - May 1 through May 31, 2012	50.00	250.00
5	RRGCD Field Tech	Wayne Parkman - Field Operations Technician - May 1 through May 31, 2012	36.00	180.00
1	RRGCD Telephone	Monthly Telephone Expense - AT & T 800 line, Local, Long Distance - May 2012	83.06	83.06
156	RRGCD IRS 2012	IRS 2012 Standard Mileage Rate Per Mile - Laurie Killian - May 2012	0.555	86.58
15	RRGCD IRS 2012	IRS 2012 Standard Mileage Rate Per Mile - Carmen Catterson - May 2012	0.555	8.33
1	RRGCD Miscellaneous	Monthly Direct Expenses - Copies, Postage and any other Fees paid by GTUA for services requested associated with the project - May 1 through May 31, 2012: Herald Democrat 153.32 TAGD Meeting 110.00 Walmart 5.88 Visa-Boston MKT 8.65 Copies 260.80 Postage 24.55	563.20	563.20

Please remit to above address.			Total	\$9,515.67
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Name Theda Anderson
Position Clerk

Week 1
Clock

Pay Period

May 16-31

[illegible]

Employee's Signature

John D. ...

Date _____

James P. ...

Approved By _____

10507

...

Name: DEBI ATKINS
Position: FINANCE OFFICER

GTUA EMPLOYEE TIME SHEET

Pay Period: May 1-15

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
GENERAL																
SW	1.00								4.00	4.00	4.00			6.00	6.00	24.00
ANNA/BELLS	4/1															1.00
ARGYLE/CGMA	1/1															5.00
CVILLE/BOLIVAR		1/1														2.00
DORCHESTER		1														2.00
ECTOR		2														1.00
GVILLE			3													2.00
GOBER		1														3.00
GUNTER			2													1.00
HOWE				1												2.00
NWGLAKE TEX			1/1													1.00
LEONARD/MELISSA			1/2													2.00
PARADISE			1													3.00
POTTS/PRINCE							3/1	0/3								1.00
SADLER/SAVOY							1/1									7.00
SOUTHMAYD								1								2.00
TB								1								1.00
VV								1								1.00
VA								1								1.00
WW								2								0.00
SH									4	4						2.00
NTGCD		1.00	1	1			2				4			2.00		8.00
RRGCD		1.00	1.00	1.00												11.00
																5.00

Release Time:

Sick Leave																	0.00
Annual Leave																	0.00
Holiday																	0.00
Comp. Taken																	0.00
COMP EARNED																	0.00

Total:

Employee's Signature:

Date:

Debi Atkins

6/1/12

Approved by:

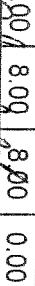
Date:

Debi Atkins

6-19-12

Name: DEBI ATKINS
Position: FINANCE OFFICER

Position: FINANCE OFFICER

	TIME										Cody Grand			
Sick Leave								1.00					1.50	2.50
Annual Leave													2.50	2.50
Holiday											8.00			8.00
Comp. Taken													1.00	1.00
COMP EARNED											1.00			1.00
Total:	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	96.00
Employee's Signature:														
Approved:														

Cody Grad

6-19-17

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett
Position: Project Coordinator

Pay Period: May 1 - 15, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	31	Total:
Anna Water	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30		2
Bells Water		0.5		1	1												0.5
Gainesville Water									0.5	1							1.5
Gainesville Sewer																	0
Gainesville ROW P Ck																	0
General - Cont. Discl.																	0
Krum WWTP - Permit			1														0
Melissa Sewer																	1
Pottsboro 07 Water								0.5			3	3			4.5		0
Pottsboro Sewer																	11
Princeton	0.5			1				0.5									0
Sherman Sewer	1.5							2	1	1							2
Sherman Water	0.5				1			1	2	1	1						5.5
RRGCD		0.5					3				2						6.5
Gunter Water														2	2		9.5
VA Sewer	0.5																0
4301 Permit Kiowa/WB																	0.5
Lake Texoma Water																	0
NTGCD	5	7	6	3			2	4	3	2	2			3	1.5		0
General - Annexations																	38.5
General - Purch. Supp.	1																0
General - Budget																	1
Subtotal:	9.00	8.00	8.00	6.00	0.00	0.00	5.00	8.00	6.50	8.00	8.00	0.00	0.00	5.00	8.00	0.00	79.50

Release Time:

Sick Leave				2			3							1.5			6.5
Annual Leave									1.5					1.5			3
Holiday																	0
Comp. Time Used																	0
Other - Funeral																	0
Total:	9.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	0.00	89.00
Comp. Time Gained	1																1

Employee's Signature:

Date:

Carolyn Bennett
5/11/2012

Approved by:

Date:

Joseph D. [Signature]
5/11/2012

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett
Position: Project Coordinator

Pay Period: May 16 - 31, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	31	Total:
Anna Water	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30		0
Bells Water																	0
Gainesville Water																	0
Gainesville Sewer																	0
Gainesville ROW P Crk																	0
General - Cont. Discl.																	0
Krum WWTP - Permit	2		1														0
Melissa Sewer																	3
Pottsboro 07 Water	2	2	1			1.5	1	0.5	2					0.5	0.5	1	0
Pottsboro Sewer																	12
Princeton			1														0
Sherman Sewer		2	1			1.5	1.5	3	2					1	1.5	0.5	2.5
Sherman Water			1			1				1				2.5	1.5	2	17
RRGCD	2	3	1				1	1	1.5	2				1	4.5	2.5	19.5
Gunter Water																	0
VA Sewer																	0
4301 Permit Kiowa/WB			1														0
Lake Texoma Water							1.5							1.5			2.5
NTGCD	2	1	1				1	2		1				0.5			2
General - Annexations														1			9
General - Purch. Supp.																	0
Anna - ROW									1								1
Subtotal:	8.00	8.00	8.00	0.00	0.00	4.00	6.00	6.50	6.50	4.00	0.00	0.00	0.00	0.00	8.50	6.50	74.00

Release Time:

Sick Leave																	1.5
Annual Leave						4	2	1.5	1.5	4					1.5		13
Holiday																	8
Comp. Time Used															8		0
Other - Funeral																	0
Total:	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.50	8.00	8.00	96.50
Comp. Time Gained														0.5			0.5

Employee's Signature:

Carolyn Bennett

Date:

5/11/2012

Approved by:

Date:

Jerry Thompson

Date:

6-18-12

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: May 1-15, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
Gainesville Water				1.00												1.00
GMA 8				2.00												2.00
North Texas GCD	4.00		3.00	3.00			5.00	6.00	2.00	2.00	3.00			2.00		30.00
Red River GCD	1.00		1.00	2.00			4.00	2.00	3.00	7.00	6.00			4.00		30.00
Subtotal:	5.00	0.00	4.00	8.00	-----	-----	9.00	8.00	5.00	9.00	9.00	-----	-----	6.00	0.00	63.00
Release Time:																
Sick Leave		8.00							2.00							10.00
Annual Leave	3.00		4.00												8.00	15.00
Holiday																0.00
Comp. Time Used							(1.00)		1.00	(1.00)	(1.00)			2.00		3.00
Comp. Time Earned																(3.00)
Other Inclement Weather																0.00
Total:	8.00	8.00	8.00	8.00	-----	-----	9.00	8.00	8.00	9.00	9.00	-----	-----	8.00	8.00	91.00

Employee's Signature:

Carmen Catterson

Approved by:

James Chapman

Date:

5/17/12

Date:

6-1-12

Name: Carmen Catterson

Position: Secretary/Mapping Technician

CTUA EMPLOYEE TIME SHEET

Pay Period: May 16-31, 2012

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
Anna Water/WWtr							1.00										3.00
GMA 8																	1.00
Krum WWtr		1.00															1.00
Lake Texoma - Kiowa & Woodbine							2.00										2.00
North Texas GCD		3.00	2.00			1.00	1.00	1.00									9.00
Red River GCD		4.00	5.00			2.00	1.00	4.00	2.00	4.00							25.00
Sherman WWtr		1.00					2.00	3.00	2.00	4.00							39.00
Subtotal:	9.00	7.00	9.00			9.00	9.00	9.00	4.00	8.00			0.00	9.00	9.00	6.00	88.00
Release Time:																	
Sick Leave																	0.00
Annual Leave																	0.00
Holiday																	0.00
Comp. Time Used			1.00										8.00				8.00
Comp. Time Earned	(1.00)		(1.00)			(1.00)	(1.00)	(1.00)								2.00	(7.00)
Other Inclement Weather																	0.00
Total:	9.00	8.00	9.00			9.00	9.00	9.00	8.00	8.00			8.00	9.00	9.00	8.00	103.00

Employee's Signature:

Carmen Catterson

Date:

6/1/12

Approved by:

Joan Sherman

Date:

6-1-12

Name JERRY CHAPMAN

GTUA EMPLOYEE TIME SHEET

Position General Manager

Pay Period May 1 - May 15, 2012

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	4	6	2	4			2	1	2	3					1		17
SHERMAN W																	23
UT GCD	4			2			2	6	4						3	4	25
RR GCD		2		2			2			2	4				3	2	17
Total	5	8	5	8			8	8	8	8	8			8	8		88
Release Time																	
Sick Leave																	
Annual Leave																	
Holiday											4						2
Comp. Time																	4
Other																	

Employee's Signature Jerry Chapman
Date 6-7-12

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
 Position GENERAL MANAGER

Pay Period MAY 16 - MAY 31, 2012

Project Name	01/16	02/17	03/18	04/19	05/20	06/21	07/22	08/23	09/24	10/25	11/26	12/27	13/28	14/29	15/30	31	Total
SHERMAN W	1		2		1		1	1	4	1		1		3	4	3	18
SHERMAN W	1	1	2											3			10
CGMA																	
MTGCD	1		2													1	1
RRGCD	1	7	2				2	3	3	1				1	2	2	17
RRGCD							2	3	1	2				1	2	2	23
KRUM	4																4
Total	8	8	8			8	8	8	8	8			8	8	8	8	96
Release Time																	
Sick Leave																	
Annual Leave						8											
Holiday										4							12
Comp. Time													8				8
Other							3										3

Employee's Signature Jerry Chapman
 Date 6-04-12

Approved By _____
 Date _____

Name: LAURIE KILLIAN
Position: ACCOUNTING ASSISTANT

Position: ACCOUNTING ASSISTANT

Release Time:

plumbers

vet

Date: 6-10-12

ed by: Jeanne C. Anderson
Date: 6-19-18

Date: 6-10-12

Pay Period: 5/16/2012 through 5/31/2012

[illegible]

	eye dr	dish network				appliance				eye dr
Sick Leave	2								1.5	4.5
Annual Leave			2					8		10
Holiday										8
Comp. Time			2			2			8	4
Other										
Total:										26.5
Grand Total:	8	8	8		9.75	8	9.5	8	8	100.25

Employee's Signature: *[Signature]*

Approved by: James Duggan
Date: 1-19-17

GTUA EMPLOYEE TIME SHEET

Name: Alan Moore

Position: Operations Supervisor

Pay Period: May 16 - 31, 2012

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
Sherman Water	1		1			1	1	1	1					1	1		8
Gunter Operations	1													1	2	2	6
CGMA	1	2	3			3	3	5	3	✓1				1	1	2	25
Van Alstyne	1		1			1	1								1	2	5
NTGWCD	2	2	1			1	2	1	1					1	1	1	13
Preston Club		1						1	1								2
RRGWCD		1						1	1								4
Pottsboro Operations		1												1	2	2	6
Landfill		1					1		1								3
Princeton Water Projects						1								1			2
General														2			2
Total:	✓6	✓8	✓6			✓7	✓8	✓8	✓8	✓1				✓8	✓8	✓8	76
Earned Comp Time																	

Release Time:

Sick Leave			2			✓1				✓7							10
Annual Leave	✓2																2
Holiday												✓8					8
Comp. Time																	
Other																	
Total:	✓2	✓2			✓1				✓7			✓8					20

Grand Total:	✓8	✓8	✓8		✓8	✓8	✓8	✓8	✓8	✓8		8	✓8	✓8	✓8	✓8	96
---------------------	----	----	----	--	----	----	----	----	----	----	--	---	----	----	----	----	----

Employee's Signature:

Alan Moore

Approved by:

Donna Dugan

Date:

June 6, 2012

Date:

6-4-12

Name Walter P. Williams
Position Field Technician

Pay Period	5-16-17	5-21-17
5-16-17	5-21-17	

Project Name	01/16	02/17	03/18	04/19	05/20	06/21	07/22	08/23	09/24	10/25	11/26	12/27	13/28	14/29	15/30	31	Total
NTG CD Admin	0	0	8	/	/	0	8	5	7	7	/	/	0	8	8	0	51
NTG CD Field	8	8	0	/	/	0	0	0	0	0	/	/	0	0	0	0	24
RDG CD Admin	0	0	0	/	/	0	0	3	1	1	/	/	0	0	0	0	5
Total	8	8	8			0	8	8	8	8	1	1	0	8	8	8	80
Release Time																	
Sick Leave																	
Annual Leave																	
Holiday																	
Comp. Time						5.5									8		
Other																	
Employee's Signature	1/1/2018																

Blank Page

James Chapman
Co. 1 - 17



at&t

Monthly Statement

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012
Web Site att.com

RECEIVED
MAY 29 2012
BY: G.TUA

Bill-At-A-Glance

Previous Bill	430.94
Payment Received 5-01 Thank you!	430.94 GR
Adjustments	.00
Balance	.00
Current Charges	448.67
Total Amount Due	\$448.67
Amount Due in Full By	Jun 7, 2012

Billing Summary

Billing Questions? Visit att.com/billing Page

Plans and Services	1	263.82
1 800 559-7928		
Payment Arrangements:		
1 800 924-1743		
Service Changes:		
1 800 499-7928		
Repair Services:		
1 800 286-8313		
AT&T Long Distance	2	184.85
1 800 559-7928		
Total Current Charges		448.67

NT - 30.00
6.97
.71
15.00
14.00
15.38
9.34
91.40

RR - 30.00
6.97
.71
15.00
14.00
15.38
9.34
83.06

News You Can Use Summary

- PREVENT DISCONNECT
- NEW PAYMENT ADDRESS
- INSTALLATION CHARGES
- LONG DIST. PROVIDERS
- DIRECTORY ASSISTANCE
- CHANGING FEATURES

See "News You Can Use" for additional information

Plans and Services

Monthly Service - May 15 thru Jun 14

Charges for 903 786-4433

- | | |
|----------------------------------|-------|
| 1. Bus Local Calling Unlimited B | 30.00 |
| Business Line (Measured Rate) | |
| Caller ID Name Delivery | |
| Caller ID Number Delivery | |
| Expanded Local Calling Service | |
| Hunting | |
| Touchtone | |
| Unlimited Local Usage | |

Charges for 903 786-3340

- | | |
|----------------------------------|-------|
| 2. Bus Local Calling Unlimited B | 30.00 |
| Business Line (Measured Rate) | |
| Caller ID Name Delivery | |
| Caller ID Number Delivery | |
| Expanded Local Calling Service | |
| Touchtone | |
| Unlimited Local Usage | |

RRGCD

Charges for 903 786-3501

- | | |
|----------------------------------|-------|
| 3. Bus Local Calling Unlimited B | 30.00 |
| Business Line (Measured Rate) | |
| Caller ID Name Delivery | |
| Caller ID Number Delivery | |
| Expanded Local Calling Service | |
| Touchtone | |
| Unlimited Local Usage | |

NTGCD

Charges for 903 786-4434

- | | |
|----------------------------------|-------|
| 4. Bus Local Calling Unlimited B | 30.00 |
| Business Line (Measured Rate) | |
| Caller ID Name Delivery | |
| Caller ID Number Delivery | |
| Expanded Local Calling Service | |
| Hunting | |
| Touchtone | |
| Unlimited Local Usage | |

Charges for 903 786-4435

- | | |
|----------------------------------|-------|
| 5. Bus Local Calling Unlimited B | 30.00 |
| Business Line (Measured Rate) | |
| Caller ID Name Delivery | |
| Caller ID Number Delivery | |
| Expanded Local Calling Service | |
| Hunting | |
| Touchtone | |
| Unlimited Local Usage | |

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 2 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012

Plans and Services

Monthly Service - May 15 thru Jun 14 - Continued

Charges for 903 786-5034

1. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-8211

2. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	

Total Monthly Service 210.00

Surcharges and Other Fees

3. Federal Subscriber Line Charge	37.10
4. 911 Fee	3.92
5. State Cost-Recovery Fee	.59
6. Federal Universal Service Fee	7.21
Total Surcharges and Other Fees	48.82

Taxes

7. Federal	5.00
8. State and Local	.00
Total Taxes	5.00

Total Plans and Services 263.82

Amount Subject to Sales Tax: .59

Invoice Summary - Continued

(as of May 03, 2012)

Surcharges and Other Fees	13.49
Taxes	9.53

Total Invoice Summary 104.85

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	
9. 15 BUC II 7L 1Y	05/02-06/01	1	105.00
10. Switched Toll Free	05/02-06/01	2	28.00
Total Monthly Service Charges			133.00
Total Service Charges			133.00

15.00 each

4.02 ea

Call Charges - Apr 2nd thru May 1st

Calls for 903-786-3340

Domestic

Item

No.	Date	Time	Place Called	Number	Code	Min	
11.	4-13	356P	COLLINSVL TX	903 429-6225	D	1:12	.00
12.	4-16	945A	WICHITAFLS TX	940 723-8697	D	3:12	.00
13.	4-16	1001A	ANNA TX	972 924-3282	D	1:00	.00
14.	4-16	1021A	LADONIA TX	903 367-7600	D	1:06	.00
15.	4-16	1024A	WOLFE CITY TX	903 496-2251	D	0:54	.00
16.	4-16	1026A	TRENTON TX	903 989-2237	D	0:42	.00
17.	4-16	1028A	BONHAM TX	903 583-7710	D	0:54	.00
18.	4-16	1031A	BONHAM TX	903 583-6111	D	0:54	.00
19.	4-16	1043A	CELINA TX	972 382-2445	D	0:36	.00
20.	4-16	1044A	CELINA TX	972 382-2445	D	0:42	.00
21.	4-16	1058A	LADONIA TX	903 367-7600	D	1:00	.00
22.	4-19	944A	BONHAM TX	903 583-7710	D	1:00	.00
23.	4-19	417P	AUSTIN TX	512 463-6816	D	0:42	.00
24.	4-25	950A	DENTON TX	940 591-9699	D	2:48	.00

Subtotal Domestic Calls for 903-786-3340

Total Domestic Calls for 903-786-3340

Total Calls for 903-786-3340

Calls for 903-786-3501

Domestic

Item

No.	Date	Time	Place Called	Number	Code	Min	
25.	4-02	1111A	HYRA TX	940 736-5533	D	5:00	.00
26.	4-02	412P	FORT WORTH TX	817 332-5522	D	1:36	.00
27.	4-02	422P	STEPHENVL TX	254 965-6705	D	8:30	.00
28.	4-04	316P	DALLAS TX	214 871-8200	D	1:42	.00
29.	4-04	320P	LAKEDALLAS TX	940 497-2999	D	4:42	.00
30.	4-04	334P	FORT WORTH TX	817 332-2500	D	4:42	.00
31.	4-05	831A	PFLUGERVIL TX	512 990-4400	D	2:30	.00

Important Information

Message Regarding Terms & Conditions:
To view your Terms & Conditions for AT&T Long
Distance, access www.att.com/servicepublications
or call AT&T at the toll free number on your bill.

Invoice Summary

(as of May 03, 2012)

Current Charges	
Service Charges	133.00
Credits and Adjustments	.00
Call Charges	23.83



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 3 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012

RECEIVED
MAY 29 2012

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-3501

Item

No.	Date	Time	Place Called	Number	Code	Min
1.	4-05	837A	SANGER TX	940 458-3931	D	1:42
2.	4-05	906A	VALLEYVIEW TX	940 728-3740	D	0:42
3.	4-05	908A	GAINESVL TX	940 665-5500	D	1:00
4.	4-05	912A	GAINESVL TX	940 665-7217	D	0:48
5.	4-05	923A	MYRA TX	940 727-9379	D	1:30
6.	4-05	936A	PFLUGERV TX	512 980-4400	D	2:06
7.	4-05	942A	GAINESVL TX	940 665-9696	D	0:30
8.	4-05	945A	VLY VIEW E TX	940 637-2219	D	0:54
9.	4-05	948A	MUNSTER TX	940 759-4230	D	0:42
10.	4-05	950A	GATESVILLE TX	254 865-2269	D	1:00
11.	4-05	952A	MYRA TX	940 736-2227	D	0:48
12.	4-05	956A	WHITESBORO TX	903 651-9457	D	1:06
13.	4-05	1003A	WHITESBORO TX	903 651-9457	D	4:12
14.	4-05	1008A	EULESS TX	817 685-0555	D	1:24
15.	4-05	1012A	GAINESVL TX	940 668-8337	D	0:30
16.	4-05	1014A	GAINESVL TX	940 665-8474	D	0:42
17.	4-05	1016A	GAINESVL TX	940 665-4455	D	0:36
18.	4-05	1028A	CARROLLTON TX	972 245-1551	D	0:30
19.	4-05	1030A	FRISCO TX	972 625-2471	D	0:30
20.	4-05	1033A	HASLET TX	817 439-5931	D	1:48
21.	4-05	1036A	LEWISVILLE TX	972 317-0237	D	0:30
22.	4-05	1040A	AUBREY TX	940 365-5833	D	0:42
23.	4-05	1044A	LEWISVILLE TX	972 219-3400	D	1:42
24.	4-05	1049A	FRISCO TX	972 294-2312	D	2:06
25.	4-05	1111A	GRAPEVINE TX	817 481-5581	D	1:42
26.	4-05	1114A	GRAPEVINE TX	817 481-5581	D	1:30
27.	4-05	1118A	RYLIE TX	972 286-8051	D	1:06
28.	4-05	1120A	LEWISVILLE TX	972 315-0160	D	2:00
29.	4-05	1123A	DENTON TX	940 387-7583	D	1:24
30.	4-05	1133A	DENTON TX	940 243-0007	D	1:24
31.	4-05	1139A	DENTON TX	940 381-1834	D	0:54
32.	4-05	1141A	WEDGWOOD TX	817 263-5900	D	1:18
33.	4-05	1152A	DENTON TX	940 765-9036	D	0:48
34.	4-05	1154A	DALLAS TX	214 521-1383	D	1:54
35.	4-05	252P	ALLEN TX	972 727-8999	D	2:06
36.	4-05	257P	FARMERSVL TX	972 782-6151	D	1:24
37.	4-05	300P	FRISCO TX	972 335-5551	D	1:36
38.	4-05	302P	CELINA TX	972 382-2682	D	1:18
39.	4-05	305P	BLUE RIDGE TX	972 752-5791	D	1:06
40.	4-05	314P	ALLEN TX	972 727-0100	D	1:06
41.	4-05	316P	PLANO TX	972 618-3463	D	1:00
42.	4-05	319P	MILANO TX	512 455-9900	D	1:48
43.	4-05	323P	RENNER TX	972 931-7186	D	0:54
44.	4-05	331P	MCKINNEY TX	972 562-0522	D	2:12
45.	4-05	339P	NEVADA TX	972 843-8232	D	0:36
46.	4-05	348P	GAINESVL TX	940 665-9696	D	0:30
47.	4-05	357P	GAINESVL TX	940 665-9809	D	0:36
48.	4-05	410P	LEWISVILLE TX	972 462-0022	D	0:36
49.	4-05	434P	DENTON TX	940 348-8200	D	4:54
50.	4-05	441P	LEWISVILLE TX	972 899-5131	D	1:24
51.	4-05	445P	PLANO TX	972 941-7510	D	0:30

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-3501

Item

No.	Date	Time	Place Called	Number	Code	Min
52.	4-05	448P	PLANO TX	972 769-4160	D	1:30
53.	4-06	1111A	ECTOR TX	903 961-3015	D	0:30
54.	4-06	140P	BONHAM TX	903 583-7514	D	1:12
55.	4-06	143P	BONHAM TX	903 583-3309	D	0:48
56.	4-06	145P	BONHAM TX	903 583-6111	D	0:48
57.	4-06	146P	BONHAM TX	903 583-7710	D	1:00
58.	4-06	156P	COOPER TX	903 395-4471	D	1:36
59.	4-06	159P	HONEYGROVE TX	903 378-2435	D	0:48
60.	4-06	218P	WINDOM TX	903 623-2053	D	0:30
61.	4-06	228P	COMMERCE TX	903 886-3458	D	1:18
62.	4-06	236P	WINDOM TX	903 623-2410	D	2:48
63.	4-06	244P	LEONARD TX	903 587-2172	D	1:12
64.	4-06	250P	COLLINSVL TX	903 429-6226	D	0:30
65.	4-06	256P	TIOGA TX	940 437-2351	D	1:48
66.	4-06	301P	WHITESBORO TX	903 564-3311	D	1:18
67.	4-06	307P	DALLAS TX	214 706-9801	D	0:54
68.	4-09	1117A	COMMERCE TX	903 886-3458	D	1:30
69.	4-10	1037A	MILANO TX	512 455-9900	D	1:18
70.	4-10	126P	NRICHLHLS TX	817 770-6547	D	1:06
71.	4-10	131P	ARGYLE TX	940 464-7713	D	1:18
72.	4-10	136P	AUBREY TX	940 365-0963	D	1:18
73.	4-10	139P	SPRING TX	832 257-7660	D	0:42
74.	4-11	828A	BONHAM TX	903 583-4928	D	0:30
75.	4-11	835A	CHILTON TX	254 546-2821	D	3:42
76.	4-11	1255P	MCKINNEY TX	972 547-7500	D	2:18
77.	4-11	1259P	MCKINNEY TX	972 837-2338	D	1:00
78.	4-11	103P	WYLIE TX	972 442-6811	D	2:06
79.	4-11	109P	RICHARDSON TX	972 235-8331	D	0:30
80.	4-11	110P	ROYSE CITY TX	972 636-2250	D	1:36
81.	4-11	116P	WYLIE TX	972 442-2236	D	0:42
82.	4-11	118P	NEVADA TX	972 853-4630	D	1:30
83.	4-11	121P	PRINCETON TX	972 736-2592	D	1:06
84.	4-11	123P	MCKINNEY TX	972 562-8999	D	0:36
85.	4-11	126P	WYLIE TX	972 442-7572	D	1:00
86.	4-11	128P	GRANDPRARI TX	972 977-4725	D	0:42
87.	4-11	133P	NEVADA TX	972 843-2101	D	1:06
88.	4-11	135P	SUGAR LAND TX	281 207-5800	D	5:30
89.	4-11	142P	MCKINNEY TX	972 542-1143	D	0:54
90.	4-11	229P	NEVADA TX	972 843-2608	D	0:42
91.	4-11	231P	MCKINNEY TX	972 837-2331	D	0:36
92.	4-11	232P	MCKINNEY TX	972 837-2331	D	1:06
93.	4-11	234P	FARMERSVL TX	972 782-6257	D	1:12
94.	4-11	236P	WYLIE TX	972 442-5405	D	3:12
95.	4-11	246P	GRANDPRARI TX	214 282-7450	D	0:54
96.	4-11	249P	LEONARD TX	903 587-2172	D	0:48
97.	4-11	251P	ANNA TX	972 924-3282	D	0:48
98.	4-11	256P	CELINA TX	972 382-2201	D	0:54
99.	4-11	258P	WYLIE TX	972 442-2075	D	1:06
100.	4-11	316P	GAINESVL TX	940 665-5500	D	1:00
101.	4-11	334P	SANGER TX	940 458-0116	D	0:42
102.	4-11	336P	JUSTIN TX	940 648-5263	D	0:54
103.	4-11	337P	RYLIE TX	972 286-8501	D	0:30
104.	4-11	339P	RYLIE TX	972 286-8051	D	1:06
105.	4-11	340P	DENTON TX	940 382-1963	D	3:12



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Calls for 903-786-3501

Item						
No. Date	Time	Place Called	Number	Code	Min	
1.4-11	345P	LAKEDALLAS TX	940 497-9649	D	0:54	.00
2.4-11	347P	DENTON TX	940 368-0074	D	3:24	.00
3.4-11	352P	ROANOKE TX	817 491-2999	D	2:00	.00
4.4-11	355P	FRISCO TX	972 294-2553	D	0:30	.00
5.4-11	429P	GRANDPRARI TX	214 725-9917	D	0:30	.00
6.4-11	430P	ARLINGTON TX	817 874-3589	D	2:42	.00
7.4-11	434P	DENTON TX	940 595-1552	D	1:30	.00
8.4-11	438P	BARTONVL TX	940 241-1386	D	0:48	.00
9.4-11	441P	DENTON TX	940 391-2826	D	0:54	.00
10.4-11	443P	SANGER TX	940 458-7610	D	1:00	.00
11.4-11	448P	JUSTIN TX	940 648-3290	D	1:12	.00
12.4-11	450P	PONDER TX	940 479-2396	D	1:36	.00
13.4-12	921A	RYLIE TX	972 286-8051	D	1:12	.00
14.4-12	925A	FRISCO TX	972 294-2553	D	1:30	.00
15.4-12	929A	FRISCO TX	972 294-0868	D	2:54	.00
16.4-12	933A	JUSTIN TX	940 648-5263	D	0:30	.00
17.4-12	935A	JUSTIN TX	940 648-5263	D	1:18	.00
18.4-12	947A	FRISCO TX	972 294-5555	D	1:24	.00
19.4-12	951A	FRISCO TX	972 294-2312	D	1:54	.00
20.4-12	958A	SUGAR LAND TX	281 207-5800	D	7:06	.00
21.4-12	1007A	VLV VIEW E TX	940 637-2219	D	1:12	.00
22.4-12	1012A	SPRING TX	832 257-7660	D	0:48	.00
23.4-12	1018A	GRANDPRARI TX	214 725-9917	D	1:00	.00
24.4-12	1022A	BARTONVL TX	940 241-1386	D	1:00	.00
25.4-12	1028A	JUSTIN TX	940 648-3290	D	2:00	.00
26.4-12	1040A	ROANOKE TX	817 430-8616	D	0:54	.00
27.4-12	1059A	DENTON TX	940 387-8324	D	1:12	.00
28.4-12	1247P	FRISCO TX	972 294-5555	D	1:00	.00
29.4-12	104P	PRINCETON TX	972 734-2548	D	0:30	.00
30.4-12	104P	DALLAS TX	972 744-4292	D	0:42	.00
31.4-12	125P	LEWISVILLE TX	972 874-6070	D	1:06	.00
32.4-12	134P	FRISCO TX	972 377-5540	D	0:30	.00
33.4-12	135P	FRISCO TX	214 975-0404	D	1:06	.00
34.4-12	157P	LAKEDALLAS TX	940 497-2528	D	1:00	.00
35.4-12	202P	LEWISVILLE TX	972 874-6070	D	0:30	.00
36.4-12	203P	LEWISVILLE TX	972 874-6000	D	2:06	.00
37.4-12	215P	GAINESVL TX	940 665-7217	D	1:18	.00
38.4-12	218P	GAINESVL TX	940 665-3836	D	1:36	.00
39.4-12	223P	PLANO TX	972 941-7307	D	1:06	.00
40.4-12	226P	PRINCETON TX	972 734-2548	D	0:30	.00
41.4-12	228P	GARLAND TX	972 495-7600	D	1:24	.00
42.4-12	232P	WYLIE TX	972 442-2236	D	0:42	.00
43.4-12	240P	CELINA TX	972 382-2201	D	1:48	.00
44.4-12	243P	CELINA TX	972 382-2445	D	0:30	.00
45.4-12	246P	MCKINNEY TX	972 837-2460	D	1:30	.00
46.4-12	256P	PRINCETON TX	972 736-2711	D	2:00	.00
47.4-12	307P	DALLAS TX	972 744-4100	D	2:12	.00
48.4-12	332P	WHITESBORO TX	903 564-3311	D	0:48	.00
49.4-12	359P	CARROLLTON TX	972 466-3000	D	1:18	.00
50.4-12	401P	FRISCO TX	972 625-1756	D	2:06	.00
51.4-12	409P	DENTON TX	940 382-5147	D	0:30	.00

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-3501

Item						
No. Date	Time	Place Called	Number	Code	Min	
52.4-12	413P	ROANOKE TX	817 430-8616	D	0:30	.00
53.4-12	434P	PLANO TX	972 941-7307	D	0:30	.00
54.4-12	437P	PLANO TX	972 769-4104	D	2:00	.00
55.4-12	442P	WYLIE TX	972 442-2236	D	0:30	.00
56.4-12	443P	PLANO TX	972 516-6000	D	1:36	.00
57.4-13	1009A	BLUE RIDGE TX	972 752-5605	D	0:30	.00
58.4-13	1018A	DENTON TX	940 382-5147	D	1:00	.00
59.4-13	1020A	SPRING TX	832 257-7660	D	1:06	.00
60.4-13	1022A	GRANDPRARI TX	214 725-9917	D	0:54	.00
61.4-13	1027A	ROANOKE TX	817 430-8616	D	1:00	.00
62.4-17	105P	MYRA TX	940 736-4421	D	0:30	.00
63.4-18	947A	GAINESVL TX	940 668-4500	D	0:54	.00
64.4-18	431P	MYRA TX	940 736-5533	D	10:54	.00
65.4-30	1128A	CADDOMILLS TX	903 527-3504	D	0:30	.00
66.4-30	1240P	BLUE RIDGE TX	972 752-5791	D	0:54	.00
67.4-30	124P	CELINA TX	972 382-3222	D	0:48	.00
68.4-30	206P	GARLAND TX	972 495-7600	D	1:06	.00
69.4-30	208P	ROYSE CITY TX	972 636-2250	D	2:00	.00
70.4-30	212P	MCKINNEY TX	972 547-7500	D	0:30	.00
71.4-30	216P	ROYSE CITY TX	972 636-3553	D	0:30	.00
72.5-01	326P	PFLUGERVIL TX	512 990-4400	D	2:06	.00

Subtotal Domestic Calls for 903-786-3501

Total Domestic Calls for 903-786-3501

Total Calls for 903-786-3501

Calls for 903-786-4433

Domestic

Item						
No. Date	Time	Place Called	Number	Code	Min	
73.3-30	1017A	ECTOR TX	903 961-2495	D	4:42	.00
74.3-30	1043A	DALLAS TX	214 217-2282	D	0:36	.00
75.3-30	1117A	GRANDPRARI TX	214 707-0232	D	2:24	.00
76.4-02	916A	GRANDPRARI TX	214 952-9562	D	0:30	.00
77.4-02	1101A	AUSTIN TX	512 936-2420	D	9:00	.00
78.4-03	1013A	ENTERPRISE OK	918 799-5843	D	1:30	.00
79.4-03	326P	DALLAS TX	972 566-8855	D	1:42	.00
80.4-04	347P	WICHITAFLS TX	940 766-0156	D	0:42	.00
81.4-05	848A	WICHITAFLS TX	940 766-0156	D	1:06	.00
82.4-05	1112A	ARLINGTON TX	817 602-0492	D	1:24	.00
83.4-05	234P	WICHITAFLS TX	940 766-0156	D	1:06	.00
84.4-05	349P	STEPHENVL TX	254 968-8741	D	6:54	.00
85.4-09	843A	AUSTIN TX	512 239-3737	D	10:12	.00
86.4-09	216P	ATLANTA NE GA	770 729-5046	D	3:48	.00
87.4-09	441P	ANNA TX	972 924-5626	D	2:36	.00
88.4-10	857A	LOSANGELES CA	213 493-0602	D	44:12	.00
89.4-10	1106A	FARMERSVL TX	972 784-7777	D	18:24	.00
90.4-10	1149A	AUSTIN TX	512 745-0599	D	6:18	.00
91.4-11	835A	AUSTIN TX	512 475-2117	D	11:12	.00



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MAY 29 2012
BY: GTU

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-4433

Item						
No.	Date	Time	Place Called	Number	Code	Min
1.	4-11	1126A	DALLAS TX	214 760-4500	D	7:54
2.	4-12	231P	AUSTIN TX	512 475-2117	D	0:48
3.	4-17	920A	MYRA TX	940 736-4421	D	0:42
4.	4-17	1105A	MCKINNEY TX	214 726-6559	D	0:36
5.	4-17	111P	MCKINNEY TX	214 726-6559	D	6:42
6.	4-17	226P	PROVO UT	801 691-5540	D	0:30
7.	4-17	230P	PROVO UT	801 691-5540	D	2:30
8.	4-18	1026A	AUSTIN TX	512 322-5800	D	3:24
9.	4-18	357P	ARLINGTON TX	817 602-0492	D	2:54
10.	4-20	833A	PFLUGERVIL TX	512 252-7333	D	1:18
11.	4-23	930A	AUSTIN TX	512 275-7300	D	10:30
12.	4-23	941A	MCKINNEY TX	214 544-6475	D	2:06
13.	4-23	454P	DALLAS TX	972 566-3855	D	1:36
14.	4-25	135P	AUSTIN TX	512 239-1315	D	13:42
15.	4-26	1055A	BELLSSAVOY TX	903 965-7706	D	1:12
16.	4-26	334P	DALLAS TX	214 855-8172	D	0:30
17.	4-26	334P	DALLAS TX	214 855-8000	D	1:42
18.	4-27	1034A	DENTON TX	940 597-3723	D	5:48
19.	4-27	1041A	DALLAS TX	214 855-8072	D	0:36
20.	4-27	316P	MYRA TX	940 736-3312	D	0:30
21.	4-27	354P	AUSTIN TX	512 322-5800	D	1:00
22.	4-30	822A	TELEPHONE TX	903 664-2775	D	3:30
23.	5-01	431P	AUSTIN TX	512 809-7785	D	0:30
Subtotal Domestic Calls for 903-786-4433						.00

Total Domestic Calls for 903-786-4433 .00

Total Calls for 903-786-4433 .00

Calls for 903-786-4434

Domestic

Item						
No.	Date	Time	Place Called	Number	Code	Min
24.	3-30	1044A	GRANDPRARI TX	214 952-9562	D	0:30
25.	4-16	910A	MYRA TX	940 736-4421	D	1:48
26.	4-17	105P	GAINESVL TX	940 665-4472	D	0:30
27.	4-17	138P	MYRA TX	940 736-4421	D	0:30
28.	4-18	939A	MYRA TX	940 736-4421	D	1:48
29.	4-18	446P	MYRA TX	940 736-3312	D	1:00
30.	4-23	911A	MCKINNEY TX	214 544-6475	D	0:42
31.	4-26	127P	FORT WORTH TX	817 735-7438	D	3:54
32.	4-27	401P	AUSTIN TX	512 773-8967	D	3:18
33.	4-30	914A	MYRA TX	940 736-5533	D	7:36
Subtotal Domestic Calls for 903-786-4434						.00

Total Domestic Calls for 903-786-4434 .00

Total Calls for 903-786-4434 .00

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-4435

Item						
No.	Date	Time	Place Called	Number	Code	Min
34.	3-29	450P	ECTOR TX	903 961-2495	D	0:30
35.	4-03	110P	MUENSTER TX	940 759-2236	D	0:36
36.	4-10	830A	GREENVILLE TX	903 453-7106	D	0:36
37.	4-13	1031A	ROANOKE TX	682 831-4605	D	0:30
38.	4-13	1032A	ROANOKE TX	682 831-4682	D	0:48
39.	4-18	1116A	AUSTIN TX	512 475-3302	D	1:12
40.	4-18	355P	GRANDPRARI TX	214 417-1660	D	1:36
41.	4-18	446P	ANNA TX	972 924-3325	D	1:18
42.	4-19	229P	GAINESVL TX	940 668-4500	D	1:00
43.	4-20	913A	DALLAS TX	214 276-0730	D	2:36
44.	4-23	1134A	GAINESVL TX	940 665-3702	D	1:18
45.	4-23	1137A	ANNA TX	972 924-3325	D	0:30
46.	4-23	1149A	GAINESVL TX	940 665-4472	D	0:54
47.	4-25	1105A	AUSTIN TX	512 475-2117	D	0:42
48.	4-30	902A	GAINESVL TX	940 668-4540	D	4:30
49.	4-30	940A	FARMERSVL TX	972 784-7777	D	5:12
Subtotal Domestic Calls for 903-786-4435						.00

Total Domestic Calls for 903-786-4435 .00

Total Calls for 903-786-4435 .00

Calls for 903-786-5034

Domestic

Item						
No.	Date	Time	Place Called	Number	Code	Min
50.	3-29	252P	ECTOR TX	903 961-2495	D	0:48
51.	3-29	254P	ECTOR TX	903 961-2495	D	0:30
52.	3-29	346P	DALLAS TX	214 932-3061	D	0:30
53.	3-30	910A	GRANDPRARI TX	469 563-7500	D	2:54
54.	3-30	950A	ECTOR TX	903 961-2495	D	1:06
55.	3-30	1012A	GAINESVL TX	940 668-4540	D	2:12
56.	3-30	1025A	BONHAM TX	903 583-3309	D	0:30
57.	3-30	1030A	GAINESVL TX	940 665-4807	D	0:36
58.	3-30	133P	ADDISON TX	972 982-8450	D	3:42
59.	3-30	138P	ADDISON TX	972 982-8450	D	3:12
60.	3-30	150P	CELINA TX	972 382-3222	D	1:48
61.	3-30	205P	BELLSSAVOY TX	903 965-5316	D	0:54
62.	3-30	207P	WHITESBORO TX	903 564-3180	D	0:48
63.	3-30	306P	CADDOMILLS TX	903 527-3504	D	0:30
64.	3-30	313P	NEVADA TX	972 853-2500	D	0:30
65.	3-30	315P	FORT WORTH TX	817 332-2500	D	7:12
66.	3-30	323P	CELESTE TX	903 568-4760	D	1:12
67.	3-30	341P	DECATUR TX	940 627-6450	D	0:42
68.	3-30	346P	WYLIE TX	972 442-5405	D	5:24
69.	3-30	358P	WYLIE TX	972 442-6875	D	1:00
70.	3-30	400P	WYLIE TX	972 442-2075	D	1:30
71.	3-30	416P	MYRA TX	940 727-1145	D	0:30
72.	3-30	419P	MYRA TX	940 727-1145	D	0:48
73.	4-02	836A	AUSTIN TX	512 463-6792	D	2:42
74.	4-02	1114A	NEVADA TX	972 853-4630	D	1:00
75.	4-02	1116A	WYLIE TX	972 442-7572	D	0:48



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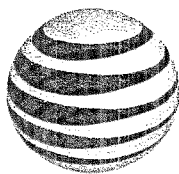
Calls for 903-786-5834

Item	No.	Date	Time	Place Called	Number	Code	Min	
	1.	4-02	1154A	ARLINGTON TX	817 914-1101	D	5:48	.00
	2.	4-02	111P	ARLINGTON TX	817 914-1101	D	0:48	.00
	3.	4-03	828A	HONEYGROVE TX	903 378-7361	D	1:00	.00
	4.	4-03	834A	BONHAM TX	903 583-9513	D	2:36	.00
	5.	4-03	843A	WINDOM TX	903 623-2053	D	0:42	.00
	6.	4-03	1114A	STEPHENVL TX	254 965-6705	D	1:24	.00
	7.	4-03	1116A	AUSTIN TX	512 463-7317	D	0:42	.00
	8.	4-03	1200P	AUBREY TX	940 440-9561	D	2:48	.00
	9.	4-03	1238P	GAINESVL TX	940 668-2404	D	0:48	.00
	10.	4-03	1241P	MUENSTER TX	940 759-2296	D	0:30	.00
	11.	4-03	1241P	MUENSTER TX	940 759-2236	D	0:30	.00
	12.	4-03	1252P	WHITESBORO TX	903 564-3180	D	0:36	.00
	13.	4-03	109P	AUSTIN TX	512 936-0841	D	1:06	.00
	14.	4-03	114P	HOUSTON TX	713 621-3707	D	5:18	.00
	15.	4-03	238P	HOUSTON TX	713 651-0111	D	2:36	.00
	16.	4-03	249P	AUSTIN TX	512 322-5810	D	1:06	.00
	17.	4-03	257P	FORT WORTH TX	817 332-2500	D	2:24	.00
	18.	4-03	317P	DALLAS TX	214 328-1100	D	1:36	.00
	19.	4-03	321P	DALLAS TX	214 981-9090	D	2:06	.00
	20.	4-03	324P	HOUSTON TX	713 651-0111	D	1:06	.00
	21.	4-03	329P	HOUSTON TX	713 850-9000	D	1:36	.00
	22.	4-03	348P	ADDISON TX	972 982-8450	D	2:24	.00
	23.	4-03	420P	DALLAS TX	214 871-8200	D	3:12	.00
	24.	4-03	425P	LAKEDALLAS TX	940 497-2999	D	0:48	.00
	25.	4-03	429P	LAKEDALLAS TX	940 497-2999	D	0:30	.00
	26.	4-03	430P	AUBREY TX	940 440-9561	D	2:18	.00
	27.	4-03	434P	DALLAS TX	214 981-9090	D	2:42	.00
	28.	4-03	439P	ROANOKE TX	682 831-4685	D	2:18	.00
	29.	4-03	443P	LEWISVILLE TX	972 219-1228	D	4:24	.00
	30.	4-04	1021A	FRISCO TX	469 287-3929	D	1:36	.00
	31.	4-04	1024A	GRANDPRARI TX	214 912-5276	D	0:54	.00
	32.	4-04	117P	AUSTIN TX	512 936-0841	D	32:06	.00
	33.	4-04	407P	HOUSTON TX	713 621-3707	D	2:36	.00
	34.	4-04	428P	AUBREY TX	940 440-9343	D	1:00	.00
	35.	4-04	434P	CARROLLTON TX	972 245-1551	D	0:30	.00
	36.	4-04	435P	CARROLLTON TX	972 245-1551	D	0:30	.00
	37.	4-04	436P	FRISCO TX	972 625-2471	D	0:30	.00
	38.	4-04	438P	LEWISVILLE TX	972 462-0022	D	1:42	.00
	39.	4-04	440P	FORT WORTH TX	817 392-6118	D	0:48	.00
	40.	4-04	443P	FRISCO TX	972 335-5551	D	1:18	.00
	41.	4-04	445P	FRISCO TX	972 335-5551	D	1:24	.00
	42.	4-04	447P	FRISCO TX	972 292-3223	D	0:36	.00
	43.	4-04	449P	HASLET TX	817 439-5931	D	1:48	.00
	44.	4-04	452P	LEWISVILLE TX	972 317-0237	D	0:30	.00
	45.	4-04	453P	JUSTIN TX	940 648-2541	D	0:54	.00
	46.	4-05	834A	GAINESVL TX	940 668-8337	D	2:12	.00
	47.	4-05	843A	GAINESVL TX	940 665-9696	D	0:30	.00
	48.	4-05	850A	GAINESVL TX	940 668-4500	D	1:30	.00
	49.	4-05	853A	MUENSTER TX	940 759-2236	D	0:36	.00
	50.	4-05	926A	GAINESVL TX	940 668-8391	D	0:48	.00
	51.	4-05	935A	PELUGERVL TX	512 990-4400	D	0:30	.00

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-5834

Item	No.	Date	Time	Place Called	Number	Code	Min	
	52.	4-05	1018A	GAINESVL TX	940 665-3836	D	1:36	.00
	53.	4-05	1042A	FRISCO TX	972 294-5555	D	1:18	.00
	54.	4-05	1104A	ROANOKE TX	817 491-2411	D	1:12	.00
	55.	4-05	1126A	DENTON TX	940 891-7900	D	1:18	.00
	56.	4-05	1129A	ARLINGTON TX	817 861-8000	D	1:30	.00
	57.	4-05	1136A	DENTON TX	940 566-0308	D	1:30	.00
	58.	4-05	1148A	ROANOKE TX	817 854-0011	D	0:48	.00
	59.	4-05	1150A	LEWISVILLE TX	972 316-1600	D	0:54	.00
	60.	4-05	1159A	CARROLLTON TX	972 492-6131	D	1:42	.00
	61.	4-05	246P	DALLAS TX	214 855-8024	D	2:30	.00
	62.	4-05	303P	ALLEN TX	972 727-9995	D	2:42	.00
	63.	4-05	312P	ANNA TX	972 924-3325	D	0:54	.00
	64.	4-05	320P	FRISCO TX	469 579-4510	D	1:06	.00
	65.	4-05	411P	CARROLLTON TX	972 245-1551	D	0:30	.00
	66.	4-05	440P	CHANDLER AZ	480 895-9200	D	1:00	.00
	67.	4-05	451P	SANGER TX	940 458-7702	D	3:06	.00
	68.	4-06	1252P	BONHAM TX	903 583-4904	D	0:30	.00
	69.	4-06	119P	MCKINNEY TX	214 585-8214	D	0:30	.00
	70.	4-06	120P	GRANDPRARI TX	214 293-8244	D	0:30	.00
	71.	4-06	151P	WINDOM TX	903 623-3425	D	1:06	.00
	72.	4-06	153P	WOLFE CITY TX	903 496-2251	D	0:54	.00
	73.	4-06	222P	LADONIA TX	903 367-7575	D	1:18	.00
	74.	4-06	225P	LADONIA TX	903 367-7575	D	0:30	.00
	75.	4-06	226P	LADONIA TX	903 367-7600	D	0:54	.00
	76.	4-06	231P	BONHAM TX	903 640-1367	D	0:30	.00
	77.	4-06	231P	BONHAM TX	903 640-1367	D	0:36	.00
	78.	4-06	232P	BONHAM TX	903 640-1367	D	0:48	.00
	79.	4-06	240P	BELLSSAVOY TX	903 965-5316	D	1:06	.00
	80.	4-06	246P	BONHAM TX	903 583-4928	D	1:00	.00
	81.	4-06	314P	SUGAR LAND TX	281 207-5800	D	0:42	.00
	82.	4-06	318P	MCKINNEY TX	972 837-2331	D	1:30	.00
	83.	4-06	320P	BARKER TX	281 578-2667	D	0:54	.00
	84.	4-06	338P	MCKINNEY TX	214 585-8214	D	1:30	.00
	85.	4-06	501P	ALLEN TX	972 727-9995	D	0:30	.00
	86.	4-09	924A	PLANO TX	972 398-3500	D	2:42	.00
	87.	4-09	1130A	COOPER TX	903 395-4471	D	1:48	.00
	88.	4-09	409P	DALLAS TX	214 209-5014	D	1:42	.00
	89.	4-10	1251P	ARLINGTON TX	817 307-0263	D	0:30	.00
	90.	4-10	134P	ROANOKE TX	817 430-3541	D	1:12	.00
	91.	4-10	141P	DENTON TX	940 297-7916	D	0:48	.00
	92.	4-10	148P	FRISCO TX	972 294-5555	D	1:24	.00
	93.	4-10	151P	GAINESVL TX	940 668-8391	D	2:12	.00
	94.	4-10	410P	TELEPHONE TX	903 664-2383	D	0:54	.00
	95.	4-11	910A	AUSTIN TX	512 322-5800	D	1:24	.00
	96.	4-11	1103A	DALLAS TX	214 855-8072	D	0:54	.00
	97.	4-11	100P	PLANO TX	972 424-6021	D	1:18	.00
	98.	4-11	358P	DALLAS TX	214 350-2649	D	3:54	.00
	99.	4-11	511P	PLANO TX	972 398-3500	D	0:48	.00
	100.	4-12	1009A	DENTON TX	940 382-5147	D	0:48	.00
	101.	4-12	1024A	SANGER TX	940 458-7610	D	0:54	.00



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448Page 7 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012**RECEIVED**
MAY 29 2012BY: *Grues*Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-5034

Item

No.	Date	Time	Place Called	Number	Code	Min	
1.	4-12	1031A	PONDER TX	940 479-2396	D	1:42	.00
2.	4-12	1042A	ROANOKE TX	682 831-4600	D	5:06	.00
3.	4-12	1101A	DENTON TX	940 349-8505	D	1:24	.00
4.	4-12	128P	LAKEDALLAS TX	940 498-3200	D	1:42	.00
5.	4-12	223P	MCKINNEY TX	214 585-8214	D	0:30	.00
6.	4-12	353P	MYRA TX	940 727-1145	D	0:36	.00
7.	4-13	1001A	MISSION TX	956 432-9096	D	1:00	.00
8.	4-13	216P	BONHAM TX	903 583-1891	D	0:42	.00
9.	4-13	218P	BONHAM TX	903 583-3906	D	0:48	.00
10.	4-16	836A	GAINESVL TX	940 665-4472	D	0:30	.00
11.	4-16	836A	MCKINNEY TX	972 658-4347	D	0:30	.00
12.	4-16	940A	BELLSSAVOY TX	903 965-4777	D	4:12	.00
13.	4-16	1049A	BONHAM TX	903 583-3906	D	1:30	.00
14.	4-16	202P	BONHAM TX	903 227-0019	D	4:24	.00
15.	4-16	345P	BONHAM TX	903 583-7453	D	0:30	.00
16.	4-16	346P	BONHAM TX	903 583-1671	D	0:42	.00
17.	4-16	347P	BONHAM TX	903 583-7453	D	2:06	.00
18.	4-17	911A	STEPHENVL TX	254 965-6924	D	0:30	.00
19.	4-17	1000A	FORT WORTH TX	817 735-7375	D	0:30	.00
20.	4-17	1002A	MCKINNEY TX	214 544-6475	D	0:54	.00
21.	4-17	1135A	DALLAS TX	972 566-4444	D	3:24	.00
22.	4-17	206P	CELINA TX	972 382-2445	D	0:30	.00
23.	4-17	236P	PROVO UT	801 691-5540	D	65:48	.00
24.	4-18	1011A	GRANDPRARI TX	972 567-8538	D	1:42	.00
25.	4-18	1032A	ARLINGTON TX	817 914-1101	D	1:12	.00
26.	4-18	1114A	ANNA TX	972 924-3361	D	1:42	.00
27.	4-18	1150A	ANNA TX	972 924-3361	D	4:12	.00
28.	4-18	1222P	ANNA TX	972 924-3361	D	0:54	.00
29.	4-18	1227P	AUSTIN TX	512 322-5839	D	0:36	.00
30.	4-18	1228P	AUSTIN TX	512 322-5843	D	1:54	.00
31.	4-18	312P	ANNA TX	972 924-3361	D	1:54	.00
32.	4-18	314P	FARMERSVL TX	972 784-7777	D	0:30	.00
33.	4-18	315P	GAINESVL TX	940 668-8391	D	0:30	.00
34.	4-18	316P	MYRA TX	940 736-5533	D	0:42	.00
35.	4-18	317P	MCKINNEY TX	972 529-0489	D	1:00	.00
36.	4-18	319P	GRANDPRARI TX	214 417-1660	D	0:30	.00
37.	4-18	320P	ANNA TX	972 924-3361	D	5:00	.00
38.	4-18	405P	FORT WORTH TX	817 566-1804	D	0:30	.00
39.	4-18	431P	ANNA TX	972 924-3361	D	4:36	.00
40.	4-18	445P	FRISCO TX	972 625-6644	D	0:48	.00
41.	4-18	446P	FRISCO TX	972 625-6644	D	1:00	.00
42.	4-18	449P	GRANDPRARI TX	214 907-4007	D	0:30	.00
43.	4-18	450P	FRISCO TX	972 624-3128	D	0:30	.00
44.	4-18	450P	FRISCO TX	972 625-6644	D	0:48	.00
45.	4-18	451P	FRISCO TX	972 625-1756	D	0:54	.00
46.	4-18	453P	FRISCO TX	972 624-4417	D	0:30	.00
47.	4-19	1011A	DALLAS TX	214 209-5014	D	1:12	.00
48.	4-19	1227P	BONHAM TX	903 227-2280	D	8:30	.00
49.	4-19	323P	GAINESVL TX	940 665-4472	D	0:48	.00
50.	4-19	407P	GRANDPRARI TX	972 978-5721	D	0:48	.00
51.	4-20	856A	GRANDPRARI TX	972 998-8846	D	2:00	.00

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-5034

Item

No.	Date	Time	Place Called	Number	Code	Min	
52.	4-20	901A	GRANDPRARI TX	214 803-1241	D	0:48	.00
53.	4-20	910A	ARLINGTON TX	817 307-3710	D	0:42	.00
54.	4-20	914A	GAINESVL TX	940 668-8391	D	2:12	.00
55.	4-20	946A	ALLEN TX	972 727-9995	D	2:30	.00
56.	4-20	1021A	ARLINGTON TX	817 874-7067	D	0:48	.00
57.	4-20	256P	DALLAS TX	972 566-5012	D	20:30	.00
58.	4-20	342P	MCKINNEY TX	972 547-7505	D	0:30	.00
59.	4-20	342P	MCKINNEY TX	972 547-7500	D	2:06	.00
60.	4-20	347P	CELINA TX	972 382-2682	D	2:48	.00
61.	4-20	350P	CELINA TX	972 382-3300	D	0:42	.00
62.	4-20	351P	CELINA TX	972 382-2347	D	1:24	.00
63.	4-23	826A	GAINESVL TX	940 665-3702	D	0:54	.00
64.	4-23	840A	MCKINNEY TX	972 548-4631	D	1:36	.00
65.	4-23	944A	CELINA TX	972 382-2347	D	1:12	.00
66.	4-23	1016A	DALLAS TX	972 566-8300	D	9:24	.00
67.	4-23	1026A	DALLAS TX	972 566-8300	D	1:36	.00
68.	4-23	1134A	DALLAS TX	972 566-8300	D	0:54	.00
69.	4-23	1136A	DALLAS TX	972 566-8300	D	1:36	.00
70.	4-23	1148A	AUSTIN TX	512 322-5843	D	3:48	.00
71.	4-23	308P	ANNA TX	972 924-3361	D	1:24	.00
72.	4-23	335P	DALLAS TX	214 855-8000	D	1:06	.00
73.	4-24	839A	GRANDPRARI TX	214 536-4991	D	1:06	.00
74.	4-24	1039A	ANNA TX	972 924-3325	D	0:36	.00
75.	4-25	917A	GAINESVL TX	940 612-4824	D	1:06	.00
76.	4-25	928A	GLEN ROSE TX	254 396-6309	D	6:12	.00
77.	4-25	935A	DECATUR TX	940 210-8226	D	1:06	.00
78.	4-25	936A	LUBBOCK TX	806 777-8814	D	1:12	.00
79.	4-25	1022A	AUSTIN TX	512 936-0871	D	1:12	.00
80.	4-25	1044A	GRANDPRARI TX	469 628-6053	D	3:18	.00
81.	4-25	1106A	MCKINNEY TX	469 219-2000	D	1:18	.00
82.	4-25	1110A	GRANDPRARI TX	214 793-0064	D	1:48	.00
83.	4-25	1114A	PROSPER TX	972 346-2500	D	1:18	.00
84.	4-25	1117A	DALLAS TX	214 978-8584	D	5:54	.00
85.	4-25	1126A	GRANBURY TX	817 894-9577	D	1:48	.00
86.	4-25	107P	GAINESVL TX	940 902-0101	D	0:42	.00
87.	4-25	239P	AUSTIN TX	512 297-9319	D	2:24	.00
88.	4-25	320P	DENTON TX	940 442-5432	D	1:00	.00
89.	4-25	353P	DENTON TX	940 442-5432	D	0:54	.00
90.	4-25	431P	PROSPER TX	972 346-2500	D	1:54	.00
91.	4-26	1033A	AUSTIN TX	512 463-7952	D	3:54	.00
92.	4-26	1158A	ADDISON TX	972 385-4693	D	3:42	.00
93.	4-26	239P	LEWISVILLE TX	972 219-3400	D	2:54	.00
94.	4-26	244P	LEWISVILLE TX	972 219-1228	D	0:30	.00
95.	4-27	921A	MADILL OK	580 677-9000	D	1:06	.00
96.	4-27	1004A	AUSTIN TX	512 463-3887	D	0:54	.00
97.	4-27	150P	PLANO TX	972 423-4222	D	5:54	.00
98.	4-30	838A	HOUSTON TX	713 302-2614	D	0:48	.00
99.	4-30	850A	DALLAS TX	972 566-8300	D	2:30	.00
100.	4-30	859A	GAINESVL TX	940 665-4338	D	4:36	.00
101.	4-30	923A	GREENVILLE TX	903 454-7555	D	4:30	.00
102.	4-30	1119A	NEVADA TX	972 853-4630	D	0:42	.00
103.	4-30	212P	ALLEN TX	972 727-8999	D	0:30	.00
104.	4-30	213P	DENTON TX	940 391-1578	D	0:30	.00

Subtotal Domestic Calls for 903-786-5034

.00



GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 8 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 903-786-5034

Total Domestic Calls for 903-786-5034 .00

Total Calls for 903-786-5034 .00

Calls for 903-786-8211

Domestic

Item

No. Date	Time	Place Called	Number	Code	Min	
1.3-29	313P	ARLINGTON TX	817 588-5700	D	0:36	.00
2.3-29	340P	WHITESBORO TX	903 564-7823	D	0:30	.00
3.3-30	840A	DALLAS TX	214 953-8878	D	0:30	.00
4.4-03	1121A	IRVING TX	972 650-1072	D	1:12	.00
5.4-04	430P	DALLAS TX	214 352-8253	D	0:36	.00
6.4-06	126P	DALLAS TX	214 688-1120	D	0:30	.00
7.4-09	119P	MCKINNEY TX	972 547-5731	D	1:06	.00
8.4-09	121P	GAINESVL TX	940 668-5522	D	0:36	.00
9.4-09	122P	BONHAM TX	903 583-7811	D	1:06	.00
10.4-09	124P	BONHAM TX	903 583-6111	D	1:36	.00
11.4-09	127P	COLLINSVL TX	903 429-3059	D	1:12	.00
12.4-09	128P	GAINESVL TX	940 668-4518	D	1:00	.00
13.4-09	130P	ECTOR TX	903 961-2251	D	0:42	.00
14.4-09	131P	MUNSTER TX	940 759-2250	D	1:06	.00
15.4-09	135P	VALLEYVIEW TX	940 726-6253	D	0:48	.00
16.4-09	137P	WHITESBORO TX	903 564-6105	D	0:36	.00
17.4-09	138P	WHITWRIGHT TX	903 364-2766	D	0:42	.00
18.4-09	149P	ANNA TX	972 924-2620	D	0:42	.00
19.4-09	150P	TIOGA TX	940 437-2432	D	1:42	.00
20.4-09	407P	DALLAS TX	214 953-8878	D	0:36	.00
21.4-11	1211P	ARLINGTON TX	817 588-5700	D	0:36	.00
22.4-11	355P	BONHAM TX	903 640-8089	D	0:36	.00
23.4-11	357P	BONHAM TX	903 640-4241	D	0:30	.00
24.4-11	400P	GAINESVL TX	940 668-5522	D	0:42	.00
25.4-11	403P	MCKINNEY TX	972 547-5731	D	1:12	.00
26.4-12	241P	LINCOLNLD NY	914 243-0267	D	0:36	.00
27.4-24	1051A	BONHAM TX	903 640-4241	D	0:30	.00
28.4-24	1056A	BONHAM TX	903 640-8089	D	0:30	.00
29.4-26	916A	LEONARD TX	903 587-2580	D	1:00	.00
30.4-26	955A	AUSTIN TX	512 427-2343	D	0:48	.00
31.4-26	1110A	JACKSONVL FL	904 312-5655	D	0:42	.00

Subtotal Domestic Calls for 903-786-8211 .00

Total Domestic Calls for 903-786-8211 .00

International

Item

No. Date	Time	Place Called	Number	Code	Min	
32.4-02	845A	TORONTO	416 586-2900	T	1:00	1.41

Subtotal International Calls for 903-786-8211 1.41

Total International Calls for 903-786-8211 1.41

Total Calls for 903-786-8211 1.41

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 800-256-0935

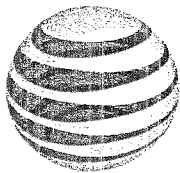
Toll Free Service

Destination 903-786-3340

Domestic

Item

No. Date	Time	From Place	From Number	Code	Min	
33.4-02	956A	BONHAM TX	903 583-4904	DB	3:30	.25
34.4-03	1242P	POTTSBORO TX	903 786-5034	DB	0:30	.04
35.4-04	854A	BONHAM TX	903 583-9645	DB	1:00	.07
36.4-04	154P	DALLAS TX	214 328-1100	DB	2:30	.18
37.4-05	913A	LEWISVILLE TX	972 462-5156	DB	1:30	.11
38.4-05	931A	AUBREY TX	940 440-9561	DB	2:36	.18
39.4-06	822A	BONHAM TX	903 583-4904	DB	2:00	.14
40.4-07	1119A	BARKER TX	281 578-2667	DB	0:42	.06
41.4-09	758A	BONHAM TX	903 640-1367	DB	2:36	.18
42.4-09	913A	DALLAS TX	214 706-9800	DB	2:12	.15
43.4-09	1055A	COMMERCE TX	903 886-3458	DB	0:36	.04
44.4-09	1156A	BONHAM TX	903 583-4928	DB	1:06	.08
45.4-09	158P	GAINESVL TX	940 668-4512	DB	1:54	.13
46.4-09	248P	SHERMAN TX	903 813-4200	DB	0:42	.06
47.4-09	342P	TIOGA TX	940 437-2351	DB	0:48	.06
48.4-09	348P	SHERMAN TX	903 892-4903	DB	2:48	.20
49.4-09	351P	COLLINSVL TX	903 429-6814	DB	9:42	.63
50.4-10	753A	WINDOM TX	903 623-3425	DB	1:00	.07
51.4-10	440P	HONEYGROVE TX	903 378-2435	DB	1:24	.10
52.4-11	135P	CHILLTON TX	254 546-2871	DB	0:54	.06
53.4-11	221P	BELLSSAVOY TX	903 965-7456	DB	1:06	.03
54.4-11	223P	BELLSSAVOY TX	903 965-5316	DB	2:12	.15
55.4-12	336P	DENISON TX	903 465-6515	DB	6:36	.46
56.4-12	347P	VANALSTYNE TX	903 482-5251	DB	1:18	.09
57.4-13	353P	BONHAM TX	903 583-1891	DB	2:24	.17
58.4-16	900A	BONHAM TX	903 583-1891	DB	0:48	.03
59.4-16	1141A	BONHAM TX	903 227-0019	DB	0:48	.06
60.4-16	159P	BONHAM TX	903 583-3309	DB	2:42	.13
61.4-17	842A	BONHAM TX	903 583-7514	DB	1:12	.09
62.4-17	1112A	BONHAM TX	903 583-6111	DB	1:12	.09
63.4-17	724P	LADONIA TX	903 367-7600	DB	0:30	.04
64.4-18	946A	FORT WORTH TX	817 735-7438	DB	2:00	.11
65.4-18	1004A	BONHAM TX	903 583-4904	DB	3:18	.23
66.4-18	1041A	BONHAM TX	903 583-7514	DB	0:48	.03
67.4-18	1144A	GAINESVL TX	940 668-4547	DB	0:36	.01
68.4-18	131P	SHERMAN TX	903 815-9503	DB	1:36	.11
69.4-18	142P	BONHAM TX	903 583-4904	DB	2:00	.11
70.4-19	1143A	VANALSTYNE TX	903 482-5251	DB	7:48	.55
71.4-19	420P	GAINESVL TX	940 668-4547	DB	1:18	.09
72.4-20	903A	BONHAM TX	903 583-4904	DB	0:48	.03
73.4-23	1042A	AUSTIN TX	512 322-5800	DB	1:06	.09
74.4-23	245P	SHERMAN TX	903 893-5555	DB	3:12	.22
75.4-23	253P	SHERMAN TX	903 893-5556	DB	0:30	.04
76.4-24	347P	SHERMAN TX	903 893-7555	DB	0:30	.04
77.4-26	200P	MCKINNEY TX	972 562-8867	DB	7:24	.52
78.4-30	1003A	DENTON TX	940 391-9352	DB	4:36	.32



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 9 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012

RECEIVED
MAY 29 2012
BY: GTUA

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 800-256-0935

Item

No.	Date	Time	From Place	From Number	Code	Min	
1.4-30	1133A		GAINESVL TX	940 668-4507	DB	1:42	.12
Total Domestic Calls for 903-786-3340							7.04
Total Destination 903-786-3340							7.04

Total Toll Free Service Calls for 800-256-0935

Calls for 855-426-4433

Toll Free Service

Destination 903-786-3501

Domestic

Item

No.	Date	Time	From Place	From Number	Code	Min	
2.4-02	931A		WYLIE TX	972 442-5405	DB	2:48	.20
3.4-02	151P		MCKINNEY TX	972 529-1313	DB	1:36	.11
4.4-03	203P		AUSTIN TX	512 322-5800	DB	3:24	.24
5.4-03	416P		WEATHERED TX	817 594-8177	DB	4:48	.34
6.4-04	1006A		RICHARDSON TX	214 292-3881	DB	2:24	.17
7.4-05	817A		GAINESVL TX	940 668-8840	DB	8:36	.60
8.4-05	928A		PFLUGERV TX	512 990-4400	DB	2:30	.18
9.4-05	1051A		MUNSTER TX	940 759-4230	DB	2:54	.20
10.4-05	1055A		DENTON TX	940 391-6022	DB	9:42	.68
11.4-05	1107A		DENTON TX	940 391-6022	DB	0:36	.04
12.4-05	1236P		HASLET TX	817 439-5931	DB	1:12	.08
13.4-05	103P		DENTON TX	940 387-7584	DB	2:30	.18
14.4-05	336P		STEPHENVL TX	254 968-8770	DB	0:54	.06
15.4-05	342P		CHANDLER AZ	480 895-9200	DB	0:30	.03
16.4-05	602P		RENNER TX	972 931-7186	DB	0:30	.04
17.4-06	829A		CARROLLTON TX	972 512-9875	DB	1:30	.11
18.4-09	950A		KELLER TX	817 379-0535	DB	6:48	.48
19.4-09	208P		AUSTIN TX	512 495-6000	DB	1:42	.12
20.4-09	301P		ARLINGTON TX	817 307-3710	DB	5:48	.41
21.4-10	911A		ARLINGTON TX	817 307-0263	DB	1:24	.10
22.4-10	1255P		DALLAS TX	214 739-1017	DB	8:36	.60
23.4-10	142P		SPRING TX	832 257-7660	DB	0:54	.06
24.4-10	159P		STEPHENVL TX	254 965-5924	DB	3:06	.22
25.4-10	320P		ARDMORE OK	580 504-0032	DB	1:24	.08
26.4-10	454P		FORT WORTH TX	817 732-4321	DB	2:00	.14
27.4-11	1108A		DENTON TX	940 323-0257	DB	7:48	.55
28.4-11	148P		SUGAR LAND TX	281 207-5800	DB	1:24	.10
29.4-12	821A		GAINESVL TX	940 665-1711	DB	2:00	.14
30.4-12	917A		MCKINNEY TX	972 542-1143	DB	1:06	.08
31.4-12	1118A		SUGAR LAND TX	281 207-5300	DB	5:30	.39
32.4-12	1131A		JUSTIN TX	940 648-5772	DB	1:12	.08
33.4-12	1140A		SANGER TX	940 458-7610	DB	2:36	.18
34.4-12	236P		FRISCO TX	972 294-0868	DB	1:36	.11
35.4-12	337P		TERRELL TX	972 524-4700	DB	0:42	.05
36.4-12	345P		GAINESVL TX	940 665-3036	DB	2:42	.19
37.4-12	423P		MISSION TX	956 432-9096	DB	2:00	.14
38.4-13	940A		STEPHENVL TX	254 968-8770	DB	2:24	.17
39.4-13	1035A		MCKINNEY TX	972 984-0499	DB	1:36	.11
40.4-13	433P		DENTON TX	940 382-5147	DB	2:42	.19
41.4-16	949A		JACKSBORO TX	940 567-5708	DB	2:00	.14

Call Charges - Apr 2nd thru May 1st - Continued

Calls for 855-426-4433

Item

No.	Date	Time	From Place	From Number	Code	Min	
42.4-16	952A		JACKSBORO TX	940 567-5708	DB	1:36	.11
43.4-16	204P		DECATUR TX	940 626-9618	DB	1:00	.07
44.4-17	949A		CELINA TX	972 382-1001	DB	0:36	.04
45.4-17	235P		PROVO UT	801 473-7844	DB	0:42	.04
46.4-17	452P		EL SEGUNDO CA	310 426-6304	DB	2:00	.12
47.4-18	1136A		PROVO UT	801 691-5000	DB	3:00	.18
48.4-18	335P		AUSTIN TX	512 322-5800	DB	3:42	.23
49.4-18	443P		PONDER TX	940 479-2009	DB	1:48	.13
50.4-18	457P		FRISCO TX	972 624-3100	DB	1:48	.13
51.4-20	848A		ARLINGTON TX	817 307-3710	DB	7:30	.53
52.4-20	902A		GLENDALE TX	817 229-0060	DB	1:54	.13
53.4-20	337P		MYRA TX	940 736-1357	DB	3:48	.27
54.4-23	938A		CELINA TX	972 382-3300	DB	0:30	.04
55.4-23	940A		CELINA TX	972 382-3300	DB	1:24	.10
56.4-23	1221P		PLANO TX	972 769-2987	DB	0:30	.04
57.4-23	1231P		PLANO TX	972 769-2987	DB	3:06	.22
58.4-23	110P		BRITTON OK	405 848-8000	DB	2:06	.13
59.4-24	458P		PLANO TX	972 769-2987	DB	3:42	.26
60.4-26	1004A		DALLAS TX	214 655-1600	DB	4:00	.28
61.4-26	119P		MYRA TX	940 736-1357	DB	0:36	.04
62.4-27	246P		STEPHENVL TX	254 968-8770	DB	4:48	.34
63.4-30	1010A		DECATUR TX	940 389-4305	DB	8:36	.60
64.4-30	1031A		SHERMAN TX	903 892-2202	DB	1:06	.08
65.4-30	1131A		DENTON TX	940 368-4275	DB	1:30	.11
66.4-30	126P		MYRA TX	940 736-1357	DB	8:18	.58
67.5-01	1011A		MCKINNEY TX	972 547-7500	DB	1:48	.13
68.5-01	1106A		SANGER TX	940 458-0116	DB	4:06	.29
69.5-01	1123A		PLANO TX	972 612-7152	DB	1:36	.11
70.5-01	1138A		AUSTIN TX	512 583-0929	DB	8:00	.56
71.5-01	129P		NEVADA TX	972 843-8282	DB	1:24	.10
72.5-01	211P		GAINESVL TX	940 665-0733	DB	17:00	1.19
73.5-01	345P		PFLUGERV TX	512 990-4400	DB	1:06	.08

Total Domestic Calls for 903-786-3501

Total Destination 903-786-3501

Total Toll Free Service Calls for 855-426-4433

Total Call Charges

Surcharges and Other Fees

Description

74. Federal Regulatory Fee	1.62
75. Federal Universal Service Fee	17.03
76. State Cost-Recovery Fee	1.11
77. TX Utility Gross Receipts Assessment	.15
78. Texas Universal Service	3.98
Total Surcharges and Other Fees	15.49

Taxes

Description

79. Federal Tax	.00
80. State and Local Taxes	9.53
Total Taxes	9.53

9.34 ea



GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 10 of 10
Account Number 903 786-4433 566 4
Billing Date May 15, 2012

Taxes - Continued

Key to Calling Codes

B Collect D Day T Discount

Total AT&T Long Distance 184.85

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges **MUST** be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$444.75. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST. PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

NEW PAYMENT ADDRESS

The mailed in payment address for most Texas customers has changed. Please check the bottom of the first page of your bill for the current mailing address.

DIRECTORY ASSISTANCE

Effective 07/15/2012, the rate for Local Directory Assistance will increase from \$1.89 to \$1.99. For more information, please visit us on line at www.att.com or call the toll free number on your bill.

INSTALLATION CHARGES

Effective July 15, 2012, certain Business installation charges will increase as follows: Trip charge from \$14.60 to \$15.00; and Central office access charge from \$21.30 to \$50.00. For questions about these changes, please contact an AT&T Service Representative at the toll-free number on this bill.

CHANGING FEATURES

Our "Phone Features" capability allows you to change the settings of your local calling features online. For example, you can change your voicemail password, activate or deactivate your call forwarding, or establish or update your speed calling list. Once you are registered to use the AT&T Account Manager tool, these services will be available to you online. To register or log in, go to att.com/accountregister.

Terms and Conditions

CARRIER QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, TX 78711-3326, 1-512-936-7120 or toll-free in Texas at 1-888-782-8477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-936-7136. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

For a complete listing of Terms and Conditions, please refer to:

- The inside of the AT&T White Pages directory, or
- Visit us on the web at att.com/terms



The Herald Democrat
The Shoppe
PO Box 1128
Sherman, TX 75091
Phone: (903) 938-8181

MAY 07 2012

BY:

Need

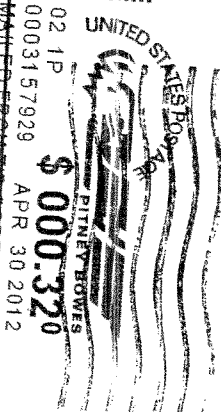
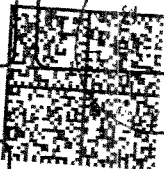
Advertising Invoice

Description	Ad #	SP
RED RIVER GROUNDWATE	00193483	ejh
Start Date	Stop Date	Insertions
04/26/2012	04/26/2012	1

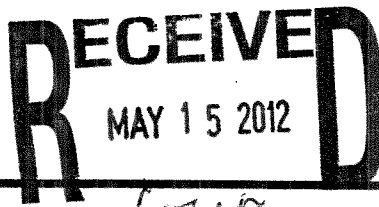
Amount Due:
153.32

Amount Due: Amount Enclosed:
153.32
Invoice #00193483 - ejh

Carolyn
Greater Texoma Utility Authority
5100 Airport Drive
Denison TX 75020



MAILED FROM ZIP CODE 75090
PLEASE RETURN THIS
STUB WITH YOUR PAYMENT



Texas Alliance of Groundwater Districts
PO Box 152169
Austin, Texas 78715
(512) 809-7785
www.texasgroundwater.org

BY: Gruen

TEXAS ALLIANCE OF GROUNDWATER DISTRICTS
Quarterly Meeting Registration Form
Crowne Plaza Austin Central
June 26-27, 2012

Tuesday, June 26, 2012	
8:00 am – 2:00 pm	Public Funds Investment Act Training
2:30 pm – 4:00 pm	Speaker Sessions
4:15 pm – 5:00 pm	Business Meeting
5:00 pm – 9:00 pm	Networking Reception and Dinner
Wednesday, June 27, 2012	
8:00 am – 8:45 am	Committee Meetings
9:00 am – 10:30 am	Speaker Sessions
10:45 am – 11:15 am	Committee Reports
11:30 am – 12:30 pm	Committee Meetings

TAGD Member Registration

Advanced Registration Number of Persons 1 @ \$95.00 each = \$ 95⁰⁰

Late Registration (after June 15, 2012)* Number of Persons _____ @ \$118.75 each = \$ _____

NON-TAGD Member Registration

Advanced Registration Number of Persons _____ @ \$150.00 each = \$ _____

Late Registration (after June 15, 2012)* Number of Persons _____ @ \$187.50 each = \$ _____

Public Funds Investment Act Training

6-Hour Course (starts at 8am, includes lunch) Number of Persons _____ @ \$175.00 each = \$ _____

4-Hour Course (starts at 10am, includes lunch) Number of Persons 1 @ \$125.00 each = \$ 125⁰⁰

Dinner at Crowne Plaza Austin* Number of Persons _____ @ \$33.00 each = \$ _____

DISTRICT OR MEMBER NAME: North Texas Groundwater & Red River Groundwater

NAMES OF ATTENDEES:

Terry W. Chapman

TOTAL AMOUNT ENCLOSED \$ 220.⁰⁰ (MAKE CHECKS PAYABLE TO TAGD)

NO REFUNDS IF CANCELLING LESS THAN 10 BUSINESS DAYS PRIOR TO MEETING.

MAIL TO: TAGD, KATHY TURNER JONES, PRESIDENT, BOX 2467, CONROE, TEXAS 77305-2467

*Please note the new early registration date. All dinner reservations must be received by June 21st, 2012.

Kathy Turner Jones
Lone Star GCD
President

David Van Dresar
Fayette County GCD
Vice-President

Steven D. Walthour
North Plains GCD
Treasurer

W. F. "Kirk" Holland
Barton Springs /
Edwards Aquifer CD
Secretary

Cindy Weatherby
Santa Rita UWCD
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ST# 0147 OP# 00000786 TE# 19 TR# 06591
PAGE MARK 002120059026 2.57 0
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SUBTOTAL 18.85
TOTAL 18.85

WALMART CREDIT TEND 18.85

ACCOUNT # ***** **15 06 S
APPROVAL # 001440
REF # 212200442364
TERMINAL # 19001515

05/01/12 13:04:11

CHANGE DUE 0.00

ITEMS SOLD 6

TC# 9797 9374 9290 7461 3519



New! Place your order at Walmart.com
and pay with cash at your store.
05/01/12 13:04:11

CUSTOMER COPY

GREATER TEXOMA UTILITY AUT		AUTHORIZED BUYER #: 06000			
ACCOUNT #: 6032 2020 0005 3315		P.O. #:			
INVOICE #: 004757	DATE OF SALE #: 042012	STORE #: 00000147			
TRANSACTION #: 4757	AUTHORIZATION #: 020681	REGISTER #: 15			
S.K.U	DESCRIPTION	QUANTITY	UNIT	PRICE	EXT. PRICE
029269572	RSVPFINE RED 2PK	3.000	EA	0.9600	2.88
050123968	DIAL COMPLETE PEAR	2.000	EA	1.8400	3.68
060518407	DIAL COMPLETE WTEA	3.000	EA	1.8400	5.52
064045250	DIAL COMPLETE CRANBR	1.000	EA	1.8400	1.84
068868923	DIAL CHERRY LHS	3.000	EA	1.4700	4.41
073347425	EQ ANTIBAC REG	6.000	EA	1.6400	9.84
SUB \$28.17		TAX \$0.00		TOTAL INVOICE	\$28.17
				CREDITS TOTAL	\$0.00
				BALANCE DUE	\$28.17

2116

GREATER TEXOMA UTILITY AUT		AUTHORIZED BUYER #: 02000			
ACCOUNT #: 6032 2020 0005 3315		P.O. #:			
INVOICE #: 000222	DATE OF SALE #: 042612	STORE #: 00000185			
TRANSACTION #: 222	AUTHORIZATION #: 026312	REGISTER #: 95			
S.K.U	DESCRIPTION	QUANTITY	UNIT	PRICE	EXT. PRICE
060453834	BATTERY BACKUP	1.000	EA	49.9700	49.97
SUB \$49.97		TAX \$0.00		TOTAL INVOICE	\$49.97
				CREDITS TOTAL	\$0.00
				BALANCE DUE	\$49.97

GREATER TEXOMA UTILITY AUT		AUTHORIZED BUYER #: 06000			
ACCOUNT #: 6032 2020 0005 3315		P.O. #:			
INVOICE #: 006591	DATE OF SALE #: 050112	STORE #: 00000147			
TRANSACTION #: 6591	AUTHORIZATION #: 001440	REGISTER #: 19			
S.K.U	DESCRIPTION	QUANTITY	UNIT	PRICE	EXT. PRICE
040658259	POSTIT PG MRK 1.5X2	1.000	EA	2.5700	2.57
058368805	CLX LIQ BLCH REG	1.000	EA	1.9800	1.98
075873659	SELF-STICK FLAGS 100	2.000	EA	1.2700	2.54
075937222	25CT HF 50% RCY LTR	2.000	EA	5.8800	11.76
SUB \$18.85		TAX \$0.00		TOTAL INVOICE	\$18.85
				CREDITS TOTAL	\$0.00
				BALANCE DUE	\$18.85

GREATER TEXOMA UTILITY AUT		AUTHORIZED BUYER #: 08000			
ACCOUNT #: 6032 2020 0005 3315		P.O. #:			
INVOICE #: 008186	DATE OF SALE #: 050712	STORE #: 00000147			
TRANSACTION #: 8186	AUTHORIZATION #: 007928	REGISTER #: 73			
S.K.U	DESCRIPTION	QUANTITY	UNIT	PRICE	EXT. PRICE
049970674	REP MAX AEROSOL	1.000	EA	3.4800	3.48
052536267	RAINX ALL SEASON	2.000	EA	2.6700	5.34
061015268	44MM LAMSTL LS 1PK	1.000	EA	7.2700	7.27
061106351	29PC MULTIBIT SET	1.000	EA	12.8800	12.88

Charge to RR GCD
Lunch for Harold Lashon
en route to Region C
Boston Market #0325
3797 Forest Lane
Dallas, TX 75244.
(972)484-0101
2012-04-30
0325
meeting

CREDIT SALE

CHARGE DETAIL

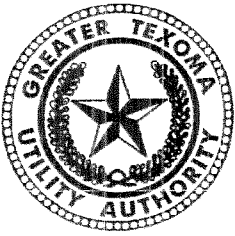
Name: JERRY CHAPMAN
Card Type: Visa
Account: *****4221 S
Auth Code: 08792G
Trans #: 1010
Auth Ref: 40507922

AUTH AMT: \$8.65

2012-04-30 L1 T1 11:59 AM

CUSTOMER COPY

[illegible]



GREATER TEXOMA UTILITY AUTHORITY

**5100 Airport Drive
Denison, Texas 75020
903/786-4433
FAX: 903/786-8211**

Red River Groundwater Conservation District Postage Log

May 2012
Copies

Date _____

[illegible]

GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

Payee's Name: Laurie Burchfield Killian Title: Acct Asst

For travel and other expenses from: 5-1-12 to 5-31-12

Previous outstanding (or credit) advances \$

Advances for this month: \$

Subtotal: \$ 0

Less: Expenses for this month
(Listed on reverse side) \$ 239.76

Total outstanding (due) to payee: \$ 239.76

ACCOUNTS CHARGED

Account	Amount	Account	Amount	Account	Amount
78770	126.54	77700	26.64	77710	86.58
GTUA MAIL		MTGCD		RRGCD	
Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount

Signed: Laurie Burchfield Killian

Title: Acct Asst

Date: 5-31-12

Approved: Danny Chapman

Title: D. M.

Date: 6-1-12

Handwritten mark ✓

Date	Nature of Expense	No. Miles	AMOUNT CLAIMED			
May 2012						
	Cost Mail x 19	228	126.54			
	MTGCD Bank Dep x 4	48	26.64			
	RRGCD Bank Dep x 4	48	26.64			
	RRGCD Mail Box x 9	108	59.94			
TOTALS:		432	239.76			

Total to front of voucher: \$ 239.76

**GREATER TEXOMA UTILITY AUTHORITY
EXPENSE VOUCHER**

Payee's Name: Carmen Catterton Title: Secretary

For travel and other expenses from: 5/1/12 to 5/31/12

Previous outstanding (or credit) advances \$ 0

Advances for this month: \$ 0

Subtotal: \$ 0

Less: Expenses for this month
(Listed on reverse side) \$ 35.52

Total outstanding (due) to payee: \$ 35.52

ACCOUNTS CHARGED

Account	Amount		Account	Amount		Account	Amount
78770	27.20		77710	8.32			
Transportation			RRGCD				
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount

Signed: Carmen Catterton

Title: Secretary

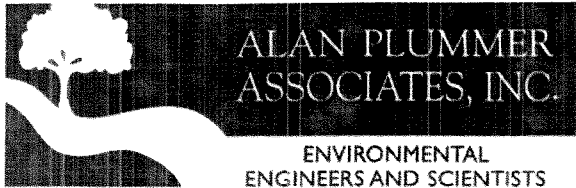
Date: 5/31/12

Approved: Jerry W. Chapman

Title: J. W. Chapman

Date: 6-1-12

Date	Nature of Expense	No. Miles	AMOUNT CLAIMED		
5/1 - 5/31	Bank deposit x 1	21	\$11.06		
5/1 - 5/31	mail x 4	28	\$15.54		
5/31	RR GCD-post flyers	15	\$8.32		
TOTALS:		64	\$35.52		
Total to front of voucher: \$ 27.20					



1320 South University Drive, Suite 300
Fort Worth, Texas 76107

Red River Groundwater Conservation District
P.O. Box 1214
Sherman, TX 75091-1214

May 25, 2012
Project No: 1722-001-01
Invoice No: 000000032765
Project Manager: Adam Rose
Total Contract: 65,900.00

Project 1722-001-01 Red River GWCD Water Well GIS Geodatabase

Professional Services through May 25, 2012

Fee

Billing Phase	Fee	Percent Complete	Amount Billed	Previous Billed	This Invoice
Database Design	9,800.00	100.00	9,800.00	9,800.00	0.00
Application Design	30,300.00	100.00	30,300.00	28,785.00	1,515.00
Application Testing and Project Control	9,600.00	60.00	5,760.00	5,760.00	0.00
Setup and Training	3,700.00	25.00	925.00	0.00	925.00
Meeting and Project Communication	12,500.00	80.00	10,000.00	9,375.00	625.00
Total Fee	65,900.00		56,785.00	53,720.00	3,065.00
Total Fee					3,065.00
Total this Invoice					\$3,065.00

	Current	Prior	Total	Payments	A/R Balance
Billings to Date	3,065.00	53,720.00	56,785.00	53,720.00	3,065.00

Authorized By: _____

Adam Rose

Date: 6/2/12

RECEIVED
JUN 18 2012
BY: RRGCD

**United Systems Technology, Inc.**

1430 Valwood Parkway
Suite 130
Carrollton, TX 75006
(972) 402-8600

Invoice

Invoice # 68802

Date 5/31/2012

BILL TO

Red River Groundwater Conservation
District
5100 Airport Drive
Denison, TX 75020
USA

SHIP TO

Red River Groundwater Conservation
District
5100 Airport Drive
Denison, TX 75020
USA

Qty	Description	Price Each	Amount
1.00	500 Laser AP Checks	\$195.00	\$195.00
1.00	Shipping & Handling	\$10.95	\$10.95

RECEIVED
JUN 13 2012
BY: RRGED

P.O. Number

Sub Total

\$205.95

Discount

\$0.00

Tax

\$0.00

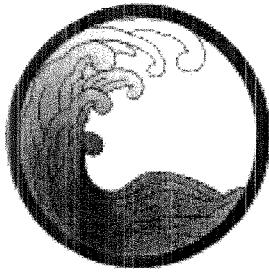
Due Upon Receipt Of Invoice

Please remit to:

PO BOX 670724
DALLAS, TX 75367-0724

AMOUNT DUE

\$205.95



Red River Groundwater Conservation District
ATTN: Debi Atkins
PO Box 1214
Sherman, TX 75020

INVOICE

Customer	Red River Groundwater Conservation District 1467
Date	06/15/2012
Customer Service	Ernest Garcia
Page	1 of 1

Payment Information	
Invoice Summary	2,179.00
Payment Amount	
Payment for:	Invoice#5404
TW-00167 12-13	

Thank You

Please detach and return with payment

Customer: Red River Groundwater Conservation District

Invoice	Effective	Transaction	Description	Amount
5404	07/01/2012	Renew policy	Policy #TW-00167 12-13 07/01/2012-07/01/2013 Texas Water Conservation Assoc. Risk Mgmt. Fund Automobile Liability General Liability Errors & Omissions Excess Liability Fund Year 12-13 Renewal Due Date: 7/1/2012	100.00 700.00 1,250.00 129.00
				Total
				2,179.00

Thank You

TWCA Risk Management Fund
221 E. 9th Street, Suite #206
Austin, TX 78701-2510

(800)580-8922

Date

06/15/2012

ATTACHMENT 5

Red River Groundwater Conservation District

Statement of Revenue and Expenditures

7/11/2012 11:56am

Page

1

Revised Budget

For General Fund (00)

For the Fiscal Period 2012-5 Ending May 31, 2012

Account Number		Current Budget		Current Actual		Annual Budget		YTD Actual	Remaining Budget %
Revenues									
00-01-46002	GW Production Cost	\$	20,916.65	\$	0.00	\$	250,999.80	\$	156,593.03 37.61%
00-01-46005	Late Fees		0.00		0.00		0.00		0.00 0.00%
00-01-46007	Registration Fees		0.00		0.00		0.00		0.00 0.00%
Total General Fund Revenues		\$	20,916.65	\$	0.00	\$	250,999.80	\$	156,593.03 37.61%
Expenditures									
00-01-77010	Administrative Cost	\$	8,333.33	\$	7,709.50	\$	99,999.96	\$	25,102.25 74.90%
00-01-77020	Advertising		111.11		153.32		999.99		153.32 84.67%
00-01-77027	Auditing		0.00		0.00		5,000.00		0.00 100.00%
00-01-77030	Accounting		358.33		885.00		4,299.96		3,846.25 10.55%
00-01-77031	Banking Fees		0.00		0.00		0.00		41.00 0.00%
00-01-77032	Contract Services		5,000.00		0.00		60,000.00		12,458.75 79.24%
00-01-77035	Field Technician		0.00		180.00		28,661.52		180.00 99.37%
00-01-77040	Direct Cost		416.67		291.23		5,000.04		2,009.49 59.81%
00-01-77450	Dues & Subscription		83.34		0.00		1,000.08		47.50 95.25%
00-01-77480	Equipment		0.00		0.00		19,150.00		15,166.95 20.80%
00-01-77500	Fees- GMA8		352.60		0.00		4,231.20		624.78 85.23%
00-01-77610	Fuel		0.00		0.00		4,999.98		0.00 100.00%
00-01-77810	Insurance		407.00		0.00		3,907.00		658.00 83.16%
00-01-77855	Internet Fees		0.00		3,065.00		0.00		56,785.00 0.00%
00-01-77970	Legal		833.33		0.00		9,999.96		1,661.50 83.38%
00-01-78010	Meetings and Conferences		166.66		118.65		1,999.92		132.72 93.36%
00-01-78030	Office Supplies		0.00		205.95		0.00		415.95 0.00%
00-01-78600	Software Maintenance		0.00		0.00		0.00		1,227.50 0.00%
00-01-78750	Telephone		145.83		83.06		1,749.96		328.44 81.23%
00-01-78770	Transportation-Mileage		0.00		94.91		0.00		621.69 0.00%
Total General Fund Expenditures		\$	16,208.20	\$	12,786.62	\$	250,999.57	\$	121,461.09 51.61%
General Fund Excess of Revenues Over Expenditures		\$	4,708.45	\$	(12,786.62)	\$	0.23	\$	35,131.94 274656.52%

Red River Groundwater Conservation District
Statement of Revenue and Expenditures

Revised Budget

For the Fiscal Period 2012-5 Ending May 31, 2012

Account Number		Current Budget		Current Actual		Annual Budget		YTD Actual		Remaining Budget %
Total Revenues	\$	20,916.65	\$	0.00	\$	250,999.80	\$	156,593.03		37.61%
Total Expenditures	\$	16,208.20	\$	12,786.62	\$	250,999.57	\$	121,461.09		51.61%
Total Excess of Revenues Over Expenditures	\$	4,708.45	\$	(12,786.62)	\$	0.23	\$	35,131.94		(274656.52%)

Red River Groundwater Conservation District

Trial Balance

For Funds from 00 to 00
For the Fiscal Period 2012-6 Ending June 30, 2012

General Fund (00) Account	Beginning Balance		Transactions		Ending Balance	
	Debit	Credit	Debit	Credit	Debit	Credit
00-01-10001	88,645.23		4,552.68	14,965.62	78,232.29	
00-01-10025	14,745.27		0.00	4,552.68	10,192.59	
00-01-10030	0.00		0.00	0.00	0.00	
00-01-23100						
00-01-23150		12,786.62	14,965.62	3,453.89		1,274.89
00-01-35100	16,007.43	0.00	0.00	0.00	16,007.43	0.00
00-01-35120		71,479.37	0.00	0.00		71,479.37
00-01-46002		156,593.03	0.00	0.00		156,593.03
00-01-46005		0.00	0.00	0.00		0.00
00-01-46007		0.00	0.00	0.00		0.00
00-01-77010	25,102.25		0.00	0.00	25,102.25	
00-01-77020	153.32		0.00	0.00	153.32	
00-01-77027	0.00		0.00	0.00	0.00	
00-01-77030	3,846.25		0.00	0.00	3,846.25	
00-01-77031	41.00		0.00	0.00	41.00	
00-01-77032	12,458.75		102.00	0.00	12,560.75	
00-01-77035	180.00		0.00	0.00	180.00	
00-01-77040	2,009.49		0.00	0.00	2,009.49	
00-01-77450	47.50		0.00	0.00	47.50	
00-01-77480	15,166.95		0.00	0.00	15,166.95	
00-01-77500	624.78		0.00	0.00	624.78	
00-01-77610	0.00		0.00	0.00	0.00	
00-01-77810	658.00		2,179.00	0.00	2,837.00	
00-01-77855	56,785.00		0.00	0.00	56,785.00	
00-01-77970	1,661.50		1,090.50	0.00	2,752.00	
00-01-78010	132.72		82.39	0.00	215.11	
00-01-78030	415.95		0.00	0.00	415.95	
00-01-78600	1,227.50		0.00	0.00	1,227.50	
00-01-78750	328.44		0.00	0.00	328.44	
00-01-78770	621.69		0.00	0.00	621.69	
Totals:	240,859.02	240,859.02	22,972.19	22,972.19	229,347.29	229,347.29

*** Indicates the balance for the noted account should be credit and is debit or should be debit and is credit.

Red River Groundwater Conservation District

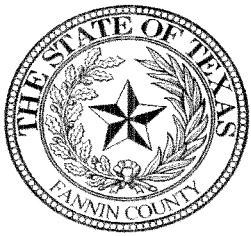
Trial Balance

For Funds from 00 to 00

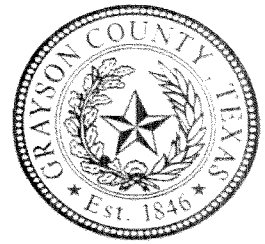
For the Fiscal Period 2012-6 Ending June 30, 2012

General Fund (00) Account	Beginning Balance		Transactions		Ending Balance	
	Debit	Credit	Debit	Credit	Debit	Credit
	240,859.02	240,859.02	22,972.19	22,972.19	229,347.29	229,347.29
Grand Totals:						

ATTACHMENT 6



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 6

CONSIDER AND ACT UPON 2011 AUDIT

ISSUE

Receive and consider audit for 2011 fiscal year

BACKGROUND

Last year, the Board engaged the services of the Rutherford Taylor firm to undertake the 2011 audit for the District. The contract was renewed earlier this year. Mr. Coe Perry of Rutherford Taylor will present the findings of the audit to the Board at the meeting.

OPTIONS/ALTERNATIVES

If all questions are satisfactorily answered, the Board could accept the audit.

CONSIDERATIONS

If there are questions or concerns about the audit, the Board will have the opportunity to further discuss them with the auditor.

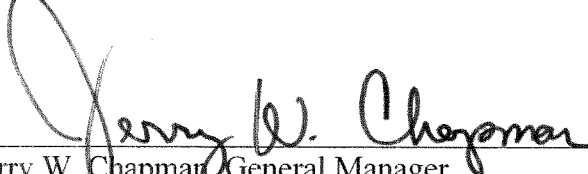
STAFF RECOMMENDATIONS

Both the Finance Officer and I have reviewed the audit and have no questions or concerns about the information contained in the audit.

ATTACHMENTS

2011 Audit

PREPARED AND SUBMITTED BY:



Jerry W. Chapman General Manager

**RED RIVER GROUNDWATER
CONSERVATION DISTRICT**

ANNUAL FINANCIAL REPORT

YEAR ENDED DECEMBER 31, 2011

RUTHERFORD, TAYLOR & COMPANY, P.C.
Certified Public Accountants
2802 Washington Street
Greenville, Texas 75401
(903) 455-6252

RED RIVER GROUNDWATER CONSERVATION DISTRICT
ANNUAL FINANCIAL REPORT
YEAR ENDED DECEMBER 31, 2011

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Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	4
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Fund Financial Statements:	
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Statement of Revenues, Expenditures and Changes in Fund Balances of Governmental Funds	14
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Budgetary Comparison Schedule	19

RUTHERFORD,
TAYLOR &
COMPANY, P.C.
Certified Public Accountants

2802 Washington Street

Greenville, Texas 75401

(903) 455-6252

Fax (903) 455-6667

INDEPENDENT AUDITOR'S REPORT

Board of Directors
Red River Groundwater Conservation District

We have audited the accompanying financial statements of the governmental activities and each major fund of the Red River Groundwater Conservation District (District) as of and for the year ended December 31, 2011, which collectively comprise the District's basic financial statements as listed in the accompanying table of contents. These basic financial statements are the responsibility of the District's management. Our responsibility is to express opinions on these basic financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the basic financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall basic financial statement presentation. We believe that our audit provides a reasonable basis for our opinions.

In our opinion, the basic financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities and each major fund of the Red River Groundwater Conservation District, as of December 31, 2011, and the respective changes in financial position, and cash flows, where applicable, thereof for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated June 29, 2012, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

June 29, 2012
Greenville, Texas

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE
AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN
ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

Board of Directors
Red River Groundwater Conservation District

We have audited the financial statements of the governmental activities and each major fund of the Red River Groundwater Conservation District (District) as of and for the year ended December 31, 2011, which collectively comprise the District's basic financial statements and have issued our report thereon dated June 29, 2012. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control over Financial Reporting

In planning and performing our audit, we considered the District's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the District's internal control over financial reporting.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose as described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

Report on Internal Control – Continued

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's basic financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of the Board of Directors, management, and others within the District and is not intended to be and should not be used by anyone other than these specified parties.

June 29, 2012
Greenville, Texas

RED RIVER GROUNDWATER CONSERVATION DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
YEAR ENDED DECEMBER 31, 2011

The Red River Groundwater Conservation District (District) is pleased to present its financial statements. This required supplementary information presents our discussion and analysis of the District's financial performance during the year ended December 31, 2011. Please read this section in conjunction with the basic financial statements which follow this section.

FINANCIAL HIGHLIGHTS

- The District's combined total net assets were \$ 29,157 at December 31, 2011.
- During the year, the District's expenses were \$ 29,157 less than the \$ 148,117 generated in fees and other revenues.
- The General Fund presents a year end fund balance of \$ 29,157.

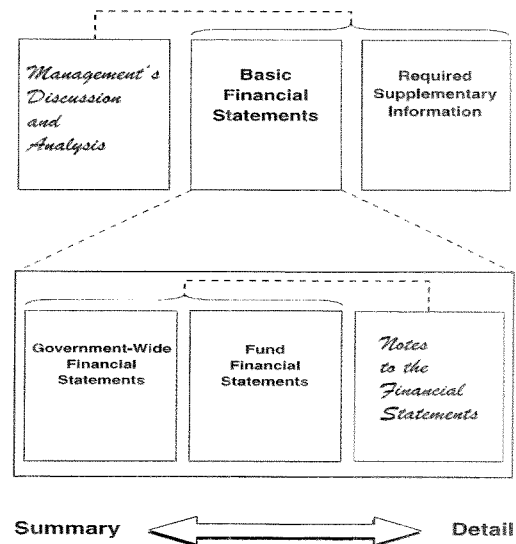
OVERVIEW OF THE FINANCIAL STATEMENTS

In addition to this Management's Discussion and Analysis, this report consists of government-wide financial statements, fund financial statements, and the notes to the financial statements. The first two statements are condensed and present a government-wide view of the District's finances. The government-wide statements are designed to be more corporate-like in that all activities are consolidated into a total for the District.

Basic Financial Statements

- The Statements of Net Assets focuses on resources available for future operations. In simple terms, the statement presents a snapshot of the assets of the District, the liabilities it owes, and the net difference. The net difference is further separated into amounts restricted for specific purposes, if any, and unrestricted amounts. The information presented in this statement is reported on the accrual basis of accounting.
- The Statement of Activities focuses on gross and net costs of the District's programs and the extent to which such programs rely on general revenues. The statement summarizes and simplifies the users analysis to determine the extent to which programs are self-supporting and/or subsidized by general revenues.
- Fund financial statements focus separately on individual funds, including assets liabilities and fuel equity. Separate revenues and expenditures analysis are presented to each major fund.
- The notes to the financial statements provide additional disclosures required by governmental accounting standards and provide information to assist the reader in understanding the District's financial condition.

Figure A-1, Required Components of the
District's Annual Financial
Report



RED RIVER GROUNDWATER CONSERVATION DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
YEAR ENDED DECEMBER 31, 2011

FINANCIAL ANALYSIS OF THE DISTRICT AS A WHOLE

Net assets may serve over time as a useful indicator of a government's financial position. For the District, the total combined net assets were \$ 29,157 at year end. A comparative condensed summary of the District's statements of net assets is typically presented here. As this is the first year of operations for the District, the prior year column contains no data.

Red River Groundwater Conservation District's Net Assets			Table A-1
	2011	2010	Total Percentage Change 2010 - 2011
Assets:			
Cash and Cash Equivalents	\$ (1,212)	\$ -	100.00%
Receivables	58,533	-	100.00%
Total Assets	<u>\$ 57,321</u>	<u>\$ -</u>	100.00%
Liabilities:			
Current Liabilities	\$ 28,164	\$ -	100.00%
Total Liabilities	<u>\$ 28,164</u>	<u>\$ -</u>	100.00%
Net Assets:			
Unrestricted	29,157	-	100.00%
Total Net Assets	<u><u>\$ 29,157</u></u>	<u><u>\$ -</u></u>	100.00%

At current year end, the District's total assets (100%) represents Fines and Fees Receivable, net of Allowance for Doubtful Accounts. As of December 31, 2011, the District had yet to procure any fixed assets or debt.

The District's liabilities consist of accounts payable for items or services received during the year, but not paid out in cash until after year end.

Unrestricted net assets represent amounts available for future spending.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
YEAR ENDED DECEMBER 31, 2011

CHANGES IN NET ASSETS

The District's total revenues were \$ 148,117, in water pumping fees from members of the District.

The total cost of all services was \$ 118,960, for organizational and legal fees, and administration of the program.

A condensed summary of the District's statements of activities and changes in net assets for the years ended December 31, 2011 and 2010 is typically presented here. As this is the first year of operations for the District, the prior year column contains no data.

Changes in Red River Groundwater Conservation District's Net Assets			Table A-2
	2011	2010	Total Percentage Change 2010 - 2011
Operating Revenues:			
Charges for Services	\$ 148,117	\$ -	100.00%
Total Revenues	\$ 148,117	\$ -	100.00%
Operating Expenses:			
Administrative Services	\$ 118,960	\$ -	100.00%
Total Expenses	\$ 118,960	\$ -	100.00%
Increase (Decrease) in Net Assets	\$ 29,157	\$ -	100.00%

FINANCIAL ANALYSIS OF THE DISTRICT'S FUNDS

The governmental funds of the District reported revenues of \$ 148,117 during the current year, with total expenditures of \$ 118,960. As this is the first year of operations for the District, prior year comparison is not available.

BUDGETARY HIGHLIGHTS

The District's Board of Directors adopted a final operating budget for the 2011 fiscal year, based on anticipated receipts and expenditures (unaudited), prior to year end. The budget encompasses all the activities of the District, which would normally include both revenues and expenditures.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS
YEAR ENDED DECEMBER 31, 2011

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

As of December 31, 2011, the District has not yet invested in any capital assets.

Debt

As of December 31, 2011, the District has not yet entered into any debt agreements. The District has no outstanding long-term debt at year end.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The District adopted the next year's budget to provide for the developing nature of the services provided by the District, which will increase over the current year.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, investors and creditors with a general overview of the District's finances and to demonstrate the District's accountability for the money it receives. If you have any questions about this report or need additional financial information, contact Jerry Chapman, General Manager for the District.

BASIC FINANCIAL STATEMENTS

RED RIVER GROUNDWATER CONSERVATION DISTRICT
STATEMENT OF NET ASSETS
DECEMBER 31, 2011

	Governmental Activities
ASSETS	
Current Assets:	
Cash and Cash Equivalents	\$ (1,212)
Fines and Fees Receivable, Net	58,533
Total Current Assets	<u>\$ 57,321</u>
 Total Assets	 <u>\$ 57,321</u>
 LIABILITIES	
Current Liabilities:	
Accounts Payable	\$ 28,164
Total Current Liabilities	<u>\$ 28,164</u>
 Total Liabilities	 <u>\$ 28,164</u>
 NET ASSETS	
Unrestricted	<u>29,157</u>
 Total Net Assets	 <u>\$ 29,157</u>
 Total Liabilities and Net Assets	 <u>\$ 57,321</u>

The accompanying notes are an integral part of these financial statements.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
STATEMENT OF ACTIVITIES
YEAR ENDED DECEMBER 31, 2011

Functions/Programs	Expenses	Program Revenues		Net (Expense) Revenue and Changes in Net Assets
		Charges for Services	Operating Grants and Contributions	Governmental Activities
Governmental Activities:				
Administration	\$ 118,960	\$ 148,117	\$ -	\$ 29,157
Total Governmental Activities	\$ 118,960	\$ 148,117	\$ -	\$ 29,157
Total Primary Government	\$ 118,960	\$ 148,117	\$ -	\$ 29,157
General Revenues:				
Interest Income				\$ -
Total General Revenues				\$ -
Change in Net Assets				\$ 29,157
Net Assets - Beginning (January 1)				-
Net Assets - Ending (December 31)				\$ 29,157

The accompanying notes are an integral part of these financial statements.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
BALANCE SHEET - GOVERNMENTAL FUNDS
DECEMBER 31, 2011

	General Fund
ASSETS	
Current Assets:	
Cash and Cash Equivalents	\$ (1,212)
Fines and Fees Receivable	60,363
Allowance for Uncollectible Accounts	(1,830)
Total Current Assets	<u>\$ 57,321</u>
 Total Assets	 <u>\$ 57,321</u>
 LIABILITIES	
Current Liabilities:	
Accounts Payable	\$ 28,164
Total Current Liabilities	<u>\$ 28,164</u>
 Total Liabilities	 <u>\$ 28,164</u>
 Equity	
Unrestricted	\$ 29,157
Total Equity	<u>\$ 29,157</u>
 Total Liabilities & Equity	 <u>\$ 57,321</u>

The accompanying notes are an integral part of these financial statements.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
STATEMENT OF REVENUES, EXPENSES AND CHANGES
IN FUND BALANCE - GOVERNMENTAL FUNDS
YEAR ENDED DECEMBER 31, 2011

	General Fund
OPERATING REVENUES	
Groundwater Usage Fees	\$ 148,117
Total Operating Revenues	\$ 148,117
OPERATING EXPENSES	
Administration	\$ 100,995
Legal Fees	17,965
Total Operating Expenses	\$ 118,960
Operating Revenue (Expenses)	\$ 29,157
Net Change in Fund Balance	\$ 29,157
Fund Balance - Beginning (January 1)	-
Fund Balance - Ending (December 31)	<u>\$ 29,157</u>

The accompanying notes are an integral part of these financial statements.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
YEAR ENDED DECEMBER 31, 2011

A. Summary of Significant Accounting Policies

The basic financial statements of the Red River Groundwater Conservation District (District) have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) applicable to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

1. Reporting Entity

The Red River Groundwater Conservation District (District), is a political subdivision of the State of Texas, created under the authority of Article XVI, Section 59, Texas Constitution, and operating pursuant to the provisions of the Texas Water Code, Chapter 36, and Senate Bill 2497, Acts of the 81st Texas Legislature, Regular Session, 2010. The District encompasses the North Texas counties of Grayson and Fannin. The Board of Directors (Board), a six member group constituting an on-going entity, is the level of government which has governance responsibilities over all activities within the jurisdiction of the District. The Board is not included in any other governmental "reporting entity" as defined in Section 2100, Codification of Governmental Accounting and Reporting Standards, since Board members are appointed, have decision making authority, the power to designate management, the responsibility to significantly influence operations and primary accountability for fiscal matters.

As required by accounting principles generally accepted in the United States of America, the basic financial statements of the reporting entity include those of the District (primary government) and its component units. There are no component units included in these basic financial statements.

2. Basis of Presentation – Basis of Accounting

Government-wide Statements – The statement of net assets (SNA) and the statement of activities (SOA) include the financial activities of the overall government, except for fiduciary activities. Eliminations have been made to minimize the double-counting of internal activities. Governmental activities generally are financed through taxes, intergovernmental revenues, and other non-exchange transactions.

The statement of activities (SOA) presents a comparison between direct expenses and program revenues for each function of the District's governmental activities. Direct expenses are those that are specifically associated with a program or function and therefore, are clearly identifiable to a particular function. The District does not allocate indirect expenses in the statement of activities. Program revenues include (a) fees, and other charges paid by the recipients of goods or services offered by the programs and (b) grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Revenues that are not classified as program revenues, including taxing entities allocations and investments, are presented as general revenues.

Fund Financial Statements – The fund financial statements provide information about the District's funds, with separate statements presented for each fund category. The emphasis of fund financial statements is on major governmental funds, each displayed in a separate column. Any remaining governmental funds are aggregated and reported as non-major funds.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
YEAR ENDED DECEMBER 31, 2011

A. Summary of Significant Accounting Policies (Continued)

District accounts are organized on the basis of funds, each of which is considered a separate accounting entity. Governmental resources allocated to individual funds are recorded for the purpose of carrying on specific activities in accordance with laws, regulations or other appropriate requirements. The fund types and funds utilized by the District are described below:

Governmental fund types include the following –

The *General Fund* is used to account for financial resources used for general operations. This is a budgeted fund and any fund balances are considered resources available for current operations. All revenues and expenditures not required to be accounted for in other funds are accounted for in this fund.

3. Measurement Focus - Basis of Accounting

Government-wide Statements – These financial statements are reported using the economic resources measurement focus. The government-wide financial statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Non-exchange transactions, in which the District gives (or receives) value without directly receiving (or giving) equal value in exchange, include taxing entity allocations. Revenue from grants, entitlements, and donations are recognized in the fiscal year in which all eligibility requirements have been satisfied.

Fund Financial Statements – The modified accrual basis of accounting is used for the governmental fund types. This basis of accounting recognizes revenue in the accounting period in which they become both measurable and available and it recognizes expenditures in the accounting period in which the fund liability is incurred, if measurable, except for un-matured interest on general long term debt, which is recognized when due. Expenditures related to certain compensated absences and claims and judgments are recognized when the obligations are expected to be liquidated with expendable available financial resources.

4. Receivable and Payable Balances

The District believes that sufficient detail of receivable and payable balances is provided in the financial statements to avoid the obscuring of significant components by aggregation. Therefore, no disclosure is provided which disaggregates those balances.

B. Deposits, Securities and Investments

The District's funds are deposited and invested in the American Bank of Texas, Sherman, Texas. At December 31, 2011, all District cash deposits appeared to have been covered by FDIC insurance or by pledged securities held by other banks in the name of the depository bank. The District's deposits appear to have been properly secured throughout the fiscal year.

GASB Statement No. 40 requires a determination as to whether the District was exposed to the following specific investment risks at year end and if so, the reporting of certain related disclosures:

Custodial Credit Risk

Deposits are exposed to custodial credit risk if they are not covered by depository insurance and the deposits are uncollateralized, collateralized with securities held by the pledging financial institution, or collateralized with securities held by the pledging financial institution's trust department or agent but not in the District's name.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
YEAR ENDED DECEMBER 31, 2011

B. Deposits, Securities and Investments (Continued)

Investment securities are exposed to custodial risk if the securities are uninsured, are not registered in the name of the government, and are held by either the counterparty or the counterparty's trust department or agent but not in the District's name. At year end, the District does not appear to be exposed to custodial credit risk.

C. Risk Management

The District is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. During the year ended December 31, 2011, the District purchased commercial insurance to cover these liabilities. There were no significant reductions in coverage in the last fiscal year, and there were no settlements exceeding insurance coverage in the past year.

D. Litigation

The District does not appear to be involved in any pending litigation as of December 31, 2011.

E. Subsequent Events

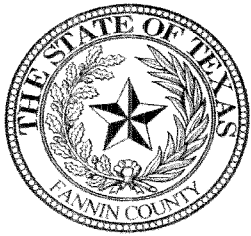
Subsequent events have been evaluated through June 29, 2012, which is the date the financial statements were available to be issued. There do not appear to be any events occurring after year end that would or could have an impact on the financial statements at December 31, 2011 as presented.

REQUIRED SUPPLEMENTARY INFORMATION

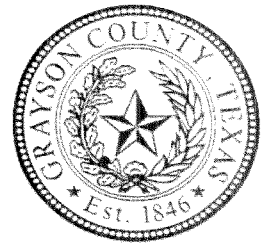
RED RIVER GROUNDWATER CONSERVATION DISTRICT
GENERAL FUND
BUDGETARY COMPARISON SCHEDULE
YEAR ENDED DECEMBER 31, 2011

	Budgeted Amounts		Actual	Variance with Final Budget Positive (Negative)
	Original	Final		
OPERATING REVENUES				
Groundwater Usage Fees	\$ 150,000	\$ 150,000	\$ 148,117	\$ (1,883)
Total Operating Revenues	\$ 150,000	\$ 150,000	\$ 148,117	\$ (1,883)
OPERATING EXPENSES				
Administration	\$ 111,500	\$ 149,000	\$ 100,995	\$ 48,005
Legal Fees	7,500	9,000	17,965	(8,965)
Total Operating Expenses	\$ 119,000	\$ 158,000	\$ 118,960	\$ 39,040
Change in Net Assets	\$ 31,000	\$ (8,000)	\$ 29,157	\$ 37,157
Net Assets - Beginning (January 1)	-	-	-	-
Net Assets - Ending (December 31)	<u>\$ 31,000</u>	<u>\$ (8,000)</u>	<u>\$ 29,157</u>	<u>\$ 37,157</u>

ATTACHMENT 7



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 7

CONSIDER AND ACT UPON PROPOSAL TO PROVIDE ONGOING HYDROGEOLOGICAL CONSULTING SERVICES

ISSUE

Proposal from Bill Hutchison to provide ongoing hydrogeological consulting services

BACKGROUND

The District has used Bill Hutchison of LBG-Guyton Associates in the past for preparation of the Management Plan and other hydrogeological questions as they occurred. From time to time, the staff and Board will require professional assistance in addressing issues that will need to be supported by sound hydrogeological and engineering information.

OPTIONS/ALTERNATIVES

The Board has available the option of soliciting proposals for hydrogeological and engineering services from a variety of firms operating within the State of Texas. The only consultant that has been used to date is Mr. Hutchison, who is formerly the Director of the Groundwater Division of the Texas Water Development Board (TWDB). Mr. Hutchison left the TWDB as a result of substantial budget cuts and joined LBG-Guyton Associates firm in Austin. Recently, at a Texas Alliance of Groundwater District meeting, Mr. Hutchison advised me he has left LBG-Guyton Associates and is now operating as an individual consultant in Austin. I requested Mr. Hutchison provide information on his consulting firm and billing rates. Mr. Hutchison subsequently provided a proposal for his availability.

CONSIDERATIONS

While there are several very qualified hydrogeologic firms in the State of Texas, Mr. Hutchison is well qualified with a Ph.D. in hydrogeology, as well as being a licensed Professional Engineer. Mr. Hutchison's costs have been very reasonable in the past.

STAFF RECOMMENDATIONS

The staff recommends the Board authorize a contract for consulting services on an as-needed basis for the present time with Mr. Hutchison.

ATTACHMENTS

Proposal

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

William R. Hutchison, Ph.D., P.E., P.G.

Independent Groundwater Consultant

www.texasgw.com

9802 Murmuring Creek Dr.

Austin, TX 78736

512-745-0599

billhutch@texasgw.com

July 12, 2012

Mr. Jerry Chapman, General Manager
Red River Groundwater Conservation District
PO Box 1214
Sherman, TX 75091

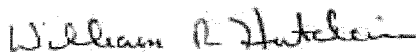
RE: Proposal to Provide Ongoing Groundwater Consulting Services

Dear Mr. Chapman:

Pursuant to your request, I am pleased to provide this letter expressing my interest in providing ongoing groundwater consulting services. Billing rates for these services would be \$150 per hour. Travel time to and from meetings, if necessary, would be invoiced at a rate of \$100 per hour. Mileage expenses associated with travel to meetings would be charged at the prevailing IRS reimbursement rate (currently \$0.555 per mile). Direct costs (e.g. copying, binding hard copy reports, etc.) would be invoiced at cost.

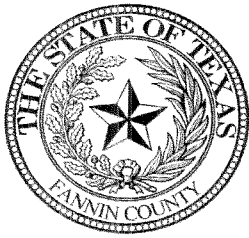
I look forward to continuing my work with you and your Board. Please feel free to call me at (512) 745-0599 if you have any questions.

Sincerely,

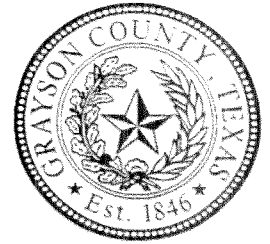


William R. Hutchison, Ph.D., P.E., P.G.

ATTACHMENT 8



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 8

RECEIVE UPDATE ON WELL REGISTRATION WEBSITE APPLICATION

ISSUE

Receive update on well registration website application

BACKGROUND

In the fall of 2011, the Board authorized a contract with Alan Plummer Associates, Inc. (APAI). Work began on this activity in December 2011 and has continued into the 2012 fiscal year for the District. The website has been active and functional since early June. The initial contract provided for an iPad application to be developed for use by the field technician. This was delayed to ensure that the website was fully functioning before development began. The development of the iPad application will begin August 1st with an anticipated completion time of September 1st.

CONSIDERATIONS

Attached is a report provided by Adam Rose, the project manager with APAI.

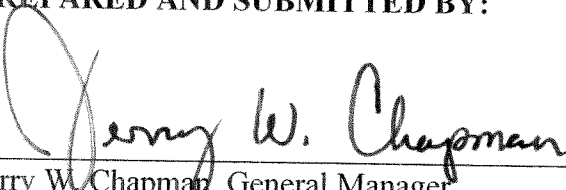
STAFF RECOMMENDATIONS

The staff has been satisfied with the progress being made to date and believes the APAI firm and the IT Nexus firm have performed as promised.

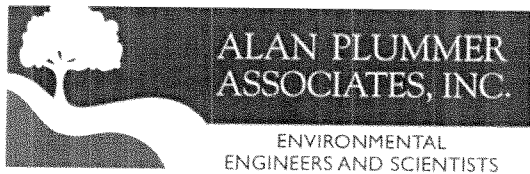
ATTACHMENTS

June 12, 2012 project update

PREPARED AND SUBMITTED BY:



Jerry W. Chapman, General Manager



June 2012, Project Update

Red River Groundwater Conservation District
Web Geodatabase

Contract No. 1722-001-01

Monday, July 9, 2012

TO: Carmen Catterson GIS Manager e-mail: carmenc@gtua.org Phone: 903.786.4433	FROM: Adam Rose, PE Alan Plummer Associates, Inc. e-mail: arose@apaienv.com Phone: 817.566.1804
--	--

The intent of this update is to enhance our team's communication. The following provides a brief list of our needs from you and upcoming events and issues we consider important. Please call me if you have any questions.

Needs from Client

- None.

Work This Period

- Launched RRGCD Well Registration Site
- Addressed bugs in launch
- Provided ongoing support estimates

Upcoming Deliveries to Client/Others

- Create lightweight iPad application for testing
- Draft Project Memorandum

Completed & Upcoming Milestones, Events, and Meetings

- iPad application will begin August 1, 2012.

Outstanding Issues

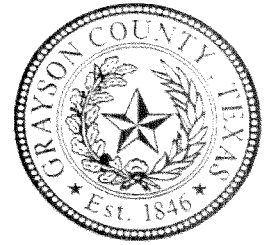
- None

cc: Jerry Chapman jerryc@gtua.org
Brain Besier bjbesier@itnexus.com
file

ATTACHMENT 9



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 9

CONSIDER AND ACT UPON SOFTWARE MAINTENANCE AGREEMENT WITH IT NEXUS FOR THE WELL REGISTRATION APPLICATION

ISSUE

Software maintenance agreement with IT Nexus for the well registration application

BACKGROUND

The Board of Directors previously authorized a contract for the development of the well registration website with Alan Plummer Associates, Inc. (APAI). As part of this work, APAI contracted with the IT Nexus firm for some of the development of the website. As the APAI contract nears completion, Adam Rose, the APAI representative, advised the staff that he saw no need for the APAI firm to be further involved in the maintenance of the website and suggested that could be most efficiently undertaken by Brian Besier with the IT Nexus firm.

OPTIONS/ALTERNATIVES

It seems apparent that some type of maintenance support will be needed by the District to maintain the website. Alternatives might be to seek other organizations to provide the necessary web maintenance activities. However, it seems more efficient to have the firm that was involved in the development of the website be the maintenance provider.

CONSIDERATIONS

From the standpoint of knowledge of the system and responsiveness, the staff believes the IT Nexus representative that worked on the site has been very responsive to date. The financial considerations involved represent the annual cost to the District of approximately \$6,000 per year. The services provided will allow the funds from one month to the next to roll over to the next if they are not utilized.

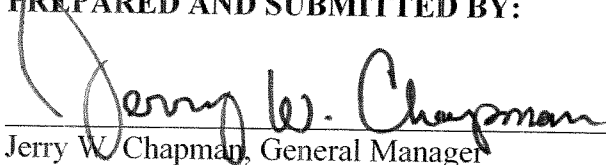
STAFF RECOMMENDATIONS

The staff believes that the proposed contract is reasonable in cost and that the representative of IT Nexus has been responsive in requests for corrections and changes needed to be made under the existing contract and recommends the Board favorably consider authorizing the president to sign the contract.

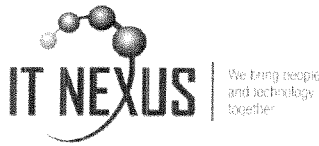
ATTACHMENTS

Software Maintenance Agreement
Maintenance Quote

PREPARED AND SUBMITTED BY:



Jerry W. Chapman, General Manager



Software Maintenance Agreement

IT Nexus, Inc., 4624 Rader Pass, San Antonio, Texas 78247
TEL 210-656-0300 | FAX 210-656-0301

Software Maintenance Agreement No. SMA2012RRG

DEFINITIONS

"Software" means the actual copy of all or any portion of the Red River Groundwater Conservation District Well Registration application software.

ARTICLE 1 – TERM AND FEE

The initial term of this Agreement shall begin on receipt of order (renewal date) and shall continue for twelve (12) consecutive months at the fee(s) noted in the IT Nexus Software Maintenance Agreement Quotation. Thereafter, Licensee may continue the service for maintenance and update at the then current fee. Should Licensee decide to extend this Agreement, Licensee shall issue a purchase order in advance of the renewal date at the quoted price. Payment is due monthly in advance. Licensee agrees to pay IT Nexus invoices within thirty (30) days of receipt.

ARTICLE 2 – SOFTWARE MAINTENANCE AND UPDATE SERVICE

Software support and maintenance will apply only to unmodified Software. Software updates are provided only for the standard hardware platform and operating system described in the Software documentation. IT Nexus supports the Licensee's users with the installation and maintenance of Well Registration application and logging of enhancement requests and bugs submitted by the Licensee. Under this Agreement IT Nexus will:

1. Fix any bugs reported by the Licensee and confirmed by IT Nexus to be associated with the Software.
2. Support RRGCD's hosted ArcGIS Server instance.
3. Technical phone and e-mail support for RRGCD.
4. Log and track reported bugs and problem requests.
5. Provide minor application enhancements (up to 2 hours development per month) Unused development hours will be rolled over and allowed to accumulate while the software is under maintenance agreement to accommodate larger development tasks.

Licensee may contact IT Nexus Technical Support at:

IT Nexus Software Technical Support
Telephone: 940-591-9699
E-mail: ITNSupport@itnexus.com

Hours: 8:00 a.m. to 5:00 p.m. Central Time (Monday through Friday except IT Nexus holidays)

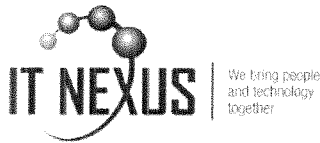
ARTICLE 3 – TERMINATION

This Agreement may be terminated by either party giving the other party thirty (30) days notice of intent to terminate prior to the end of the term identified in Article 1 of this Agreement. Should the RRGCD terminate the maintenance agreement, banked development hours will be forfeited. IT Nexus will honor any accumulated development hours for a period of 180 days should ITN terminate the agreement.

ARTICLE 4 – LIMITATION OF LIABILITY AND REMEDIES

IT Nexus will use commercially reasonable efforts to provide corrections or work-around solutions for any errors reported and determined to be in the Software or the documentation at no cost to Licensee for the term of this Agreement.

Except for the above expressed limited warranty, IT Nexus disclaims all other warranties of any kind, either express or implied, including, but not limited to, the implied warranties of merchantability, fitness for a particular purpose, noninterference, system integration, and non-infringement. IT Nexus does not warrant



Software
Maintenance
Agreement

IT Nexus, Inc., 4624 Rader Pass, San Antonio, Texas 78247
TEL 210-656-0300 | FAX 210-656-0301

that the Software or documentation will meet Licensee's needs, or that licensee's operation of the same will be uninterrupted or error free, or that all nonconformities can or will be corrected.

If IT Nexus fails to fulfill its obligations under this Agreement, Licensee's sole and exclusive remedy is the right to terminate this Agreement immediately for the affected Software. In no event shall IT Nexus be liable to Licensee for costs of procurement of substitute goods or services; lost profits; lost sales or business expenditures; investments; or commitments in connection with any business, loss of any goodwill, or for any indirect, special, incidental or consequential damages arising out of or related to this Agreement or use of the Software or documentation, however caused, on any theory of liability, and whether or not IT Nexus has been advised of the possibility of such damage. These limitations shall apply notwithstanding any failure of essential purpose of any limited remedy.

ARTICLE 5 – APPLICABLE LAWS

The laws of the State of Texas and rules and regulations pursuant thereto shall be applied in the interpretation, execution, and enforcement of this Agreement.

ARTICLE 6 – ENTIRE AGREEMENT

This Agreement constitutes the sole and entire agreement of the parties as to the subject matter set forth herein and supersedes any previous agreements, understandings, and arrangements between the parties relating to such subject matter. Any modification(s) or amendment(s) to this Agreement must be in writing and signed by an authorized representative of each party.

The parties have agreed to these terms and have executed this Agreement on the date last signed below.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed and effective as of the last date written below.

IT NEXUS, INC.

(Licensee)

By: _____

Authorized Signature

Printed Name: _____

Title: _____

Date: _____

By: Brian J. Besier

Authorized Signature

Printed Name: Brian J. Besier

Title: President

Date: July 13, 2012

Licensee Contact Information

Contact: Jerry Chapman, General Manager

Installation Address: 5100 Airport Drive

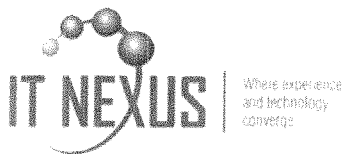
City, State, ZIP Denison, TX 75020

Telephone: 800-256-0935

FAX: 903-786-8211

E-mail: _____

IT Nexus Client No. 12_RRG_001



IT Nexus, Inc.
4624 Rader Pass
San Antonio, Texas 78247

SUBJECT: MAINTENANCE QUOTE

DATE: June 25, 2012
TO: Jerry Chapman
ORGANIZATION: Red River Groundwater Conservation District
FAX #: 903-786-8211 **PHONE #:** 800-256-0935

FROM: Trish Richardson
FAX #: 210-656-0301 **PHONE #:** 210-656-0300
EMAIL: parichardson@itnexus.com

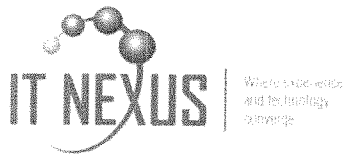
Number of pages transmitted
(including this cover sheet) 3

QUOTATION # QRRG-01

To schedule your software maintenance for a monthly fee, please sign page 2 of the Quote and FAX page 1 and 2 back to us at: 210-656-0301. We will then send you an invoice for the amount due.

Keeping your maintenance current entitles you to the benefits defined in your Software Maintenance Agreement. If you choose to discontinue your coverage, you will become ineligible for the benefits and services of your Software Maintenance Agreement. All Maintenance fees from the date of discontinuation will be due and payable if you decide to reactivate your coverage at a later date.

If you have any questions or need additional information, please contact Trish Richardson at 210-656-0300.



Quotation

Page 1

4624 Rader Pass
San Antonio, Texas 78247
Phone: 210-656-0300
Fax #: 210-656-0301

Date: 6/25/2012 **Quotation Number:** QRRG-01

Send Purchase Orders To:

IT Nexus, Inc.
4624 Rader Pass
San Antonio, Texas 78247
Attn: Trish Richardson

RED RIVER GROUNDWATER CONSERVATION
DISTRICT
5100 AIRPORT DRIVE
DENISON, TX 75020
Attn: JERRY CHAPMAN, GENERAL MANAGER

Phone: 800-256-0935

Customer Number: 12_RRG_001

For questions regarding this document, please contact us at 210-656-0300.

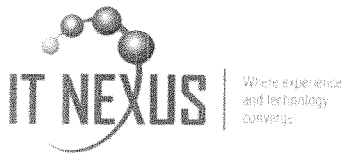
Item	Qty	Product # Description	Unit Price	Extended Price
1	1	Recurring monthly software maintenance for Groundwater Well Management Application Start Date: July 1, 2012 End Date: June 30, 2013	\$500/mo	\$ 500.00
Subtotal				\$ 500.00
Estimated Tax				0.00
Total				\$ 500.00

This quotation is valid for 60 days. The quotation information is proprietary and may not be copied or released other than for the express purpose of system selection and purchase/license. This information may not be given to outside parties or used for any other purpose without consent from IT Nexus, Inc.

Any estimated sales and/or use tax has been calculated as of the date of this quotation and is merely provided as a convenience for your organization's budgetary process. IT Nexus reserves the right to adjust and collect sales and/or use tax at the actual date of invoicing. If your organization is tax exempt or pays state taxes directly, then prior to invoicing, your organization must provide IT Nexus with a copy of a current tax exemption certificate issued by your state's taxing authority for the given jurisdiction.

Issued By: Trish Richardson 210-656-0300

To expedite your order, please reference your customer number and this quotation number on your purchase order.



Quotation

Page 2

4624 Rader Pass
San Antonio, Texas 78247
Phone: 210-656-0300
Fax #: 210-656-0301

Date: 6/25/2012 **Quotation Number:** QRRG-01

By signing below, you are indicating that you are authorized to obligate funds for your organization. Please do not use this form for order activation if your organization will not honor and pay an invoice that has been issued at your direction without additional authorizing paperwork.

To expedite your order, either attach a copy of this quotation to your purchase order when it is remitted to IT Nexus or sign below and return this quotation to indicate your acceptance. IT Nexus' address and fax number are provided on the first page of this quotation.

If you choose to discontinue your support, you will become ineligible for support benefits and services. All maintenance fees from the date of discontinuation will be due and payable if you decide to reactivate your support coverage at a later date.

By signing below, you are authorizing IT Nexus to issue a monthly software purchase and support invoice in the amount of \$500.00 plus sales tax, if applicable.

Please check one of the following:

_____ I agree to pay any applicable sales tax.

_____ I am tax exempt. Please contact me if IT Nexus does not have my current tax exemption certificate.

Signature of Authorized Representative

Date

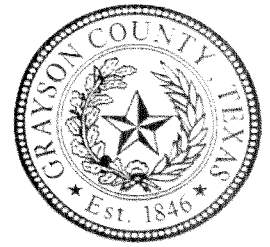
Name (Please Print)

Title

ATTACHMENT 10



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 25, 2012

SUBJECT: AGENDA ITEM NO. 10

CONSIDER AND ACT UPON PHASE 2 FOR THE WELL REGISTRATION APPLICATION

ISSUE

Consider approval of contracting for the development of Phase 2 for the well registration application

BACKGROUND

Last year the Board authorized Alan Plummer Associates, Inc. (APAI) along with IT Nexus to develop a well registration website and the supporting programs to assist the District in registering wells and reporting water usage online. Work on that project has progressed to a point that the site is functional. However, upon utilizing the site, it became apparent that additional functionality will be necessary for the site to perform as the District expects and the well owners will come to expect.

CONSIDERATIONS

IT Nexus was involved in preparing the initial site. They have provided a proposal in the amount of \$10,200 to complete items identified by the staff as necessary for Phase 2. One of these components includes a provision for replacing meters. This functionality was not anticipated as necessary when the initial scope of the contract was developed. However, meters regularly wear out and are replaced by well owners. The current system does not have a mechanism to handle this scenario and the staff feels this is an important component to keep accurate records for the water being produced and calculating production fees owed to the District.

A second function is a time stamp on new wells and meter readings. This would create an administrative page to alert the administrative staff as to changes in the system. Another account management tool to be added would be adding the aggregation of wells by ownership. An example would be the more than 40 wells registered by the City of Sherman, which would be aggregated under one owner's account. Another item that was brought to the staff's attention this week is the flushing that most water suppliers will want to utilize since they are not required to pay production fees on water used to flush lines or for emergency services. A function needs to be added to the program to allow well owners to report their exempt use.

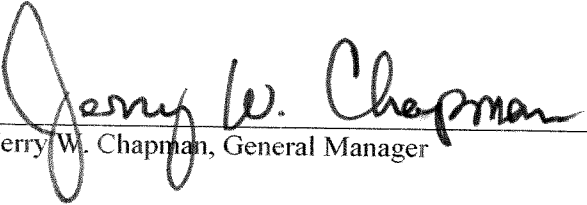
STAFF RECOMMENDATIONS

The staff recommends the Board consider authorizing the Phase 2 contract with IT Nexus and that the funds be reallocated from other budgeted line items to accommodate this service.

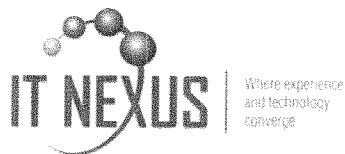
ATTACHMENTS

Proposal from IT Nexus

PREPARED AND SUBMITTED BY:



Jerry W. Chapman, General Manager



2224 Houston PI
Denton, Texas
76201

July 18, 2012

Jerry Chapman
General Manager
5100 Airport Drive
Denison, TX 75020

Subject: Letter Proposal for Enhancements to the Well Registration Application

Dear Mr. Chapman:

Based on our findings in our well registration application review meeting, IT Nexus can add the following functionality to the current application:

Function	Description	Cost
New meter function	The new meter function will allow the user add a new meter. The user will be prompted for the date and final meter reading of the old meter and the new serial number and meter reading of the replacement unit.	\$1,800
Time Stamp new wells and Meter Readings	Add a database trigger to time stamp all new wells and meter readings. Create a admin page to view all new wells and meter readings	\$1,200
Add total number of wells to selection results	Add total number of wells to selection results.	N/C
Add Additional Administrator Accounts	Create a admin tool to add additional administrator accounts to the system	\$1,200
Individual Well Report	PDF report of well data including contact info, depth, status etc. Meter readings and flow tests will not be included	\$1,000
Account Management function	Add a method for admin to create new user accounts and assign wells to users to ensure account numbers are created for all wells. Provide ability to view account numbers and registered users in order to be able to reset passwords. Add a component that would email the account	\$2,800

	information to the email address.	
Paid deposit checkbox	Add checkbox and database update to track whether or not the drill deposit has been paid	\$500
Is Exempt checkbox	Read only checkbox indicating exemption status based on system capacity and use	\$500
Add Landowner Contact information	Add an addition contact tab to save land owner information	\$600
Extended search capabilities	Search for wells based on "County" "Exempt" and "Non-Exempt"	\$500
Flushing reporting	Input actual gallons of water used for flushing to be subtracted from the total amount of water pumped to calculate fees due.	\$1,200
Links to registration documents	Provide hyperlinks on the web page for users to download registration forms	N/C
		TOTAL: \$10,200

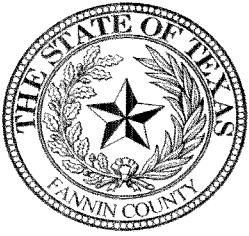
We are enthusiastic about the opportunity to be of service to the Red River Groundwater Conservation District. If you have any questions or would like to discuss this proposal please contact me at any time at 940-591-9699 or bjbesier@itnexus.com.

Best regards,

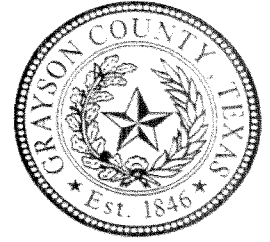


Brian J. Besier
Principal

ATTACHMENT 11



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 11

CONSIDER AND ACT UPON 2013 BUDGET

ISSUE

Consideration of the budget for fiscal year 2013

BACKGROUND

Earlier in the year, the Board discussed the possibility of developing a budget and setting a production rate notice to well owners by November 1st. The Board recognized that receiving information on a rate that late in the year prevents the public entities that must pay fees to the District from being able to incorporate the production fees in their budget.

With that information in mind, the Board asked the staff to prepare an initial budget and submit it to the Budget Committee. The Budget Committee met on June 25th to discuss the budget, investment policy and fund balance policy. The Budget Committee made only one change from the initial budget was to reduce the legal line item from \$10,000 to \$5,000 and to increase the field service line item from \$30,000 to \$35,000 for the year for an overall total budget of \$250,000. This is the same total budget as the 2012 budget. The budget is predicated on the existing \$0.06 per 1,000 gallon fee. No change is being proposed for the 2013 fiscal year fee.

OPTIONS/ALTERNATIVES

The Board has the option to accept the Budget Committee's recommendations or modify the 2013 Budget to reflect its desires.

CONSIDERATIONS

While the Board is not required to adopt and notify well owners of its fee structure until November 1st, adoption of a budget earlier in the year would help water providers prepare for their budget for the 2013 fiscal year.

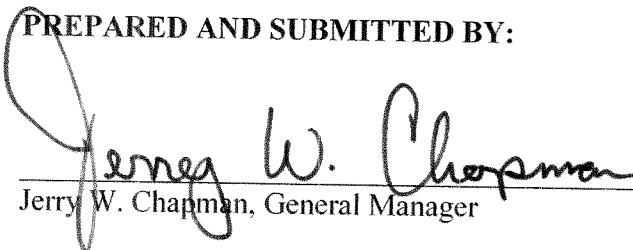
STAFF RECOMMENDATIONS

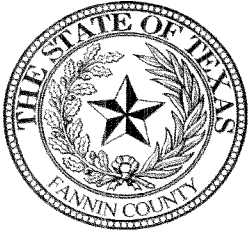
The staff is prepared to make whatever adjustments the Board may determine are necessary after reviewing the budget.

ATTACHMENTS

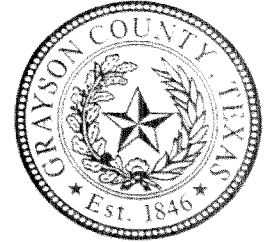
Memo to Budget Committee
2013 Budget

PREPARED AND SUBMITTED BY:


Jerry W. Chapman, General Manager



RED RIVER
GROUNDWATER CONSERVATION DISTRICT
FANNIN COUNTY AND GRAYSON COUNTY



MEMO

TO: Budget Committee

FROM: Jerry W Chapman, General Manager

DATE: June 22, 2012

RE: Draft Initial Budget

In preparation for the first meeting of the Budget Committee to consider expenditures for the 2013 fiscal year, I have prepared a draft initial budget for your consideration. This draft document has been predicated on the assumption that the District would generate approximately the same amount of production fees during 2013 that were contributed in 2011 and 2012. That amount is approximately \$250,000 and has been used as a starting point for your discussions.

With regard to expenses, the \$100,000 for administrative costs that you have previously approved has been reflected in the 2013 budget year. After reviewing the expenditures to date for 2012, we believe this amount should be adequate to cover the administrative cost. However, it has been noted by staff that additional time is being required to coordinate the District's activities as the well registration process has begun in earnest.

The accounting line item has been increased from the previous year from \$4,300 to \$12,000. This is an effort to reflect the increased time that will be necessary to bill, collect and record revenues from the wells in the District. The budget line for legal ads was increased from \$1,000 to \$2,500 in anticipation that additional legal or display ads may be required to advertise the work of the District and its activities.

The auditing line item reflects an expenditure of \$5,000. This is the amount that the auditing firm indicated they would expect to charge for next year's audit. Contract services has been divided into two categories. One category addresses the web maintenance activities. This would include a maintenance contract with the consultant to provide routine maintenance activities anticipated in the range of \$500 per month. We believe this should be a contract based on carrying forward credit for any maintenance activities not required for any month. The remainder of this line item would be expected to be used for Phase 2 of the web development. The attached sheet identifies some of the features we believe would enhance the website to serve the District.

The hydrogeologist cost is an estimate of costs that might be paid to Bill Hutchison of LBG Guyton. We believe it will be necessary to consult with Mr. Hutchison regarding well development and well spacing. The staff does not have the hydrogeological experience to offer recommendations on complicated applications that require the opinion of an expert. Mr. Hutchison has been very fair with the District in the past with services rendered.

The dues and subscriptions line item reflects the cost to belong to the Texas Alliance of Groundwater Districts and the Texas Water Conservation Association Risk Management Fund. The equipment line item has been reduced from the \$19,150 level in the 2012 budget to \$5,000. This is in large part due to the recommendation that no additional vehicle be acquired for the District field operations during the 2013 fiscal year. The funds would be used to purchase a GPS system, camera and possibly notebook for use in the field for locating and monitoring wells. The GMA 8 fees are estimated to reflect a 1/11th share of the GMA 8 activities during the coming year. Since the GAM will be undertaken, there will probably be more costs than in a “normal” year.

The field services line item has been estimated at \$33,000 per year. This expense estimate reflects time the staff believes will be necessary for field personnel to locate, check and conduct other field activities required in your management plan. At this time I am not recommending hiring a field technician, but believe that the duties required in the field can be accommodated by existing personnel Alan Moore, Operations Supervisor and Wayne Parkman, Field Technician for the North Texas GCD. Their skills could be utilized on a time basis for actual time spent in the field. This would substantially lower the cost of hiring additional personnel.

Insurance and bonding is a duplicate of the current year's amounts. This is not estimated to change much in the coming year. Internet services for \$3,500 is intended to reflect the hosting fees, email services, web site, etc. Legal services has been left at the amount approved last year. The Board may elect to modify the legal services amount if desired.

Rent is an item that has been included in the budget to reflect the space requirements to accommodate the District's activities within the GTUA building. This is to reflect a 12'x15' office and accompanying storage space for records, as well as a portion of the common areas, including copy room and restrooms.

Software maintenance is the amount expected to be spent with the ASYST accounting software over the course of a year. Transportation costs are estimated to be \$10,000. This would be on a per-mile basis at the IRS approved rate. Telephone expenses are similar to the 2012 budget and a final contingency line item of 6% was included. This would bring expenses to approximately \$250,000, which is consistent with the previous year's budget.

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
BUDGET 2013**

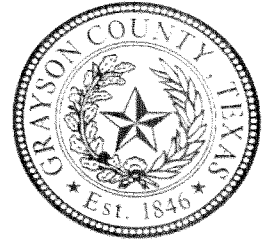
	Approved Budget 2012	Actual 4/30/2012	Proposed Budget 2013
Ordinary Income/Expense			
Income			
46003 GMA8	29,618.75	6,872.58	29,618.75
*46005 PRODUCTION FEES	205,000.00		630,000.00
46006 WELL DRILLERS FEES		2,100.00	
46002 - COUNTY LOAN	-		-
Total Income	<u>234,618.75</u>	<u>8,972.58</u>	<u>659,618.75</u>
Expense			
77010 ADMINISTRATIVE	100,000.00	28,780.54	100,000.00
77020 ADS-LEGAL	500.00	195.60	1,000.00
77025 ACCOUNTING	7,550.00	3,337.50	10,000.00
77027 AUDITING	5,000.00	5,000.00	5,000.00
77050 BANKING FEES		250.00	
77100 CONSULTING UPDATE	226,000.00		200,000.00
77150 CONTRACT FIELD PERSON	57,400.00	22,283.80	51,488.00
77325 DIRECT COSTS-REIMB	2,500.00	1,951.64	6,000.00
77450 DUES & SUBSCRIPTION	1,000.00		1,000.00
77480 EQUIPMENT	-	4,039.50	2,000.00
77500 FEES-GMA8	33,850.00	3,019.33	33,850.00
77650 FUEL/MAINTENANCE	6,930.00	558.72	6,000.00
77810 INSURANCE & BONDING	4,707.00		5,000.00
77970 LEGAL	30,000.00	22,089.19	30,000.00
78000 LOAN REIMB			180,000.00
78010 MEETINGS & CONFERENCES	1,500.00	204.21	1,500.00
78310 RENT			2,400.00
78600 SOFTWARE MAINT		2,570.05	7,227.50
78610 TELEPHONE	1,660.00	677.84	1,660.00
78775 WATER QUALITY ISSUES		NOT REQUIRED TIL 2014	
78780 WELL MONITORING/TESTING		NOT REQUIRED TIL 2014	
Total Expense	<u>478,597.00</u>	<u>94,957.92</u>	<u>644,125.50</u>
CONTINGENCY 10%			<u>64,412.55</u>
Net Ordinary Income	(243,978.25)	-85,985.34	(48,919.30)
Other Income/Expense			
Other Income			
46100 Interest Inc	75.00		
TRF FROM PRIOR YR LOAN	243,903.25		48,919.30
Total Other Income	<u>243,978.25</u>		<u>48,919.30</u>
Net Other Income		<u>0.00</u>	
Net Income	<u>\$ -</u>	<u>\$ (85,985.34)</u>	<u>\$ -</u>

* Est. Production based on non-exempt wells first 6mo of 2012 at \$.10 per 1000 for 1/2 year

ATTACHMENT 12



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 12

CONSIDER AND ACT UPON APPOINTMENT TO TECHNICAL ADVISORY COMMITTEE FOR THE NORTHERN TRINITY/WOODBINE AQUIFERS GROUNDWATER AVAILABILITY MODEL UPDATE

ISSUE

Appointment to the Technical Advisory Committee for the Northern Trinity/Woodbine Aquifer Groundwater Availability Model (GAM) update

BACKGROUND

In 2010, the Texas Water Development Board (TWDB) had intended to review and update the GAM for the Northern Trinity and Woodbine Aquifers in Texas. Unfortunately, the economic recession resulted in the TWDB receiving a substantial cut in the biennium beginning in 2011. The updated groundwater study was a victim of the budget cut.

Several of the groundwater conservation districts in North Texas decided to undertake the update of this GAM on their own. Four of those districts, the North Texas GCD, Northern Trinity GCD, Prairielands GCD and Upper Trinity GCD have decided to fund the cost of updating this GAM. As a part of this update, the sponsoring groundwater districts have created a Technical Advisory Committee to advise the consultants updating this model.

OPTIONS/ALTERNATIVES

Part of the organizational structure includes a Management Committee made up of representatives from each district paying for the update. A Technical Advisory Committee has been established, which will be comprised of representatives for each of the groundwater districts in Groundwater Management Area 8. Those paying for the study are afforded the opportunity to appoint two members to the Committee and all other districts are invited to appoint one member. The Red River GCD has an opportunity to submit a nominee to serve on the Committee if so desired.

CONSIDERATIONS

Many of the Districts have already named their members to the Technical Advisory Committee. As far as I am able to determine, only two districts have not provided a recommendation, including the Red River GCD. One consideration that might be explored for the appointment to the Committee would be to appoint a Board member to the Committee, if there is interest. A second consideration the Board might want to consider is nominating a representative from the United States Geological Survey (USGS). Mr. Bob Joseph, the Chief of the Southwest Office of the USGS has indicated a willingness to act in that capacity.

July 18, 2012

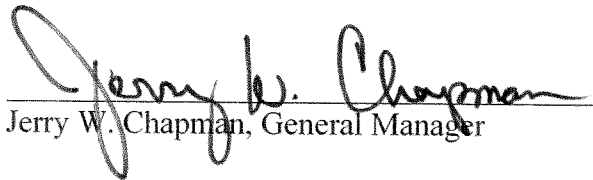
STAFF RECOMMENDATIONS

The staff would ask the Board to consider whether someone from the Board would be willing to attend and participate in these Committee meetings, which are expected to begin on July 27th. There will probably be three or four Committee meetings over the next two years. If there is no Board member who desires to participate in this process, then Mr. Joseph of the USGS would be a good alternative.

ATTACHMENTS

Bob Joseph Resume

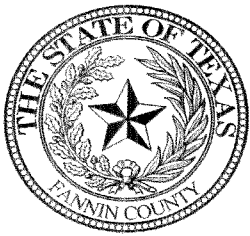
PREPARED AND SUBMITTED BY:



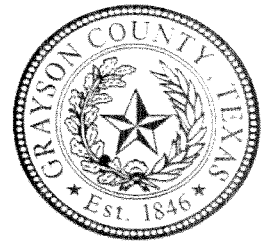
Jerry W. Chapman, General Manager

Bob began his career with the U.S. Geological Survey (USGS) as student in the Ohio District while attending Ohio State University. He graduated from Ohio State with a degree in Environmental Science and then accepted a position with the USGS Arkansas District. Bob has been involved in numerous projects including sediment-transport studies, reservoir water-quality investigations, hazardous-waste-site investigations, ground-water monitoring, a source-water assessment for drinking-water supply, and two National Water Quality Assessment projects. He was project chief on several ground- and surface-water quality and quantity studies throughout the state of Arkansas. In August 2000, he transferred to the USGS Nebraska District in Lincoln after being selected to be Chief of the Hydrologic Investigations Section. He served in that capacity until he became Acting District Chief of the Nebraska District in December 2001 and was selected as District Chief in January 2002. He remained in that position until January 2004, when he moved to Austin to become Chief of the Texas District. Bob became Director of the USGS Texas Water Science Center in 2005 when USGS Water Resources Districts became Water Science Centers.

ATTACHMENT 13



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 13

CONSIDER AND ACT UPON POLICY FOR VIOLATIONS OF RULES

ISSUE

Policy to address violations of rules

BACKGROUND

After reviewing the Temporary Rules, it became apparent to the staff that there are no guidelines for the staff to follow regarding violations of the rules by persons failing to register wells or information relating to wells within the District. This first came to light recently when the staff was confronted with a well driller who began drilling a well prior to submitting his well driller's deposit with the District. After several phone calls, the situation was resolved successfully. However, it does point out the need for some kind of guidance and policy direction from the Board for the staff to follow in these circumstances in the future.

OPTIONS/ALTERNATIVES

The Board would need to formally incorporate a policy for dealing with violations into the Rules in the future. However, a policy by resolution could serve as a temporary measure until the Board can incorporate a more permanent policy in the rules. Before adopting any permanent rules to deal with violations, it would probably be worthwhile to have the proposed actions reviewed by legal counsel.

CONSIDERATIONS

The adoption of a temporary procedure would provide guidance to the staff until the procedure can be permanently adopted in the Rules of the District.

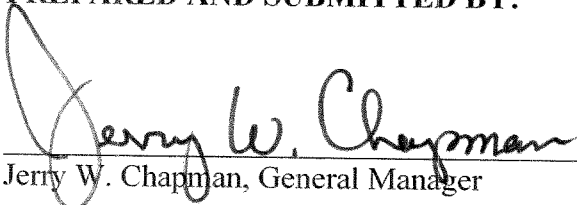
STAFF RECOMMENDATIONS

The staff recommends that the Board initiate a procedure to result in a better policy to address violations of District Rules.

ATTACHMENTS

Proposed Policy for Violations of Rules

PREPARED AND SUBMITTED BY:



Jerry W. Chapman, General Manager

RESOLUTION NO. 2012-07-25-2

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT RELATING TO A POLICY RELATING TO VIOLATIONS OF RULES

WHEREAS, the Red River Groundwater Conservation District ("District") has determined a need to establish formal procedures addressing violations of the Temporary Rules; and

WHEREAS, the Board has determined in coordination with legal counsel the desired methods to address violations of the Temporary Rules; and

WHEREAS, this Policy is attached to this Resolution as Exhibit "A";

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT that the Policy Relating to Violations of Rules attached to this Resolution as Exhibit "A" is approved and effective as of July 25, 2012.

Upon motion by _____, seconded by _____, the foregoing Resolution was passed and approved on this 25th day of July, 2012 by the following vote:

AYE:

NAY:

ABSTAIN:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

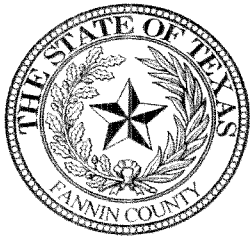
ATTEST:

Secretary-Treasurer

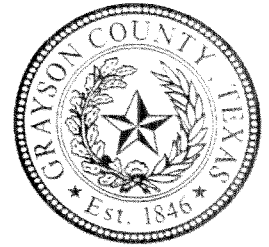
North Texas Groundwater Conservation District Policy Relating to Violations of Rules

1. Upon identification of a violation of the Red River Groundwater Conservation District ("District") Rules by staff, the District shall immediately prepare a Notice of Violation citing the specific Rule that was violated by the well owner. The Notice of Violation or Failure to Register shall be sent along with a letter of explanation to the well owner.
2. An attempt shall be made by the staff of the District to negotiate a Settlement of Violation. Such negotiations may include waiving penalties, if it is the opinion of the staff that the well owner was unaware of the potential violation or as a result of other factors did not have sufficient advance notice to correct the violation.
3. If no success is achieved from the Settlement of Violation within two weeks, a Final Letter shall be prepared and sent via Certified Mail to the well owner advising the violation remains unresolved and unless action is taken by the well owner, further legal action will be taken by the District to achieve compliance with the District's Rules.
4. If no results are achieved within two weeks of the Second Letter, the General Manager will instruct the District's attorney to contact the well owner by telephone to advise them of the seriousness of the violation and inform them that the District intends to file suit and the penalties, fines and costs of legal services will be the well owner's responsibility.
5. If no results are achieved from the attorney's call to the well owner within two weeks, the staff shall present the violation to the Board of Directors requesting authorization to have the attorney file suit in the appropriate court to seek compliance of the District's Rules.

ATTACHMENT 14



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 14

CONSIDER AND ACT UPON INVESTMENT POLICY

ISSUE

Adoption of an Investment Policy for the District

BACKGROUND

Prudent financial management and the Public Funds and Investment Act require the District adopt a Financial Management Plan. Although the District does not have a large amount of resources at the present time, it is still necessary to have an adopted Investment Policy to manage the public funds with which the District is entrusted. This matter was discussed at the April 18th meeting and again on May 17th. Both times the Board delayed action on the Investment Policy.

OPTIONS/ALTERNATIVES

The Board of Directors could decide to develop a specific Investment Policy that is created on its own. Or, the Board could adopt a sample policy, which is attached for the Board's consideration.

CONSIDERATIONS

Even though the District does not have a large amount of public funds, it is nonetheless required by the Public Funds Investment Act to have a written policy for how the funds are managed.

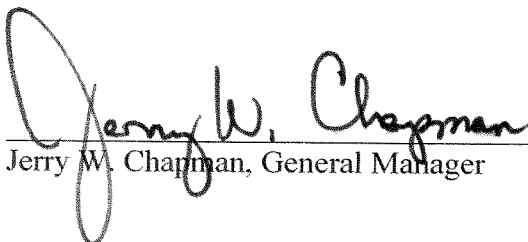
STAFF RECOMMENDATIONS

The staff is prepared to pursue whatever option with regard to the Investment Policy the Board deems appropriate. If the Board decides to draft a new policy, the staff will be glad to provide support. If the Board is prepared to adopt a sample policy, the staff will implement the policy as directed. It is recommended that the Board enumerate two investment officers when the policy is adopted, and to appoint two Board members to an Investment Committee to help direct and guide future investments of the District.

ATTACHMENTS

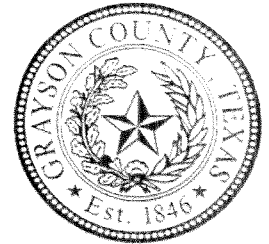
April 11, 2012 Agenda Communication
May 11, 2012 Agenda Communication
Proposed Investment Policy

PREPARED AND SUBMITTED BY:


Jerry W. Chapman, General Manager



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: **APRIL 11, 2012**

SUBJECT: **AGENDA ITEM NO. 7**

ESTABLISH INVESTMENT COMMITTEE, APPOINT AN INVESTMENT OFFICER AND DISCUSS DEVELOPMENT OF AN INVESTMENT POLICY

ISSUE

The need for an Investment Policy.

BACKGROUND

Debi Atkins, the Authority's Finance Officer reminded me that the Board needs to develop an Investment Policy and review it annually. Although the District does not have large amounts of funds in the bank at the present time, Mrs. Atkins informs me that in order to have the FDIC coverage on funds, public agencies must have a current Investment Policy.

OPTIONS/ALTERNATIVES

The Board could appoint an Investment Committee to develop an Investment Policy and review it annually.

CONSIDERATIONS

If no Investment Policy is developed, the FDIC Coverage could be invalidated.

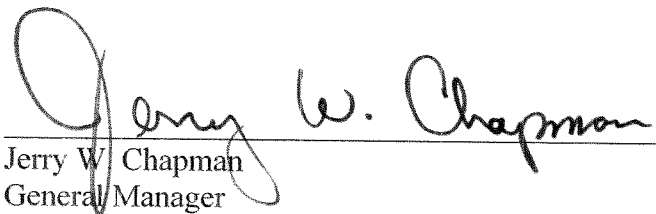
STAFF RECOMMENDATIONS

The staff recommends the Board consider appointing three members to work with staff to develop a policy to be brought back to the District for adoption at a future meeting.

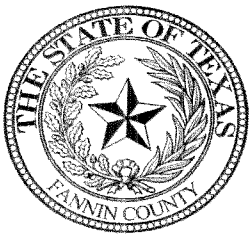
ATTACHMENTS

Sample Investment Policy

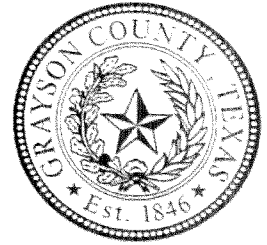
PREPARED AND SUBMITTED BY:



Jerry W. Chapman
General Manager



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: MAY 11, 2012

SUBJECT: AGENDA ITEM NO. 6

RECEIVE REPORT FROM INVESTMENT COMMITTEE AND CONSIDER AND ACT UPON APPROVAL OF INVESTMENT POLICY

ISSUE

The Red River Groundwater Conservation District needs to have an Investment Policy adopted and reviewed annually in order to comply with Public Funds Investment Act and to ensure that any funds invested receive FDIC protection.

BACKGROUND

At the April 2012 Board of Directors meeting, Board Members Olson and Morrison were appointed as members of the Investment Committee. Mr. Olson was contacted regarding his responsibilities as Chair of that Committee and he advised staff to prepare a draft Investment Policy that would meet the requirements of the District. This document was prepared and submitted to Mr. Olson and Mr. Morrison for their review and comment. After discussion with Mr. Olson and Mr. Morrison, the attached document is being submitted for your consideration.

OPTIONS/ALTERNATIVES

The Board could adopt the attached policy, modify the policy or adopt another policy.

CONSIDERATIONS

The adoption of this policy will be evidence that the Board is responsible in its use of public funds.

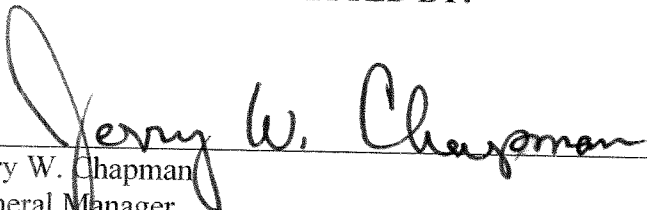
STAFF RECOMMENDATIONS

The staff recommends adopting the Proposed Investment Policy.

ATTACHMENTS

Proposed Investment Policy

PREPARED AND SUBMITTED BY:



Jerry W. Chapman
General Manager

RESOLUTION NO. 2012-07-25-03

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT RELATING TO AN INVESTMENT POLICY

WHEREAS, the Red River Groundwater Conservation District ("District") was created by an act of the 81st Legislature in 2009; and

WHEREAS, the District has a responsibility of approving investments for the resources in its care and custody; and

WHEREAS, the District has appointed an Investment Committee of its membership to compose an Investment Policy; and

WHEREAS, that Committee has prepared a document attached hereto as Exhibit "A"; and

WHEREAS, the Board has reviewed this document and believes it to be in conformance with the State statutes regarding the investment of public funds;

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT that this Investment Policy attached as Exhibit "A" is hereby adopted by this resolution and shall be in full force until further change by Board action.

Upon motion by _____, seconded by _____, the foregoing Resolution was passed and approved on this 25th day of July, 2012 by the following vote:

AYE:

NAY:

ABSTAIN:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary-Treasurer

EXHIBIT “A”

RED RIVER GROUNDWATER CONSERVATION DISTRICT

INVESTMENT POLICY

ADOPTED: _____

EXHIBIT “A”

SAMPLE

INVESTMENT POLICY

1.01 PURPOSE

This policy with respect to district investments has been adopted by the Board of Directors (the “Board”) of Red River Groundwater Conservation District (the “District”) to establish the principles and criteria by which the funds of the District should be invested and secured (a) to preserve the principal, (b) to earn interest, (c) to address investment diversification, yield, and maturity, (d) to fulfill the duties of the designated Investment Officer of the District, (e) to comply with the types of authorized investments and to specify the maximum allowable stated maturity of the District’s investments, and (f) to comply with the provisions of Texas law related to the investment and security of funds applicable to groundwater conservation districts (“Investment Laws”). The provisions of Chapter 36 and Chapter 49 of the Texas Water Code relating to investments and securities, the Public Funds Investment Act (the “Act”) as amended in Chapter 2256 of the Texas Government Code, and other appropriate statutes are applicable to the investment of the District’s funds.

1.02 POLICY OF INVESTMENT

- A. The preservation of principal shall be the primary concern of the District and the District Investment Officer. To the extent that the principal is protected, District funds shall be invested to yield the highest possible rate of return to meet the current and future financial needs of the District and to maintain liquidity, all while taking into consideration the strength of the financial institution, and complying with any Internal Revenue Code laws or regulations and procedures set forth in any bond resolutions or orders, adopted from time to time by the Board. Funds of the District shall be invested by the District’s staff in accordance with the policy. Any resolution or order adopted by the Board relating to investment policies or procedures shall be in writing and shall be made available to requesting members of the public.
- B. Investment of funds shall be governed by the following investment objectives, in order of priority:
 - a. Preservation and safety of principal
 - b. Liquidity
 - c. Diversification
 - d. Yield.
- C. The investment of the District’s funds should be diversified to minimize risk or loss resulting from over-concentration of assets in a specific maturity, specific issuer, or specific class of securities. Diversification strategies shall be established and periodically reviewed. The Investment Officer, to the extent possible, will attempt to

match investments with anticipated cash flow requirements. Matching securities with cash flow dates will normally increase yield, will lock in higher yields, and reduce the need to sell securities prior to maturity, thus reducing market risk.

1.03 DELEGATION OF INVESTMENT AUTHORITY

- A. The Board shall designate by resolution one or more officers or employees of the District to be responsible for the investment of its funds and be the District's Investment Officer. The Board resolution shall also authorize the Investment Officer to engage in investment transactions, deposit, withdraw, wire funds for investments, transfer and manage funds on behalf of the District. However, there shall be no transfer, expenditure, or appropriation of District funds, other than a transfer of the funds from one District account to another account of the District as stated above, unless by check or draft signed by two (2) members of the Board or authorized by separate order or resolution of the Board.
- B. The Investment Officer is responsible for considering the quality and capability of staff, investment advisors, and consultants involved in investment management and procedures. The Board retains ultimate fiduciary responsibility.
- C. The Investment Officer shall develop and maintain written administrative procedures for the operation of the investment program which are consistent with this Investment Policy. Procedures will include reference to safekeeping, wire transfer agreements, banking services contracts, and other investment related activities.
- D. All participants in the investment process shall seek to act responsibly as custodians of the public trust. No officer or designee may engage in an investment transaction except as provided under the terms of this Policy and the procedures established.
- E. The Investment Officer's authority is effective until the District rescinds the authority or until: (1) termination of employment with the District for an Investment Officer who is an employee of the District; or (2) vacating the office of director for an Investment Officer who is a director of the Board.
- F. An officer or employee of a regional planning commission, council of governments or similar regional planning agency created under Chapter 391, Local Government Code, is ineligible to be designated as an investment officer under this policy.
- G. Should total District funds exceed \$50,000, there is hereby established an investment committee, composed of the Investment Officer, and at least two directors. The investment committee shall meet quarterly to monitor and review the investments and collateral pledge agreements of the District. The Investment Officer shall be the chairman of the committee. The committee shall report concerning the District's investments transaction for the preceding year describing the investment portion of the District at the end of each fiscal year. The report shall be written and signed by

members of the committee. The committee also shall report to the Board on its review the month following each quarterly meeting.

- H. No person may deposit, withdraw, invest, transfer, or manage in any other manner funds of the District without the express written authority of the Investment Officer.

1.04 PRUDENT PERSON RULE

- A. The actions of the Investment Officer in the performance of his or her duties as manager of the District's funds shall be evaluated using the "prudent person" standard. Investments shall be made with judgment and care under prevailing circumstances which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment considering the probable safety of their capital as well as the probable income to be derived.
- B. The Investment Officer acting in accordance with written procedures exercising due diligence shall be relieved by personal responsibility for an individual security's performance provided that deviations from expectations are reported in a timely fashion to the governing body and appropriate action is taken to control adverse developments.

1.05 INVESTMENT STRATEGY BY FUND

Funds in the District accounts shall be invested by the Investment Officer as follows:

- a. Capital Projects Account: The District may choose to have a Capital Projects Account from time to time, and, if so, shall maintain as its primary objective to maximize the suitability of the investment in such funds to the financial requirements of the District while preserving the safety of principal with regard to monies collected or allocated for such fund.
- b. Operating Account: Funds in this account shall be invested to meet the operating requirements of the District as determined by the annual operating budget of the District, or by resolution of the Board.
- c. Debt Service Account: Funds in this account shall be invested to meet the debt service requirements of the District. In order to accomplish this, the District will invest such funds in amounts and maturity dates that most likely match the debt service requirements of the District.

1.06 AUTHORIZED INVESTMENTS

- A. Acceptable investments under this Policy shall be limited to the instruments listed below and as further described by the Act. If additional types of securities are approved for investment by public funds by state statute, they will not be eligible for investment by the District until this Policy has been amended and the amended version is adopted by the Board:

- a. Obligations of the United States Government, its agencies and instrumentalities, not to exceed two years to stated maturity, excluding mortgage backed securities;
 - b. Fully insured or collateralized certificates of deposit from any bank doing business in the State of Texas and under the terms of a written depository agreement with that bank, not to exceed one year to stated maturity, to include certificates of deposit purchased through the CDARS program with a Texas bank; and
 - c. AAA-rated, constant dollar Texas Local Government Investment Pools as defined by the Act.
- B. Bids for investments, including certificates of deposit, may be solicited:
- a. Orally;
 - b. In writing;
 - c. Electronically; or
 - d. In any combination of those methods.
- C. All purchases of securities shall be made on a delivery versus payment basis assuring that no District funds are released before the security is received by the custodian.

1.07 AUTHORIZED FINANCIAL DEALERS AND INSTITUTIONS

- A. All investments made by the District will be made through either the District's banking services bank or an approved broker/dealer. The Board will review the list of broker/dealers annually. A list of at least three broker/dealers will be maintained in order to assure competitive bidding.
- B. Securities broker/dealers must meet certain criteria as determined by the Investment Officer. The following criteria must be met by those firms on the list:
- a. Proof of certification by the Financial Industry Regulatory Association (FINRA) and provision of FINRA CRD number,
 - b. District certification, and
 - c. Proof of current registration with the Texas State Securities Board.
- C. Every broker/dealer and bank with which the District transacts business will be provided a copy of this Investment Policy for review to assure that they are familiar with the goals and objectives of the investment program. A representative of the firm will be required to return a signed certification stating that the Investment Policy has been received and reviewed and that controls are in place to control that only authorized securities are sold to the District. A form of the certification is attached to this Investment Policy.

1.08 SAFEKEEPING AND COLLATERIALIZATION

- A. Safekeeping of District Owned Securities.
- a. All purchased securities shall be cleared to safekeeping on a delivery versus

payment basis and held in safekeeping by an independent third party financial institution, or the District's banking services depository.

- b. All safekeeping arrangements shall be approved by the Investment Officer and an agreement of the terms executed in writing. The independent third party custodian shall be required to issue safekeeping receipts to the District listing each specific security, rate, description, maturity, cusip number, and other pertinent information. Each safekeeping receipt will be clearly marked that the security is being held for the District or pledged to the District.
- B. Securities Pledged as Collateral
- a. All securities pledged to the District for all bank time or demand deposits shall be held by an independent third party bank doing business in Texas. The safekeeping bank may not be within the same holding company as the bank from which securities are pledged.
 - b. Collateralization is required on all time and demand deposits over the FDIC insurance coverage. In order to anticipate market changes and provide a level of additional security for all funds, the collateralization level will be 102% of the market value of the principal and accrued interest. Collateral will be held by an independent third party custodian. The custodian shall provide a written monthly report directly to the District listing all pledged collateral by description and par at a minimum
- C. Authorized Collateral
- a. The only types of collateral authorized by the District are:
 - i. Obligations of the U. S. Government, its agencies and instrumentalities including mortgage-backed securities which pass the bank test.
 - ii. Obligations of a state or subdivision, city, county, school district of any state which is rated A or better by two nationally recognized rating agencies.
 - b. If the depository proposes a collateral pooling program, the Investment Officer will review and evaluate the program's risk and cost to the District for presentation to the Board. The pooling of collateral allows a bank to create a pool of securities for collateral purposes for multiple governments and will not result in securities pledged directly/specifically to each government.

1.09 INVESTMENT TRAINING

- A. The Investment Officer shall attend at least one training session from an independent source approved by the Board involving at least six (6) hours of instruction related to the responsibilities and duties under Subchapter 2256 of the Act unless the Investment Officer currently is in compliance with the requirements of the Act. The initial training shall occur within 12 months after the Investment Officer takes office or assumes his or her duty. The Investment Officer shall attend an investment training session not less than once in a two-year period and receive not less than four (4) hours of instruction related to the duties and investment responsibilities under Subchapter 2256 of the Act from an independent source approved by the Board.

- B. Training under this section must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the Act.

1.10 REPORTING AND PERFORMANCE EVALUATION

- A. The Investment Officer shall submit a monthly report to the District Manager.
- B. Not less than quarterly, the Investment Officer shall prepare and submit to the Board a written report of investment transactions for all funds subject to this policy for the preceding reporting period. The report must:
 - a. Describe in detail the District's investment position on the date of the report;
 - b. Be prepared by the Investment Officer;
 - c. Be signed by the Investment Officer;
 - d. State the maturity date of each separately invested asset that has a maturity date;
 - e. State the book value and the market value of each separately invested asset at the beginning and end of the reporting period by the type of asset and fund type invested; and
 - f. State the compliance of the investment portfolio of the District with:
 - i. The investment strategy expressed in the District's Investment Policy; and
 - ii. Relevant provisions of the Act.
- C. Market prices for market evaluations will be obtained from an independent source.
- D. In addition, the report shall explain the quarter's total investment return and compare the return with budgetary expectations.
- E. All reports shall be in compliance with the Act.

1.11 MISCELLANEOUS

- A. The District, in conjunction with its annual financial audit, shall perform a compliance audit of management controls on investments and adherence to the District's established investment policies to review investment performance and to ensure investment security. The controls shall be designed to prevent loss of public funds due to fraud, employee error, misrepresentation by third parties, unanticipated market changes, or imprudent actions.
- B. The District shall review this policy at least annually and adopt a resolution confirming the continuance of the policy without amendment or adopt an amended investment policy.
- C. This investment policy adopted on _____ supersedes any prior policies adopted by the Board regarding investment or securitization of District funds.

CERTIFICATION

I hereby certify that I have received and thoroughly reviewed the investment policy of Red River Groundwater Conservation District ("District") and have implemented reasonable procedures and controls designed to preclude imprudent investment activities arising out of investment transactions conducted between this firm and the District. Transactions between this firm and the District will be directed towards protecting the District from credit or market risk.

All the sales personnel of this firm dealing with the District's account have been informed and will be routinely informed of the District's investment horizons, limitations, strategy and risk constraints, whenever we are so informed.

This firm pledges due diligence in informing the District through its duly appointed Investment Officer of foreseeable risks associated with financial transactions connected to this firm.

(Firm)

(Signature of Registered Principal)

(Name)

(Title)

(Date)

Notification Phone Nos. & Addresses of the District:

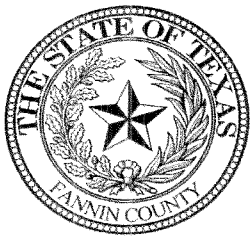
Board of Directors

Investment Officer

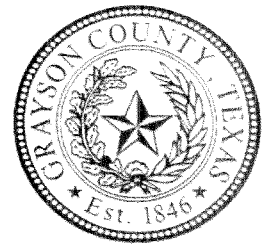
Red River Groundwater Conservation District
PO Box 1214
Sherman, Texas 75091
(800) 256-0935

??????????

ATTACHMENT 15



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 15

CONSIDER AND ACT UPON FUND BALANCE POLICY

ISSUE

Adoption of a Fund Balance Policy

BACKGROUND

The Board of Directors has discussed the need for a Fund Balance Policy in previous meetings. This is likely to be a question the auditors may ask about in future audits. It also is a prudent fiscal management tool to make sure the Board and the staff understand how fund balances are to be allocated, preserved and spent.

OPTIONS/ALTERNATIVES

The Board has the option of adopting a Fund Balance Policy which would encompass several different funds including a restricted fund balance, a committed fund balance, an assigned fund balance and an unassigned fund balance. All of these fund balances are not likely to be needed by the District at this time, but could be established with a definition so the Board would have this policy in place when specific funds are in place for the future. An unassigned fund balance would fill the need of the District.

CONSIDERATIONS

The Board had funds remaining in its accounts when the 2011 fiscal year was completed. A portion of those funds was utilized with Board approval for contract services in 2012. This illustrates the importance of establishing a Fund Balance Policy.

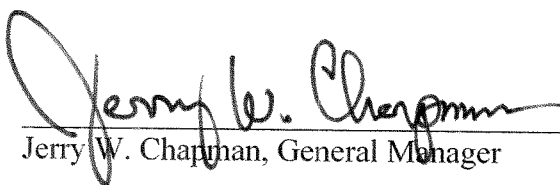
STAFF RECOMMENDATIONS

The staff recommends the Board consider the attached policy with the designation of only an unassigned fund balance to be utilized only after Board approval.

ATTACHMENTS

Proposed Fund Balance Policy

PREPARED AND SUBMITTED BY:



Jerry W. Chapman, General Manager

RED RIVER GROUNDWATER CONSERVATION DISTRICT

GOVERNING POLICY—FUND BALANCE

The Board of Directors of the Red River Groundwater Conservation District (RRGCD) sets guidelines for fund balances. The fund balance addressed in this policy only applies to unrestricted fund balance. The policy establishes the appropriate size of fund balance, replenishing or setting aside resources for fund balance, and the methods for utilizing fund balance. This fund balance policy, as presented to the Board of Directors, was proposed by the staff of the RRGCD to maintain a sound financial position, mitigate current and future risks against revenue shortfalls or unanticipated expenditures and to ensure stable water production fee rates.

Classifications of Fund Balance

A fund's equity - commonly referred to as 'fund balance' - is generally the difference between its assets and its liabilities. Fund balance will be displayed in the following classifications depicting the relative strength of the spending constraints placed on the purposes for which resources can be used:

- **Restricted fund balance** – amounts constrained to specific purposes by their providers (such as grantors, bond covenants) through constitutional provisions or by enabling legislation.
- **Committed fund balance** – amounts constrained to specific purposes by the RRGCD itself. This requires a formal action by the Board of Directors. Commitments may be changed or lifted only by the Board of Directors taking the same formal action that imposed the constraint originally.
- **Assigned fund balance** – amounts *intended* to be used by the Board of Directors for specific purposes. Intent can be expressed by the Board of Directors. In governmental funds other than the general fund, assigned fund balance represents the amount that is not restricted or committed. This indicates that resources in other governmental funds are, at a minimum, intended to be used for the purpose of that fund.
- **Unassigned fund balance** – amounts available for any purpose. These amounts are only shown in the general fund except in cases of negative fund balances in other governmental funds.

Classifying Residual Fund Balance

When both restricted and unrestricted funds are available for expenditure, restricted funds are used first. Within unrestricted funds, assume committed resources are used first, then assigned, then unassigned.

Appropriate Size of Fund Balance

The Board of Directors has set a minimum fund balance equal to twenty-five percent (25%) of the total general fund expenditures. It also permits other reservations of the fund balances as seem prudent in the judgment of the General Manager and the Board of Directors. This policy sets ninety (90) days of expenditures as a minimum amount of fund balance for the General Fund.

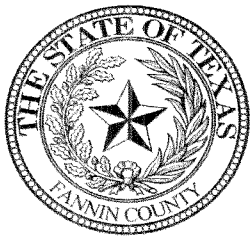
Replenishing Fund Balance

When fund balance falls below the minimum level, the Board of Directors will implement a plan to replenish the fund within one year or as soon as economic and budgetary conditions allow. Fund balance may be replenished by using all or a portion of an operating surplus from itself or another fund. Revenues from a dedicated stream (e.g. 2% of water production fees received over amount budgeted) may also be used to build fund balance. Alternatively, an amount determined in the budget process either using a percent of operating expenditures or a fixed amount may be used.

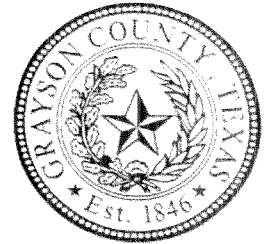
Utilizing Unassigned Fund Balance

Fund balances may be used to meet capital needs, offset difficult economic times, stabilize fluctuations in cash flow requirements, and provide funding for emergency situations. Fund balance may be used for contingencies until the balance is nearing its minimum level. The RRGCD will also adjust its expenditure level to match any new economic reality that is behind the use of fund balance as a financing bridge. Authorization for utilizing fund balances is made by the Board of Directors during the annual budget process

ATTACHMENT 16



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 16

RECEIVE AND DISCUSS GAM RUN 10-064 MAG FOR THE WOODBINE AQUIFER

ISSUE

Receive the Modeled Available Groundwater (MAG) estimates for the Woodbine Aquifer in Groundwater Management Area 8 (GMA 8)

BACKGROUND

The Texas Water Development Board (TWDB) periodically updates its Groundwater Availability Model (GAM) for aquifers around the State. Recently, the TWDB provided the District with a copy of its most recent update GAM 10-064 MAG for the Woodbine Aquifer. The staff has reviewed this information and noted that it has not changed substantially from prior reports.

OPTIONS/ALTERNATIVES

The Board has the option to receive and accept the information received, propose changes to the information or take no action at all.

CONSIDERATIONS

There are no legal, fiscal or operational considerations that directly affect the District.

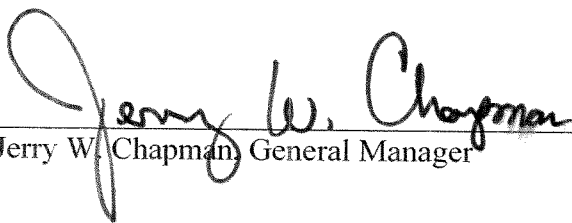
STAFF RECOMMENDATIONS

It would probably be in the best long-term interest of the Board to acknowledge receipt of GAM Run 10-064 and advise the TWDB that it has no modifications or changes to the report as presented.

ATTACHMENTS

GAM Run 10-064 MAG for the Woodbine Aquifer

PREPARED AND SUBMITTED BY:



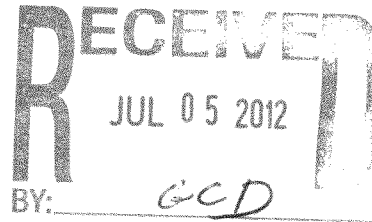
Jerry W. Chapman, General Manager

Texas Water Development Board

P.O. Box 13231, 1700 N. Congress Ave.
Austin, TX 78711-3231, www.twdb.texas.gov
Phone (512) 463-7847, Fax (512) 475-2053

July 2, 2012

Mr. Butch Henderson
President
Red River Groundwater Conservation District
5100 Airport Drive
Denison, TX 75020



Re: Modeled available groundwater estimates for the Woodbine Aquifer in Groundwater Management Area 8

Dear Mr. Henderson:

The Texas Water Code, Section 36.1084, Subsection (b), states that the Texas Water Development Board's (TWDB) executive administrator shall provide each groundwater conservation district and regional water planning group located wholly or partly in the groundwater management area with the modeled available groundwater in the management area based upon the desired future conditions adopted by the districts. This letter and the attached report (GAM Run 10-064 MAG) are in response to this directive.

As noted in the letter received by the TWDB on September 1, 2011, from Eddy Daniel of the North Texas Groundwater Conservation District on behalf of Groundwater Management Area 8, desired future conditions were adopted for the Woodbine Aquifer on June 23, 2011.

Modeled available groundwater is defined in the Texas Water Code, Section 36.001, Subsection (25), as "the amount of water that the executive administrator determines may be produced on an average annual basis to achieve a desired future condition established under Section 36.108." This is different from "managed available groundwater," shown in the draft version of this report, which was a permitting value and accounted for the estimated use exempt from permitting. This change was made to reflect changes in statute by the 82nd Legislature, effective September 1, 2011. For use in the regional water planning process, modeled available groundwater estimates have been reported by aquifer, county, river basin, regional water planning area, groundwater conservation district, and any other subdivision of the aquifer designated by the management area (if applicable).

We encourage open communication and coordination between groundwater conservation districts, regional water planning groups, and the TWDB to ensure that the modeled available groundwater reported in regional water plans and groundwater management plans are not in conflict. We estimated modeled available groundwater that would have to occur to achieve the desired future condition using the best available scientific tools. However, these estimates are based on assumptions of the magnitude and distribution of projected pumping in the aquifer. It is, therefore, important for groundwater conservation districts to monitor whether their management of pumping is achieving their desired future conditions.

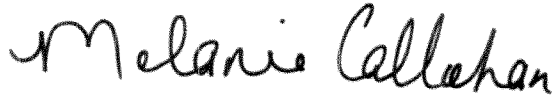
Our Mission :	Board Members		
To provide leadership, planning, financial	Billy R. Bradford Jr., Chairman	Lewis H. McMahan, Member	Monte Cluck, Member
assistance, information, and education for	Joe M. Crutcher, Vice Chairman	Edward G. Vaughan, Member	F.A. "Rick" Rylander, Member
the conservation and responsible			
development of water for Texas :	Melanie Callahan, Executive Administrator		

Mr. Butch Henderson
July 2, 2012
Page 2

Districts are encouraged to continue to work with the TWDB to better define available groundwater as additional information may help better assess responses of the aquifer to pumping and its distribution now and in the future.

If you have any questions, please contact Ms. Rima Petrossian of my staff at 512-936-2420 or rima.petrossian@twdb.texas.gov for further information.

Sincerely,



Melanie Callahan
Executive Administrator

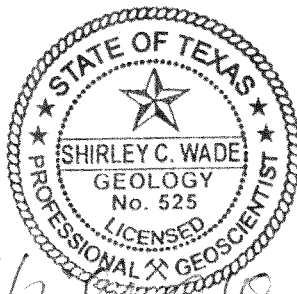
Attachment: GAM Run 10-064 MAG

c w/att.: L'Oreal Stepney, Texas Commission of Environmental Quality
Kellye Rila, Texas Commission of Environmental Quality
Kelly Mills, Texas Commission of Environmental Quality
Kerry Maroney, Biggs & Mathews
Rachel Ickert, Freese & Nichols, Inc.
Simone Kiel, Freese & Nichols, Inc.
David Harkins, Epsey Consultants, Inc.
David Dunn, HDR Engineering
Jaime Burke, AECOM, Inc.
Walt Sears Jr., North Texas Municipal Water District
Will Wilde, City of San Angelo Water Utilities
Trey Buzbee, Brazos River Authority
James Kowis, Lower Colorado River Authority
Jerry Clark, Sabine River Authority
Nancy Rose, Sulphur River Basin Authority
J. Kevin Ward, Trinity River Authority
Robert E. Mace, Ph.D., P.G., Water Science and Conservation
Larry French, P.G., Groundwater Resources
Cindy Ridgeway, P.G., Groundwater Resources
Rima Petrossian, P.G., Groundwater Resources
Shirley Wade, Ph.D., P.G., Groundwater Resources
Dan Hardin, Water Resources Planning
Matt Nelson, Water Resources Planning
Temple McKinnon, Water Resources Planning
Lann Bookout, Water Resources Planning
Angela Kennedy, Water Resources Planning
Wendy Barron, Water Resources Planning

GAM Run 10-064 MAG

by Wade Oliver and Shirley Wade

Texas Water Development Board
Groundwater Availability Modeling Section
(512) 936-0883
June 29, 2012



Shirley C. Wade
6/29/12

The seal appearing on this document was authorized by Shirley C. Wade, P.G. 525 on June 29, 2012.

EXECUTIVE SUMMARY:

The modeled available groundwater for the Woodbine Aquifer as a result of the desired future conditions adopted by the districts of Groundwater Management Area 8 is approximately 44,900 acre-feet per year. This is shown divided by county, regional water planning area, and river basin in Table 1 for use in the regional water planning process. Modeled available groundwater is summarized by county, regional water planning area, river basin, and groundwater conservation district in tables 2 through 5. The estimates were extracted from Groundwater Availability Model Run 07-30 (Wade, 2007) which simulates the desired future conditions adopted by the districts of Groundwater Management Area 8. The modeled available groundwater estimates presented in this report are intended to replace the estimates previously reported in GAM Run 08-14mag which included estimates for non-relevant areas.

REQUESTOR:

Mr. Eddy Daniel of North Texas Groundwater Conservation District on behalf of Groundwater Management Area 8

DESCRIPTION OF REQUEST:

In a letter dated August 31, 2011, Mr. Eddy Daniel provided the Texas Water Development Board (TWDB) with a resolution dated June 23, 2011 to retain the previously adopted desired future conditions of the Woodbine Aquifer adopted by the districts of Groundwater Management Area 8 [on December 17, 2007], except for the Southern Trinity Groundwater Conservation District, which adopted a resolution dated June 23, 2011 to declare the Woodbine Aquifer non-relevant for joint planning purposes [within their district]. Therefore, the relevant desired future conditions, adopted December 27, 2007 and re-adopted June 23, 2011, are shown below:

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 154 feet after 50 years in Collin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 0 feet after 50 years in Cooke County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 112 feet after 50 years in Dallas County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 16 feet after 50 years in Denton County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 102 feet after 50 years in Ellis County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 186 feet after 50 years in Fannin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 28 feet after 50 years in Grayson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 87 feet after 50 years in Hill County.

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 353 feet after 50 years in Hunt County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 4 feet after 50 years in Johnson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 211 feet after 50 years in Kaufman County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 297 feet after 50 years in Lamar County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 177 feet after 50 years in Navarro County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 202 feet after 50 years in Red River County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 241 feet after 50 years in Rockwall County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 2 feet after 50 years in Tarrant County.

In response to receiving the adopted desired future conditions, the TWDB completed Groundwater Availability Model (GAM) Run 08-14mag in May 2008, which reported the “managed available groundwater” that achieves the above desired future conditions (Wade, 2008). However, GAM Run 08-14mag also included estimates for Delta, Limestone, and McLennan counties. We excluded those estimates from this report since Delta and Limestone counties were never issued a desired future condition for the Woodbine Aquifer and the Woodbine Aquifer was declared non-relevant in McLennan County.

METHODS:

The location of Groundwater Management Area 8, the Woodbine Aquifer, and the groundwater availability model cells that represent the aquifer are shown in Figure 1.

Modeled Available Groundwater and Permitting

As defined in Chapter 36 of the Texas Water Code, “modeled available groundwater” is the estimated average amount of water that may be produced annually to achieve a desired future condition. This is distinct from “managed available groundwater,” shown in the draft version of this report dated December 20, 2010, which was a permitting value and accounted for the estimated use of the aquifer exempt from permitting. This change was made to reflect changes in statute by the 82nd Texas Legislature, effective September 1, 2011.

Groundwater conservation districts are required to consider modeled available groundwater, along with several other factors, when issuing permits in order to manage groundwater production to achieve the desired future condition(s). The other factors districts must consider include annual precipitation and production patterns, the estimated amount of pumping exempt from permitting, existing permits, and a reasonable estimate of actual groundwater production under existing permits. The estimated amount of pumping exempt from permitting, which the TWDB is now required to develop after soliciting input from applicable groundwater

conservation districts, will be provided in a separate report. It should be noted that groundwater conservation district boundaries have also been updated since GAM Run 08-14mag. The results presented here correspond to the official district boundaries as of the date of this report.

PARAMETERS AND ASSUMPTIONS:

The groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for the results presented in this report. The parameters and assumptions for this model are described below:

- The results for total pumping presented here are based on the results reported as “managed available groundwater” in GAM Run 08-14mag (Wade, 2008). See GAM Run 08-14mag for a full description of the methods and assumptions associated with the model simulation. Because GAM Run 08-14mag presented constant pumping from 2000 to 2050, it was assumed for the purposes of this analysis that pumping from 2051 to 2060 was also constant at this same level. As described above, desired future conditions were defined by the groundwater conservation districts in Groundwater Management Area 8 for 2050. It is expected that pumping from 2051 to 2060 would cause additional drawdown, but this analysis does not estimate drawdown in 2060. Pumping estimates were extended to 2060 for the purposes of regional water planning.
- Version 1.01 of the groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for this analysis. See Bené and others (2004) for assumptions and limitations of the model.
- The model includes seven layers which generally correspond to the Woodbine Aquifer (Layer 1), the Washita and Fredericksburg Groups (Layer 2), the Paluxy Formation (Layer 3), the Glen Rose Formation (Layer 4), the Hensell Formation (Layer 5), the Pearsall/Cow Creek/Hammett/Sligo Members (Layer 6), and the Hosston Formation (Layer 7).
- The mean absolute error (a measure of the difference between simulated and measured water levels during model calibration) for the four main aquifers in the model (Woodbine, Paluxy, Hensell, and Hosston) for the calibration and verification time periods (1980 to 2000) ranged from approximately 38 to 75 feet. The root mean squared error was less than ten percent of the maximum change in water levels across the model (Bené and others, 2004).

RESULTS:

The estimated total pumping from the Woodbine Aquifer in Groundwater Management Area 8 that achieves the above desired future conditions is approximately 44,900 acre-feet per year between 2010 and 2060. This pumping has been divided by county, regional water planning area, and river basin for each decade between 2010 and 2060 for use in the regional water planning process (Table 1). These areas are shown in Figure 2.

Tables 2, 3, 4, and 5 show the total pumping summarized by county, regional water planning area, river basin, and groundwater conservation district, respectively. Notice in Table 5 that the pumping is totaled both excluding and including areas outside of a groundwater conservation district.

LIMITATIONS:

The groundwater model used in completing this analysis is the best available scientific tool that can be used to meet the stated objective(s). To the extent that this analysis will be used for planning purposes and/or regulatory purposes related to pumping in the past and into the future, it is important to recognize the assumptions and limitations associated with the use of the results. In reviewing the use of models in environmental regulatory decision making, the National Research Council (2007) noted:

“Models will always be constrained by computational limitations, assumptions, and knowledge gaps. They can best be viewed as tools to help inform decisions rather than as machines to generate truth or make decisions. Scientific advances will never make it possible to build a perfect model that accounts for every aspect of reality or to prove that a given model is correct in all respects for a particular regulatory application. These characteristics make evaluation of a regulatory model more complex than solely a comparison of measurement data with model results.”

A key aspect of using the groundwater model to evaluate the impacts of future pumping is the need to make assumptions about the location in the aquifer where future pumping will occur. As actual pumping changes in the future, it will be necessary to evaluate the amount of that pumping as well as its location in the context of the assumptions associated with this analysis. Evaluating the amount and location of future pumping is as important as evaluating the changes in groundwater levels, spring flows, and other metrics that describe the impacts of that pumping. This analysis does not assess the possible impacts of pumping such as reduced water quality or land surface subsidence.

In addition, certain assumptions have been made regarding future precipitation, recharge, and streamflow in evaluating the impacts of future pumping. Those assumptions also need to be considered and compared to actual future data.

Given these limitations, users of this information are cautioned that the results should not be considered a definitive, permanent prediction of the changes in groundwater storage, streamflow, and spring flow. Because the application of the groundwater availability model was designed to address regional scale questions, the results are most effective on a regional scale. The TWDB makes no warranties or representations relating to the actual conditions of any aquifer at a particular location or at a particular time.

It is important for groundwater conservation districts to monitor future groundwater pumping and overall conditions of the aquifer. Because of the limitations of the groundwater availability model and the assumptions in this analysis, it is important that the groundwater conservation districts work with the TWDB to refine this analysis in the future given the reality of how the aquifer responds to the actual amount and location of pumping now and in the future.

REFERENCES:

- Bené, J., Harden, B., O'Rourke, D., Donnelly, A., and Yelderman, J., 2004, Northern Trinity/Woodbine Groundwater Availability Model: contract report to the Texas Water Development Board by R.W. Harden and Associates, 391 p.
- National Research Council, 2007, Models in Environmental Regulatory Decision Making. Committee on Models in the Regulatory Decision Process, National Academies Press, Washington D.C., 287 p.
- Texas Water Development Board, 2007, Water for Texas – 2007—Volumes I-III; Texas Water Development Board Document No. GP-8-1, 392 p.
- Wade, S.C., 2007, GAM07-30 Final Report, Texas Water Development Board GAM Run Report, October 26, 2007, 25 p.
- Wade, S., 2008, GAM Run 08-14mag, Texas Water Development Board GAM Run 08-14mag Report, 7 p.

Table 1. Modeled available groundwater in acre-feet per year for the Woodbine Aquifer in Groundwater Management Area 8 by county, regional water planning area, and river basin.

County	Regional Water Planning Area	River Basin	Year					
			2010	2020	2030	2040	2050	2060
Collin	C	Sabine	40	40	40	40	40	40
		Trinity	2,469	2,469	2,469	2,469	2,469	2,469
Cooke	C	Red	18	18	18	18	18	18
		Trinity	136	136	136	136	136	136
Dallas	C	Trinity	2,313	2,313	2,313	2,313	2,313	2,313
Denton	C	Trinity	4,126	4,126	4,126	4,126	4,126	4,126
Ellis	C	Trinity	5,441	5,441	5,441	5,441	5,441	5,441
Fannin	C	Red	2,676	2,676	2,676	2,676	2,676	2,676
		Sulphur	21	21	21	21	21	21
		Trinity	600	600	600	600	600	600
Grayson	C	Red	6,590	6,590	6,590	6,590	6,590	6,590
		Trinity	5,497	5,497	5,497	5,497	5,497	5,497
Hill	G	Brazos	1,249	1,249	1,249	1,249	1,249	1,249
		Trinity	1,012	1,012	1,012	1,012	1,012	1,012
Hunt	D	Sabine	1,867	1,867	1,867	1,867	1,867	1,867
		Sulphur	849	849	849	849	849	849
		Trinity	124	124	124	124	124	124
Johnson	G	Brazos	141	141	141	141	141	141
		Trinity	4,591	4,591	4,591	4,591	4,591	4,591
Kaufman	C	Sabine	0	0	0	0	0	0
		Trinity	200	200	200	200	200	200
Lamar	D	Red	1,910	1,910	1,910	1,910	1,910	1,910
		Sulphur	1,734	1,734	1,734	1,734	1,734	1,734
Navarro	C	Trinity	300	300	300	300	300	300
Red River	D	Red	162	162	162	162	162	162
		Sulphur	4	4	4	4	4	4
Rockwall	C	Sabine	0	0	0	0	0	0
		Trinity	144	144	144	144	144	144
Tarrant	C	Trinity	632	632	632	632	632	632
Total			44,846	44,846	44,846	44,846	44,846	44,846

Table 2. Modeled available groundwater for the Woodbine Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Collin	2,509	2,509	2,509	2,509	2,509	2,509
Cooke	154	154	154	154	154	154
Dallas	2,313	2,313	2,313	2,313	2,313	2,313
Denton	4,126	4,126	4,126	4,126	4,126	4,126
Ellis	5,441	5,441	5,441	5,441	5,441	5,441
Fannin	3,297	3,297	3,297	3,297	3,297	3,297
Grayson	12,087	12,087	12,087	12,087	12,087	12,087
Hill	2,261	2,261	2,261	2,261	2,261	2,261
Hunt	2,840	2,840	2,840	2,840	2,840	2,840
Johnson	4,732	4,732	4,732	4,732	4,732	4,732
Kaufman	200	200	200	200	200	200
Lamar	3,644	3,644	3,644	3,644	3,644	3,644
Navarro	300	300	300	300	300	300
Red River	166	166	166	166	166	166
Rockwall	144	144	144	144	144	144
Tarrant	632	632	632	632	632	632
Total	44,846	44,846	44,846	44,846	44,846	44,846

Table 3. Modeled available groundwater for the Woodbine Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
C	31,203	31,203	31,203	31,203	31,203	31,203
D	6,650	6,650	6,650	6,650	6,650	6,650
G	6,993	6,993	6,993	6,993	6,993	6,993
Total	44,846	44,846	44,846	44,846	44,846	44,846

Table 4. Modeled available groundwater for the Woodbine Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	1,390	1,390	1,390	1,390	1,390	1,390
Red	11,356	11,356	11,356	11,356	11,356	11,356
Sabine	1,907	1,907	1,907	1,907	1,907	1,907
Sulphur	2,608	2,608	2,608	2,608	2,608	2,608
Trinity	27,585	27,585	27,585	27,585	27,585	27,585
Total	44,846	44,846	44,846	44,846	44,846	44,846

Table 5. Modeled available groundwater for the Woodbine Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
North Texas GCD	6,789	6,789	6,789	6,789	6,789	6,789
Northern Trinity GCD	632	632	632	632	632	632
Prairielands GCD	12,434	12,434	12,434	12,434	12,434	12,434
Red River GCD	15,384	15,384	15,384	15,384	15,384	15,384
Total (excluding non-district areas)	35,239	35,239	35,239	35,239	35,239	35,239
No District	9,607	9,607	9,607	9,607	9,607	9,607
Total (including non-district areas)	44,846	44,846	44,846	44,846	44,846	44,846

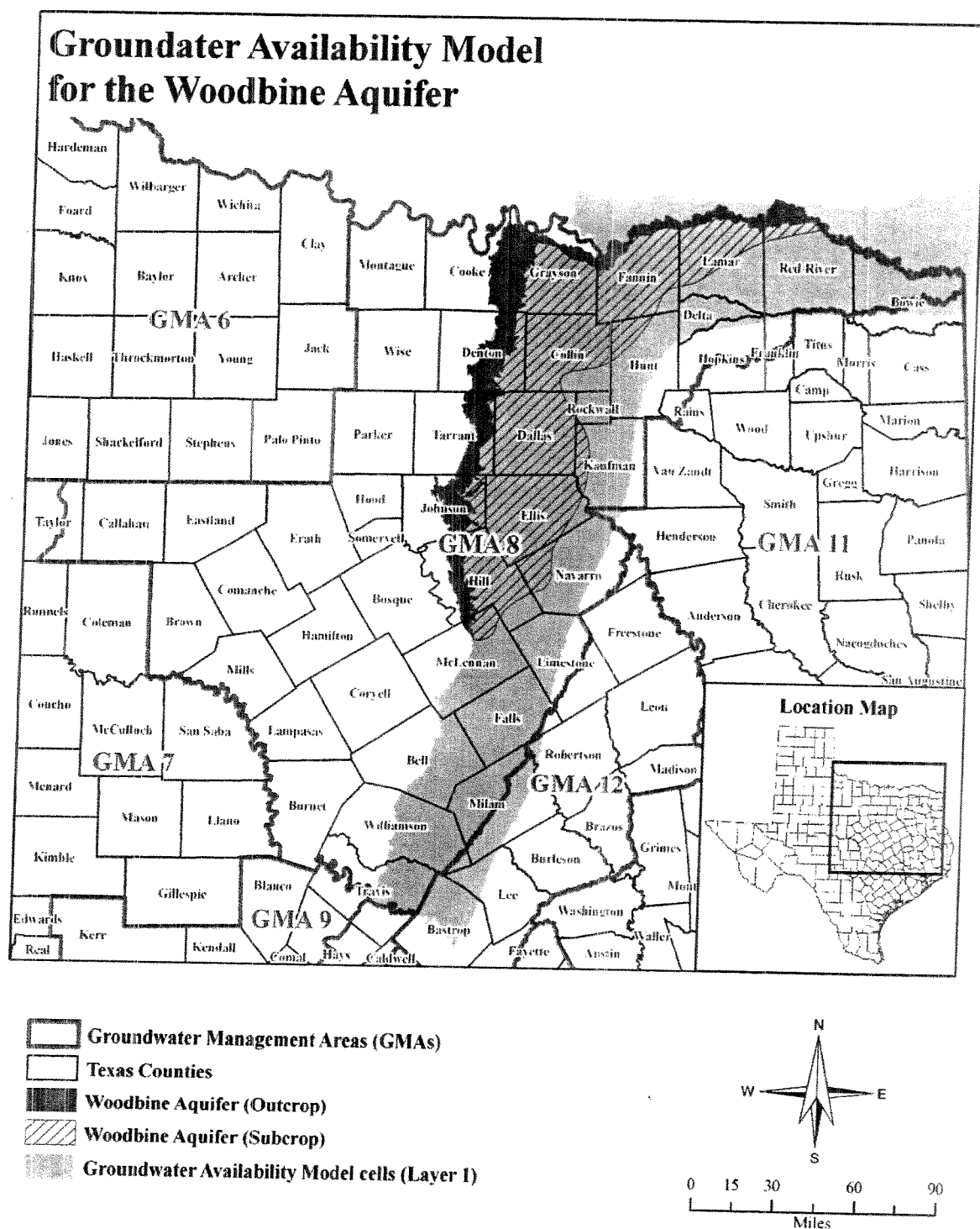


Figure 1. Map showing the areas of the groundwater availability model representing the Woodbine Aquifer and the boundary of Groundwater Management Area 8.

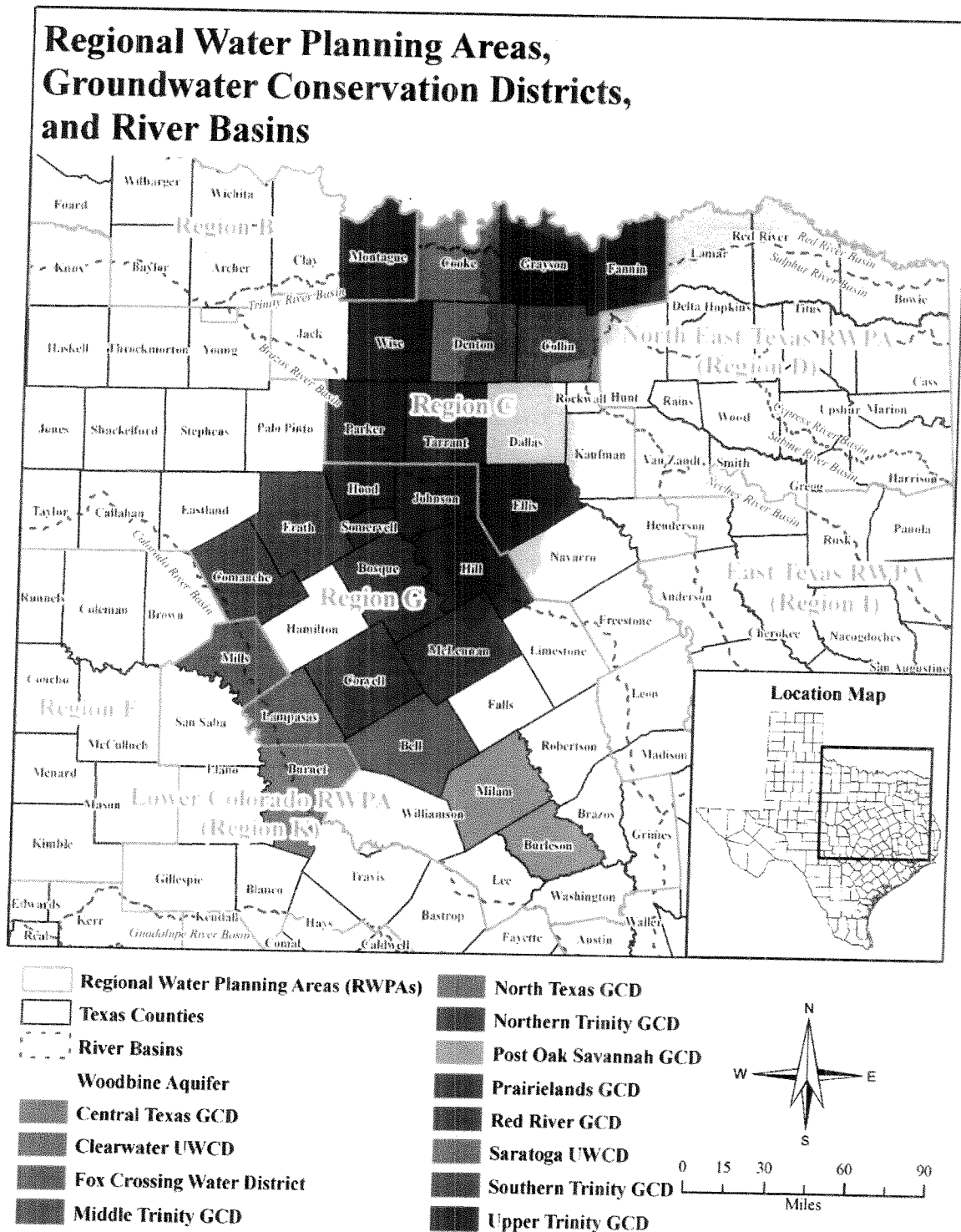


Figure 2. Map showing regional water planning areas (RWPAs), groundwater conservation districts (GCDs), counties, and river basins in and neighboring Groundwater Management Area 8.

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