

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

**PUBLIC HEARING
&
BOARD MEETING**

**BOARD ROOM
GREATER TEXOMA UTILITY AUTHORITY
5100 AIRPORT DRIVE
DENISON, TEXAS 75020**

**WEDNESDAY
MARCH 21, 2012
1:30 PM**

AGENDA – PUBLIC HEARING

AGENDA
RED RIVER GROUNDWATER CONSERVATION DISTRICT
PUBLIC HEARING
GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020
1:30 P.M., WEDNESDAY, MARCH 21, 2012

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will hold a public hearing, accept public comment, and may discuss, consider, and take all necessary action regarding proposed revisions to the District's Bylaws on the 21st day of March, 2012, at 1:30 p.m. in the Greater Texoma Utility Authority Board Room, 5100 Airport Drive, Denison TX, 75020.

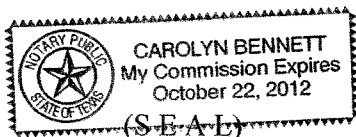
Agenda:

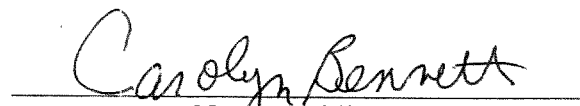
- I. Call to Order and introduction of Board
- II. Review draft amendment to the Temporary Rules
- II. Public Comment (verbal comments limited to three (3) minutes each; written comments may also be submitted for the Board's consideration).
- IV. Adjourn or continue public hearing on revised Temporary Rules.

This is to certify that I, Carmen Catterson, posted this agenda on the outdoor bulletin board of the Administrative Offices of the Greater Texoma Utility Authority, on the west side of the building, by 5:00 p.m. on February 28, 2012. I also provided this agenda to the County Clerks in Fannin and Grayson Counties with a request that it be posted.


Carmen Catterson

Sworn and subscribed to before me this 28 day of February 2012.




Notary Public

PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING, AND WHO MAY NEED ASSISTANCE, ARE REQUESTED TO CONTACT CARMEN CATTERSON AT (800) 256-0935 TWO (2) WORKING DAYS PRIOR TO THE MEETING, SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.

RED RIVER GROUNDWATER CONSERVATION DISTRICT

NOTICE OF PUBLIC HEARING MARCH 21, 2012

NOTICE IS HEREBY GIVEN to all interested persons within Fannin and Grayson Counties, Texas:

That the Board of Directors of the Red River Groundwater Conservation District ("District") will hold a public hearing, accept public comment, and may take action on amending the temporary District Rules regulating water wells within the boundaries of the District, including Fannin and Grayson Counties, Texas. The proposed amendments to the temporary rules would modify District Rule 4.2(e) related to the spacing and location of new wells to extend the deadline for the District's Board to adopt hydrogeologic criteria for use by well registration applicants to April 1, 2014.

This rulemaking hearing will be held on Wednesday, March 21, 2012, beginning at 1:30 p.m. in the Administrative Offices of the Greater Texoma Utility Authority, 5100 Airport Drive, Denison, Texas 75020.

Any person who desires to appear at the hearing and present comment or other information on the proposed District Rules may do so in person, by legal representative, or both. Comments may be presented verbally or in written form. Limits may be placed on the amount of time that each person is allowed to present verbal comments. Any person with a disability who needs special accommodations should contact the District Secretary Carmen Catterson at 800-256-0935. The hearing posted in this notice may be recessed from day to day or continued where appropriate.

A copy of the proposed amendment to the District Temporary Rules: (1) is available for reviewing or downloading at the following website: <http://www.redrivergcd.org>, and (2) may be reviewed, inspected, or obtained in person at 5100 Airport Drive, Denison TX 75020.

END OF AD

**PROPOSED AMENDMENTS TO THE TEMPORARY RULES
OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Set forth below are proposed amendments to the temporary rules of the Red River Groundwater Conservation District. The proposed changes would amend District Temporary Rule 4.2(e) related to the spacing and location of new wells to extend the deadline for the District's Board to adopt hydrogeologic criteria for use by well registration applicants to no later than April 1, 2014.

Rule 4.2 Spacing and Location of New Wells.

- (e) All new non-exempt wells must provide sufficient hydrogeologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District at the time the new non-exempt well registration is administratively complete. The District's Board will adopt hydrogeologic criteria for use by well registration applicants in the implementation of this subsection no later than April 1, 2014².

AGENDA – MEETING

AGENDA
RED RIVER GROUNDWATER CONSERVATION DISTRICT
BOARD OF DIRECTORS MEETING
GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TEXAS 75020
2:00 P.M., WEDNESDAY, MARCH 21, 2012

Notice is hereby given that a meeting of the Board of Directors of the Red River Groundwater Conservation District will be held on the 21st day of March, 2012, at 2:00 p.m. in the Greater Texoma Utility Authority Board Room, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds:

Agenda:

- I. Call to order, declare meeting open to the public, and take roll.
- II. Public Comment
- III. Consider approval of Minutes of February 22, 2012, Work Session and Board Meeting
- IV. Review and approval of monthly invoices
- V. Receive and discuss report provided by Tim Morris, P.E.
- VI. Review Management Plan/authorize modifications if needed and authorize submission to the Texas Water Development Board for pre-review
- VII. Consider and act upon cost sharing agreement with North Texas Groundwater Conservation District for accounting software
- VIII. Consider and act upon invoice for GMA8 expenditures for 2011
- IX. Consider and act upon amendment to Temporary Rules
- X. General Manager's report
- XI. Open forum / discussion of new business for future meeting agendas
- XII. Adjourn

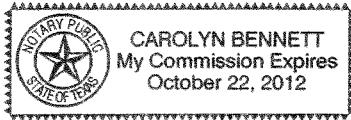
¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

This is to certify that I, Carmen Catterson, posted this agenda on the outdoor bulletin board of the Administrative Offices of the Greater Texoma Utility Authority, on the west side of the building, by 12:00 p.m. on March 12, 2012. I also provided this agenda to the County Clerks in Fannin and Grayson Counties with a request that it be posted.

Carmen Catterson
Carmen Catterson

Sworn and subscribed to before me this 12 day of March 2012.



Carolyn Bennett
Notary Public

(S E A L)

PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING, AND WHO MAY NEED ASSISTANCE, ARE REQUESTED TO CONTACT CARMEN CATTERSON AT (903) 786-4433 TWO (2) WORKING DAYS PRIOR TO THE MEETING, SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.

ATTACHMENT III – MINUTES

**MINUTES OF THE WORK SESSION AND BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

WEDNESDAY, FEBRUARY 22, 2012

**AT THE GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON, TX 75020**

Members Present: George "Butch" Henderson, Don Wortham, David Gattis, Harold Latham, Don Morrison, Mark Patterson

Members Absent: George Olson

Staff: Jerry Chapman, Carolyn Bennett and Carmen Catterson

Visitors: Jonathan Cannon, Herald Democrat
Bill Hutchison, LBG Guyton Associates
Tim Morris, Morris Engineers
Bob Patterson, Upper Trinity GCD
Joey Rickman, City of Honey Grove
Melissa Rickman, City of Savoy

WORK SESSION

I. Call to order, declare work session open to the public, and take roll.

President Henderson called the work session to order at 12:00 PM. All members except George Olson were present.

II. Discuss development of Management Plan.

President Henderson explained that the Board was instructed to review the various Management Plans in Groundwater Management Area 8 (GMA 8). Board Member Latham expressed that he liked the Middle Trinity GCD plan the most because it was simple and straightforward. However, the North Texas GCD was too wordy and bulky. The Committee met on February 1st and developed a recommendation. Board Member Wortham commented that the Committee's recommendations were simple, straightforward, and as cost effective as possible. Board Member Morrison thanked the Committee for being economically conscious.

Mr. Chapman explained that he and Mrs. Catterson had discussed an additional tool for providing information to the public. The staff explained that Facebook and LinkedIn. The sites would enable the District to provide information to the public. This would not cost the District anything but

staff time, which would be extremely limited. Mr. Hutchison recommended not including the social networking in the Management Plan because of the difficulty in meeting objectives.

Board Member Gattis commented that there is a wide variety in complexity in plans, but some plans were very minimal and were approved by the Texas Water Development Board (TWDB).

Mr. Hutchison reviewed the Committee's recommendation. Numbers 3 and 5 will be considered not applicable, which makes them easy to address. The Board expressed a fondness for Middle Trinity GCD's plan. Middle Trinity GCD's plan addressed two of the three recommendations, so the language could be borrowed to expedite the process. Mr. Hutchison explained that after the meeting, he will draft a plan to send to the District before the meeting in March for consideration and submission to the TWDB for preapproval process. Board Member Gattis stated that he did not a large Management Plan, like the North Texas GCD. The Committee wanted the plan to be as minimal as possible, while still being relevant to the area.

Board Member Patterson clarified that by creating a minimal plan, the District is not limiting their activities, but they are preventing being obligated to perform at a maximum level. The TWDB audits several districts in the State each year. Mr. Hutchison explained that the TWDB requires the Management Plan to be time based and quantifiable. For example, on number 4, he recommended changing it to specify attending at least one Region C meeting each year.

The Board agreed with using the format of the Middle Trinity GCD plan and incorporating the Committee's recommendation. Board Member Latham asked about the Red River Alluvium and if it needed to be addressed in the Management Plan. Mr. Hutchison explained that the Red River Alluvium was not considered an aquifer and did not have Desired Future Conditions (DFCs) established. He stated that it is not required to be included, but could be included if the District feels it needs management. The Region C Water Plan includes numbers for formations that are not recognized by the State or by GMA 8.

The Board discussed the urgent water needs in the counties to the south and west of the District. GMA 8 is a joint planning group and has to approve all the DFCs inside its boundaries. The DFC process requires each district to determine its desired conditions of the aquifer in 50 years. The process requires the neighboring districts to work together to achieve a common goal. The MAG numbers are now just one of five tools to determine the amount of water available to permit.

Mr. Hutchison reviewed the Middle Trinity GCD plan and compared the Committee's recommendations to their plan. The Board discussed number 4 and agreed to remove the section on other surface water providers since it is unclear and covered by attending the Region C meetings. The Board reviewed the rainfall maps and discussed how often to update the maps.

The Board discussed the appendices and the information contained. The information was generated from the State Water Plan, which included projections for potential sources of water. The information is a goal, not actual information.

III. Adjourn Work Session

The Board adjourned the work session at approximately 1:16 PM and took a brief break.

BOARD MEETING

I. Call to order, declare meeting open to the public, and take roll.

President Henderson called the meeting to order at 1:25 PM. The board members introduced themselves and the manner of their appointment to the Board. All members except George Olson were present.

II. Public Comment

No public comments received.

III. Consider approval of Minutes of January 18, 2012, board meeting

Board Member Gattis motioned to approve the Minutes of the January 18, 2012 board meeting. The motion was seconded by Board Member Patterson and passed unanimously.

IV. Review and approval of monthly invoices.

Board Member Gattis asked if the legal invoices would be more up to date and Mr. Chapman responded that legal counsel had agreed to be more punctual with invoices.

Board Member Gattis motioned to approve the monthly invoices. The motion was seconded by Secretary/Treasurer Wortham and passed unanimously.

V. Receive update on the development of a Water Well Geodatabase and Web-Based Application.

Alan Plummer & Associates has been very responsive and the system is moving forward on schedule. Mrs. Catterson demonstrated the current site, which is not yet fully functioning, but is able to be viewed.

VI. Consider and act upon ASYST accounting and utility billing software

Mr. Chapman explained that financial information is currently being kept on the Authority's QuickBooks software. However, as wells are registered, the District will need to keep information on groundwater production and fees. This will currently have to be done manually between the web based application to the accounting department manually, causing double work. This will also be necessary for ownership information. This information needs to be as transferrable as possible to keep records up to date. The Authority encountered this situation with the North Texas GCD. The contractor initially stated they would recommend a system after a review. The Board decided to terminate that contract, and authorized the staff to enter into a contract with the USTI company for the ASYST software. This system is being utilized by area entities and can handle utility billing and accounting for the District.

Mrs. Atkins explained that the best aspect of the software is that the information from the geodatabase will be able to be exported into the accounting system. The system includes all information in one area. The system will track the transfer of well ownership to keep more accurate records. This will enable the staff to easily keep track of the different contact persons and the history of how the well has been handled.

Wells are not generally mentioned during title transfers, but the staff will work with the title companies and realtors to encourage transfer.

The program requires a license fee that is a one-time fee and a yearly support fee. The fees can be divided with the North Texas GCD. The license fee is approximately \$5,800 and the yearly support would be approximately \$1,100. The staff proposes to purchase a computer and establish the accounting system, which helps to separate the District from the Authority. The Authority backs up the software monthly off site and weekly onsite.

Mr. Chapman recommended an interlocal agreement between the two districts.

Board Member Gattis motioned to approve the ASYST accounting and utility billing software. The motion was seconded by Board Member Morrison and passed unanimously.

VII. Consider and act upon budget amendment

The District was very frugal in 2011 and a fund balance of \$44,000 remained. Mr. Chapman recommended that the Board amend the budget to use part of the fund balance to pay for the expenditure for the ASYST program and to purchase a computer and printer.

Board Member Gattis motioned to amend the 2012 budget to utilize the fund balance from the 2011 budget year to purchase a computer and printer for the field technician. The motion was seconded by Board Member Morrison and passed unanimously.

VIII. Discuss development of Management Plan

Board Member Morrison expressed that the Committee did a fantastic job providing recommendations.

IX. Receive and discuss letter from Tim Morris

Last month, Mr. Morris submitted a letter the Board requested be placed back on the agenda, along with a new letter submitted by Mr. Morris. Mr. Morris explained the ramifications of requiring non-exempt wells to provide geotechnical data before drilling. The District needs to establish guidelines before April 1st. If the Board desires to establish those hydrogeologic requirements quickly, the Board needs to consider the guidelines quickly. Mr. Morris recommended changing the date to 2013. The Board discussed how the statute was created and whether to modify it. A 200 gallon per minute well will reduce the static water level a mile away by 10 feet every few months. This is based on a 10 hour on, 14 hour off cycle.

Dr. Patterson explained that in the Upper Trinity GCD, they have spacing requirements based on the well capacity. They based their information on hydrogeologic information collected by their hydrologist. He has used this system many times over with the oil and gas industry. They did not put the burden of proof on the well owner, but based on their schedule of spacing based on capacity. For variances, they have a study performed on a specific location by both their hydrogeologic firm and by the entity requesting the firm, then a public hearing is held and a vote taken based on the testimony.

The Board discussed adjusting the Temporary Rules to amend the well spacing to provide for information be provided by September 2014. This will be considered at a public hearing on March 21st. Between April 1, 2012 and September 1, 2014, non-exempt well owners will be required to provide adequate hydrogeologic data to prove

Board Member Gattis motion to amend Rule 4.2(e) and hold a public hearing on March 21st. The motion was seconded by Board Member Patterson and passed unanimously.

X. General Manager's Report

Mr. Chapman provided a report from the Senate Natural Resources Committee of goals for the 82nd Legislature. Mr. Chapman reviewed the document with the Board. Several items are of concern, including permitting groundwater and consolidating groundwater conservation districts. President Henderson expressed the need for the District to continue progressing to prevent the State from attempting to consolidate the District with another one. This is always expressed strongly at the GMA 8 meetings.

Mr. Chapman met with the Grayson County Ag Life group at the request of Robin McCoy, Senator Estes's assistant. He provided information to the Grayson County Extension Agent. It was well received and reported that he planned to schedule a work session for individual well owners in Fannin and Grayson Counties. The GMA 8 meeting will be February 29th in Cleburne and the Texas Alliance of Groundwater Districts meeting will be in March.

Mr. Chapman also reported that the District will need a field technician to be hired by April 1st. The North Texas GCD field technician will not be able to handle any additional workload, as he is engaged in field inspections daily. Mr. Chapman requested the Board approve the staff to advertise for the position. The Board requested a job description be emailed and the staff agreed. Mr. Chapman anticipated the position to be full-time, but agreed to try to find someone willing to start part-time.

XI. Open forum / discussion of new business for future meeting agendas

The next meeting and a public hearing will be held on March 21, 2012, with the public hearing beginning at 1:30 pm and the meeting at 2:00 pm. The agenda will include modification of Rule 4.2(e) of the Temporary Rules, an interlocal agreement with NTGCD and approving the management plan.

XII. Adjourn

Upon motion by Board Member Patterson seconded by Board Member Gattis and passed unanimously, the Board adjourned at approximately 2:38 PM.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT IV – INVOICES

RESOLUTION NO. 2012-03-20-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE
MONTH OF FEBRUARY 2012

The following liabilities are hereby presented for payment:

Administrative Services

GTUA 4,558.41

Geodatabase Service

Alan Plummer & Associates, Inc. 8,478.00

Groundwater Management Area 8

GMA 8 624.78

Legal Services

Lloyd Gosselink Firm 645.00

GRAND TOTAL: \$ 14,306.19

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized
to make payments in the amounts listed above.

On motion of _____ and seconded by _____,
the foregoing Resolution was passed and approved on this, the 21st day of March 2012 by the
following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

Date	Invoice #
2/29/2012	10

Bill To
Red River Groundwater Conservation Dist. P.O. Box 1214 Sherman, Texas 75091-1214

Make Payment To
Greater Texoma Utility Authority PO Box 1297 Sherman, Texas 75091-1297 (903) 786-4433

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	LK	2/29/2012	US Mail		

Quantity	Item Code	Description	Price Each	Amount
20	RRGCD Administrative	Jerry Chapman - Administration Fee - February 1 through February 29, 2012	80.00	1,600.00
5.5	RRGCD Project Coord...	Carolyn Bennett - Project Coordinator Administration Fee - February 1 through February 29, 2012	43.00	236.50
49	RRGCD Secretary/Ma...	Carmen Catterson - Secretary / Mapping Technician Administration Fee - February 1 through February 29, 2012	35.00	1,715.00
4	RRGCD Finance	Debi Atkins - Finance Officer/Accounting Administration Fee - February 1 through February 29, 2012	55.00	220.00
4	RRGCD AP/AR Acco...	Laurie Killian - Accounting AP/AR Administration Fee - February 1 through February 29, 2012	35.00	140.00
156	RRGCD IRS 2012	IRS 2012 Standard Mileage Rate Per Mile - Laurie Killian - Post Office/Bank Deposits - February 1 through February 29, 2012	0.555	86.58
12.75	RRGCD Clerical	Theda Anderson - Well Registration / File Maintenance - February 1 through February 29, 2012	10.00	127.50
1	RRGCD Miscellaneous	Monthly Direct Expenses - Copies, Postage and any other Fees paid by GTUA for services requested associated with the project - February 1 through February 29, 2012 Herald Democrat 112.53 TAGD 47.50 Meeting 14.07 Copies 177.00 Postage 1.35	352.45	352.45
1	RRGCD Telephone	Monthly Telephone Expense - AT & T 800 Line, local, long distance - February 2012	80.38	80.38
Please remit to above address.			Total	\$4,558.41

Name TERRY CHAPMAN

GTUA EMPLOYEE TIME SHEET

Position GENERAL MANAGER

Pay Period Feb 1 - Feb 15, 2012

Project Name	01/16	02/17	03/18	04/19	05/20	06/21	07/22	08/23	09/24	10/25	11/26	12/27	13/28	14/29	15/30	31	Total
Sherman W				1					1	1			2	1			5
Sherman W									1	1			2				4
Privatization													4		1		5
RRGCD						1	2	1	1	1				1	4		12
NTGCD						1	2	3	1	1				1	3		12
Johnson Water														1	2		3
Total	3	3	3		3	3	3	3	3	3			10	3	3		40
Release Time													2				2
Sick Leave	3	3	3			6	4	4	4	4			2	4	2		54
Annual Leave																	
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Terry Chapman
Date Feb 20, 2012

Approved By _____
Date _____

Name TERRY CHAPMAN
Position GENERAL MANAGER

Pay Period Feb 16 - Feb 29 2017

[illegible]

Employee's Signature Jerry Longman
Date March 1, 2012

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett
Position: Project Coordinator

Pay Period: February 1 - 15, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
Anna Water	16															0
Argyle WSC																0
Gainesville Water		1														0
Gainesville Sewer						3				1						8
Gainesville ROW P Ck																0
General						1										0
Krum WW Env Inf Doc																1
Melissa Sewer																0
Pottsboro 07 Water		1				2			2							0
Pottsboro Sewer																5
Princeton		1				2			2	2						0
Sherman Sewer		2	1					2	2	2			2			11
Sherman Water		1	1					2		3						7
★ RRGCD		1														1
Gunter Water																0
VA Sewer		1	1						2	2			1			7
4301 Permit Kiowa/WB																0
Lake Texoma Water																0
Krum WWTP - Permit			1			1		4	2				2			10
																0
																0
																0
Subtotal:	8.00	4.00	0.00	0.00	0.00	9.00	0.00	8.00	8.00	8.00	0.00	0.00	8.00	0.00	0.00	53.00

Release Time:

Sick Leave																
Annual Leave		4	8					8						8	8	16
Holiday																20
Comp. Time Used																0
Other - Funeral																0
Total:	8.00	8.00	8.00	0.00	0.00	9.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	0.00	89.00
Comp. Time Gained						1.00										1

Employee's Signature:

Carolyn Bennett
Date: 2/17/2012

Approved by:

Joanna D. Swanner
Date: 2/20/12

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett
Position: Project Coordinator

Pay Period: February 16 - 29, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:	
Anna Water	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	11
Anna Sewer						2	2	2				2	2	1			11
Gainesville Water	1	1			2		1	2.5	1			2	1	1.5			11
Gainesville Sewer									1								6
Gainesville ROW P Crk																	0
General																	0
Krum WWTP - Permit									1								1
Melissa Sewer													1				1
Pottsboro 07 Water	1																0
Pottsboro Sewer						1							1				2
Princeton	3	2			2	1		4	2.5			2	3	1			20.5
Sherman Sewer	1	3			3	1			1			1					10
Sherman Water	1	2			2				1			1					7
✦ RRGCD							4										4
Gunter Water																	0
VA Sewer	1																1
4301 Permit Kiowa/WB																	0
Lake Texoma Water																	0
North Texas - GMA8														7			7
																	0
																	0
Subtotal:	8.00	8.00	0.00	0.00	9.00	7.00	8.00	8.50	7.50	0.00	0.00	8.00	8.00	10.50	0.00	0.00	82.50

Release Time:

Sick Leave						1	1										2
Annual Leave																	0
Holiday																	0
Comp. Time Used									0.5								0.5
Other - Funeral																	0
Total:	8.00	8.00	0.00	0.00	9.00	8.00	9.00	8.50	8.00	0.00	0.00	8.00	8.00	10.50	0.00	0.00	85.00
Comp. Time Gained					1.00		1	0.5						3.5			5

Employee's Signature:

Carolyn Bennett
Date: 3/21/2012

Approved by:

Donny
Date: 3/22/12

CTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: February 2-29, 2012

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	Total:
General															
GMA 8					2.00							2.00	4.00	7.00	21.00
North Texas GCD	3.00				3.00	6.00	3.00					3.00	1.50	2.00	21.50
Red River GCD					3.00	3.00	6.00					3.00	3.00		18.00
Subtotal:	3.00	6.00			8.00	9.00	9.00	0.00	0.00			8.00	8.50	9.00	60.50
Release Time:															
Sick Leave								8.00	8.00						16.00
Annual Leave															0.00
Holiday															0.00
Comp. Time Used	5.00	2.00													7.00
Comp. Time Earned						(1.00)	(1.00)						(0.50)	(1.00)	(3.50)
Other Inclement Weather															0.00
Total:	8.00	8.00			8.00	9.00	9.00	8.00	8.00			8.00	8.50	9.00	83.50

Employee's Signature:

Carmen Catterson ^{HC} _{RC}

Date:

3/1/12

Approved by:

Denny Catterson ^{RC} _{RC}

Date:

3/08/2012

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: February 1-15, 2012

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Gainesville Water			1.00			1.00		1.00	2.00					1.00		6.00
Gainesville ROW																0.00
GMA 8							1.00	1.00								2.00
North Texas GCD	2.00	3.00	3.00			3.00	2.00	2.00	2.00	3.00			2.00	2.00	5.00	29.00
Red River GCD	5.00	3.00	2.00			2.00	2.00	3.00	2.00	2.50			2.00	2.00	4.00	29.50
Sherman Water		1.00					1.00						1.50	0.50		4.00
Sherman WWTr	1.00	1.00	2.00				2.00	2.00	1.00				2.00	2.00		13.00
Subtotal:	8.00	8.00	8.00			8.00	8.00	9.00	7.00	5.50			7.50	7.50	9.00	83.50
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used									1.00	2.50			0.50	0.50		4.50
Comp. Time Earned								(1.00)							(1.00)	(2.00)
Other Inclement Weather	✓	✓	✓						✓	✓			✓	✓	✓	0.00
Total:	8.00	8.00	8.00			6.00 8.00	8.00	9.00	8.00	8.00			8.00	8.00	9.00	88.00

Employee's Signature:

Carmen Catterson

Approved by:

Donna Chapman

Date:

2/17/12

Date:

2/11/12

85.50

✓15

9b

Name: DEBI ATKINS
Position: FINANCE OFFICER

GTUA EMPLOYEE TIME SHEET

Pay Period: Feb 16-29

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
GENERAL	6.00	8.00			3.00								5.00	8.00		28.00
SW					1.00											1.00
ANNA/BELLS					4/0		0/1									5.00
ARGYLE/CGMA						1/1										2.00
CVILLE/BOLIVAR							1/1									2.00
DORCHESTER							1									1.00
ECTOR							1									1.00
GVILLE								2.00								2.00
GOBER							1									1.00
GUNTER								2								2.00
HOWE								2								2.00
NWG/LAKE TEX								1/1								2.00
LEONARD/MELISSA									1/1							2.00
PARADISE									1							1.00
POTTS/PRINCE									2/1							3.00
SADLER/SAVOY									1/1							2.00
SOUTHMAYD																1.00
TB																1.00
VV																1.00
VA																0.00
WW																1.00
SH																4.00
NTGCD	1					6										9.00
RRGCD	1						2.00									4.00

Release Time:

Sick Leave																	0.00
Annual Leave																	0.00
Holiday																	0.00
Comp. Taken																	0.00
COMP EARNED					1.00	1.00											2.00
Total:	8.00	8.00	0.00	0.00	9.00	9.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	0.00	0.00	82.00

Employee's Signature: *Debi Atkins*
Date: 3/6/12

Approved by: *James Chapman*
Date:

Pay Period: 2/1/12 through 2/15/12

GTIA EMPLOYEE TIME SHEET

Pay Period: 2/1/12 through 2/15/12

[illegible]

	driver	license	flat tire	court	tire again	
Sick Leave						
Annual Leave						
Holiday						
Comp. Time		0.25	1.25	8	0.5	10
Other						
Total:						10

Grand Total:

88

88

8

8

88

12345678910111213141516171819202122232425262728293031323334353637383940414243444546474849505152535455565758596061626364656667686970717273747576777879808182838485868788899091929394959697989910010110210310410510610710810911011111211311411511611711811912012112212312412512612712812913013113213313413513613713813914014114214314414514614714814915015115215315415515615715815916016116216316416516616716816917017117217317417517617717817918018118218318418518618718818919019119219319419519619719819920020120220320420520620720820921021121221321421521621721821922022122222322422522622722822923023123223323423523623723823924024124224324424524624724824925025125225325425525625725825926026126226326426526626726826927027127227327427527627727827928028128228328428528628728828929029129229329429529629729829930030130230330430530630730830931031131231331431531631731831932032132232332432532632732832933033133233333433533633733833934034134234334434534634734834935035135235335435535635735835936036136236336436536636736836937037137237337437537637737837938038138238338438538638738838939039139239339439539639739839940040140240340440540640740840941041141241341441541641741841942042142242342442542642742842943043143243343443543643743843944044144244344444544644744844945045145245345445545645745845946046146246346446546646746846947047147247347447547647747847948048148248348448548648748848949049149249349449549649749849950050150250350450550650750850951051151251351451551651751851952052152252352452552652752852953053153253353453553653753853954054154254354454554654754854955055155255355455555655755855956056156256356456556656756856957057157257357457557657757857958058158258358458558658758858959059159259359459559659759859960060160260360460560660760860961061161261361461561661761861962062162262362462562662762862963063163263363463563663763863964064164264364464564664764864965065165265365465565665765865966066166266366466566666766866967067167267367467567667767867968068168268368468568668768868969069169269369469569669769869970070170270370470570670770870971071171271371471571671771871972072172272372472572672772872973073173273373473573673773873974074174274374474574674774874975075175275375475575675775875976076176276376476576676776876977077177277377477577677777877978078178278378478578678778878979079179279379479579679779879980080180280380480580680780880981081181281381481581681781881982082182282382482582682782882983083183283383483583683783883984084184284384484584684784884985085185285385485585685785885986086186286386486586686786886987087187287387487587687787887988088188288388488588688788888989089189289389489589689789889990090190290390490590690790890991091191291391491591691791891992092192292392492592692792892993093193293393493593693793893994094194294394494594694794894995095195295395495595695795895996096196296396496596696796896997097197297397497597697797897998098198298398498598698798898999099199299399499599699799899910001001100210031004100510061007100810091010101110121013101410151016101710181019102010211022102310241025102610271028102910301031103210331034103510361037103810391040104110421043104410451046104710481049105010511052105310541055105610571058105910601061106210631064106510661067106810691070107110721073107410751076107710781079108010811082108310841085108610871088108910901091109210931094109510961097109810991100110111021103110411051106110711081109111011111112111311141115111611171118111911201121112211231124112511261127112811291130113111321133113411351136113711381139114011411142114311441145114611471148114911501151115211531154115511561157115811591160116111621163116411651166116711681169117011711172117311741175117611771178117911801181118211831184118511861187118811891190119111921193119411951196119711981199120012011202120312041205120612071208120912101211121212131214121512161217121812191220122112221223122412251226122712281229123012311232123312341235123612371238123912401241124212431244124512461247124812491250125112521253125412551256125712581259126012611262126312641265126612671268126912701271127212731274127512761277127812791280128112821283128412851286128712881289129012911292129312941295129612971298129913001

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5

Employee's Signature: _____

□

Marine Biological Laboratory

Approved by: _____

Date:

2-17-12
J. Freeman

2-17-12

Position: ACCOUNTING ASSISTANT

Pay Period: 2/16/12 through 2/29/12

Release Time:

PO & Bank

Total:

Employee's Signature: _____

Approved by:

Lang Gresham

Payee's Name: Laurie Buchholz Title: Acct Asst

For travel and other expenses from: 2-1-12 to 2-29-12

Previous outstanding (or credit) advances \$

Advances for this month: \$

Subtotal: \$ 0

Less: Expenses for this month
(Listed on reverse side) \$ 239.76

Total outstanding (due) to payee: \$ 239⁷⁶

Account	Amount		Account	Amount		Account	Amount
RRGED	86.58		MTGED	13.32		Transportation	139.86
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount
Account	Amount		Account	Amount		Account	Amount

Signed: Rennie Buckfield

Title: Acet AS 55

Date: 3/12/12

Approved: Jerry Chapman

Title: _____

Date: _____

Name Treda Anderson
Position clerk

Pay Period	Feb 16-29
1	100
2	100
3	100
4	100
5	100
6	100
7	100
8	100
9	100
10	100
11	100
12	100
13	100
14	100
15	100
16	100
17	100
18	100
19	100
20	100
21	100
22	100
23	100
24	100
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81	100
82	100
83	100
84	100
85	100
86	100
87	100
88	100
89	100
90	100
91	100
92	100
93	100
94	100
95	100
96	100
97	100
98	100
99	100
100	100

[illegible]

Employee's Signature Theda Anderson
Date 2-29-2012

Approved By _____
Date March 18, 2017

Name Theda Anderson
Position Clerk

Position CLERK[illegible]

Approved By Jenny Dargatzis
Date 2-17-12

TEXAS ALLIANCE OF GROUNDWATER DISTRICTS
 Quarterly Meeting Registration Form
 Crowne Plaza Austin Central
 March 27-28, 2012

Tuesday, March 27, 2012	
1:00 pm – 3:00 pm	Speaker Sessions
3:15 pm – 5:00 pm	Business Meeting
6:00 pm – 7:00 pm	Networking Reception
7:00 pm – 9:00 pm	Networking Dinner
Wednesday, March 28, 2012	
8:30 am – 10:00 am	Speaker Sessions
10:15 am – 11:00 am	Committee Reports
11:00 am – 12:00 pm	Committee Meetings

DISTRICT OR BUSINESS NAME _____

ADVANCED REGISTRATION FOR VOTING AND NON-VOTING MEMBERS

SPEAKER SESSION AND QUARTERLY MEETING Number of Persons 1 @ \$95.00 each = \$ 95.00
 MEMBER DINNER AT CROWNE PLAZA AUSTIN * Number of Persons _____ @ 33.00 each = \$ _____

LATE REGISTRATION FOR VOTING AND NON-VOTING MEMBERS – AFTER MARCH 22, 2012

SPEAKER SESSION AND QUARTERLY MEETING Number of Persons _____ @ \$118.75 each = \$ _____
 MEMBER DINNER AT CROWNE PLAZA AUSTIN * Number of Persons _____ @ \$33.00 each = \$ _____

SPEAKER SESSION ONLY REGISTRATION FOR NON-TAGD MEMBERS

ADVANCED REGISTRATION Number of Persons _____ @ \$150.00 each = \$ _____
 LATE REGISTRATION (AFTER MARCH 22, 2012) Number of Persons _____ @ \$187.50 each = \$ _____

NAMES OF ATTENDEES

TOTAL AMOUNT ENCLOSED \$ 95.00 (MAKE CHECKS PAYABLE TO TAGD)

NO REFUNDS IF CANCELLING LESS THAN 10 BUSINESS DAYS PRIOR TO MEETING.
 MAIL TO: TAGD, KATHY TURNER JONES, PRESIDENT, BOX 2467, CONROE, TEXAS 77305-2467

***DINNER REGISTRATION MUST BE SUBMITTED BY MARCH 23, 2012 AT NOON.**

Kathy Turner Jones
 Lone Star GCD
 President

David Van Dresar
 Fayette County GCD
 Vice-President

Steven D. Walthour
 North Plains GCD
 Treasurer

W. F. "Kirk" Holland
 Barton Springs /
 Edwards Aquifer CD
 Secretary

Cindy Weatherby
 Santa Rita UWCD
 Parliamentarian



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BY: GTWA

Business Card

JERRY W CHAPMAN
4356 2200 0061 8666

January 16, 2012 - February 15, 2012

Cardholder Statement

Account Information:
www.bankofamerica.com

Mail Billing Inquiries to:
BANK OF AMERICA
PO BOX 982238
EL PASO, TX 79998-2238

Mail Payments to:
BUSINESS CARD
PO BOX 15796
WILMINGTON, DE 19886-5796

Customer Service:
1.800.673.1044, 24 Hours

TTY Hearing Impaired:
1.888.500.6267, 24 Hours

Outside the U.S.:
1.509.353.6656, 24 Hours

For Lost or Stolen Card:
1.800.673.1044, 24 Hours

Business Offers:
www.bankofamerica.com/mybusinesscenter

Payment Information	
New Balance Total	\$232.30
Past Due Amount	\$59.12
Minimum Payment Due	\$232.30
Payment Due Date	03/13/12
Minimum Payment Warning: If you make only the minimum payment each period, you will pay more in interest and it will take you longer to pay off your balance.	

Account Summary	
Previous Balance	\$59.12
Payments and Other Credits	\$0.00
Balance Transfer Activity	\$0.00
Cash Advance Activity	\$0.00
Purchases and Other Charges	\$142.16
Fees Charged	\$29.00
Finance Charge	\$2.02
New Balance Total	\$232.30
Credit Limit	\$5,000
Credit Available	\$4,767.70
Statement Closing Date	02/15/12
Days in Billing Cycle	31

Transactions

Posting Date	Transaction Date	Description	Reference Number	Amount
01/16	01/13	NTTA AUTOCHARGE 972-818-6882 TX	24692162013000286304122	40.00
01/18	01/17	JASON'S DELI # 050 Q64 MCKINNEY TX	24425132018577255010188	9.94
01/20	01/18	SUBWAY 00245407 SHERMAN TX	24164072019255186176343	14.07
01/23	01/19	THE PARKING SPOT 243 DALLAS TX	24431052020006157445563	2.61
01/23	01/20	HUCKS CATFISH DENISON TX		
02/13	02/10	LOGANS		
02/13	02/13	LATE PAYMENT		
02/15	02/15	PURCHASE		

Take our 1-minute Survey at
www.tellsusubway.com and receive a free
cookie. Keep your receipt and write
your unique coupon code
here

Order ID: 7-105-2552041

Toll Free

How'd we do? Get a free cookie.
Take 1 min. survey at www.tellsusubway.com
Approval No: 001466
Reference No: 201818617634
Acquired: SWIPE
Account No: *****8666
Card Issuer: Visa
Amount: \$14.07

Reference Number

24692162013000286304122
24425132018577255010188
24164072019255186176343
24431052020006157445563

TX 75090

SALE RECEIPT
Store #24540
Subway Sandwiches & Salads
2121 FM 1417
Suite K
Sherman
(903)893-8781
Trans # 31 Clerk 77 Anita
Dwr1 TRDT 011812 Reg-ID REG-MATN
Receipt # 0000166023
PRICE MENU
PU 10223
10217

ITEM QTY T \$
TURKEY 1 6.50
TUNA 1 6.50
SUBTOTAL \$ 13.00
Sales Tx \$ 1.07
TAKE-OUT **TOTAL \$ 14.07
CredCardAMT TEND \$ 14.07
CHANGE DUES 0.00

GTWA
Princeton
RR 600
SH WATER

Red River GCD



at&t

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Monthly Statement

Bill-At-A-Glance

Previous Bill	641.00
Payment - Thank You!	641.00CR
Adjustments	26.69CR
Balance	26.69CR
Current Charges	495.99
Total Amount Due	\$469.30
Amount Due in Full By	Mar 9, 2012

Billing Summary

Billing Questions? Visit att.com/billing Page

Plans and Services	1	265.81
1 800 559-7928		
Payment Arrangements:		
1 800 924-1743		
Service Changes:		
1 800 499-7928		
Repair Services:		
1 800 286-8313		
AT&T Long Distance	2	230.18
1 800 559-7928		
Total Current Charges		495.99

RRCD 30.00
6.94
.72
20.00
14.00
3.54
3.47
1.68
80.38

MTGCD 30.00
6.94
.72
20.00
14.00
26.15
3.47
1.68
102.96

News You Can Use Summary

- PREVENT DISCONNECT
- LONG DIST. PROVIDERS
- EREPAIR

See "News You Can Use" for additional information

Detail of Payments and Adjustments

Item No.	Date	Description	Adjustments	Payments
1.	2-11	Payment		641.00
2.	2-15	Late payment charge on unpaid balance	42.86	
3.	2-20	Adj for - AT&T Local Services	69.55CR	
Totals			26.69CR	641.00

Plans and Services

Monthly Service - Feb 15 thru Mar 14

Charges for 903 786-4433

4. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-3340

5. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-3501

6. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-4434

7. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

GO GREEN - Enroll in paperless billing.

Printed on Recyclable Paper

Return bottom portion with your check in the enclosed envelope.



GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON, TX 75021-8468

Page 2 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

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Plans and Services

Monthly Service - Feb 15 thru Mar 14 - Continued

Touchtone
Unlimited Local Usage

Charges for 903 786-4435

1. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-5034

2. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-8211

3. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage

Total Monthly Service 210.00

Directory Assistance

411

4. 1 Call(s) billed at \$1.89 each 1.89

Local Toll

Item	No.	Date	Time	Place Called	Number	Code	Min	
Charges for 903 786-5034								
Itemized Calls								
5.	2-01	412P	DA CL COMP	903 892-3282	D	2	.00	
			DA CL COMP				.30	

Charges for 903 786-5034

Directory Assistance Calls

Dialed	411:	1	555:	0
Operator Handled	411:	0	555:	0

Key to Calling Codes

D Day

Surcharges and Other Fees

6. Federal Subscriber Line Charge	37.10
7. 911 Fee	3.50
8. State Cost-Recovery Fee	.59
9. Federal Universal Service Fee	7.42
Total Surcharges and Other Fees	48.61

Taxes

10. Federal	5.01
11. State and Local	.00
Total Taxes	5.01

Total Plans and Services

Amount Subject to Sales Tax: .59

265.81

AT&T Long Distance

Important Information

Your Rates, Terms or Services Have Changed:
Effective April 12, 2012, AT&T Long Distance basic, non-plan, domestic per minute rates for interstate and intrastate direct-dialed and switched Toll Free calls will increase from \$.97 off-peak/\$.97 peak to \$.99 off-peak/\$.99 peak. Calling card per minute rate will increase from \$.97 to \$.99. For more information, to cancel service or to discuss other long distance calling plans, please call the toll free number on your bill or visit our website at www.att.com. Thank you for choosing AT&T Long Distance.

Message Regarding Terms & Conditions:

To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of February 03, 2012)

Current Charges	
Service Charges	168.00
Credits and Adjustments	.00
Call Charges	26.15
Surcharges and Other Fees	24.27
Taxes	11.76

Total Invoice Summary

230.18





GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020-8448

Page 3 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

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BY: GTUA

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	
1. BUC II 7L 1Y	02/02-03/01	1	20.00 ea 140.00
2. Switched Toll Free	02/02-03/01	2	14.00 ea 28.00
Total Monthly Service Charges			168.00
Total Service Charges			168.00

Call Charges - Jan 2nd thru Feb 1st

Calls for 903-786-3501

Domestic

Item						
No.	Date	Time	Place Called	Number	Code	Min.
3.1-13	1047A	KRUM TX	940 482-3491	D	2:42	.00
4.1-20	1050A	MYRA TX	940 736-5533	D	5:06	.00
Subtotal Domestic Calls for 903-786-3501						.00

Total Domestic Calls for 903-786-3501

Total Calls for 903-786-3501

Calls for 903-786-4433

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	5.	1-03	153P	WYLIE TX	972 442-5405	D	1:00	.00
	6.	1-03	412P	AUSTIN TX	512 327-9640	D	1:18	.00
	7.	1-05	900A	CHICAGO IL	312 322-5800	D	0:30	.00
	8.	1-05	900A	AUSTIN TX	512 322-5800	D	0:36	.00
	9.	1-05	1038A	AUSTIN TX	512 936-2420	D	5:48	.00
	10.	1-05	1132A	GAINESVL TX	940 665-3702	D	0:30	.00
	11.	1-06	1110A	AUSTIN TX	512 463-7971	D	0:42	.00
	12.	1-09	912A	ANNA TX	972 924-3225	D	0:30	.00
	13.	1-09	919A	ARLINGTON TX	817 676-5314	D	3:48	.00
	14.	1-09	1134A	GAINESVL TX	940 665-3702	D	0:36	.00
	15.	1-09	230P	BETHESDA MD	301 320-9300	D	7:00	.00
	16.	1-09	238P	DALLAS TX	214 922-8000	D	9:48	.00
	17.	1-09	321P	AUSTIN TX	512 322-5800	D	1:36	.00
	18.	1-09	420P	AUSTIN TX	512 463-8491	D	1:00	.00
	19.	1-09	447P	AUSTIN TX	512 463-8491	D	0:30	.00
	20.	1-10	953A	ARGYLE TX	940 464-7713	D	1:24	.00
	21.	1-10	242P	MYRA TX	940 727-1145	D	2:00	.00
	22.	1-10	339P	BETHESDA MD	301 320-9300	D	1:54	.00
	23.	1-11	1007A	MCKINNEY TX	972 547-7531	D	1:00	.00
	24.	1-11	343P	WYLIE TX	972 442-5405	D	3:54	.00
	25.	1-12	213P	DALLAS TX	214 631-6100	D	1:06	.00
	26.	1-12	325P	AUSTIN TX	512 239-4540	D	8:00	.00
	27.	1-12	338P	GRANDPRARI TX	214 533-6482	D	0:30	.00
	28.	1-12	339P	GRANDPRARI TX	214 533-6482	D	0:30	.00
	29.	1-12	341P	AUSTIN TX	512 239-0037	D	7:48	.00
	30.	1-12	406P	KRUM TX	940 482-3491	D	1:36	.00

Call Charges - Jan 2nd thru Feb 1st - Continued

Calls for 903-786-4433

Item	No.	Date	Time	Place Called	Number	Code	Min	
	31.	1-12	425P	AUSTIN TX	512 239-0037	D	0:48	.00
	32.	1-13	819A	AUSTIN TX	512 239-1328	D	1:00	.00
	33.	1-13	824A	WYLIE TX	972 442-5405	D	1:06	.00
	34.	1-13	947A	ANNA TX	972 924-3325	D	2:54	.00
	35.	1-13	1129A	GAINESVL TX	940 665-3702	D	1:48	.00
	36.	1-13	1131A	GAINESVL TX	940 665-3702	D	2:00	.00
	37.	1-13	111P	TULSA OK	918 669-7395	D	5:24	.00
	38.	1-16	900A	KRUM TX	940 482-3491	D	1:42	.00
	39.	1-16	1102A	GRANDPRARI TX	214 298-2255	D	0:30	.00
	40.	1-18	843A	WICHITAFLS TX	940 766-0156	D	0:30	.00
	41.	1-18	1019A	AUSTIN TX	512 322-5800	D	21:30	.00
	42.	1-18	1137A	AUSTIN TX	512 239-1328	D	1:00	.00
	43.	1-18	1147A	AUSTIN TX	512 470-4514	D	0:42	.00
	44.	1-20	840A	GAINESVL TX	940 668-4540	D	1:00	.00
	45.	1-20	1009A	DALLAS TX	214 855-8072	D	0:42	.00
	46.	1-21	315P	GRANDPRARI TX	214 755-1851	D	6:42	.00
	47.	1-23	951A	MCKINNEY TX	972 569-8301	D	2:30	.00
	48.	1-24	851A	ANNA TX	972 924-3325	D	0:30	.00
	49.	1-24	930A	AUSTIN TX	512 239-0622	D	8:12	.00
	50.	1-24	939A	ANNA TX	972 924-3325	D	0:42	.00
	51.	1-24	1141A	AUSTIN TX	512 239-6947	D	0:54	.00
	52.	1-25	901A	MCKINNEY TX	214 726-6559	D	9:18	.00
	53.	1-25	1032A	WICHITAFLS TX	940 723-2236	D	2:24	.00
	54.	1-25	349P	WHITESBORO TX	903 564-4749	D	0:54	.00
	55.	1-25	428P	DALLAS TX	214 855-8072	D	1:18	.00
	56.	1-25	456P	AUSTIN TX	512 936-0870	D	0:54	.00
	57.	1-26	1016A	BETHESDA MD	301 320-9300	D	0:30	.00
	58.	1-27	914A	AUSTIN TX	512 239-6947	D	0:36	.00
	59.	1-27	1019A	WHITESBORO TX	903 564-4749	D	0:42	.00
	60.	1-27	338P	WYLIE TX	972 442-5405	D	3:00	.00
	61.	1-30	1110A	MCKINNEY TX	972 529-4453	D	1:42	.00
	62.	1-30	1112A	DALLAS TX	214 932-3061	D	1:36	.00
Subtotal Domestic Calls for 903-786-4433								.00

Total Domestic Calls for 903-786-4433

Total Calls for 903-786-4433

Calls for 903-786-4434

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	63.	1-05	1017A	DALLAS TX	214 855-8072	D	1:12	.00
	64.	1-05	251P	FORT WORTH TX	817 735-7395	D	3:42	.00
	65.	1-09	149P	JAMESTOWN NY	716 397-8986	D	4:42	.00
	66.	1-09	154P	GAINESVL TX	940 665-3702	D	2:18	.00
	67.	1-09	447P	GAINESVL TX	940 665-3702	D	1:24	.00
	68.	1-12	1046A	AUSTIN TX	512 463-7971	D	3:24	.00
	69.	1-12	255P	FARMERSVL TX	972 784-7777	D	5:24	.00
	70.	1-13	151P	WYLIE TX	972 442-5405	D	1:18	.00
	71.	1-16	859A	KRUM TX	940 482-3491	D	0:54	.00
	72.	1-16	1100A	ADDISON TX	972 980-2170	D	1:00	.00
	73.	1-16	222P	DALLAS TX	214 217-2256	D	0:30	.00
	74.	1-23	417P	PARIS TX	903 785-0303	D	13:12	.00



GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENVER, TX 77020-3448

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Page 4 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

Call Charges - Jan 2nd thru Feb 1st - Continued

Calls for 903-786-4434

Item	No.	Date	Time	Place Called	Number	Code	Min	
	1.1-24	842A		GAINESVL TX	940 665-3702	D	0:36	.00
	2.1-24	257P		FORT WORTH TX	817 735-7438	D	5:30	.00
	3.1-26	200P		AUSTIN TX	512 239-6947	D	0:42	.00
	4.1-30	1047A		DALLAS TX	214 209-5014	D	0:42	.00
Subtotal Domestic Calls for 903-786-4434								.00

Total Domestic Calls for 903-786-4434 .00

Total Calls for 903-786-4434 .00

Calls for 903-786-4435

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	5.1-03	906A		GAINESVL TX	940 665-5511	D	1:36	.00
	6.1-03	128P		GREENVILLE TX	903 217-3827	D	8:18	.00
	7.1-04	1216P		GAINESVL TX	940 665-3702	D	0:30	.00
	8.1-05	837A		FORT WORTH TX	817 335-6511	D	4:54	.00
	9.1-05	340P		MCKINNEY TX	972 547-7531	D	1:00	.00
	10.1-06	132P		FORT WORTH TX	817 806-1700	D	2:12	.00
	11.1-09	902A		ANNA TX	972 924-3361	D	3:12	.00
	12.1-12	129P		GAINESVL TX	940 665-3702	D	3:12	.00
	13.1-13	854A		WHITESBORO TX	903 564-7677	D	1:36	.00
	14.1-13	136P		DALLAS TX	214 855-8072	D	1:06	.00
	15.1-13	151P		CAMBRIDGE MA	617 452-6378	D	4:54	.00
	16.1-17	356P		ARGYLE TX	940 464-7241	D	1:12	.00
	17.1-19	1002A		CAMBRIDGE MA	617 452-6378	D	10:06	.00
	18.1-19	232P		GRANDPRARI TX	214 755-1851	D	0:42	.00
	19.1-20	833A		EULESS TX	817 858-0870	D	1:30	.00
	20.1-20	1200P		DENTON TX	940 465-6244	D	2:18	.00
	21.1-23	1058A		GAINESVL TX	940 665-0733	D	0:54	.00
	22.1-24	208P		GRANDPRARI TX	469 853-9788	D	0:54	.00
Subtotal Domestic Calls for 903-786-4435								.00

Total Domestic Calls for 903-786-4435 .00

Total Calls for 903-786-4435 .00

Calls for 903-786-5034

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	23.12-30	827A		GLENDALE TX	817 507-7658	D	1:18	.00
	24.12-30	829A		GLENDALE TX	817 507-7658	D	0:30	.00
	25.12-30	336P		MCKINNEY TX	469 525-6214	D	14:24	.00
	26.1-03	813A		GRANDPRARI TX	214 707-0232	D	0:30	.00
	27.1-03	837A		GAINESVL TX	940 665-8000	D	1:06	.00
	28.1-03	924A		MILLINGTON TN	901 874-8668	D	3:00	.00
	29.1-03	938A		FORT WORTH TX	817 732-4321	D	0:42	.00
	30.1-03	1005A		APOLLO TX	832 205-5167	D	1:12	.00
	31.1-03	1008A		GAINESVL TX	940 668-4540	D	0:30	.00

Call Charges - Jan 2nd thru Feb 1st - Continued

Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min	
	32.1-03	1109A		DALLAS TX	972 566-8855	D	2:36	.00
	33.1-03	405P		GAINESVL TX	940 665-3702	D	1:54	.00
	34.1-04	319P		BOONSVILLE TX	940 748-2694	D	0:42	.00
	35.1-04	342P		CAMBRIDGE MA	617 452-6378	D	0:30	.00
	36.1-04	343P		BOSTON MA	617 480-1199	D	1:12	.00
	37.1-05	901A		ROANOKE TX	817 430-0552	D	1:54	.00
	38.1-05	908A		GAINESVL TX	940 668-0060	D	2:00	.00
	39.1-05	939A		ARLINGTON TX	817 637-7120	D	1:06	.00
	40.1-05	1129A		SPRINGTOWN TX	817 523-5200	D	0:30	.00
	41.1-05	1159A		FARMERSVL TX	972 784-7777	D	4:06	.00
	42.1-05	1205P		CAMBRIDGE MA	617 452-6378	D	0:30	.00
	43.1-06	1133A		ROCKWALL TX	972 771-4071	D	1:42	.00
	44.1-06	122P		ROANOKE TX	817 224-6067	D	0:54	.00
	45.1-06	224P		BOONSVILLE TX	940 748-2694	D	0:36	.00
	46.1-06	225P		FRISCO TX	972 377-5557	D	0:42	.00
	47.1-06	230P		TERRELL TX	972 524-0205	D	0:36	.00
	48.1-06	242P		FARMERSVL TX	972 784-7777	D	0:30	.00
	49.1-06	328P		ARLINGTON TX	817 822-3768	D	10:00	.00
	50.1-06	449P		ROCKWALL TX	972 771-4071	D	0:30	.00
	51.1-09	1101A		BONHAM TX	903 583-7710	D	0:54	.00
	52.1-09	1103A		BELLSSAVOY TX	903 965-7706	D	1:00	.00
	53.1-09	1132A		BOONSVILLE TX	940 748-2694	D	0:48	.00
	54.1-09	122P		BOONSVILLE TX	940 748-2694	D	1:06	.00
	55.1-09	332P		BOONSVILLE TX	940 748-2694	D	0:42	.00
	56.1-09	411P		ROANOKE TX	817 430-3541	D	6:18	.00
	57.1-10	832A		ROCKWALL TX	972 772-7242	D	0:54	.00
	58.1-10	1006A		ARLINGTON TX	817 588-5800	D	1:12	.00
	59.1-10	217P		GAINESVL TX	940 665-4455	D	6:00	.00
	60.1-10	247P		BURNET TX	512 756-4900	D	4:12	.00
	61.1-10	254P		WEATHERFD TX	817 594-8177	D	0:48	.00
	62.1-10	319P		GAINESVL TX	940 668-4540	D	1:30	.00
	63.1-10	343P		LEONARD TX	903 587-2702	D	0:30	.00
	64.1-10	344P		GREENVILLE TX	903 453-7106	D	0:42	.00
	65.1-10	408P		GRANDPRARI TX	972 602-8500	D	0:48	.00
	66.1-10	409P		GRANDPRARI TX	972 602-8500	D	2:30	.00
	67.1-10	416P		AUSTIN TX	512 322-5839	D	1:18	.00
	68.1-10	430P		WACO TX	254 715-6620	D	3:42	.00
	69.1-10	455P		AUSTIN TX	512 773-8967	D	1:42	.00
	70.1-11	1020A		MCKINNEY TX	972 547-7548	D	0:48	.00
	71.1-11	100P		KRUM TX	940 482-3491	D	0:36	.00
	72.1-11	119P		GAINESVL TX	940 665-3702	D	1:54	.00
	73.1-12	905A		LEWISVILLE TX	972 355-3795	D	3:30	.00
	74.1-12	926A		BARTONVL TX	940 728-0031	D	0:30	.00
	75.1-12	1017A		BOONSVILLE TX	940 748-2694	D	1:36	.00
	76.1-12	1021A		GAINESVL TX	940 668-8391	D	0:30	.00
	77.1-12	1022A		MYRA TX	940 736-5533	D	0:42	.00
	78.1-12	1036A		FORT WORTH TX	817 335-6511	D	5:30	.00
	79.1-12	1042A		GAINESVL TX	940 668-4540	D	17:18	.00
	80.1-12	100P		DORCHESTER TX	903 476-5862	D	1:12	.00
	81.1-12	231P		AUSTIN TX	512 475-4815	D	0:42	.00



GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 5 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

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Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 903-786-5034

Item						
No.	Date	Time	Place Called	Number	Code	Min
1.	1-12	503P	ARLINGTON TX	817 676-5314	D	11:48 .00
2.	1-13	910A	PLANO TX	972 578-0127	D	3:06 .00
3.	1-13	923A	ANNA TX	972 924-3325	D	4:12 .00
4.	1-13	1001A	AUSTIN TX	512 239-1328	D	0:48 .00
5.	1-13	1030A	WHITESBORO TX	903 564-1234	D	1:06 .00
6.	1-13	1033A	WHITESBORO TX	903 564-7677	D	1:18 .00
7.	1-13	1035A	WHITESBORO TX	903 564-7677	D	1:30 .00
8.	1-13	1036A	WHITESBORO TX	903 564-1234	D	0:42 .00
9.	1-13	149P	DALLAS TX	972 566-8855	D	2:36 .00
10.	1-13	331P	GAINESVL TX	940 668-8337	D	0:48 .00
11.	1-13	359P	WYLIE TX	972 442-5405	D	1:18 .00
12.	1-16	1054A	GAINESVL TX	940 665-3702	D	0:30 .00
13.	1-16	448P	DALLAS TX	214 217-2200	D	0:42 .00
14.	1-16	450P	MCKINNEY TX	214 544-6401	D	0:30 .00
15.	1-17	1014A	AUSTIN TX	512 322-5839	D	4:24 .00
16.	1-17	104P	PARIS TX	903 784-3377	D	2:24 .00
17.	1-17	107P	PARIS TX	903 784-3377	D	3:36 .00
18.	1-17	112P	CELINA TX	972 382-3222	D	1:06 .00
19.	1-17	114P	PARIS TX	903 784-3377	D	5:42 .00
20.	1-17	331P	BOONSVILLE TX	940 748-2694	D	0:42 .00
21.	1-17	333P	ROANOKE TX	817 430-0552	D	0:36 .00
22.	1-17	335P	DALLAS TX	214 696-1762	D	0:54 .00
23.	1-18	1239P	FORT WORTH TX	817 566-1804	D	0:30 .00
24.	1-18	1240P	GRANDPRARI TX	214 773-1705	D	0:30 .00
25.	1-18	1245P	FORT WORTH TX	817 566-1804	D	9:30 .00
26.	1-18	1258P	MCKINNEY TX	469 525-6214	D	3:30 .00
27.	1-18	319P	KRUM TX	940 482-3491	D	3:42 .00
28.	1-19	840A	WHITESBORO TX	903 564-7677	D	0:30 .00
29.	1-19	845A	MCKINNEY TX	469 525-6214	D	0:54 .00
30.	1-19	847A	GRANDPRARI TX	469 688-9775	D	2:30 .00
31.	1-19	852A	AUSTIN TX	512 239-1328	D	0:54 .00
32.	1-19	1011A	TOM BEAN TX	903 546-6321	D	0:30 .00
33.	1-19	1139A	ROANOKE TX	817 430-0552	D	1:00 .00
34.	1-19	1140A	GLENDALE TX	817 584-4772	D	0:54 .00
35.	1-19	1142A	WHITESBORO TX	903 651-9457	D	1:18 .00
36.	1-19	123P	FRISCO TX	972 625-4471	D	0:42 .00
37.	1-19	224P	PRINCETON TX	972 736-2416	D	2:00 .00
38.	1-19	226P	DALLAS TX	214 855-8072	D	5:48 .00
39.	1-19	233P	FRISCO TX	972 292-5810	D	9:42 .00
40.	1-20	939A	DALLAS TX	214 855-8000	D	0:36 .00
41.	1-20	957A	MCKINNEY TX	214 491-0452	D	0:30 .00
42.	1-20	1127A	MYRA TX	940 736-3229	D	4:54 .00
43.	1-20	1159A	ANNA TX	972 924-4510	D	0:30 .00
44.	1-20	1202P	ANNA TX	972 924-3325	D	0:36 .00
45.	1-20	242P	ANNA TX	972 924-4510	D	1:24 .00
46.	1-20	333P	GAINESVL TX	940 668-8344	D	1:12 .00
47.	1-23	859A	GAINESVL TX	940 665-4472	D	0:30 .00
48.	1-23	901A	ANNA TX	972 924-5626	D	0:30 .00
49.	1-23	902A	MCKINNEY TX	972 658-4347	D	0:30 .00
50.	1-23	1036A	GAINESVL TX	940 668-4540	D	0:30 .00
51.	1-23	1056A	MYRA TX	940 727-9515	D	0:42 .00

Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 903-786-5034

Item						
No.	Date	Time	Place Called	Number	Code	Min
52.	1-23	1057A	GAINESVL TX	940 665-8627	D	0:30 .00
53.	1-23	1141A	FORT WORTH TX	817 735-7395	D	0:36 .00
54.	1-23	1147A	AUSTIN TX	512 239-1328	D	1:12 .00
55.	1-23	222P	AUSTIN TX	512 239-4671	D	11:24 .00
56.	1-23	256P	FORT WORTH TX	817 735-7395	D	11:12 .00
57.	1-23	311P	FORT WORTH TX	817 735-7395	D	0:54 .00
58.	1-24	1144A	WHITESBORO TX	903 651-9457	D	2:36 .00
59.	1-24	1201P	DALLAS TX	214 217-2256	D	0:30 .00
60.	1-25	1004A	PARIS TX	903 785-0303	D	0:48 .00
61.	1-25	312P	GAINESVL TX	940 665-3702	D	6:06 .00
62.	1-25	322P	WHSETLEMNT TX	817 367-3625	D	0:30 .00
63.	1-25	323P	WHSETLEMNT TX	817 367-3625	D	1:18 .00
64.	1-26	905A	AUSTIN TX	512 239-1328	D	1:36 .00
65.	1-26	1052A	GAINESVL TX	940 665-3702	D	5:36 .00
66.	1-26	153P	HASLET TX	817 439-8888	D	1:36 .00
67.	1-27	1033A	BETHESDA MD	301 320-9300	D	0:48 .00
68.	1-27	323P	SANGER TX	940 458-3931	D	1:24 .00
69.	1-27	413P	WHITESBORO TX	903 564-5926	D	0:48 .00
70.	1-27	438P	MYRA TX	940 736-3312	D	1:06 .00
71.	1-30	933A	BONHAM TX	903 583-6111	D	1:18 .00
72.	1-30	937A	GAINESVL TX	940 668-4500	D	0:54 .00
73.	1-30	945A	LEONARD TX	903 587-3334	D	1:18 .00
74.	1-30	949A	MUNSTER TX	940 759-2236	D	0:54 .00
75.	1-30	959A	TOM BEAN TX	903 546-6321	D	1:24 .00
76.	1-30	1002A	WHITESBORO TX	903 564-3311	D	1:30 .00
77.	1-30	1009A	WHITESBORO TX	903 564-3311	D	0:30 .00
78.	1-30	1027A	AUSTIN TX	512 239-1328	D	2:18 .00
79.	1-30	1245P	DALLAS TX	214 576-0889	D	1:18 .00
80.	1-30	116P	DENTON TX	940 465-6244	D	3:48 .00
81.	1-30	201P	WICHITAFLS TX	940 704-9897	D	4:18 .00
82.	1-30	211P	GREENVILLE TX	903 453-7106	D	2:36 .00
Subtotal Domestic Calls for 903-786-5034						.00

Total Domestic Calls for 903-786-5034 .00

Total Calls for 903-786-5034 .00

Calls for 903-786-8211

Domestic

Item						
No.	Date	Time	Place Called	Number	Code	Min
83.	1-03	846A	REDLANDS CA	909 307-3083	D	0:48 .00
84.	1-04	755A	DALLAS TX	214 953-8878	D	0:48 .00
85.	1-04	936A	GAINESVL TX	940 668-8458	D	0:36 .00
86.	1-04	237P	TULSA OK	918 524-8284	D	1:06 .00
87.	1-04	254P	MCKINNEY TX	972 548-4696	D	1:00 .00
88.	1-04	257P	MCKINNEY TX	972 547-5731	D	1:00 .00
89.	1-04	259P	BONHAM TX	903 640-4241	D	0:36 .00
90.	1-04	304P	GAINESVL TX	940 668-5522	D	1:12 .00
91.	1-04	322P	MCKINNEY TX	972 547-5731	D	1:00 .00
92.	1-04	324P	GAINESVL TX	940 668-5522	D	1:12 .00
93.	1-13	1129A	ARLINGTON TX	817 588-5700	D	0:54 .00
94.	1-16	1135A	ARLINGTON TX	817 588-5700	D	0:30 .00
95.	1-17	857A	MCKINNEY TX	972 547-5731	D	1:06 .00



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Page 6 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

Call Charges - Jan 2nd thru Feb 1st - Continued

Calls for 903-786-8211

Item

No.	Date	Time	Place Called	Number	Code	Min	
1.	1-17	858A	GAINESVL TX	940 668-5522	D	1:18	.00
2.	1-17	900A	BONHAM TX	903 583-7811	D	1:06	.00
3.	1-17	901A	ANNA TX	972 924-2620	D	0:42	.00
4.	1-17	903A	BONHAM TX	903 583-6111	D	1:42	.00
5.	1-17	905A	COLLINSVL TX	903 429-3059	D	1:12	.00
6.	1-17	907A	GAINESVL TX	940 668-4518	D	1:06	.00
7.	1-17	908A	ECTOR TX	903 961-2251	D	1:36	.00
8.	1-17	910A	MUNSTER TX	940 759-2250	D	1:06	.00
9.	1-17	913A	TIOGA TX	940 437-2432	D	1:42	.00
10.	1-17	915A	VALLEYVIEW TX	940 726-6253	D	0:54	.00
11.	1-17	917A	WHITESBORO TX	903 564-6105	D	0:36	.00
12.	1-17	918A	WHITEWRIGHT TX	903 364-2766	D	0:36	.00
13.	1-17	121P	CELINA TX	972 382-4264	D	0:42	.00
14.	1-19	1000A	ARLINGTON TX	817 588-5700	D	0:30	.00
15.	1-20	1017A	BLOOMINGTN IL	309 763-9541	D	8:18	.00
16.	1-23	1104A	ARLINGTON TX	817 588-5700	D	0:30	.00

Subtotal Domestic Calls for 903-786-8211

Total Domestic Calls for 903-786-8211

Total Calls for 903-786-8211

Calls for 800-256-0935

Toll Free Service

Destination 903-786-3340

Domestic

Item

No.	Date	Time	From Place	From Number	Code	Min	
17.	1-06	405P	HOUSTON TX	713 468-4932	DB	3:12	.22
18.	1-09	1046A	BONHAM TX	903 583-3309	DB	6:06	.43
19.	1-09	1118A	HONEYGROVE TX	903 378-3033	DB	2:24	.17
20.	1-10	1020A	HOUSTON TX	713 468-8600	DB	5:12	.36
21.	1-10	212P	GAINESVL TX	940 665-4455	DB	1:24	.10
22.	1-12	1102A	DORCHESTER TX	903 476-5862	DB	1:06	.08
23.	1-19	309P	GAINESVL TX	940 668-4547	DB	0:30	.04
24.	1-19	312P	GAINESVL TX	940 668-4547	DB	3:12	.22
25.	1-20	934A	LITTLEROCK AR	501 225-7779	DB	9:42	.58
26.	1-23	1141A	STROUD OK	918 968-2210	DB	0:30	.03
27.	1-23	1218P	GAINESVL TX	940 668-4547	DB	4:12	.29
28.	1-23	1233P	GAINESVL TX	940 668-4547	DB	0:30	.04
29.	1-23	216P	SHERMAN TX	903 815-3024	DB	4:24	.31
30.	1-25	354P	GAINESVL TX	940 668-4540	DB	9:30	.67

Total Domestic Calls for 903-786-3340

Total Destination 903-786-3340

Total Toll Free Service Calls for 800-256-0935

RRGCD

3.54

Call Charges - Jan 2nd thru Feb 1st - Continued

Calls for 855-426-4433

Item

No.	Date	Time	From Place	From Number	Code	Min	
31.	1-03	815A	GRANDPRARI TX	214 704-4627	DB	1:54	.13
32.	1-03	953A	FORT WORTH TX	817 732-4321	DB	1:54	.13
33.	1-03	1033A	GRANDPRARI TX	214 729-3277	DB	6:06	.43
34.	1-03	1137A	AUBREY TX	940 440-9561	DB	2:18	.16
35.	1-03	139P	TEMPLE TX	254 770-2200	DB	2:36	.18
36.	1-03	340P	AUBREY TX	940 440-9561	DB	1:18	.09
37.	1-03	347P	AUBREY TX	940 440-9561	DB	0:48	.06
38.	1-03	351P	STEPHENVL TX	254 965-6705	DB	1:18	.09
39.	1-04	1026A	BOONSVILLE TX	940 748-2694	DB	3:48	.27
40.	1-04	212P	MEMPHIS TN	901 494-2767	DB	1:48	.11
41.	1-04	247P	MEMPHIS TN	901 494-2767	DB	3:18	.20
42.	1-05	953A	WACO TX	254 759-7530	DB	2:48	.20
43.	1-05	1148A	FRISCO TX	972 377-5557	DB	1:36	.11
44.	1-05	338P	GAINESVL TX	940 612-1598	DB	3:48	.27
45.	1-05	405P	STEPHENVL TX	254 965-6705	DB	1:42	.12
46.	1-06	806A	CAMBRIDGE MA	617 577-9436	DB	2:30	.15
47.	1-06	904A	ARLINGTON TX	817 307-3710	DB	2:48	.20
48.	1-06	940A	ARLINGTON TX	817 307-3710	DB	0:30	.04
49.	1-09	116P	SAGINAW TX	817 232-0077	DB	3:30	.25
50.	1-10	951A	ST JO TX	940 995-7011	DB	4:24	.31
51.	1-10	1207P	WEATHERFD TX	817 594-8177	DB	0:30	.04
52.	1-10	153P	BURNET TX	512 756-4900	DB	0:42	.05
53.	1-10	440P	WEDGWOOD TX	817 294-4372	DB	5:12	.36
54.	1-11	944A	HOUSTON TX	832 922-7424	DB	4:24	.31
55.	1-12	958A	ARLINGTON TX	817 905-7626	DB	2:12	.15
56.	1-12	324P	MYRA TX	940 736-4507	DB	0:54	.06
57.	1-13	143P	FRISCO TX	972 624-3100	DB	6:42	.47
58.	1-16	857A	LEXINGTON KY	859 268-1810	DB	81:06	4.87
59.	1-16	210P	DENTON TX	940 565-0963	DB	4:48	.34
60.	1-17	404P	ARGYLE TX	940 464-7241	DB	11:00	.77
61.	1-17	447P	BOWIE TX	940 872-6633	DB	2:18	.16
62.	1-18	847A	NORTHLAKE TX	972 830-3400	DB	10:06	.71
63.	1-18	925A	BOWIE TX	940 872-6633	DB	1:54	.13
64.	1-18	256P	DALLAS TX	214 696-2810	DB	0:48	.06
65.	1-19	859A	NORTHLAKE TX	972 830-3400	DB	1:54	.13
66.	1-19	901A	NORTHLAKE TX	972 830-3400	DB	25:48	1.81
67.	1-19	938A	MYRA TX	940 736-5243	DB	3:54	.27
68.	1-19	1213P	FRISCO TX	972 292-5000	DB	0:36	.04
69.	1-19	129P	NORTHLAKE TX	972 830-3400	DB	7:30	.53
70.	1-19	216P	FRISCO TX	972 624-3100	DB	15:06	1.06
71.	1-20	959A	MYRA TX	940 736-3229	DB	7:48	.55
72.	1-20	1128A	ARGYLE TX	940 464-7241	DB	2:12	.15
73.	1-20	319P	CLEBURNE TX	817 556-2299	DB	0:54	.06
74.	1-23	1204P	FORT WORTH TX	817 255-2500	DB	3:00	.21
75.	1-23	1213P	FORT WORTH TX	817 255-2500	DB	2:30	.18
76.	1-25	829A	WEATHERFD TX	817 598-8300	DB	2:30	.18
77.	1-26	839A	DECATUR TX	940 393-8598	DB	3:06	.22





GREATER TEXOMA UTILITY
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Page 7 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2012

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Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 800-256-0935

Item									
No.	Date	Time	From Place	From Number	Code	Min			
1.	1-27	947A	ARGYLE	TX 940 464-7241	DB	3:00	.21		
2.	1-27	1034A	GAINESVL	TX 940 668-6776	DB	1:30	.11		
3.	1-27	1041A	CLEBURNE	TX 817 556-2299	DB	9:24	.66		
4.	1-27	1051A	MUENSTER	TX 940 759-4112	DB	1:30	.11		
5.	1-30	836A	ARLINGTON	TX 817 307-3710	DB	1:18	.09		
6.	1-30	852A	DENTON	TX 940 465-2511	DB	2:00	.14		
7.	1-30	111P	ARLINGTON	TX 817 905-7626	DB	1:42	.12		
8.	1-30	114P	ARLINGTON	TX 817 905-7626	DB	0:30	.04		
9.	1-30	258P	GAINESVL	TX 940 612-5860	DB	4:24	.31		
10.	1-31	236P	DENTON	TX 940 349-8335	DB	0:48	.06		
11.	1-31	243P	STEPHENVL	TX 254 968-8770	DB	1:06	.08		
12.	2-01	1106A	MCKINNEY	TX 972 837-1279	DB	47:18	3.31		
Total Domestic Calls for 903-786-3501							22.61		
Total Destination 903-786-3501							22.61		

Total Toll Free Service Calls for 855-426-4433 *HTGLD* 22.61
Total Call Charges 26.15

Surcharges and Other Fees

Description		
13. Federal Regulatory Fee		1.48
14. Federal Universal Service Fee		15.37
15. 9-1-1 Equalization Fee		1.10
16. State Cost-Recovery Fee		1.36
17. TX Utility Gross Receipts Assessment		.19
18. Texas Universal Service		4.77
Total Surcharges and Other Fees		24.27

Taxes		
Description		
19. Federal Tax		.00
20. State and Local Taxes		11.76
Total Taxes		11.76

Key to Calling Codes

B Collect D Day

Total AT&T Long Distance 230.18

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges **MUST** be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$465.80. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST. PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

EREPAIR

The eRepair tool at att.com/repair provides answers to common repair questions online. The tool also helps you troubleshoot problems, submit a repair report, follow the report through resolution, or even cancel the report if necessary. You'll also find easy 24/7 access to AT&T user guides online, which reduces the need to store hard copies. Instead, you'll have ready access to the most up-to-date versions online.

Terms and Conditions

CARRIER QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, TX 78711-3326, 1-512-936-7120 or toll-free in Texas at 1-888-782-8477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-936-7136. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

For a complete listing of Terms and Conditions, please refer to:

- The inside of the AT&T White Pages directory, or
- Visit us on the web at att.com/terms

LATE PAYMENT INFORMATION

A late payment charge of 7.5%, calculated monthly, will be assessed if your payment is not received by the date shown on the remit stub next to "Amount After".

The Herald Democrat
The Shopper
PO Box 1128
Sherman, TX 75083
Phone: (903)893-118

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Advertising Invoice

PLEASE RETURN THIS
STUB WITH YOUR PAYMENT

Description	Ad #	SP
RED RIVER GROUNDWATE	00190560	ejh
Start Date	Stop Date	Insertions
02/29/2012	02/29/2012	1

Amount Due: Amount Enclosed:
112.53
Invoice #00190560 - ejh

Amount Due:

112.53

Carolyn
Greater Texoma Utility Authority
5109 Airport Drive
Denison TX 75020



GREATER TEXOMA UTILITY AUTHORITY

**5100 Airport Drive
Denison, Texas 75020
903/786-4433
FAX: 903/786-8211**

Февраль

Red River Groundwater Conservation District Copy Log

Date _____

Number of Copies

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**ALAN PLUMMER
ASSOCIATES, INC.**

ENVIRONMENTAL
ENGINEERS AND SCIENTISTS

1320 South University Drive, Suite 300
Fort Worth, Texas 76107

Red River Groundwater Conservation District
P.O. Box 1214
Sherman 75091-1214

December 30, 2011

Project No: 1722-001-01

Invoice No: 000000032015

Project Manager: Adam Rose

Total Contract: 65,900.00

Project 1722-001-01 Red River GWCD Water Well GIS Geodatabase

Professional Services through December 30, 2011

Billing Phase	Fee	Percent Complete	Amount Billed	Previous Billed	This Invoice
Database Design	9,800.00	61.00	5,978.00	0.00	5,978.00
Application Design	30,300.00	0.00	0.00	0.00	0.00
Application Testing and Project Control	9,600.00	0.00	0.00	0.00	0.00
Setup and Training	3,700.00	0.00	0.00	0.00	0.00
Meeting and Project Communication	12,500.00	20.00	2,500.00	0.00	2,500.00
Total Fee	65,900.00		8,478.00	0.00	8,478.00
Total Fee					8,478.00
Total this Invoice					\$8,478.00

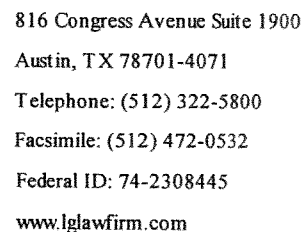
Billings to Date	Current	Prior	Total	Payments	A/R Balance
	8,478.00	0.00	8,478.00	0.00	8,478.00

Authorized By: _____

Adam Rose

Date: _____

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BY: *RECEIVED*



February 29, 2012
Invoice 55682

For Services Rendered Through January 31, 2012

[illegible]

RECEIVED
MAR 09 2012
BY: RRGW

Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District
 Re: General
 I.D. 3228-0000 - BLS

February 29, 2012
 Invoice 55682
 Page 2

Fees			
Date	Atty	Description	Hours
01/03/12	EDZ	Case management regarding board meeting materials.	0.20
01/11/12	EDZ	Revise bylaws to reflect changes of rules and bylaws committee; follow-up with B. Sledge; case management.	1.00
01/17/12	BLS	Review correspondence from staff and Bylaws revisions; conference with E. Zoch regarding same and work on preparation of adoptive resolution; finalize changes and dispatch to District staff with correspondence; finalize adoptive resolution	0.60
01/17/12	EDZ	Telephone call with C. Catterson regarding proposed change to bylaws; follow-up with B. Sledge regarding same; conference with B. Sledge regarding resolution for amending bylaws; work with B. Sledge to finalize same; dispatch same to C. Catterson.	2.10
01/18/12	BLS	Phone conference with District general manager and staff regarding issues for today's Board meeting	0.30
Totals			4.20

Fee Recap				
		Hours	Rate/Hour	Amount
Brian L Sledge	Principal	0.90	295.00	265.50
Erin D Zoch	Paralegal	3.30	115.00	379.50
Totals		4.20		645.00

Total Fees and Disbursements 645.00
Total Current Charges 645.00

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 BY: *RLGCD*

NORTH TEXAS GROUNDWATER

P O Box 508
Gainesville Tx 76241

Invoice

Date	Invoice #
2/28/2012	9

Bill To
Red River Groundwater Conservation P O Box 1214 Sherman, Tx 75091

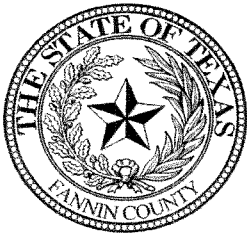
P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
1	1/12 billing for all GMA8 expenses NTGCD has incurred in 2011	624.78	624.78
Please remit to above address.		Total	\$624.78

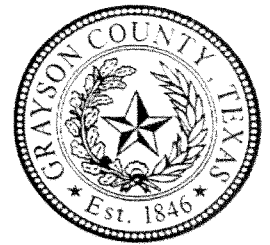
Actual
2011 Groundwater Management Area 8 Expenses

	<u>CC</u>	<u>JWC</u>	<u>Mileage</u>	<u>Supplies</u>
January	---	---	---	---
February	\$70.00	---	---	---
March	---	---	---	---
April	\$647.50	\$320.00	\$87.21	---
May	\$140.00	---	\$199.96	---
June	\$840.00	\$560.00	---	---
July	\$175.00	---	---	---
August	\$175.00	---	---	---
September	\$840.00	\$480.00	---	---
October	\$560.00	---	---	\$247.52
November	\$717.00	---	\$132.60	---
December	\$770.00	\$480.00	---	\$55.55
Subtotals	\$4,934.50	\$1,840.00	\$419.77	\$303.07
Total Expenses	\$7,497.34			
Cost per GCD	\$624.78			

ATTACHMENT V – TIM MORRIS REPORT



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: March 6, 2012

SUBJECT: AGENDA ITEM NO. V

Receive and Discuss Report Provided by Tim Morris, P.E.

ISSUE

Tim Morris, P.E., has provided a white paper on "A Method to Apply 'Unreasonable Impact' Criteria to Proposed Wells"

BACKGROUND

The Board has a prerequisite in its Temporary Rules that requires an applicant to provide information to demonstrate that "All new non-exempt wells must provide sufficient hydrogeologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District at the time the new non-exempt well registration is administratively complete. The District will adopt hydrogeologic criteria for use by well registration applicants in the implementation of this subsection no later than April 1, 2012."

OPTIONS/ALTERNATIVES

This is one possible method of addressing the impact on adjacent wells from a new proposed well.

CONSIDERATIONS

This proposal might offer a possible guide to the Board.

STAFF RECOMMENDATIONS

Mr. Morris will be invited to attend the Board meeting to explain his suggestions for determining pumping impact on adjacent wells.

ATTACHMENTS

February 29, 2012 white paper and graphs illustrating pumping rates and equivalent 5-year drawdown at existing well, in test.

PREPARED AND SUBMITTED BY:

A handwritten signature in cursive script that reads "Jerry W. Chapman".

Jerry W. Chapman
General Manager

A METHOD TO APPLY "UNREASONABLE IMPACT" CRITERIA TO PROPOSED WELLS

Section 4.2(e) of the Temporary Rules for Water Wells promulgated by the Red River Groundwater Conservation District on August 29, 2011, provides that "All new non-exempt wells must provide sufficient hydro-geologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District.... The District will adopt hydro-geologic criteria for the use by well registration applicants in the implementation of this subsection"

Because the aquifers of the District in all significant respects are confined aquifers, the impact on an existing well by a proposed well will be a reduction of fluid pressure that will be reflected by a decline in the static and pumping levels in the existing well. The minimal effect at an existing well will be an increase in power consumption to sustain production. More significant changes can necessitate lowering or replacement of pumping equipment.

Water moves in a confined aquifer from areas of high fluid pressure to areas of lower fluid pressure. A pumping well will lower fluid pressure at its location and water will move toward it. The ability of water to move through an aquifer is reflected by its "transmissivity." For any fixed pumping rate, high transmissivity will require less energy (thus less decline in the fluid pressure) than lower transmissivity.

The predominant water bearing geologic structures in the District are sands and sandstones. These sands and sandstones are similar in grain size but they vary in thickness. The transmissivity of a formation at a particular location is proportional to the thickness of the sand at that location. Transmissivities in the District vary from less than 500 gpd/ft to over 30,000 gpd/ft. (*Transmissivity is usually reported in units of gpd/ft by the water well industry and in units of ft²/day by hydro-geologists. 7.48 gpd/ft = 1 ft²/day*)

Because of these transmissivity differences, a well pumped at 200 gpm at one location will have an entirely different impact on fluid pressure than a 200 gpm well at another location. Because concern for the resources of confined aquifers is universally expressed in terms of water levels (meaning fluid pressure), it is appropriate that the District adopt criteria for new wells that equilibrate the impact on fluid pressures at existing wells based on the natural variation of transmissivity in the aquifers.

Decline in fluid pressure (drawdown, dd) is related to pumping rate (Q) and transmissivity (T) by:

$$dd = f \times (Q / T)$$

where f = a factor related to time and distance. This relationship shows that if Q and T are maintained at some ratio, drawdown can be made to remain somewhat constant. This

concept is the basis for proposed criteria to prevent "unreasonable impact" on existing wells by proposed wells.

There are 2 charts attached to this report. Chart I relates drawdown at an existing well to the distance from the existing well to a proposed well. Chart II relates pumping rate, Q , at a proposed well to the transmissivity, T , at the proposed well such that the drawdown relationship of Chart I can be maintained.

It is intuitive that the closer a proposed well is to an existing well, the greater will be the impact of the proposed well on the existing well. Consequently, the distance from the existing well to the proposed well is an important consideration. It is also true that the fluid pressure at a well will continue to decline (the drawdown will increase) as long as a well is pumped.

In a pumping well, drawdown will occur in "half-steps", meaning that whatever the drawdown was in the first year, it will be about half that much in the next year. Given this pattern of "half-steps", after about 5 years annual increases in drawdown will be near 1 foot a year and those changes will not be within the precision of typical water level measuring techniques. It is suggested then, that the 5-year drawdown be a criterion for determining "unreasonable impact."

Chart I shows what the 5-year drawdown might be in an existing well if a proposed well is placed a specified distance away and the proposed well conforms to the transmissivity and pumping rate conditions indicated by the table at the upper right of the chart.

The black, upper, line on Chart I is generally indicative of typical existing wells in the District. The red, lower, line represents a more restrictive condition. It is suggested that the District select a drawdown characteristic for Chart I that is consistent with its determination of "unreasonable impact" on existing wells.

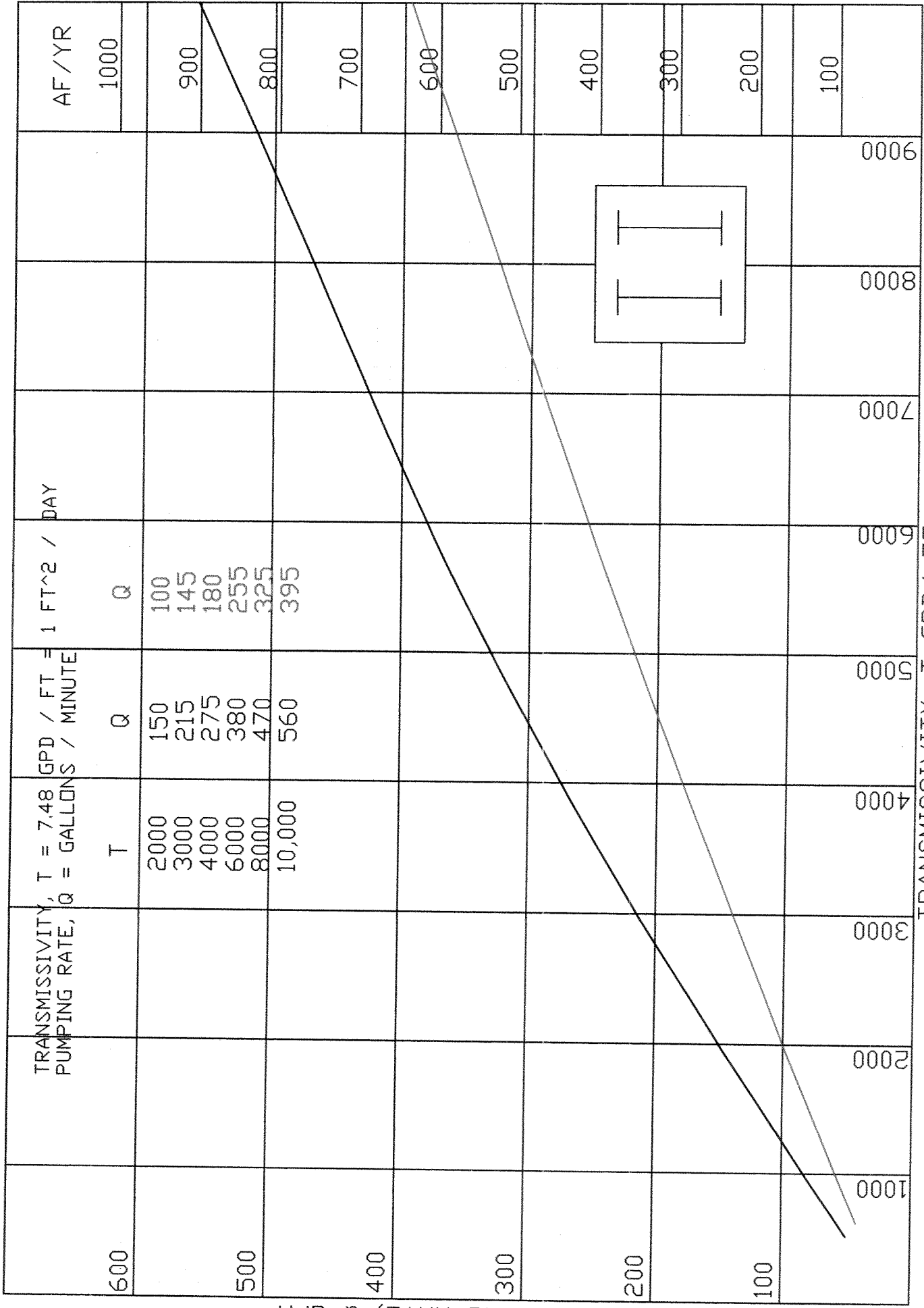
Chart II is the administrative tool by which the drawdown criterion can be implemented. When a water well is completed, it will be pumped to determine yield and drawdown characteristics. The pump test data can be used to calculate a transmissivity value. When that transmissivity value is reported to the District staff, the staff member can draw a line upward on Chart II from the transmissivity value to intersect the "unreasonable impact" line. From that intersection, a line can be drawn horizontally to the left to intersect the vertical axis of the chart where a pumping rate that is consistent with the District criterion can be read. The staff member can then conclude that a pumping rate for the proposed well at or below the amount indicated by the chart will not pose "unreasonable impact."

Parenthetically, it can be considered that when a well consistently operates part of a day and then rests part of the day, the drawdown will be less than it would be if the well operated continuously. My investigations indicated that the drawdown in a well operating 12 hours on and 12 hours off will be about 80% of the drawdown given continuous operation. If the well operates 8 hours and rests 16 hours, the drawdown will

still be 60% of the continuous condition. Because the drawdown from intermittent operation is significant relative to continuous operation and because the District cannot effectively regulate pumping patterns, it is suggested that projections for regulatory purposes be made according to continuous operation of wells.

Before making a final determination of "unreasonable impact" criteria, the District will wish to examine other factors. Initially, the District should subject this proposal to independent technical scrutiny to test its validity. If it is found valid, then the criteria should be more fully developed for exempt wells, areas with very low and very high transmissivities, areas of the aquifers that may be unconfined, and for other differing characteristics. Most likely, "unreasonable impact" will largely be judged according to the additional costs to owners of existing wells that may be attributable to proposed wells.

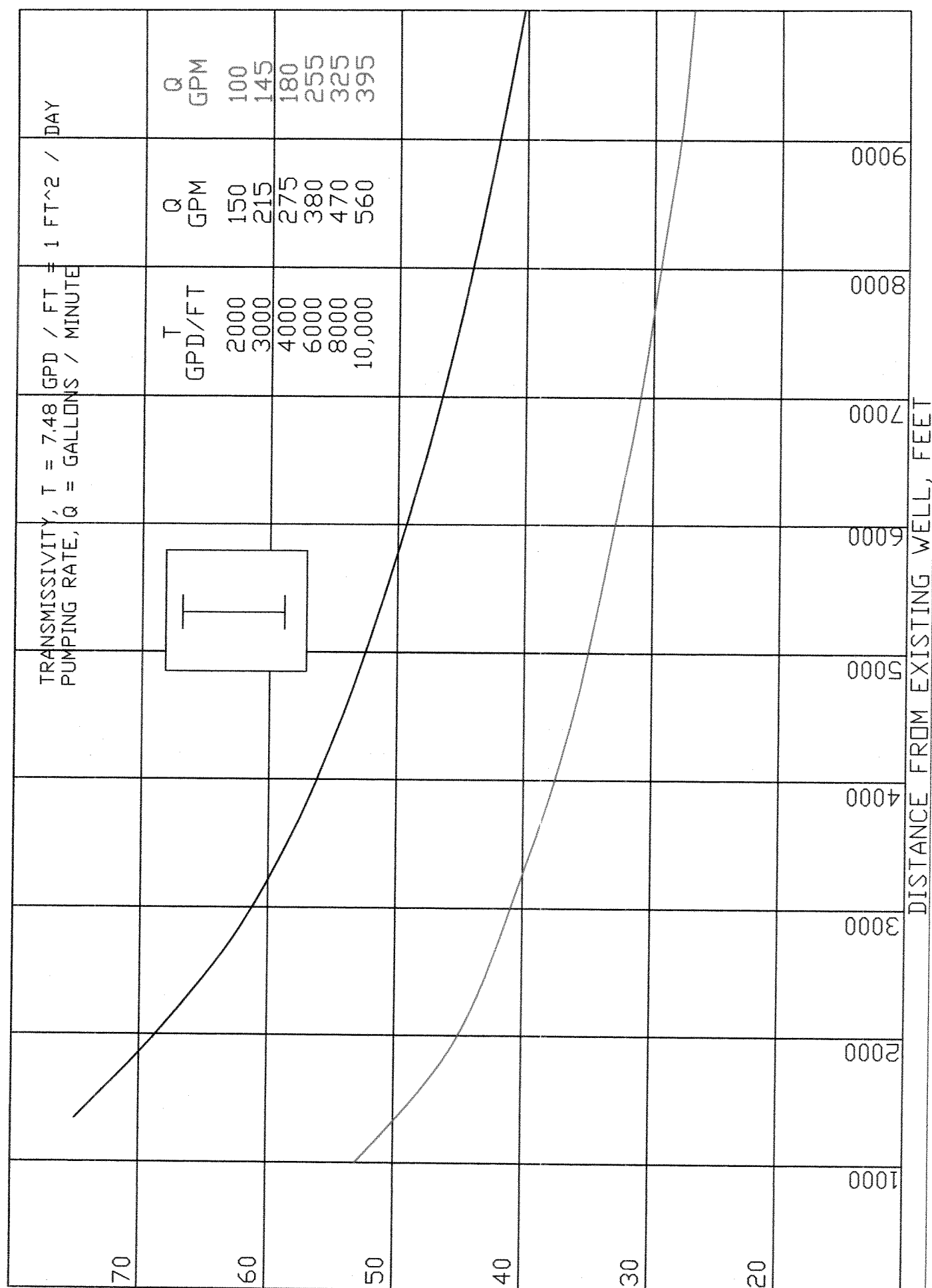
Timothy L. Morris, P.E.
February 29, 2012



PUMPING RATE, Q GPM

TRANSMISSIVITY, T GPD/ FT

EQUIVALENT 5 YEAR DRAWDOWN @ EXISTING WELL, FEET



11.0 LIMITATIONS OF MODEL

This model is useful for evaluating the regional response of the Trinity/Woodbine aquifer to hydrologic stresses. It is recommended that it be used and results evaluated only by qualified groundwater professionals.

The relatively coarse cell size (one square mile) necessitates the averaging of spatial data and requires the introduction of many assumptions when constructing parameter datasets, precluding the accurate simulation of small-scale phenomenon. This includes spatial averaging of ground levels, aquifer hydraulic properties, evapotranspiration, and other hydrogeologic controls.

All regional groundwater systems incorporate rocks of varying hydraulic properties. However, several of the designated layers in the model are carbonate karst systems in some portions of the study area. Karst systems are typically characterized by extreme variations in hydraulic characteristics and often incorporate conduit flow that can significantly impact the flow dynamics of the groundwater system. The modeling approach used herein treats the karst systems as a more uniform porous media. As such, the modeled karstic systems represent estimated average conditions over regional-scale areas. Local, near-surface fractures can accept relatively larger amounts of recharge and facilitate short-term baseflow discharge. Such phenomena are beyond the resolution of this model.

The spatial averaging of ground level elevations assigned to outcrop cells also serves to smooth the topography input into the model, diminishing the hydraulic gradient between highlands and the streams, which in turn reduces the simulated baseflow. For this and a variety of other reasons, the model should not be used to assess groundwater-surface water interaction except in a very general manner. While surface-groundwater flow components are included in the water budget, they are very general in nature and more useful in indicating the approximate direction or magnitude of the groundwater-surface water flux than particular volumes or rates. In other words, the model should not be used to evaluate the specific or detailed impacts of pumpage on individual streams, rivers, or environments.

The model was not designed to be used for the estimation of individual well yields, nor the design of local well fields. Similarly, the model should not be used to determine the drawdown resulting from pumpage at a single location, in a well, or in areas where the local simulated water levels are likely distorted by model boundary effects or the relatively coarse discretization of the model grid.

Accurate reproduction of the complex internal stratification and structure of the individual hydrostratigraphic units was not possible in many areas because each of the individual

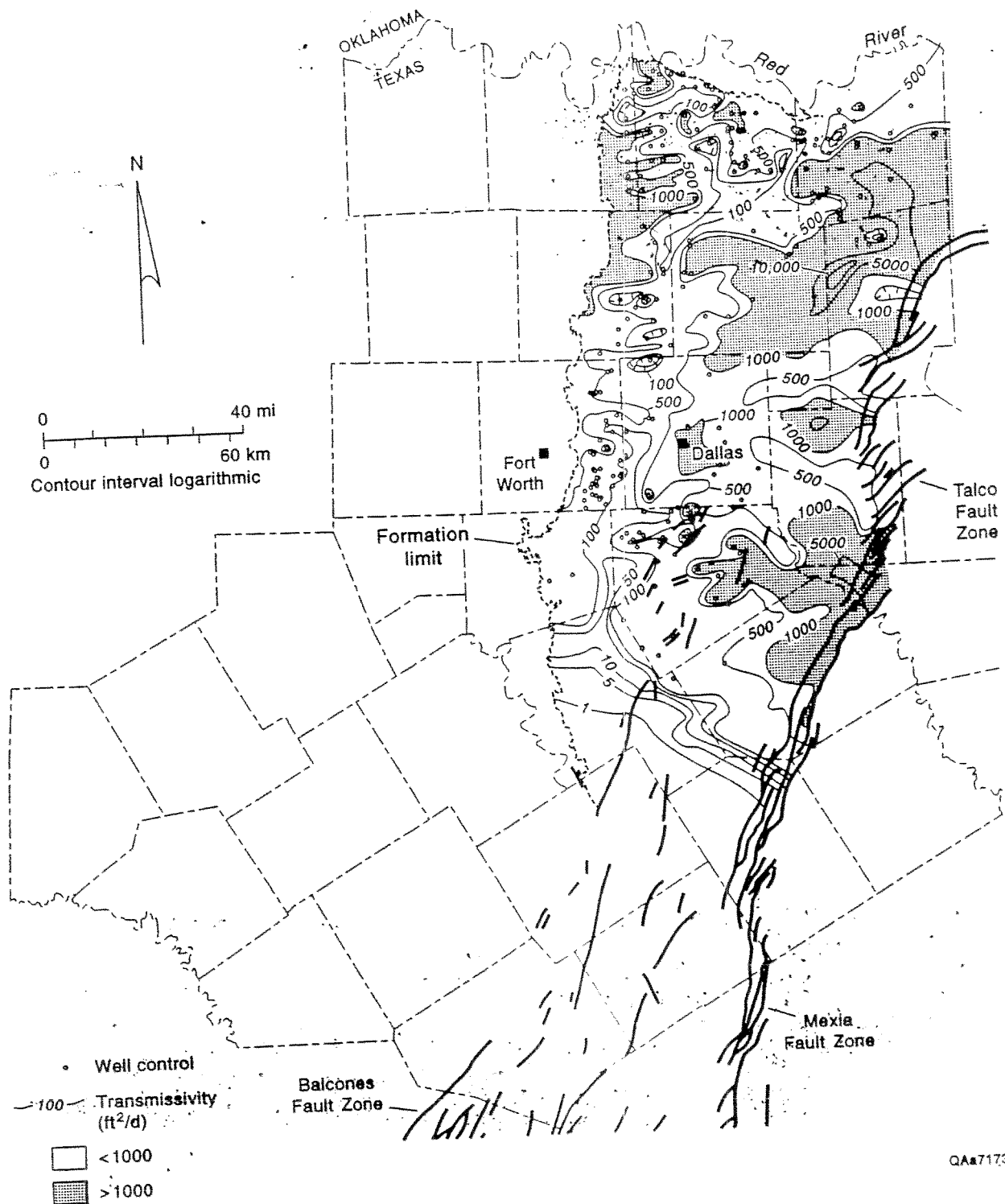
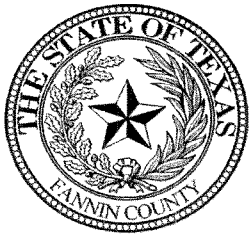
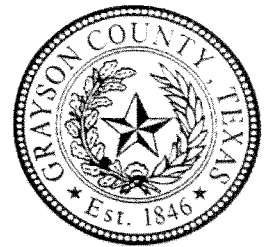


Figure 28. Aquifer transmissivity in the Woodbine Formation mapped on the basis of aquifer tests in wells and sandstone-thickness maps.

ATTACHMENT VI – MANAGEMENT PLAN



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: March 6, 2012

SUBJECT: AGENDA ITEM NO. VI.

**Review Management Plan / Authorize Modifications if Needed and Authorize Submission to the
Texas Water Development Board for Pre-Review**

ISSUE

Bill Hutchison has prepared the District's draft Management Plan, incorporating the information discussed during the February Work Session into the Plan.

BACKGROUND

This Management Plan was drafted subsequent to the Work Session held during February. Criteria discussed during that meeting has been placed in the Plan.

OPTIONS/ALTERNATIVES

The Plan needs to be reviewed by the Texas Water Development Board. The Board has the option of making changes to the Plan.

CONSIDERATIONS

The major consideration in the adoption of this Management Plan is time. The Plan is supposed to be adopted within 36 months of the creation of the District.

STAFF RECOMMENDATIONS

Unless the Board has concerns the staff recommends approving the draft Management Plan and submittal to the Texas Water Development Board for pre-review.

ATTACHMENTS

Draft Management Plan

PREPARED AND SUBMITTED BY:

A handwritten signature in cursive script that reads "Jerry W. Chapman".

Jerry W. Chapman
General Manager

**Red River Groundwater
Conservation District**

Groundwater Management Plan

Adopted - ????

Red River Groundwater Conservation District

Groundwater Management Plan – 2012

The Red River Groundwater Conservation District (the “District”) was created by the 81st Texas Legislature under the authority of Section 59, Article XVI, of the Texas Constitution, and in accordance with Chapter 36 of the Texas Water Code ("Water Code"), by the Act of May 25, 2009, 81st Leg., R.S., ch. 248, 2009 Tex. Gen. Laws 686, codified at Tex. Spec. Dist. Loc. Laws Code Ann. ch. 8856 (“the District Act”).

The District is a governmental agency and a body politic and corporate. The District was created to serve a public use and benefit, and is essential to accomplish the objectives set forth in Section 59, Article XVI, of the Texas Constitution. The District’s boundaries are coextensive with the boundaries of Fannin and Grayson Counties, Texas, and all lands and other property within these boundaries will benefit from the works and projects that will be accomplished by the District.

District Mission

The Mission of the Red River Groundwater Conservation District is to develop rules to provide protection to existing wells, prevent waste, promote conservation, provide a framework that will allow availability and accessibility of groundwater for future generations, protect the quality of the groundwater in the recharge zone of the aquifer, insure that the residents of Fannin and Grayson Counties maintain local control over their groundwater, and operate the District in a fair and equitable manner for all residents of the District.

The District is committed to manage and protect the groundwater resources within its jurisdiction and to work with others to ensure a sustainable, adequate, high quality and cost effective supply of water, now and in the future. The District will strive to develop, promote, and implement water conservation, augmentation, and management strategies to protect water resources for the benefit of the citizens, economy and environment of the District. The preservation of this most valuable resource can be managed in a prudent and cost effective manner through conservation, education, and management. Any action taken by the District shall only be after full considerations and respect has been afforded to the individual property rights of all citizens of the District.

Purpose of Management Plan

The 75th Texas Legislature in 1997 enacted Senate Bill 1 (“SB 1”) to establish a comprehensive statewide water planning process. In particular, SB 1 contained provisions that required groundwater conservation districts to prepare management plans to identify the water supply resources and water demands that will shape the decisions of each district. SB 1 designed the management plans to include management goals for each district to manage and conserve the groundwater resources within their boundaries. In 2001, the Texas Legislature enacted Senate

Bill 2 (“SB 2”) to build on the planning requirements of SB 1 and to further clarify the actions necessary for districts to manage and conserve the groundwater resources of the state of Texas.

The Texas Legislature enacted significant changes to the management of groundwater resources in Texas with the passage of House Bill 1763 (HB 1763) in 2005. HB 1763 created a long-term planning process in which groundwater conservation districts (GCDs) in each Groundwater Management Area (GMA) are required to meet and determine the Desired Future Conditions (DFCs) for the groundwater resources within their boundaries by September 1, 2010. In addition, HB 1763 required GCDs, to share management plans with the other GCDs in the GMA for review by the other GCDs.

The Red River Groundwater Conservation District’s management plan satisfies the requirements of SB 1, SB 2, HB 1763, the statutory requirements of Chapter 36 of the Texas Water Code, and the administrative requirements of the Texas Water Development Board’s (TWDB) rules.

Technical District Information Required by Texas Administrative Code

Estimate of Modeled Available Groundwater in District Based on Desired Future Conditions

Texas Water Code § 36.001 defines modeled available groundwater as “the amount of water that the executive administrator determines may be produced on an average annual basis to achieve a desired future condition established under Section 36.108”.

The joint planning process set forth in Texas Water Code § 36.108 must be collectively conducted by all groundwater conservation districts within the same GMA. The District is a member of GMA 8. GMA 8 adopted DFCs for the Woodbine Aquifer on December 17, 2007, and the northern segment of the Trinity Aquifer on September 17, 2008. The adopted DFCs were then forwarded to the TWDB for development of the MAG calculations. GMA 8 readopted DFCs for the Woodbine and Trinity aquifers on April 27, 2011. The submittal package for the DFCs can be found here:

http://www.twdb.state.tx.us/groundwater/docs/DFC/GMA8_DFC_Adopted_2011-0427.pdf

A summary of the desired future conditions and the modeled available groundwater are summarized below.

Aquifer	Fannin County		Grayson County	
	Desired Future Condition	Modeled Available Groundwater (AF/yr)	Desired Future Condition	Modeled Available Groundwater (AF/yr)
	Average Drawdown in 2050 (ft) from estimated 2000 conditions		Average Drawdown in 2050 (ft) from estimated 2000 conditions	
Woodbine	186	3,297	28	12,087
Paluxy	212	288	175	4,708
Glen Rose	196	0	161	0
Hensell	182	203	160	2,345
Hosston	181	209	165	2,346
Total		3,997		21,486

Amount of Groundwater Being Used within the District on an Annual Basis

Please refer to Appendix A.

Annual Amount of Recharge From Precipitation to the Groundwater Resources within the District

Please refer to Appendix B.

Annual Volume of Water that Discharges from the Aquifer to Springs and Surface Water Bodies

Please refer to Appendix B.

Estimate of the Annual Volume of Flow into the District, out of the District, and Between Aquifers in the District

Please refer to Appendix B.

Projected Surface Water Supply within the District

Please refer to Appendix A.

Projected Total Demand for Water within the District

Please refer to Appendix A.

Water Supply Needs

Please refer to Appendix A.

Water Management Strategies

Please refer to Appendix A.

Methodology to Track District Progress in Achieving Management Goals

An annual report (“Annual Report”) will be created by the general manager and staff of the District and provided to the members of the Board of the District. The Annual Report will cover the activities of the District including information on the District’s performance in regards to achieving the District’s management goals and objectives. The Annual Report will be delivered to the Board within ninety (90) days following the completion of the District’s fiscal year, beginning with the fiscal year that started on September 1, 2011. A copy of the Annual Report will be kept on file will be available for public inspection at the District’s offices upon adoption.

Actions, Procedures, Performance, and Avoidance for District Implementation of Management Plan

The District is currently operating pursuant to a set of temporary rules adopted on August 29, 2011. The temporary rules were adopted under the authority of Sections 36.101 and 36.1071(f), Texas Water Code, and the District Act for the purpose of conserving, preserving, protecting, and recharging groundwater in the District in order to prevent subsidence, prevent degradation of water quality, prevent waste of groundwater, and to carry out the powers and duties of Chapter 36, Texas Water Code, and the District Act.

These rules are used by the District in the exercise of the powers conferred on the District by law and in the accomplishment of the purposes of the law creating the District. These rules may be used as guides in the exercise of discretion, where discretion is vested. However, under no circumstances and in no particular case will they or any part therein, be construed as a limitation or restriction upon the District to exercise powers, duties and jurisdiction conferred by law. These rules create no rights or privileges in any person or water well, and shall not be construed to bind the Board in any manner in its promulgation of the District Management Plan, amendments to these Temporary Rules, or promulgation of permanent rules.

The District may amend the District rules as necessary to comply with changes to Chapter 36 of the Texas Water Code and to insure the best management of the groundwater within the District. The development and enforcement of the rules of the District has been and will continue to be based on the best scientific and technical evidence available to the District.

The District has encouraged and will continue to encourage public cooperation and coordination in the implementation of the management plan for the District, as it is amended. All operations and activities of the District have been and will be performed in a manner that best encourages cooperation with the appropriate state, regional or local water entity. The meetings of the Board of the District are noticed and conducted at all times in accordance with the Texas Open Meetings Law. The District has also made available for public inspection all official documents, reports, records and minutes of the District pursuant with the Texas Public Information Act and will continue to do so in the future.

Management Goals

A. Providing the Most Efficient Use of Groundwater

- A. 1. **Objective** – The District will require all new water wells that are constructed within the boundaries of the District to be registered with the District pursuant to the District Rules.
- A. 1. **Performance Standard** – The number of water wells registered by the District for each year will be included in the Annual Report submitted to the Board of Directors of the District.
- A. 2. **Objective** – At least once each year, the District will evaluate the District Rules to identify whether any amendments are needed to reduce the amount of waste of groundwater within the boundaries of the District.
- A. 2. **Performance Standard** – The District will include a discussion of the annual evaluation of the District Rules and the determination of whether any amendments to the rules are needed to prevent the waste of groundwater in the Annual Report of the District provided to the Board of Directors.

B. Controlling and Preventing Waste of Groundwater

- B. 1. **Objective** – The District will annually provide information to the public on eliminating and reducing wasteful practices in the use of groundwater by publishing information on groundwater waste reduction on the District's website at least once a year.
- B. 1. **Performance Standard** – A copy of the information on groundwater waste reduction will be provided on the District's website and the information on the published on the website will be included in the District's Annual Report to be provided to the District's Board of Directors.

- B.2 Objective** - The District will encourage the elimination and reduction of groundwater waste through the collection of a water-use fee for nonexempt production wells within the District.
- B.2 Performance Standard** - Annual reporting of the total fees paid and total groundwater used by non-exempt wells will be included in the Annual Report provided to the Board of Directors.

C. Controlling and Preventing Subsidence

This goal is not applicable to the Red River Groundwater Conservation District.

D. Conjunctive Surface Water Management Issues

- D.1 Objective** - Each year the District will participate in the regional water planning process by attending at least one of Region C Regional Water Planning Group Meetings to encourage the development of surface water supplies to meet the needs of water user groups within the District.
- D.1 Performance Standard** - The attendance of a District representative at any Regional Water Planning Group meeting will be noted in the Annual Report provided to the Board of Directors.

E. Natural Resource Issues

This goal is not applicable to the Red River Groundwater Conservation District.

F. Drought Conditions

- F. 1. Objective** – On a monthly basis, the District will download the updated Palmer Drought Severity Index (PDSI) map and update the district’s rainfall map that are posted on the district’s website:
<http://www.redrivergcd.org/Conservation.html>
- F. 1. Performance Standard** – Quarterly, the District will make an assessment of the status of drought in the District and prepare a quarterly briefing to the Board of Directors. The downloaded PDSI maps and rainfall maps will be included with copies of the quarterly briefing in the District Annual Report that is provided to the Board of Directors.

G. Conservation, Recharge Enhancement, Rainwater Harvesting, and Brush Control

- G. 1. **Objective (Conservation)** – The District will submit at least one article regarding water conservation for publication each year to at least one newspaper of general circulation in Fannin and Grayson Counties.
- G. 1. **Performance Standard (Conservation)** – A copy of the article submitted by the District for publication to a newspaper of general circulation in Fannin and Grayson Counties regarding water conservation will be included in the Annual Report given to the Board of Directors.
- G. 2. **Objective (Rainwater Harvesting)** – The District will provide information on rainwater harvesting each year by offering new information about rainwater harvesting on the District web site at least once each year.
- G. 2. **Performance Standard (Rainwater Harvesting)** – The District’s Annual Report will provide a copy of the information on rainwater harvesting which has been posted on the District web site in the previous year.
- G. 3. **Objective (Brush Control)** – The District will evaluate the State Brush Control Plan as it is revised from time to time at least once each year to determine whether projects within the District will increase the groundwater resources of the District.
- G. 3. **Performance Standard (Brush Control)** – Upon review of a newly revised State Brush Control Plan, the District’s Annual Report will include a copy of the most recent brush control information pertaining to the District.

Goals related to Recharge Enhancement and Precipitation Enhancement are not applicable to the Red River Groundwater Conservation District.

H. Addressing in a Quantitative Manner the Desired Future Conditions

- H.1 **Objective** - Within 3 years of Groundwater Management Plan adoption, develop a Groundwater Monitoring Program within the District.
- H.1 **Performance Standard** - Upon development, attachment of the District Groundwater Monitoring Program to the District’s Annual Report to be given to the District’s Board of Directors.
- H.2 **Objective** – Once the District’s Monitoring Program has been approved, conduct water level measurements at least annually on wells within the District.
- H.2 **Performance Standard** - Annual evaluation of water-level trends and the adequacy of the monitoring network to monitor aquifer conditions within the District and comply with the aquifer resources desired future conditions. The evaluation will be included in the District’s Annual Report to be given to the District’s Board of Directors.

- H.3 Objective** - Monitor non-exempt pumping within the District for use in evaluating District compliance with aquifer desired future conditions.
- H.3 Performance Standard** - Annual reporting of groundwater used by nonexempt wells will be included in the Annual Report provided to the District's Board of Directors.

APPENDIX A

Estimated Historical Water Use And 2012 State Water Plan Datasets:

Red River Groundwater Conservation District

by Stephen Allen

Texas Water Development Board

Groundwater Resources Division

Groundwater Technical Assistance Section

(512) 463-7317

February 13, 2012

APPENDIX B

GAM Run 10-032

By Mohammad Masud Hassan P.E.

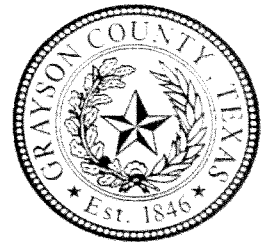
Texas Water Development Board
Groundwater Availability Modeling Section
(512) 463-3337

September 29, 2010

ATTACHMENT VII – INTERLOCAL AGREEMENT WITH NTGCD



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: March 8, 2012

SUBJECT: AGENDA ITEM NO. VII

Consider and Act Upon Cost Sharing Agreement with North Texas Groundwater Conservation District for Accounting Software

ISSUE

Red River Groundwater Conservation District needs to incorporate software to allow for billing and accounting of funds associated with the wells charged for production of water. The Board approved the purchase of a software package from USTI called ASYST Accounting Program at a cost of not to exceed \$10,500 depending upon whether or not all of the training options offered are needed.

BACKGROUND

USTI has allowed the Red River Groundwater Conservation District to share costs of an accounting software package that works with the well database software for billing and accounting of funds received. An agreement has been drafted for consideration of sharing the costs for this software with North Texas Groundwater Conservation District.

OPTIONS/ALTERNATIVES

The District can determine that it does not desire to share the use of this software program with another District.

CONSIDERATIONS

Sharing the cost of the software will reduce the cost of the ASYST accounting package by 50%.

STAFF RECOMMENDATIONS

Staff recommends the cost of the accounting system be shared between Red River Groundwater Conservation District and North Texas Groundwater Conservation District.

ATTACHMENTS

Draft agreement

PREPARED AND SUBMITTED BY:

A handwritten signature in cursive script that reads "Jerry W. Chapman".

Jerry W. Chapman
General Manager

**AGREEMENT TO SHARED COSTS ASSOCIATED WITH ACCOUNTING
SOFTWARE LICENSED BY UNITED SYSTEMS TECHNOLOGY, INC.
BETWEEN
THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
AND
THE RED RIVER GROUNDWATER CONSERVATION DISTRICT**

STATE OF TEXAS	§	STATE OF TEXAS
	§	
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT	§	RED RIVER GROUNDWATER CONSERVATION DISTRICT
	§	

This Agreement, made and entered into by and between the North Texas Groundwater Conservation District in Collin, Cooke, and Denton Counties, Texas (hereinafter referred to as “NTGCD”), and the Red River Groundwater Conservation District in Fannin and Grayson Counties, Texas (hereinafter referred to as “RRGCD”),

WITNESSETH:

WHEREAS, the NTGCD, a groundwater conservation district created under Article XVI, Section 59 of the Texas Constitution, and the RRGCD, a groundwater conservation district created under Article XVI, Section 59 of the Texas Constitution, have a need for an accounting program to meet their respective activities;

WHEREAS, the NTGCD and the RRGCD have examined a software program licensed by United Systems Technology Incorporated of Carrollton, Texas (hereinafter referred to as “USTI”);

WHEREAS, ASYST is a software program licensed by USTI; and

WHEREAS, the NTGCD and the RRGCD have determined the sharing of the cost for the ASYST programs is in their mutual interest;

NOW, THEREFORE, in consideration of the mutual covenants contained herein, and of the terms and conditions hereinafter set forth, the parties agree as follows:

1. NTGCD will purchase the ASYST software program and license from USTI with the authorization and intent to share this program with the RRGCD.
2. RRGCD will pay the NTGCD fifty percent (50%) of the cost of the ASYST program.
3. NTGCD and RRGCD will pay USTI for one hundred percent (100%) of their respective annual individual service and maintenance fees.
4. In the event that either RRGCD or NTGCD should determine that it no longer desires to share the ASYST program and license with the other District, the District seeking to terminate

the ASYST program and license will pay the other District an amount equal to fifty percent (50%) of the value of the ASYST program and license, at which time the NTGCD and RRGCD cease to share the program.

IN WITNESS WHEREOF, the parties hereto have caused the signatures of their legally authorized representatives to be affixed hereto, having been duly approved by the respective governing bodies and effective on the last date of execution as set forth below.

NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT
PO BOX 508
GAINESVILLE TX 76241-0508

RED RIVER GROUNDWATER
CONSERVATION DISTRICT
PO BOX 1214
SHERMAN TX 75091-1214

BY: _____
President

BY: _____
President

DATE: _____

DATE: _____

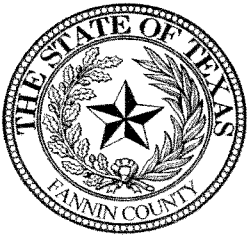
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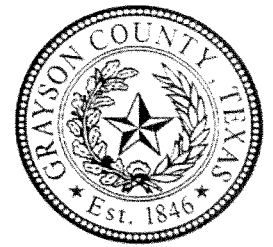
Secretary-Treasurer

Secretary-Treasurer

ATTACHMENT VIII – GMA 8 BILLING



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: **March 7, 2012**

SUBJECT: **AGENDA ITEM NO. VIII**

Consider and Act Upon Invoice for GMA8 Expenditures for 2011

ISSUE

GMA8 has provided an invoice for the expenditures during 2011 for each district, at \$624.78. Board President Henderson requested that an item be placed on the agenda for this month's meeting to discuss and possibly act upon Red River Groundwater Conservation District's portion of these expenditures.

CONSIDERATIONS

The Board may want to consider payment of the Red River Groundwater Conservation District's portion of these expenditures, in the amount of \$624.78.

ATTACHMENTS

Invoice No. 9, dated 2/28/2012.

PREPARED AND SUBMITTED BY:

A handwritten signature in cursive script that reads "Jerry W. Chapman".

Jerry W. Chapman
General Manager

NORTH TEXAS GROUNDWATER

P O Box 508
Gainesville Tx 76241

Invoice

Date	Invoice #
2/28/2012	9

Bill To
Red River Groundwater Conservation P O Box 1214 Sherman, Tx 75091

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
1	1/12 billing for all GMA8 expenses NTGCD has incurred in 2011	624.78	624.78
Please remit to above address.		Total	\$624.78

Actual
2011 Groundwater Management Area 8 Expenses

	<u>CC</u>	<u>JWC</u>	<u>Mileage</u>	<u>Supplies</u>
January	---	---	---	---
February	\$70.00	---	---	---
March	---	---	---	---
April	\$647.50	\$320.00	\$87.21	---
May	\$140.00	---	\$199.96	---
June	\$840.00	\$560.00	---	---
July	\$175.00	---	---	---
August	\$175.00	---	---	---
September	\$840.00	\$480.00	---	---
October	\$560.00	---	---	\$247.52
November	\$717.00	---	\$132.60	---
December	\$770.00	\$480.00	---	\$55.55
Subtotals	\$4,934.50	\$1,840.00	\$419.77	\$303.07
Total Expenses	\$7,497.34			
Cost per GCD	\$624.78			

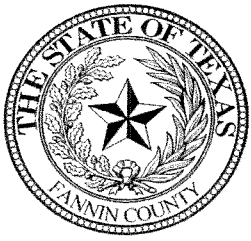
**RED RIVER GROUNDWATER CONSERVATION DISTRICT
BUDGET YEAR 2012**

	Amended Budget 2011	Actual 6/30/2011	PROPOSED Budget 2012
Income			
46002 GW Production Cost	150,000.00	44,938.64	450,999.75
Total Income	<u>150,000.00</u>	<u>44,938.64</u>	<u>450,999.75</u>
Gross Profit	150,000.00	44,938.64	450,999.75
Expense			
77010 ADMINISTRATIVE COS	95,888.00	46,084.31	100,000.00
77030 ACCOUNTING	1,692.00	780.00	4,300.00
77033 ADS-LEGAL	1,500.00		1,000.00
77027 AUDITING			5,000.00
77855 CONTRACT SERVICES	31,000.00		260,000.00
77040 DIRECT COST	5,000.00	2,070.55	5,000.00
77450 DUES & SUBSCRIPTIC	1,000.00		1,000.00
77550 EQUIPMENT \	570.00		19,150.00
77555 FEES-GMA8	537.50		4,231.25
77035 FIELD PERSON \			28,661.50
77610 FUEL			5,000.00
77810 INSURANCE & BONDII	2,312.50		3,907.00
77970 LEGAL	7,500.00		10,000.00
78010 MEETINGS AND CONF	2,000.00	997.62	2,000.00
78750 TELEPHONE	1,000.00	421.35	1,750.00
Total Expense	<u>150,000.00</u>	<u>50,353.83</u>	<u>450,999.75</u>
Net Income	<u>0.00</u>	<u>-5,415.19</u>	<u>0.00</u>

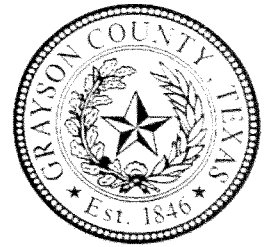
GROUNDWATER MANAGEMENT AREA 8 PROPOSED BUDGET		
REVENUES	2011 Approved	2012 Proposed
Funding from GCDs	\$4,300.00	\$33,850.00
Total Revenues	\$4,300.00	\$33,850.00
EXPENSES	2011 Proposed	2012 Proposed
Administrative Expenses		
Office Supplies	\$250.00	\$500.00
Printing	\$250.00	\$500.00
Postage	\$200.00	\$250.00
Miscellaneous	\$100.00	\$100.00
Total Administrative Expenses	\$800.00	\$1,350.00
Contract Services		
Legal	\$1,000.00	\$2,500.00
Administrative Support	\$2,500.00	\$5,000.00
Hydrology	\$0.00	\$25,000.00
Total Contract Services Expenses	\$3,500.00	\$32,500.00
Total Expenses	\$4,300.00	\$33,850.00
Revenue Over Expenses	\$0.00	\$0.00
Cost per GCD	\$358.33	\$2,820.83

12 districts

ATTACHMENT IX – AMENDMENT TO TEMPORARY RULES



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: **March 12, 2012**

SUBJECT: **AGENDA ITEM NO. IX**

Consider and Act Upon Amendment to Temporary Rules

ISSUE

Rule 4.2 of the Temporary Rules adopted on August 29, 2011 included a provision that specified that sufficient hydrogeologic information would be adopted by the Board to determine well spacing for non-exempt wells by April 1, 2012.

BACKGROUND

At the meeting in February, the Board authorized the staff to modify the Temporary Rules to extend the date for establishing sufficient hydrogeologic information to determine well spacing for non-exempt wells to April 2014. The public hearing is scheduled for 1:30 PM on March 21st for consideration of this amendment to the Temporary Rules.

CONSIDERATIONS

In order to modify the Temporary Rules before the April 1, 2012 date, the Board may wish to consider approving the modification to the Temporary Rules to extend the date to April 1, 2014.

ATTACHMENTS

Proposed amendment to Rule 4.2 of the Temporary Rules.

PREPARED AND SUBMITTED BY:

A handwritten signature in dark ink, reading "Jerry Chapman", is written over a horizontal line.

Jerry W. Chapman
General Manager

**PROPOSED AMENDMENTS TO THE TEMPORARY RULES
OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Set forth below are proposed amendments to the temporary rules of the Red River Groundwater Conservation District. The proposed changes would amend District Temporary Rule 4.2(e) related to the spacing and location of new wells to extend the deadline for the District's Board to adopt hydrogeologic criteria for use by well registration applicants to no later than April 1, 2014.

Rule 4.2 Spacing and Location of New Wells.

- (e) All new non-exempt wells must provide sufficient hydrogeologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District at the time the new non-exempt well registration is administratively complete. The District's Board will adopt hydrogeologic criteria for use by well registration applicants in the implementation of this subsection no later than April 1, 201~~4~~2.

ADJOURN