

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

**Thursday, July 24, 2025**

**MEETING LOCATION:  
GREATER TEXOMA UTILITY AUTHORITY  
BOARD ROOM  
5100 AIRPORT DRIVE  
DENISON TX 75020**

Members Present: Billy Stephens, Mark Patterson, David Gattis, Harold Latham, and John Keen.

Members Absent: Chuck Dodd and Mark Gibson

Staff: Paul Sigle, Kristi Krider, Nichole Murphy, Stacy Patrick, Allen Burks, Kenneth Elliot, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal

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**Permit Hearing**

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:00 a.m., established quorum, declared hearing open to the public, and introduced the Board.

2. Review the Production Permit Application of:

**Permit Amendment**

- a. **Applicant:** Bois D'Arc Municipal Utility District; 14101 E FM 1396, Honey Grove, TX 75446  
**Location of Well (Carson Well):** Latitude: 33.70313°N, Longitude: 96.014313°W; about 2,521 feet east of FM 2029, and about 220 feet north of FM 1396, in Grayson County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 105,635,357 gallons per year  
**Production Capacity of Well:** 500 gallons per minute  
**Aquifer:** Woodbine  
**Amendment:** Increase the capacity of the well (Carson Well) from 330 GPM to 500 GPM. No increase in annual production amount.

General Manager Paul Sigle reviewed the permit with the Board. Board Member David Gattis made a motion to approve the permit. Board Member John Keen seconded the motion. Board Member Billy Stephens abstained. Motion passed.

**New Production Permit**

- a. **Applicant:** Southwest Fannin Special Utility District; 8046 W Hwy 56, Savoy, TX 75479  
**Location of Well:** CR 4909, Trenton, TX 75490; Latitude: 33.412328°N Longitude: 96.335196°W; about 640 feet east of FM 815 and about 135 feet south of Judah St, in Fannin County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 91,275,975 gallons per year  
**Production Capacity of Well:** 500 gallons per minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member David Gattis made a motion to approve the permit. Board Member Billy Stephens seconded the motion. Board member John Keen abstained. Motion passed.

- b. **Applicant:** Platas Concrete INC; 411 E Jones St, Lewisville, TX 75057  
**Location of Well:** 69 Anani Pkwy, Gunter, TX 75058; Latitude: 33.472033°N Longitude: 96.780878°W; about 400 feet west of Wall St Rd and about 1,080 feet north of Anani Pkwy, in Grayson County.  
**Purpose of Use:** Industrial/Manufacturing  
**Requested Amount of Use:** 14,000,000 gallons per year  
**Production Capacity of Well:** 50 gallons per minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member David Gattis made a motion to approve the permit. Board Member Harold Latham seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No public comment

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

Permits were voted on individually.

5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:06 a.m.

**Board Meeting**

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:07 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment.

4. Consider and act upon approval of Minutes of June 19, 2025, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the June 19, 2025, meeting. The motion was seconded by Board Member Billy Stephens. Motion passed unanimously.

5. Consider and act upon the 2024 Audit.

April Hatfield, Auditor with McClanahan and Holmes, LLP provided the report on the 2024 Audit. Board Member Billy Stephens made a motion to accept the audit. Board Member David Gattis seconded the motion. Motion passed unanimously.

6. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held. Board Member David Gattis made a motion to approve the monthly invoices. Board Member Harold Latham seconded the motion. Motion passed unanimously.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

- c. Receive Quarterly Investment Report.

General Manager Paul Sigle reviewed the investment report with the Board. Discussion was held.

7. Receive Quarterly Report on Management Plan.

General Manager Paul Sigle reviewed the Quarterly Report with the Board. Discussion was held.

8. Establish Committee to elect officers.

The Board suggested nominating the same officers. The officers will be elected at the September 18, 2025, meeting. Discussion was held.

9. Consider and act upon 2026 Operating Budget.

The Board cannot vote on budget, a quorum of six members is necessary. General Manager Paul Sigle reviewed the budget with the Board. Discussion was held. Action on this item was tabled.

10. Consider and act upon 2026 Groundwater Production Fee and Fee Schedule.

Discussion was held. Board Member Davie Gattis made a motion that the Fee Schedule be accepted as discussed. Well Registration Fee (<17.36 GPM) \$100; New Well Registration & Production Permit Application Fee (>17.36 GPM), *also applies to permit amendments* \$750; Additional fee for Production Permit Applications which require a Hydrogeological Report ( $\geq 200$  GPM) \$2,500; Well Driller Log Deposit Fee (refundable if conditions in District Rules are met) \$250; Additional fee for Registration of an existing unregistered Non-Exempt Well (additional penalties may apply if well was not self-reported) \$500; Meter Seal Replacement Fee (For replacing seals for reasons other than well or meter failure) \$100. Board Member John Keen seconded the motion. Motion passed unanimously.

An additional discussion was held regarding the date for these fees to be in effect. Board Member David Gattis made a motion for these fees to be in effect August 1, 2025. Board Member Billy Stephens seconded the motion. Motion passed unanimously.

11. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

a. Receive Report on Drawdown and meeting the DFCs.

General Manager Paul Sigle provided presentation on drawdown. The report presentation will be emailed to the Board. Discussion was held

12. Consider and act upon compliance and enforcement activities for violations of District Rules.

No issues

13. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

a. Update on Injection/Disposal Well Monitoring Program

No update.

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Six new wells were registered in June.

14. Open forum / discussion of new business for future meeting agendas.

a. Discussion on August Board Meeting.

Discussion was held. The August meeting is cancelled. The next meeting will be the regular September 18<sup>th</sup> meeting.

13. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 11:07 a.m.

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*Velma Starks*  
Recording Secretary

*Robert Mark Patterson*  
Secretary-Treasurer