

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

BOARD MEETING

**CENTER FOR WORKPLACE LEARNING AUDITORIUM
GRAYSON COUNTY COLLEGE
6101 GRAYSON DRIVE
DENISON, TEXAS 75020**

**MONDAY
AUGUST 29, 2011
4:00 PM**

AGENDA
RED RIVER GROUNDWATER CONSERVATION DISTRICT
BOARD OF DIRECTORS SPECIAL MEETING
GRAYSON COUNTY COLLEGE CWL AUDITORIUM
6101 GRAYSON DRIVE
DENISON, TEXAS 75020
4:00 P.M., MONDAY, AUGUST 29, 2011

Notice is hereby given that a regular meeting of the Board of Directors of the Red River Groundwater Conservation District will be held on the 29th day of August, 2011, at 4:00 p.m. in the Grayson County College Center for Workplace Learning Auditorium, 6101 Grayson Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds:

Agenda:

- I. Call to Order
- II. Public Comment
- III. Consider approval of Minutes of April 28, 2011, Meeting and Public Hearing, the July 19, 2011, Meeting and the August 18, 2011, Public Hearing
- IV. Review and approval of monthly invoices
- V. Approval of a Resolution Adopting the Temporary Rules for the Red River Groundwater Conservation District
- VI. Approval of irrigation use estimates information for the Texas Water Development Board
- VII. Approval of exempt use estimates information for the Texas Water Development Board
- VIII. Receive presentations on proposals for the development of a Water Well Geodatabase and Web-Based Application
- IX. Development of groundwater availability model for management of groundwater resources and development of desired future conditions for aquifer(s) in Groundwater Management Area 8
- X. Selection of an auditing firm for 2011 fiscal year
- XI. Amended 2011 budget and draft 2012 budget

XII. Future meeting date and agenda

XIII. Adjourn

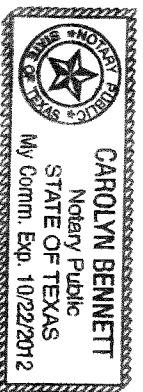
¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

This is to certify that I, Carmen Catterson, posted this agenda on the outdoor bulletin board of the Administrative Offices of the Greater Texoma Utility Authority, on the west side of the building, by 4:00 p.m. on August 25, 2011. I also provided this agenda to the County Clerks in Fannin and Grayson Counties with a request that it be posted.

Carmen Catterson
Carmen Catterson

Sworn and subscribed to before me this 25 day of August 2011.



(S E A L)

Carolyn Bennett
Notary Public

PERSONS WITH DISABILITIES WHO PLAN TO ATTEND THIS MEETING, AND WHO MAY NEED ASSISTANCE, ARE REQUESTED TO CONTACT CARMEN CATTERSON AT (903) 786-4433 TWO (2) WORKING DAYS PRIOR TO THE MEETING, SO THAT APPROPRIATE ARRANGEMENTS CAN BE MADE.

ATTACHMENT III

**MINUTES OF THE BOARD OF DIRECTORS' SPECIAL MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

THURSDAY, APRIL 28, 2011

**AT THE GRAYSON COUNTY COLLEGE
CENTER FOR WORKPLACE LEARNING AUDITORIUM
6101 GRAYSON DRIVE
DENISON, TX 75020**

Members Present: George "Butch" Henderson, George Olson, Don Wortham, David Gattis, Harold Latham, Don Morrison, John Young

Members Absent: None

Staff: Jerry Chapman, Carmen Catterson

I. Call to Order

President Henderson called the meeting to order at 6:33 p.m. and President Henderson explained to the public that this was a regular Board meeting, not the public hearing. He requested the public sign in if they wished to address the Board during the public hearing. The Board Members introduced themselves and the entities they represent. All members were present.

II. Introduction of Visitors

President Henderson introduced the Board members and the entities they represent.

III. Consider and act upon approval of Minutes of March 21, 2011 Meeting.

Vice President Olson motioned to approve the Minutes of the March 21, 2011 Meeting. The motion was seconded by Board Member Gattis and passed unanimously.

IV. Citizens to be Heard

President Henderson reminded the visitors that if they desire to address the Board at the public hearing to sign the sheet.

V. Consider and discuss presentation by Rules Committee at Public Hearing.

Mr. Brian Sledge, a water attorney, provided a brief summary and history of the District and Texas water law. He explained that the Texas Commission on Environmental Quality (TCEQ) issued a report in 2007 that placed Fannin and Grayson Counties in a Priority Groundwater Management Area (PGMA). This required the group to create a groundwater conservation district. A number of entities in the counties contested the ruling, but ultimately lost. He explained the steps a fee-based district must take before they can begin collecting fees to create revenue for the District. The process is complicated and generally takes approximately two years. Mr. Sledge continued to explain the history of the District and its creation and the tasks that the State requires from them. The District will be required to issue permits for drilling wells, enforce well spacing, and collect data detailing how much water is being removed from the aquifer. The District will be required to create desired future conditions in conjunction with other districts in Groundwater

Management Area (GMA) 8 and then create methods of ensuring those conditions are met. Mr. Sledge stressed the importance of the District meeting its requirements and provided examples of situations where the groundwater has not been managed and many wells have ceased functioning.

The public expressed concern that the presentation was being provided before all members of the public were able to sign in and make their way into the auditorium, and requested that the presentation be delayed until after 7:00 PM. The public also requested clarification on the development of the Board and why the Board felt it necessary to charge citizens money to fund their operations. President Henderson explained that non-exempt wells will not be charged for production or be required to register their well with the District. He also explained the formation of the Board and how it was formed by Legislature in response to the action by TCEQ.

At this time, the capacity of the auditorium exceeded the maximum capacity and the campus security directed the Board to move the meeting to a larger location for fire code compliance purposes.

President Henderson then publicly addressed the crowd to explain the situation and request that the public move to the large amphitheater. He further announced that the meeting and public hearing would be continued at 8:00 p.m. at the Cruce Stak Auditorium there on the Grayson County College campus. The Board took a break to relocate the meeting to the Cruce Stak Auditorium at approximately 7:30 PM, and most of the public and the Board walked over to the Cruce Stak Auditorium. The meeting resumed at the Cruce Stak Auditorium at approximately 8:00 PM.

VI. Consider and act upon establishing a depository for the District and discuss billing

This item was tabled until the next meeting.

VII. Discuss future meeting date and agenda

After discussion, the Board decided to schedule the next meeting on May 23, 2011.

VIII. Adjourn

Upon motion by Vice President Olson seconded by Board Member Young and passed unanimously, the Board adjourned the meeting at approximately 8:10 p.m.

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PUBLIC HEARING

I. Call to Order

President Henderson called the Public Hearing to order at 8:10 p.m. The Board Members introduced themselves and the entities they represent. All members were present.

II. Review draft Temporary Rules

President Henderson addressed the public and explained that the Board was volunteer and received no compensation. He also explained that the Board is very concerned with keeping the cost for water production fees low to protect all water users in the District. No one in the District should be overburdened. The current rules exempt all wells that are capable of producing less than 18 gallons per minute.

III. Brief review of District creation

Mr. Sledge provided another explanation of the District's creation

IV. Public Comment (verbal comments limited to three (3) minutes each; written comments may also be submitted for the Board's consideration.)

The public addressed the Board and questioned who created the District and President Henderson explained that the District was created by SB 2529 in 2009 by the Texas State Legislature. Mr. Mike Hathaway asked where the meeting notices were posted and requested the District begin posting them at Tractor Supply, in the newspaper and as many other places as possible to make sure that the public is aware of the meetings. Mr. Hathaway also questioned how many people the District planned to hire to enforce the rules. President Henderson responded that the District posts meeting notices at the Fannin and Grayson County Courthouses, on the website, provides them by email and by mail upon request and has paper copies available at the District office. President Henderson explained that the District has to work with GMA 8 to meet the desired future conditions. The District has to provide information to the GMA 8 to help meet their goals and provide information for future water planning.

Mr. Sledge briefly reviewed the rules and explained what steps the State requires the District take. He also explained some of the requirements placed on the District by the statutes. Mr. Sledge asked if the draft rules were modified to exempt all domestic wells, would the public be satisfied. The public responded favorably. Mr. Sledge explained that if the District does not pass rules and begin collecting data to meet the desired future conditions established, then the TCEQ could create a Chapter 36 groundwater district.

Mr. Alex Moser addressed the Board and explained that he drills wells that produce between 20-50 gallons per minute for domestic use. He requested the Board consider lifting the exemption level to 50 gallons per minute. He explained that 50 gallons per minute allows the property owner to use their water for anything they want including a watering their lawn, providing water to their home, filling a pond, etc. Mr. Moser explained that he has six wells on his property and can pump 400 gallons per minute from the six wells and can run the wells 24 hours a day and they will not drop in production.

Mr. Sledge explained that the District is constrained by the need for funding. The District will be required to hire hydrologists, create a management plan and to create management guidelines for managing and maintaining the aquifer. However, due to the need for funding, the Board has to create a system to determine which wells will be issued a fee for production. This is a very difficult task because little information is available at this time. The Board will also have to determine how long the process for requiring registration will take. The management plan has to be complete and submitted to the TWDB before September 2012.

The public continued to discuss the requirement for domestic wells to register and the Board stated that the Committee would review the rules again and would provide a new draft for the public to review in time for another public hearing. The public would have a chance to review the changes and provide comment before the rules are approved.

Mr. Doug O'Connor requested the Board consider exempting agricultural wells. He stated that the only two districts in the State that do not exempt agriculture wells or grandfather existing agriculture wells are the North Texas GCD and the Red River GCD.

The public questioned how the representatives for the Board were determined and how they are elected. President Henderson explained that the Board was set up in the enabling legislation and the legislation would have to be modified to adjust the Board. The Board members are not elected, they are appointed by the entities they represent.

The public requested that the Board remove the 10-acre requirement for exemption. This would make it better for a property owner with 2 acres of land to drill a well since he would be able to have an exempt well. The current rules do not exempt any well on a tract of land less than 10 acres of land. The Board agreed to discuss the requirement in the Committee.

A citizen requested the Board consider defining domestic use and providing consideration to exempting small farm operations where produce is exchanged rather than sold for money. The Board agreed to consider her request.

At approximately 9:45 PM the College requested that the meeting begin closing since the campus would be locked up at 10:00 PM. Mr. Sledge explained that meeting notices would be posted on the website at www.rediverged.org and would be posted at the County Courthouses and provided upon request by mail or email.

V. Adjourn

Upon motion by Board Member Morrison seconded by Board Member Latham and passed unanimously, the Board adjourned the hearing at approximately 9:53PM.

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Recording Secretary

Secretary-Treasurer

**MINUTES OF THE BOARD OF DIRECTORS' SPECIAL MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

MONDAY, JULY 19, 2011

**AT THE GRAYSON COUNTY COLLEGE
CRUCE STARK AUDITORIUM
6101 GRAYSON DRIVE
DENISON, TX 75020**

Members Present: George "Butch" Henderson, George Olson, Don Wortham, David Gattis, Harold Latham, John Young

Members Absent: Don Morrison

Staff: Jerry Chapman and Carmen Catterson

I. Call to Order

President Henderson called the meeting to order at 4:00 p.m. All Board members except Don Morrison was present. The Board Members introduced themselves and the entities they represent.

II. Consider and act upon approval of Minutes of April 28, 2011 Meeting and Public Hearing and May 23, 2011 Meeting.

The April 28, 2011 minutes are not available at this time. This item was tabled until the next meeting.

Board Member Gattis motioned to approve the minutes of the May 23, 2011 meeting. The motion was seconded by Secretary/Treasurer Wortham and passed unanimously.

III. Consider and act upon authorization to submit Requests for Proposals for development of geodatabase.

Mr. Chapman explained that in the near future, it will be necessary for the District to create a geodatabase to collect information on all wells in Fannin and Grayson Counties. The Authority also works with the North Texas GCD in Collin, Cooke and Denton Counties. The North Texas GCD has entered into an agreement with a firm to create a geodatabase. The staff would like to solicit proposals for geodatabase services for the Board to review at the next meeting. This system is the only way to collect and sort the information that will be collected and to make it available to the public for usage reporting. A dollar amount is not estimated at this time, but will have an idea of cost if the North Texas GCD consultant is used. President Henderson reported that Mr. Chapman and he met with Prairielands GCD and the North Texas GCD and learned about several problems that have occurred with their consultant. It might be better for the District to review alternative suggestions and proposals.

Vice President Olson motioned to authorize the staff to submit Requests of Proposals for the development of a geodatabase and web-based registration system. The motion was seconded by Board Member Latham and passed unanimously.

IV. Discuss draft Temporary Rules

The most current draft of the Temporary Rules was passed out to the Board for review. President Henderson asked the Rules Committee to review the changes that were incorporated. Board Member Gattis

reported that the first change made is Rule 1.1(2) regarding the definition of Agriculture. This definition was amended to include the cultivation of sod. Rule 1.1(37)(a) was amended to remove vanity ponds from the definition. Rule 2.1 was amended to change the gallons required for exemption to 40,000 gallons per day. Rule 3.3(b) was added to include that all existing exempt wells should be registered to limit the location of future wells that could reduce the capacity of existing wells. Rule 5.3 was amended to allow retail public utilities that operates pipelines and has a water loss management plan to be exempted from enforcement from the District. Rule 6.1(b) was amended to address the transfer of water out of District within the same water provider's service area.

V. Consider and act upon establishing date and procedures for public hearing

The Board discussed possible dates for the next public hearing and agreed that August 18, 2011 at 6:00 PM at Cruce Stark Auditorium at Grayson County College would be the best time. Ms. Catterson was requested to distribute the new draft of the temporary rules and a summary of changes to the public.

Board Member Gattis motioned to schedule the next public hearing to discuss the rules for August 18, 2011 at 6:00 PM at the Cruce Stark Auditorium. The motion was seconded by Board Member Latham and passed unanimously.

VI. Discuss future meeting date and agenda.

The Board agreed to have the next regular Board meeting on August 29, 2011 at 4:00 at the GTUA offices. The August 29, 2011 meeting will also issue the Oaths of Office for new board members and include the adoption of the Temporary Rules.

VII. Citizens to be Heard

Mr. Alex Moser questioned the acreage issue in the draft temporary rules. The Board responded that the acreage requirement was removed and the pumpage exemption was raised to 40,000 gallons per day. Mr. Moser acknowledged that fact, but requested the Board raise the limit to 50 gallons per minute.

The public asked when the new draft temporary rules would be available and were informed they would be posted on the website by Thursday.

The public asked how they could nominate a citizen to serve on the Board and were also directed to contact their legislators if they would like to discuss changing the composition of the Board. The Board was also asked if all domestic wells are exempt and were told that they are now exempt in the current draft of the temporary rules. President Henderson stressed the importance of registering all wells so the District can provide protection for the water production of existing wells.

VIII. Adjourn

Upon motion by Board Member Gattis seconded by Board Member Latham and passed unanimously, the Board adjourned at approximately 4:30 p.m.

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Recording Secretary

Secretary-Treasurer

**MINUTES OF THE PUBLIC HEARING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

THURSDAY, AUGUST 18, 2011

**AT THE GRAYSON COUNTY COLLEGE
CENTER FOR WORKPLACE LEARNING AUDITORIUM
6101 AIRPORT DRIVE
DENISON, TX 75020**

Members Present: George "Butch" Henderson, George Olson, Don Wortham, David Gattis, Harold Latham, Don Morrison, John Young

Members Absent: None

Staff: Jerry Chapman, Carolyn Bennett and Carmen Catterson

NOTE: The audio recording of the hearing is the official record of the hearing. These minutes are provided only for convenience.

I. Call to Order and introduction of Board

President Henderson called the hearing to order at 6:00 PM. The Board Members introduced themselves and the manner of their appointment to the Board. All members were present.

II. Review draft Temporary Rules

No comments from the Board were received.

III. Public Comment (verbal comments limited to three (3) minutes each; written comments may also be submitted for the Board's consideration.)

Mike Wilson from the City of Pottsboro expressed his disappointment that, in his opinion, the citizens in Grayson County have no representation on the Board. He read an excerpt from an article to the Board on groundwater and how it relates to cattle ranchers. Mr. Wilson explained that he hauls water for his cattle daily and stated he did not feel like he should have to register, meter or pay for groundwater he works hard to provide to his livestock.

Kent Black from the City of Pottsboro noted a conflict in the rules. Section 2.1(d) should reference 2.1(a)(2) rather than 2.1(a). The incorrect reference makes 2.1(a) irrelevant. The Board acknowledged the incorrect reference and promised to have the Committee correct it.

Alex Moser, with AL Moser Drilling in Pottsboro, TX asked whether the Board had considered grandfathering existing wells. He stated that his understanding of the rules was that all wells capable of producing more than 40,000 gallons per day were not grandfathered from registering or metering. President Henderson stated that if the well was solely for domestic uses it would be exempt, regardless

of capacity. Mr. Moser asked if agriculture was also exempt and President Henderson stated that the well would not be exempt.

Bill Schindler with Tri County Sod asked if wells are capable of producing more than 40,000 gallons per day, would the owner have to pay for the production? Board Member Gattis responded that agricultural wells are limited to \$1 per acre-foot per year, which is a very small fee. He also stated that the Board intends to establish a \$0 fee for all agricultural wells. Mr. Schindler commented that standard turbine meters are destroyed by the high sand content and have to be replaced every two years, which causes a large expense on the well owner. Board Member Gattis stated that the rules allow for alternative means of measuring water production. Each individual situation would have to be visited by the District to determine the best method of monitoring water production for all parties.

A member of the public then asked about the maximum production fee for the District and was informed that the District has a statutory limit of \$0.30 per 1,000 gallons for non-agricultural use, but municipal and rural water suppliers are currently paying \$0.03 per 1,000 gallons to fund a \$150,000 budget.

A citizen encouraged the public to contact their Congressmen and Senators to protest SB 332, which would violate more than 100 years of Texas law regarding the removal of water beneath land owned.

Mr. Jim Maddock who lives in west Grayson County opposed the exclusion of agriculture as an exempt use. He requested the Board add agriculture to 2.1(a). President Henderson stated that agriculture will not be charged a production fee, but will be required to register and meter their wells. Mr. Maddock stated that he opposed being required to register his well because registration is the first step to confiscation. He requested the public address the organization of the Board with their Congressmen and Senators.

A member of the public then proceeded to ask when the District planned to require citizens to test their water for contaminants and other costly restrictions. Another citizen wanted to know if Monarch water systems would be considered domestic and exempted. The Board responded that Southwest Water, the company that owns the Monarch systems is currently paying for the water they produce. Citizen – well for a restaurant.

A member of the public again questioned how so many municipal water suppliers became representatives on the board and why a citizen was not established to represent the citizens of Grayson County. The Board explained that the legislation specifies the representatives on the board and would have to be changed by an act of legislation

Luke Edder, a rancher in western Grayson County wanted to know when the permanent rules would be established. President Henderson stated that the Board does not have them on the current time line, but will probably be in two to three years.

Mr. Moser explained that many citizens are concerned with the Board because many of the members represent a government entity or a rural water supplier with no representation for the county at large. Board Member Latham explained that he was appointed to the Board by the Fannin County Commissioners Court to represent all the persons not represented by a city or a rural water supplier.

A citizen asked the Board about their current annual operating expenses and management. The Board responded with information about the budget and explained that the municipalities and rural water suppliers are currently paying the operating expense of the District at a cost of \$0.03 per 1,000 gallons pumped.

Gene Short asked for clarification that all domestic wells are exempt, even if they produce more than 40,000 gallons per day. The Board confirmed that all domestic wells are exempt.

A citizen commented that the District will have to hire staff to check all the wells and read the meters. They asked how many employees the District estimated hiring. President Henderson responded that the Board has not determined an estimate for staff needed. He hopes that the well owners will be responsive and enforcement will not be needed. Vice President Olson stated that he intended to keep the cost as low as possible to keep his customers cost low.

A citizen asked once the Board is satisfied with the draft of the temporary rules, who approves them? President Henderson stated that the Board would determine the temporary rules and provide final approval. The citizen then asked since the District is part of GMA 8 will other districts have a say in the rules that are applied to Fannin and Grayson Counties. President Henderson explained that all the members of GMA 8 participate in joint planning, but cannot determine the rules for other districts.

Gil Bernabe questioned the process of how the District does business and if minutes were kept properly. The District responded that minutes are kept for every meeting and posted on the website. Mr. Bernabe recommended that the citizens read the minutes and send them to the State to oppose the processes that the Board uses to conduct business. He also requested that the other property owners contact groundwater districts across the state to see how they have been received.

The public asked how much revenue the Board anticipated receiving from the public. Mr. Moser responded that he drills between 75 and 100 wells per year in this area. The citizen then commented that if each well is charged \$250 to register with the District, the District will be making a great deal of money. The Board reminded the public that the more revenue that is generated with registrations, the lower the production fee would be.

The public again began discussing HB 1730, which was passed into law as SB 332. Several expressed the opinion that the bill makes groundwater districts impotent.

Bob Patterson, Upper Trinity GCD (UTGCD) General Manager explained that he is a veterinarian and a member of the Texas Farm Bureau, the Texas and Southwestern Cattle Raisers, and the Texas Quarter Horses Association. He raises, trains and sells horses and also works as a cattle rancher. The UTGCD was created for the same reason as the Red River GCD. It was formed by the Texas Legislature to provide a mechanism for local control over the groundwater. Dr. Patterson stated that this area is lucky because groundwater is available. In his district groundwater is very scarce and has become very tightly controlled. His district charges \$0.22 per 1,000 gallons. Currently his district exempts domestic wells and agricultural wells, but that may change in the future due to their dwindling groundwater supplies. He explained that the districts were created to protect and conserve the groundwater. The oil and gas industry is very active and causes increased water usage. Dr. Patterson explained that each district is different by necessity to meet their individual and local needs. He explained that the Board receives no compensation and are simply trying to help solve problems and perform their required tasks.

A concerned citizen requested Dr. Patterson educate the citizens because taxation on water is very emotional and she would like more information on why the District needs to register private wells. Dr. Patterson explained that water is a limited resource and that SB 332 had more hearings and amendments than any other bill this past session. He asked Brian Sledge, a water attorney, to address the legislation.

Brian Sledge, a groundwater law attorney, explained that groundwater law in Texas began in Denison in 1904 when Mr. East's well dried up because the railroad drilled a large well nearby. The Texas Supreme Court ruled that Mr. East had no case against the railroad due to the Rule of Capture. In 1949 the Legislature passed a law authorizing the first groundwater districts to manage the way the water is pumped, even though landowners have an ownership interest in it. The only method that exists to monitor and regulate groundwater is groundwater conservation districts. SB 332 was, indeed, signed into law by the governor, and restates what existed only in court cases and statutes for the last 107 years, and turned it into a statute. The landowner has an ownership interest in water beneath the ground. The groundwater conservation districts regulate how that water is pumped.

Mr. Sledge then explained the method the state used to determine areas of high aquifer decline. The Texas Commission on Environmental Quality created Priority Groundwater Management Areas (PGMAs). Once those areas are determined a window of two years is opened and the area either has to create a district by legislation or the TCEQ will create a Chapter 36 groundwater district, which may provide for little to no local control. This process started in 2006 for the area from the Red River to south of Waco along the Trinity Aquifer. The local municipalities and water providers opposed the PGMA designation and spent funds for legal assistance. However, after a hearing at the State Office of Administrative Hearings, the TCEQ ruled that the PGMA designation would be established. After the two-year window began, the local water producers worked with local Legislators to create SB 2529, which was passed into law in 2009. This PGMA has the highest level of water decline in the state. The water cannot be used indiscriminately or it will not be available for use. This District is charged with setting goals for the state of the aquifer in 50 years and achieving those goals. The District is required by law to develop well spacing guidelines, register and locate all wells, determine the total amount of water being pumped out of the aquifer and putting permanent rules into effect to meet the goals for the aquifer in 50 years.

A member of the public again requested that information about public meetings be provided to the citizens. The District outlined its notice posting requirements and practices, and noted also that the Herald Democrat has also run a series of articles regarding the meetings of the District.

V. Adjourn or continue public hearing on proposed rules

Upon motion by Board Member Gattis seconded by Vice President Olson and passed unanimously, the Board adjourned at approximately 7:17 PM.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT IV

RESOLUTION NO. 2011-08-29-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCURED LIABILITIES FOR THE
MONTH OF JULY 2011

The following liabilities are hereby presented for payment:

Administrative Services

GTUA - 2010	28,561.81
GTUA - 01/2011 - 06/2011	21,567.02

Bonding / Insurance

Meade/Norman Insurance - Gattis, Henderson, Latham, Wortham	200.00
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Legal

Lloyd Gosselink Firm	1,384.20
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Legal Advertisements

Herald Democrat	721.96
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Meetings

Grayson County College	225.00
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Membership Dues

TAGD	125.00
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GRAND TOTAL:	\$ <u>51,713.03</u>
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NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized
to make payments in the amounts listed above.

On motion of _____ and seconded by _____,
the foregoing Resolution was passed and approved on this, the 29th day of August 2011 by the
following vote:

AYE:
NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

ATTEST:

President

Secretary/Treasurer

General Fund

Invoice

Date	Invoice #
8/12/2011	2

Bill To

Red River Groundwater Conservation Dist.
P.O. Box 1214
Sherman, Texas 75091-1214

Ship To

Greater Texoma Utility Authority
5100 Airport Drive
Denison, Texas 75020
(903) 786-4433

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project	
	Net 30	LK	8/12/2011	US Mail			
Quantity	Item Code	Description				Price Each	Amount
222.5	RRGCD Secretary/...	Carmen Catterson - Secretary / Mapping Technician Administration Fee - January 1 through June 30, 2011				35.00	7,787.50
5	RRGCD Project Co...	Carolyn Bennett - Project Coordinator Administration Fee - January 1 through June 30, 2011				43.00	215.00
119	RRGCD Administ...	Jerry Chapman - Administration Fee - January 1 through June 30, 2011				80.00	9,520.00
6	RRGCD Accounting	Accounting Administration Fee - January 1 through June 30, 2011				110.00	660.00
1	RRGCD Accounting	Accounting Administration Fee - Quarterly Billing Fee - June 30, 2011				120.00	120.00
1	RRGCD Telephone	Monthly Telephone Expense - January 1 through June 30, 2011				421.35	421.35
1	RRGCD IRS 2011 ...	IRS 2011 Standard Mileage Rate / Meetings and Conferences - January 1 through June 30, 2011				772.62	772.62
1	RRGCD Miscellane...	Monthly Direct Expenses - Copies, Postage and any other Fees paid by GTUA for services requested associated with the project - January 1 through June 30, 2011				2,070.55	2,070.55
Please remit to above address.						Total	\$21,567.02

Name JERRY CHAPMAN
 Position GENERAL MANAGER

GTUA EMPLOYEE TIME SHEET

Pay Period June 1 - June 15, 2011

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	1	2				1	3		1								13
SHERMAN WW	1	2	3			2	1						3		2		13
GA WIF			1			2			1				1	4			14
																	4
AWSC	1						2	1									4
KRUM						2	2										4
Melissa WW	3																4
Pottsboro W								1									3
NTGCD		2	2											1			2
RR GCD	2	2	2					2	1				2				9
Princeton W								2					2				10
UEFSS									4					1	6		7
																	4
General								1	1								2
Total	8	8	8			8	8	8	8	8			8	8	8		88
Release Time																	
Sick Leave						1											
Annual Leave								1		8				2			3
Holiday																	9
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
 Date July 22, 2011

Approved By _____
 Date _____

Name JERRY CHAPMAN
 Position GENERAL MANAGER

GTUA EMPLOYEE TIME SHEET

Pay Period June 16 - June 30, 2011

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	1								3								5
SHERMAN WW	3				3	1			3			1					5
GA WIF							1		2			2	1	1	3		16
AWSC					1		1					1	1				2
																	4
Melissa WW									2					1	1		4
Portboro							2		1			1	2				6
Princeton	4						3					2					9
NWGWLD						1						2					1
KHOA-WWSC																	1
NTGGD					2	6		7						1			1
RRGCD							1	1					1	2	2		20
													2	2	2		8
GENERAL													1				1
Total	8	8			8	8	8	8	8			8	8	8	8		88
Release Time																	
Sick Leave					2												
Annual Leave		8												1			3
Holiday																	8
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
 Date July 22, 2011

Approved By _____
 Date _____

RED RIVER GROUNDWATER CONSERVATION DISTRICT TIME SHEET

Name: Carmen Catterson

Pay Period: June 1-15, 2011

Position: Secretary/Mapping Technician

Activity	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
Administrative	2.00	1.00				1.00		2.00	2.00	2.00			1.00			11.00
Agenda																0.00
Board Meeting																0.00
GIS																0.00
Minutes							2.00									2.00
Website																0.00
																0.00
																0.00
																0.00
																0.00
Total	2.00	1.00	0.00	----	----	1.00	2.00	2.00	2.00	2.00	----	----	1.00	0.00	0.00	13.00

Employee's Signature:

Carmen Catterson

Approved by:

Date:

7/5/11

Date:

RED RIVER GROUNDWATER CONSERVATION DISTRICT TIME SHEET

Name: Carmen Catterson

Pay Period: June 16-30, 2011

Position: Secretary/Mapping Technician

Activity	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total:
Administrative	1.00					1.00	1.00									3.00
Agenda																0.00
Board Meeting																0.00
GIS								2.00					2.00	2.00		6.00
Minutes																0.00
Website																0.00
																0.00
																0.00
																0.00
																0.00
																0.00
Total	1.00	0.00	-----	-----	0.00	1.00	1.00	2.00	0.00	-----	-----	0.00	2.00	2.00	0.00	9.00

Employee's Signature: _____

Date: _____

Approved by: _____

Date: _____

NO. _____ AMOUNT \$ 980⁰⁰/₁₀₀

DATE 2/7/11 FOR RRGCD

ACCOUNT NO. Meetings

APPROVED BY DA

RECEIVED BY _____

NO. _____ AMOUNT \$ 4.60

DATE 2/21/11 FOR RRGCD

ACCOUNT NO. _____

APPROVED BY DA

RECEIVED BY _____

[Print](#) | [Close](#)Order Number **386648** - Wednesday 8 June 2011 3:37:48 PM

Products	Quantity	Unit Price	Total
----------	----------	------------	-------

L80971XX14 Preprinted Laser, Multipurpose Top, Quickbooks format - With Lines For the account number ending with:6599 Features/Options Check Style:Burgundy Herringbone	500	\$0.1020	\$51.00
---	-----	----------	---------

Product Cost	\$51.00
Shipping Cost	\$8.82
Tax	\$3.19
Total	\$63.01

Customer Information

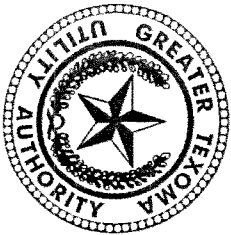
First Name	Debi
Last Name	Atkins
Address	5100 Airport Dr
City	Denison
State	TX
Post Code	75020
Country	US
Email	debia@gtua.org
Phone	(903) 786-4433
Company	Greater Texoma Utility Authority
How did you hear about us?	Friend

Payment Information

Payment Type	PPP-Direct-Visa
---------------------	-----------------

Shipping Information

Shipping Method	UPS Ground
Ship to Name	Debi Atkins
Ship to Address	5100 Airport Dr
Ship City	Denison
Ship State	TX
Ship Post Code	75020
Ship Company	Greater Texoma Utility Authority
Ship Country	US



GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive

Denison, Texas 75020

903/786-4433

FAX: 903/786-8211

Boal River

North-Texas Groundwater Conservation District

Postage Log

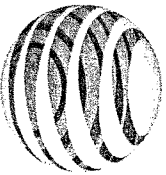
Date _____

Postage

6/8	7.56	49	800
10/18	49	1.33	1.712
10/23	132	44	5.12
			<u>15.48</u>

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 7
Account Number 903 786-4433 566 4
Billing Date Jun 15, 2011
Web Site att.com



at&t

Monthly Statement

RECEIVED
JUN 28 2011
BY: 6749

Bill-At-A-Glance

Previous Bill 438.77
Payment Received 6-10 Thank you 438.77CB
Adjustments .00
Balance .00
Current Charges 435.03
Total Amount Due \$435.03
Amount Due in Full By Jul 8, 2011

Billing Summary

Billing Questions? Visit att.com/billing Page
Plans and Services 1 261.42
Payment Arrangements: 1 800 559-7928
Service Changes: 1 800 924-1743
Repair Services: 1 800 499-7928
AT&T Long Distance 2 173.61
Total Current Charges 435.03

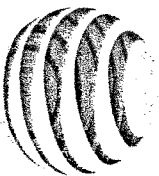
Rec'd ~ 30.00
rec/surveys 7.35
of long dist - 29.00
66.35
MTG'd ~ 30.00
- 7.35
- 29.00
66.35

News You Can Use Summary

- PREVENT DISCONNECT
 - NEW PAYMENT ADDRESS
 - CALL BEFORE YOU DIGI
 - DIAL-IN-BASE PHONE
 - LONG DIST. PROVIDERS
 - STATE COST-RECOV FEE
 - PAPERLESS BILLING
- See "News You Can Use" for additional information

Plans and Services

Monthly Service - Jun 15 thru Jul 14
Charges for 903 786-4433
1. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-3340
2. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-3501
3. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-4434
4. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-4435
5. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date Jun 15, 2011

Plans and Services

Monthly Service - Jun 15 thru Jun 14 - Continued

Charges for 903 786-5034

1. Bus Local Calling Unlimited B Business Line (Measured Rate)	30.00
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	
Charges for 903 786-8211	30.00
2. Bus Local Calling Unlimited B Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	
Total Monthly Service	210.00

RECEIVED
JUN 28 2011
BY: *67113*

Surcharges and Other Fees	
3. Federal Subscriber Line Charge	36.82
4. 911 Fee	3.50
5. Federal Universal Service Fee	6.16
Total Surcharges and Other Fees	46.48

Taxes

6. Federal	4.94
7. State and Local	.00
Total Taxes	4.94
Total Plans and Services	261.42

AT&T Long Distance

Important Information

Message Regarding Terms & Conditions:
To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of June 03, 2011)	
Current Charges	133.00
Service Charges	
Credits and Adjustments	.00
Call Charges	16.06
Surcharges and Other Fees	15.85
Taxes	8.90

Invoice Summary - Continued

Total Invoice Summary

173.61

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	
8. 15 BUC II 7L 1Y	06/02-07/01	1	7(105.00)
9. Switched Toll Free	06/02-07/01	2	MT/MT - 28.00 (5)
Total Monthly Service Charges			133.00
Total Service Charges			133.00

Call Charges - May 2nd thru Jun 1st *29.00 ea.*

Domestic	No.	Date	Time	Place Called	Number	Code	Min	
	10.	4-29	957A	AUBREY TX	940 440-9561	D	3:12	.00
Subtotal Domestic Calls for 903-786-3340								.00

Total Domestic Calls for 903-786-3340

Total Calls for 903-786-3501	.00
Calls for 903-786-3501	.00

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	11.	4-29	950A	AUBREY TX	940 440-9561	D	1:54	.00
	12.	4-29	231P	CLEBURNE TX	817 556-2299	D	2:06	.00
	13.	5-04	924A	AINA TX	972 924-4510	D	6:48	.00
	14.	5-04	932A	MYRA TX	940 727-1145	D	5:36	.00
	15.	5-12	1112A	GAINESVILLE TX	940 668-4500	D	1:30	.00
	16.	5-18	1009A	GRANDPRARI TX	214 417-1860	D	0:36	.00
Subtotal Domestic Calls for 903-786-3501								.00

Total Domestic Calls for 903-786-3501

Total Calls for 903-786-3501	.00
Calls for 903-786-4433	.00

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	17.	4-29	940A	WHITESBORO TX	903 564-3180	D	6:54	.00
	18.	4-29	949A	AUBREY TX	940 440-9561	D	0:42	.00
	19.	5-02	438P	AUSTIN TX	512 463-5067	D	22:36	.00
	20.	5-03	916A	MCKINNEY TX	214 728-6559	D	1:00	.00
	21.	5-03	255P	MYRA TX	940 736-5533	D	3:06	.00
	22.	5-03	303P	MCKINNEY TX	972 528-0489	D	3:30	.00
	23.	5-04	848A	AUSTIN TX	512 275-7300	D	0:42	.00





Page 3 of 7
Account Number 903 786-4433 566 4
Billing Date Jun 15, 2011

Call Charges - May 2nd thru Jun 1st - Continued

Call Charges - May 2nd thru Jun 1st - Continued
Calls for 903-786-4434

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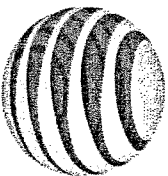
002

30.

00.

GILL

Domestic Item	Mo.	Date	Time	Place Called	Number	Code	Min
68.5-03	343P	ARLINGTON TX	817	568-5901	D	0:54	
69.5-04	956A	DALLAS TX	214	855-8072	D	0:48	
70.5-04	1008A	AUSTIN TX	512	463-8491	D	0:30	
71.5-06	1200P	GRANDPRAI TX	214	298-2255	D	0:30	
72.5-06	1209P	GRANDPRAI TX	214	298-2255	D	0:42	
73.5-16	1137A	AUSTIN TX	512	463-8491	D	2:06	
74.5-17	810A	AUSTIN TX	512	463-8489	D	0:36	
75.5-17	147P	AUSTIN TX	512	936-6079	D	6:54	
76.5-18	932A	GAINESVILLE TX	940	668-4540	D	8:12	
77.5-20	335P	ANNA TX	972	924-3325	D	0:30	
78.5-20	355P	ANNA TX	972	924-4510	D	6:24	
79.5-24	948A	MYRA TX	940	727-1145	D	0:42	
80.5-24	316P	GRANDPRAI TX	214	533-6482	D	0:42	
81.5-24	352P	DALLAS TX	214	855-8072	D	1:12	
82.5-24	445P	GRANDPRAI TX	214	533-6482	D	0:36	
83.5-26	808A	MCHITAFELS TX	940	766-0156	D	7:06	
84.5-31	932A	MCHITAFELS TX	940	766-0156	D	2:54	
Subtotal Domestic Calls for 903-786-4435							
Total Domestic Calls for 903-786-4435							
.00							



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date Jun 15, 2011

AT&T Long Distance

Call Charges - May 2nd thru Jun 1st - Continued

Total Calls for 903-786-4433
Calls for 903-786-5034

Domestic	No.	Date	Time	Place Called	Number	Code	Min	
	1,4-29	1006A	CELINA TX	972 382-2123	D	1:24	.00	
	2,5-02	1009A	LEONARD TX	903 587-3334	D	0:30	.00	
	3,5-02	107P	AUSTIN TX	512 239-4779	D	105:12	.00	
	4,5-03	856A	GAINESVILLE TX	940 668-4540	D	0:30	.00	
	5,5-03	906A	WYLE TX	972 442-5405	D	2:12	.00	
	6,5-03	909A	ARGYLE TX	940 464-4049	D	2:12	.00	
	7,5-03	956A	ATHENS TX	903 675-2353	D	3:12	.00	
	8,5-03	353P	GAINESVILLE TX	940 668-4500	D	3:30	.00	
	9,5-03	417P	GRANDPRAIRIE TX	214 411-1650	D	0:36	.00	
	10,5-04	821A	GAINESVILLE TX	940 668-8391	D	1:06	.00	
	11,5-04	923A	DALLAS TX	214 346-2811	D	9:54	.00	
	12,5-04	431P	BONHAM TX	903 449-9199	D	3:36	.00	
	13,5-04	437P	WHITESBORO TX	903 564-9925	D	14:30	.00	
	14,5-05	1257P	GAINESVILLE TX	940 665-1662	D	3:42	.00	
	15,5-05	117P	GAINESVILLE TX	940 665-1662	D	3:18	.00	
	16,5-05	350P	BONHAM TX	903 449-9199	D	3:18	.00	
	17,5-05	400P	AUSTIN TX	512 936-0876	D	1:36	.00	
	18,5-05	827A	DENTON TX	940 442-5432	D	0:30	.00	
	19,5-06	928A	GLENDALE TX	817 319-7290	D	6:36	.00	
	20,5-06	1036A	LAMEDALLAS TX	940 497-4742	D	0:36	.00	
	21,5-06	1037A	FARMERSBURGH TX	972 677-6705	D	0:36	.00	
	22,5-06	1038A	ARLINGTON TX	817 588-5866	D	1:24	.00	
	23,5-06	1144A	KRM TX	940 482-3491	D	0:30	.00	
	24,5-06	135P	DENTON TX	940 383-4177	D	0:36	.00	
	25,5-06	155P	EULESS TX	817 354-0169	D	2:12	.00	
	26,5-06	158P	DALLAS TX	214 219-1030	D	1:18	.00	
	27,5-06	159P	DALLAS TX	214 739-3152	D	1:30	.00	
	28,5-06	202P	RENNER TX	972 713-3030	D	1:06	.00	
	29,5-06	203P	RICHARDSON TX	972 235-3031	D	0:48	.00	
	30,5-06	414P	AUSTIN TX	512 328-5224	D	0:30	.00	
	31,5-06	418P	DALLAS TX	214 941-1881	D	2:30	.00	
	32,5-06	421P	DALLAS TX	214 941-1881	D	1:12	.00	
	33,5-06	425P	CEMAR HILL TX	972 291-6717	D	0:30	.00	
	34,5-06	425P	DALLAS TX	214 634-7060	D	0:42	.00	
	35,5-06	426P	DALLAS TX	214 634-7060	D	0:54	.00	
	36,5-06	429P	RICHARDSON TX	972 680-5118	D	0:30	.00	
	37,5-06	429P	RICHARDSON TX	972 680-5118	D	0:30	.00	
	38,5-06	438P	AUSTIN TX	512 320-5890	D	1:18	.00	
	39,5-06	440P	DALLAS TX	214 219-1416	D	2:00	.00	
	40,5-09	1015A	MYRA TX	940 736-1937	D	8:24	.00	
	41,5-09	217P	MUENSTER TX	940 759-2236	D	2:06	.00	
	42,5-09	431P	MYRA TX	940 727-1145	D	0:36	.00	
	43,5-10	156P	DALLAS TX	214 503-0555	D	2:12	.00	
	44,5-10	202P	DALLAS TX	214 503-0555	D	0:30	.00	
	45,5-10	215P	DALLAS TX	214 503-0555	D	0:30	.00	
	46,5-10	228P	DALLAS TX	214 503-0555	D	0:30	.00	
	47,5-10	253P	DALLAS TX	214 503-0555	D	0:30	.00	
	48,5-10	315P	DALLAS TX	214 503-0555	D	1:00	.00	
	49,5-11	809A	GRANDPRAIRIE TX	214 952-0234	D	14:18	.00	

Call Charges - May 2nd thru Jun 1st - Continued
Calls for 903-786-5034

Domestic	No.	Date	Time	Place Called	Number	Code	Min	
	50,5-11	852A	FARMERSVILLE TX	972 784-7777	D	5:06	.00	
	51,5-11	907A	GRANDPRAIRIE TX	214 952-0234	D	0:36	.00	
	52,5-11	1058A	MYRA TX	940 727-1145	D	2:12	.00	
	53,5-11	202P	DALLAS TX	214 503-0555	D	0:30	.00	
	54,5-11	213P	BONHAM TX	903 449-9199	D	2:36	.00	
	55,5-12	1058A	GAINESVILLE TX	940 668-8000	D	1:36	.00	
	56,5-12	1135A	AUSTIN TX	512 322-5839	D	0:54	.00	
	57,5-13	225P	MCKINNEY TX	214 733-8042	D	1:12	.00	
	58,5-13	348P	DALLAS TX	214 932-3061	D	1:54	.00	
	59,5-16	1018A	GLENDALE TX	817 319-7290	D	0:36	.00	
	60,5-16	407P	KENNEDALE TX	817 483-3844	D	0:36	.00	
	61,5-16	408P	AUSTIN TX	512 328-5224	D	1:06	.00	
	62,5-17	341P	PRINCETON TX	972 736-2416	D	9:24	.00	
	63,5-18	813A	MYRA TX	940 727-1145	D	1:00	.00	
	64,5-18	842A	ARLINGTON TX	817 637-7120	D	1:06	.00	
	65,5-18	131P	ARMOR OK	580 226-4700	D	0:48	.00	
	66,5-18	306P	BONHAM TX	903 640-8065	D	1:00	.00	
	67,5-18	308P	GAINESVILLE TX	940 668-8337	D	9:24	.00	
	68,5-19	1040A	GAINESVILLE TX	940 665-3702	D	0:30	.00	
	69,5-19	135P	AUSTIN TX	512 427-2458	D	1:18	.00	
	70,5-19	144P	MCKINNEY TX	972 658-4347	D	0:48	.00	
	71,5-19	147P	GAINESVILLE TX	940 665-4472	D	1:36	.00	
	72,5-19	423P	DALLAS TX	214 855-8000	D	1:06	.00	
	73,5-19	424P	DALLAS TX	214 855-8024	D	0:42	.00	
	74,5-20	902A	BONHAM TX	903 449-9199	D	0:42	.00	
	75,5-20	914A	MCKINNEY TX	214 726-6559	D	0:54	.00	
	76,5-20	956A	GAINESVILLE TX	940 668-4540	D	7:48	.00	
	77,5-20	1005A	FORT WORTH TX	817 333-2819	D	0:48	.00	
	78,5-20	104P	ARLINGTON TX	817 307-3710	D	1:30	.00	
	79,5-20	356P	MAOILL OK	580 677-9000	D	0:30	.00	
	80,5-23	823A	BONHAM TX	903 449-9199	D	5:36	.00	
	81,5-23	212P	DALLAS TX	214 209-5014	D	0:54	.00	
	82,5-25	1000A	GAINESVILLE TX	940 665-3702	D	0:30	.00	
	83,5-25	209P	DALLAS TX	214 855-7472	D	0:42	.00	
	84,5-26	306P	FRISCO TX	972 625-6644	D	0:48	.00	
	85,5-26	310P	GAINESVILLE TX	940 668-4540	D	0:36	.00	
	86,5-29	217P	DURANT OK	580 924-3080	D	1:06	.00	
	87,5-31	825A	GAINESVILLE TX	940 668-4540	D	7:00	.00	
	88,5-31	507P	AUSTIN TX	512 730-4020	D	1:54	.00	
Subtotal Domestic Calls for 903-786-5034								

Total Domestic Calls for 903-786-5034

.00

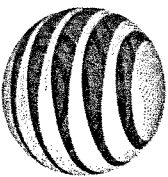
Total Calls for 903-786-5034

.00

Calls for 903-786-8211

Domestic	No.	Date	Time	Place Called	Number	Code	Min	
	89,4-29	838A	DALLAS TX	214 953-8678	D	0:30	.00	





at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 5 of 7
Account Number 903 786-4433 566 4
Billing Date Jun 15, 2011

AT&T Long Distance

Call Charges - May 2nd thru Jun 1st - Continued
Calls for 903-786-8211

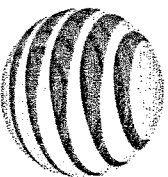
Ln.	Date	Time	Place Called	Number	Code	Min
1.-4-29	1035A	DALLAS TX	214 953-8878	D	1:18	.00
2.-4-29	1058A	DALLAS TX	214 953-8878	D	0:30	.00
3.5-09	125P	BRYAN TX	979 458-1426	D	0:36	.00
4.5-12	201P	GAINESVILLE TX	940 688-5522	D	2:00	.00
5.5-12	204P	MCKINNEY TX	972 547-5731	D	1:06	.00
6.5-16	328P	KRM TX	940 482-3020	D	0:30	.00
7.5-16	410P	AUSTIN TX	512 328-3251	D	0:36	.00
8.5-16	412P	DALLAS TX	214 219-1917	D	0:30	.00
9.5-18	931A	AUSTIN TX	512 732-2663	D	0:30	.00
10.5-18	257P	MCKINNEY TX	972 547-5731	D	1:06	.00
11.5-18	258P	GAINESVILLE TX	940 688-5522	D	2:00	.00
12.5-18	303P	BONHAM TX	903 583-7811	D	1:06	.00
13.5-18	305P	AMA TX	972 924-2820	D	0:42	.00
14.5-18	306P	BONHAM TX	903 640-4241	D	0:36	.00
15.5-18	308P	COLLINSVILLE TX	903 429-3059	D	1:18	.00
16.5-18	310P	GAINESVILLE TX	940 688-4518	D	1:06	.00
17.5-18	313P	MCKINNEY TX	940 759-2250	D	1:08	.00
18.5-18	316P	TIOGA TX	940 437-2432	D	1:42	.00
19.5-18	318P	VALLEYVIEW TX	940 726-6253	D	0:42	.00
20.5-18	320P	WHITESBORO TX	903 564-6105	D	0:36	.00
21.5-18	321P	WHITERIGHT TX	903 364-2766	D	0:36	.00
22.5-18	332P	BONHAM TX	903 583-6111	D	1:42	.00
23.5-18	334P	ECTOR TX	903 961-2251	D	1:36	.00
24.5-18	338P	BONHAM TX	903 640-8089	D	0:36	.00
25.5-19	826A	KRM TX	940 482-3020	D	1:18	.00
26.5-19	205P	FARMERSBURCH TX	972 277-0295	D	1:12	.00
27.5-20	116P	RHODE TX	817 636-5037	D	0:30	.00
28.5-23	208P	DALLAS TX	214 953-8878	D	0:30	.00
29.5-23	210P	RICHARDSON TX	972 728-9173	D	0:30	.00
30.5-23	247P	DALLAS TX	214 953-8878	D	0:48	.00
31.5-27	216P	DALLAS TX	214 953-8878	D	0:30	.00
32.5-31	955A	DALLAS TX	214 953-8878	D	0:36	.00
33.5-31	409P	AUSTIN TX	512 463-5898	D	0:48	.00
Subtotal Domestic Calls for 903-786-8211						
Total Domestic Calls for 903-786-8211						
Total Calls for 903-786-8211						
Calls for 800-256-0935						
Toll Free Service						
Destination 903-786-3340						
Domestic						
Item						
No.	Date	Time	From Place	From Number	Code	Min
34.5-02	134P	IRVING TX	214 500-7424	DB	1:00	.07
35.5-02	433P	POTTSBORO TX	903 766-3870	DB	1:00	.07
36.5-03	755A	ARLINGTON TX	817 905-7626	DB	0:30	.04
37.5-03	756A	ARLINGTON TX	817 905-7626	DB	0:30	.04
38.5-03	931A	WAMALSTYNE TX	903 482-5735	DB	21:24	1.50
39.5-03	405P	SHERMAN TX	903 821-3898	DB	12:12	.85
40.5-03	435P	GAINESVILLE TX	940 668-4507	DB	1:18	.09
41.5-04	911A	WHITESBORO TX	903 564-9925	DB	2:36	.18
42.5-04	452P	WHITESBORO TX	903 564-9925	DB	2:42	.19

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BY: *GTW*



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 6 of 7
Account Number 903-786-4433 566 4
Billing Date Jun 15, 2011

AT&T Long Distance

Call Charges - May 2nd thru Jun 1st - Continued
Calls for 855-426-4433

Item	No.	Date	Time	From Place	From Number	Code	Min.
1. 5-20	1008A	PLANO	TX	972 769-2987	DB	1:00	.07
2. 5-20	1052A	SAGINAW	TX	817 847-0544	DB	1:48	.13
3. 5-20	1226P	ARLINGTON	TX	817 307-3710	DB	0:30	.04
4. 5-24	1056A	STEPHENVL	TX	254 965-5924	DB	0:30	.04
5. 5-25	901A	GLENDALE	TX	817 480-2614	DB	3:30	.25
6. 5-25	143P	FRISCO	TX	972 624-3100	DB	1:06	.08
7. 5-26	302P	GAINESVIL	TX	940 865-7874	DB	4:36	.32
8. 5-26	307P	STEPHENVL	TX	254 968-8770	DB	1:42	.12
9. 5-26	310P	FRISCO	TX	972 624-3100	DB	1:16	.09
10. 5-26	349P	WYLIE	TX	972 442-5405	DB	5:00	.35
11. 5-31	126P	MC KINNEY	TX	972 548-8412	DB	2:06	.15
12. 5-31	152P	MC KINNEY	TX	972 548-8412	DB	2:36	.18
13. 5-31	156P	MC KINNEY	TX	972 548-8412	DB	2:48	.20
14. 6-01	1135A	DENTON	TX	940 243-0010	DB	5:36	.39
Total Domestic Calls for 903-786-3501							8.51
Total Domestic Calls for 903-786-3501							8.51
Total Toll Free Service Calls for 855-426-4433							8.51
Total Call Charges							16.66

Surcharges and Other Fees

Description	
15. Fed Universal Service Fund	9.59
16. Federal Regulatory Fee	1.07
17. 9-1-1 Equalization Fee	.86
18. State Cost-Recovery Fee	1.05
19. TX Utility Gross Receipts Assessment	.14
20. Texas Universal Service	2.94
Total Surcharges and Other Fees	15.65

Taxes

Description	
21. Federal Tax	.00
22. State and Local Taxes	8.90
Total Taxes	8.90

Key to Calling Codes

B Collect D Day

Total AT&T Long Distance

173.61

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges **MUST** be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$431.53. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

NEW PAYMENT ADDRESS

The mailed in payment address for most Texas customers has changed. Please check the bottom of the first page of your bill for the current mailing address.

STATE COST-RECOV FEE

STATE COST-RECOVERY FEE: Starting July 1, 2011, AT&T Texas will add to customer bills a surcharge of 0.7% of charges for services provided in Texas to recover a cost imposed on the company by Texas law. The surcharge labeled "State Cost-Recovery Fee" will be in the Surcharges and Other Fees section of your bill. This fee is not a government mandated charge or tax on customers. If you have any questions, please call the Plans and Services number shown on Page 1.

CALL BEFORE YOU DIG!

Always call 811 before you begin an excavation project so all utilities can be identified and marked. Dig with care. Damages are avoided when safe digging procedures are followed. CALL 811 BEFORE YOU DIG!

PAPERLESS BILLING

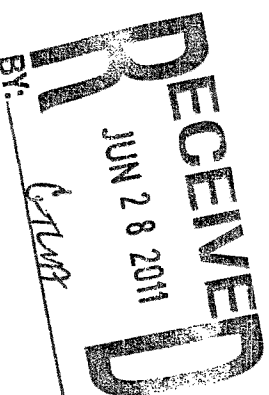
With the paperless billing option, you can help eliminate paper waste and receive your monthly bill sooner. Paperless billing also provides access to six months of interactive bills online, seven years of your billing history, and the ability to download your bill to a CD. For more information, go to atc.com/billsonline and read about the AT&T Account Manager tool.

DIAL-IN-BASE PHONE

The AT&T CL83201 two-handset cordless phone is ideal for small businesses featuring unsurpassed range, HD audio with equalizer for customized audio, push-to-talk intercom, dial-in-base speakerphone and caller ID announce to hear who's calling. Receive 10% off the \$89.95 CL83201 unit 7/31/11 with promo code: JUNBBM02 at telephones.att.com.

SPECIAL OLYMPICS

Support Special Olympics today! Text the word "UNITY" to 80888 to donate \$5. A one-time donation of \$5 will be billed to your mobile phone bill. Messages sent to or from 80888 are free for AT&T customers. Donations are collected for Special Olympics by MobileCause.com. Reply STOP to 80888 to stop your donation. Reply HELP to 80888 for help. For terms, go to www.ign.org/tc



BY: _____



EMPLOYEE TIME SHEET

Name JERRY Chapman
Position General Manager

Pay Period May 16 - May 31, 2011

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W			2		2			1	2	2	1					1	11
SHERMAN W W	3		3	1	2			2	2	2	1					2	18
GAINESVILLE W	1	1		2													4
A WSC			1	2												1	4
Alma W/W					2												2
KRUM	2				2			1								2	7
Princeton W	1		1	1													3
Pottsboro W	1							1									2
NTGCD		6														2	8
RRGCD		1	1	2				8	1	2							13
TEXOMA W									3	2	4						9
	8	8	8	8	8			11	8	8	8	8			8	8	96
Release Time	RL-3 22/may/11 C.C.																99
sick leave																	
annual leave										2	3.5						5.5
holiday															8		8
other																	
Comp. Time												8					8.5

Employee's Signature

Date

Approved By

Date

Name JERRY CHAPMAN
 Position GENERAL MANAGER

GTUA EMPLOYEE TIME SHEET

Pay Period MAY 1, 2011 - MAY 15, 2011

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W		5		1	1	2			3	3		2	6	1			20
SHERMAN W			3	2	3	3			3	3			2				16
GAINESVILLE W											2	2					4
ARGYLE WSC		1	1		1	1			1								4
PRINCETON W			1		1				1								3
NTGCD			3			3											3
RRGCD		2		1		2						4					9
KRUM				4													4
GENERAL											6						6
Total		8	8	8	8	8			8	8	8	8	8				64
Release Time																	77
Sick Leave					2				1	8							
Annual Leave																	11
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
 Date _____

Approved By _____
 Date _____

RED RIVER GROUNDWATER CONSERVATION DISTRICT TIME SHEET

Name: Carmen Catterson

Pay Period: May 1-15, 2011

Position: Secretary/Mapping Technician

Activity	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
Administrative		2.00	1.00	2.00	1.00	2.00			1.00		2.00	2.00	2.00			15.00
Agenda																0.00
Board Meeting																0.00
Minutes																0.00
Website		2.00			2.00				1.00			1.00				6.00
																0.00
																0.00
																0.00
																0.00
Total	-----	4.00	1.00	2.00	3.00	2.00	-----	-----	2.00	0.00	2.00	3.00	2.00	-----	-----	21.00

Employee's Signature:

Carmen Catterson

Date:

6/20/11

Approved by:

Jerry Chapman

Date:

6-24-11

RED RIVER GROUNDWATER CONSERVATION DISTRICT TIME SHEET

Name: Carmen Catterson

Pay Period: May 16-31, 2011

Position: Secretary/Mapping Technician

Activity	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
Administrative	3.00	1.00			1.00				1.00		2.00	2.00					10.00
Agenda		2.00	3.00	2.00	1.00												8.00
Board Meeting								5.00									5.00
Minutes																	0.00
Website																	0.00
																	0.00
																	0.00
																	0.00
																	0.00
																	0.00
Total	3.00	3.00	3.00	2.00	2.00	----	----	5.00	1.00	0.00	2.00	2.00	----	----	0.00	0.00	23.00

Employee's Signature:

Carmen Catterson

Date:

6/8/11

Approved by:

Jason Chapman

Date:

6-24-11



Billing Date	05-15-11	GTU4
Days in Billing Cycle	30	
Payment Due Date	06-09-11	E
Minimum Payment Due	\$1,778.55	FILE
New Balance		118

T= 027 - 1058135.

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MAY 25 2011
BY: *beta*

119

You are a valued customer and we want you to know that we have not received your current payment due. Please send your payment due today. If you have already mailed it, thank you.

Posting Date	Category	Reference Number	Transactions	Amount	
4-18	04-14	24425131105507554019362	NTTA AUTOCHARGE	972-818-6882 TX	40.00 ✓
4-21	04-20	2469216111100600316516152	INTUIT *OB FINANCE SW	888-246-8848 CA	899.95 ✓
4-28	04-27	24445001118600208864733	LUBYS CAFE	00130 Q99 BELLMead TX	57.26 ✓
4-28	04-27	24445001118800178950879	CRACKER BARREL #166	LACY LAKEVIEW TX	22.77 ✓
4-05	05-03	24071051112458185755739	LUCYS MOMS ON MAIN	AUDREY TX	17.30 ✓
4-12	05-10	2462573113128133634172007	TEEX 979 458 6903	979-4586903 TX	210.00 ✓
4-12	05-12	24055531132286641102910	LATE PAYMENT FEE		39.00 ✓
4-13	05-11	24039231132900010700245	MAGNOLIA CAFE SOUTH	AUSTIN TX	16.27 ✓
4-13	05-11		STAGECOACH INN	254-9475111 TX	41.03 ✓
4-13	05-13		PURCHASE *FINANCE CHARGE*		14.90 ✓

Finance Charges	Total Annual Percentage Rate	13.24%
-----------------	------------------------------	--------

	Average Daily Balance	Daily Periodic Rate	Annual Percentage Rate	Periodic Finance Charge
PURCHASES	\$1,368.89	0.003628%	13.24%	\$14.90
CASH	\$0.00	0.06641%	24.24%	\$0.00

outside the U.S.:
19.353.6656, 24 hours
or Lost or Stolen Card:
10.673.1044, 24 hours

Please see the reverse side for information about your account.

Account Summary

	Paid	
Previous Balance	-	\$426.07
Payments	-	\$0.00
Credits	-	\$0.00
Purchases/Other Debits/Other Fees	+	\$1,298.58
Cash Advances	+	\$0.00
Overlimit Fees	+	\$0.00
Late Payment Fees	+	\$39.00
Finance Charge	+	\$14.90
New Balance	=	\$1,778.55

1352.48

ITION



Monthly Statement

Bill-At-A-Glance

Previous Bill	418.75
Payment Received 5-02	Thank you!
Adjustments	418.75CR
Balance	.00
Current Charges	438.77
Total Amount Due	\$438.77
Amount Due in Full By	Jun 8, 2011

Billing Summary

Billing Questions? Visit att.com/billing	Page
Plans and Services	1
Payment Arrangements:	261.42
Service Changes:	
Repair Services:	
AT&T Long Distance	2
Total Current Charges	438.77

NT&CD - 64.35 1106
RL&CD - 64.35 = 11067

News You Can Use Summary

- PREVENT DISCONNECT
 - NEW PAYMENT ADDRESS
 - CHANGING FEATURES
 - AT&T BUSINESS SYSTEM
 - LONG DIST. PROVIDERS
 - AT&T CREDIT CARD
 - CALL BEFORE YOU DIG!
- See "News You Can Use" for additional information

Plans and Services

Monthly Service - May 15 thru Jun 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-3340

2. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-3501

3. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	

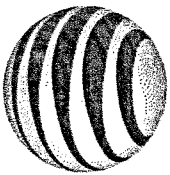
Charges for 903 786-4434

4. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-4435

5. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

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BY: [Signature]



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Page 2 of 7
Account Number 903 786-4433 566 4
Billing Date May 15, 2011

Plans and Services

Monthly Service - May 15 thru Jun 14 - Continued

Charges for 903 786-5024

1. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

Charges for 903 786-8211

2. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	
Total Monthly Service	210.00

Surcharges and Other Fees

3. Federal Subscriber Line Charge	36.82
4. 911 Fee	3.50
5. Federal Universal Service Fee	6.16
Total Surcharges and Other Fees	46.48

Taxes

6. Federal	4.94
7. State and Local	.00
Total Taxes	4.94

Total Plans and Services

261.42

AT&T Long Distance

Important Information

Message Regarding Terms & Conditions:
To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications
or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

as of May 03, 2011	
Current Charges	129.00
Service Charges	
Credits and Adjustments	.00
Call Charges	23.77
Surcharges and Other Fees	15.27
Taxes	9.31

Invoice Summary - Continued

Total Invoice Summary

477.35

Service Charges

Monthly Service Charges

Type of Service	Period	Qty
8. 15 BUC II 7L 1Y	05/02-06/01	1
9. Switched Toll Free	05/02-06/01	2
Total Monthly Service Charges		129.00
Total Service Charges		129.00

Call Charges - Apr 2nd thru May 1st

27.06

15.00

12.00

15.00

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	10.	4-04	1113A	BONHAM TX	903 563-7453	D	0:42	.00
	11.	4-26	1102A	FRISSCO TX	972 335-3214	D	7:36	.00
Subtotal Domestic Calls for 903-786-3340								

Total Domestic Calls for 903-786-3340

.00

Total Calls for 903-786-3340

Calls for 903-786-3501

.00

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min.
	12.4-29		230P	AUSTIN TX	512 809-7785	D	0:30
Subtotal Domestic Calls for 903-786-3501							.00
							.00

Total Domestic Calls for 903-786-3501

.00

Total Calls for 903-786-3501

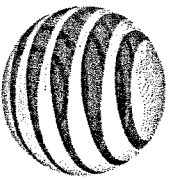
Calls for 903-786-4433

.00

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min
	13.4-01		1218P	MYRA TX	940 727-1145	D	0:36
	14.4-01		209P	MYRA TX	940 727-1145	D	13:06
	15.4-01		237P	GAINESVILLE TX	940 668-4510	D	0:30
	16.4-01		237P	GAINESVILLE TX	940 668-4500	D	1:00
	17.4-01		453P	ANNA TX	972 924-3325	D	7:24
	18.4-04		814A	WYLLIE TX	972 442-5405	D	4:30
	19.4-04		1133A	AUSTIN TX	512 463-8510	D	0:30
	20.4-04		1143A	DALLAS TX	214 855-8000	D	1:36
	21.4-04		220P	WYLLIE TX	972 442-5405	D	1:00
	22.4-04		351P	GRANDPRAIRIE TX	214 907-4007	D	0:48
	23.4-05		1034A	FARNESTON TX	972 784-7777	D	0:36
							.00





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5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 3 of 7
Account Number 903 786-4433 566 4
Billing Date May 15, 2011

AT&T Long Distance

Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-4433

Item	No. Date	Time	Place Called	Number	Code	Min	
1.4-05	1038A	MYRA TX	940 736-5533	D	4:12	.00	
2.4-05	1046A	DALLAS TX	214 346-2811	D	0:54	.00	
3.4-05	1048A	GRANDPRARI TX	214 408-4354	D	0:36	.00	
4.4-05	1055A	ARLINGTON TX	817 798-5388	D	0:42	.00	
5.4-05	1147A	AUSTIN TX	512 275-7300	D	0:30	.00	
6.4-05	1155A	GAINESVILLE TX	940 668-4500	D	2:06	.00	
7.4-05	1158A	BONHAM TX	903 563-7555	D	0:30	.00	
8.4-05	102P	MCKINNEY TX	972 837-2331	D	5:54	.00	
9.4-05	326P	KRUM TX	940 482-3491	D	3:30	.00	
10.4-05	333P	AUSTIN TX	512 463-8510	D	0:30	.00	
11.4-05	341P	FORT WORTH TX	817 735-7315	D	0:36	.00	
12.4-05	512P	KRUM TX	940 482-3491	D	0:30	.00	
13.4-06	914A	KRUM TX	940 482-3491	D	2:54	.00	
14.4-06	1253P	DALLAS TX	214 855-8042	D	10:12	.00	
15.4-06	233P	AUSTIN TX	512 469-6869	D	0:30	.00	
16.4-06	308P	GRANDPRARI TX	214 718-9007	D	5:24	.00	
17.4-06	334P	GRANDPRARI TX	214 298-2255	D	7:54	.00	
18.4-07	1221P	GRANDPRARI TX	214 718-9007	D	1:24	.00	
19.4-07	251P	GRANDPRARI TX	214 298-2255	D	0:30	.00	
20.4-07	422P	BELTON TX	254 933-0120	D	7:54	.00	
21.4-07	434P	MCKINNEY TX	972 838-2338	D	2:36	.00	
22.4-08	913A	BONHAM TX	903 563-8919	D	0:42	.00	
23.4-08	940A	PELICTON TX	972 736-2416	D	2:36	.00	
24.4-08	1009A	FARMERSVILLE TX	512 784-7777	D	0:48	.00	
25.4-08	140P	AUSTIN TX	512 556-4205	D	1:30	.00	
26.4-08	328P	CLEBURNE TX	817 556-2299	D	0:48	.00	
27.4-08	456P	MACO TX	254 772-4480	D	2:42	.00	
28.4-11	1106A	WHITESBORO TX	903 564-4749	D	1:42	.00	
29.4-12	951A	GRANDPRARI TX	214 298-2255	D	0:30	.00	
30.4-12	1105A	MCKINNEY TX	214 726-6559	D	0:36	.00	
31.4-12	248P	AUBREY TX	940 440-9661	D	2:30	.00	
32.4-12	429P	GRANDPRARI TX	214 298-2255	D	1:30	.00	
33.4-12	431P	GAINESVILLE TX	940 668-4511	D	0:48	.00	
34.4-13	1212P	DALLAS TX	214 855-8072	D	0:30	.00	
35.4-13	1214P	AUSTIN TX	512 820-6083	D	7:48	.00	
36.4-13	1223P	AUSTIN TX	512 463-9491	D	0:42	.00	
37.4-18	1144A	GAINESVILLE TX	940 668-4511	D	2:30	.00	
38.4-18	154P	MCKINNEY TX	214 733-8042	D	0:48	.00	
39.4-18	339P	MCKINNEY TX	903 564-7707	D	1:18	.00	
40.4-19	112P	WHITESBORO TX	903 564-7707	D	0:48	.00	
41.4-20	809A	GREENVILLE TX	903 422-5185	D	0:30	.00	
42.4-20	825A	CLEBURNE TX	817 556-2299	D	2:24	.00	
43.4-20	1101A	MCKINNEY TX	214 733-8042	D	1:48	.00	
44.4-20	143P	LEONARD TX	903 567-3334	D	0:30	.00	
45.4-20	210P	MYRA TX	940 736-4421	D	5:30	.00	
46.4-21	923A	AUSTIN TX	512 275-7300	D	3:12	.00	
47.4-21	938A	MCKINNEY TX	214 733-8042	D	0:30	.00	
48.4-21	945A	CLEBURNE TX	817 556-2299	D	19:42	.00	
49.4-21	1056A	BONHAM TX	903 227-0019	D	0:36	.00	
50.4-21	1112A	FORT WORTH TX	817 735-7300	D	1:30	.00	
51.4-21	1115A	AUSTIN TX	512 463-8510	D	0:30	.00	
52.4-26	1132A	FARMERSVILLE TX	972 784-7777	D	0:48	.00	
53.4-26	1206P	GAINESVILLE TX	940 668-4500	D	1:00	.00	

Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-4433

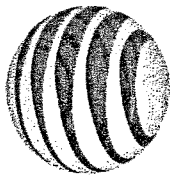
Item	No. Date	Time	Place Called	Number	Code	Min	
54.4-26	1207P	GRANDPRARI TX	214 952-0234	D	22:54	.00	
55.4-26	138P	FARMERSVILLE TX	972 784-7777	D	25:12	.00	
56.4-26	221P	AUSTIN TX	512 322-5839	D	2:12	.00	
57.4-26	305P	PLEASANTON TX	830 569-4186	D	2:42	.00	
58.4-26	412P	GRANDPRARI TX	214 298-2255	D	0:30	.00	
59.4-26	452P	GAINESVILLE TX	940 668-4500	D	4:42	.00	
60.4-27	1103A	DALLAS TX	214 468-6444	D	4:12	.00	
61.4-27	341P	DALLAS TX	214 209-5014	D	2:24	.00	
62.4-27	351P	DALLAS TX	214 209-5014	D	0:54	.00	
63.4-27	404P	DALLAS TX	214 209-5014	D	1:36	.00	
64.4-29	137P	SANFORD TX	806 865-3325	D	0:42	.00	
65.4-29	142P	HUGHES SPRING TX	903 639-7538	D	0:30	.00	
66.4-29	309P	AUSTIN TX	512 936-0864	D	3:30	.00	
Subtotal Domestic Calls for 903-786-4433							.00

Total Domestic Calls for 903-786-4433

Total Calls for 903-786-4433

Calls for 903-786-4434

Domestic Item	No. Date	Time	Place Called	Number	Code	Min	
67.4-04	225P	ANNA TX	972 924-3325	D	2:24	.00	
68.4-05	1053A	FORT WORTH TX	817 332-8177	D	1:18	.00	
69.4-05	1149A	GAINESVILLE TX	940 668-4500	D	1:12	.00	
70.4-05	109P	BONHAM TX	903 563-8919	D	1:48	.00	
71.4-05	313P	MACO TX	254 772-4480	D	2:30	.00	
72.4-05	338P	LEONARD TX	903 567-3334	D	2:30	.00	
73.4-06	142P	AUSTIN TX	512 322-5800	D	1:06	.00	
74.4-06	234P	AUSTIN TX	512 476-6980	D	0:30	.00	
75.4-06	235P	AUSTIN TX	512 275-7300	D	6:00	.00	
76.4-06	308P	AUSTIN TX	512 463-7971	D	0:30	.00	
77.4-07	356P	MCKINNEY TX	214 733-8042	D	0:48	.00	
78.4-08	1015A	ANNA TX	972 924-3325	D	0:30	.00	
79.4-08	1016A	ANNA TX	972 924-3325	D	0:54	.00	
80.4-08	1106A	ANNA TX	972 924-3325	D	4:36	.00	
81.4-08	325P	CLEBURNE TX	817 556-2299	D	2:00	.00	
82.4-11	1112A	WYLLIE TX	972 442-5405	D	3:18	.00	
83.4-11	1140A	FARMERSVILLE TX	972 784-7777	D	30:18	.00	
84.4-11	212P	GRANDPRARI TX	214 298-2255	D	0:30	.00	
85.4-12	1039A	WHITESBORO TX	903 564-4749	D	0:30	.00	
86.4-12	432P	AUSTIN TX	512 275-7300	D	3:06	.00	
87.4-13	1203P	AUSTIN TX	512 275-7300	D	0:30	.00	
88.4-13	124P	GAINESVILLE TX	940 668-4511	D	0:54	.00	
89.4-18	233P	GRANDPRARI TX	214 298-2255	D	0:30	.00	
90.4-20	1111A	GRANDPRARI TX	214 298-2255	D	0:54	.00	
91.4-20	150P	DALLAS TX	214 855-8072	D	0:54	.00	
92.4-21	922A	DALLAS TX	214 283-5300	D	0:36	.00	
93.4-21	1011A	BONHAM TX	903 563-4464	D	9:54	.00	
94.4-21	1058A	WHITESBORO TX	903 564-9925	D	0:30	.00	
95.4-26	1146A	AUSTIN TX	512 463-8510	D	0:30	.00	
96.4-28	407P	AUSTIN TX	512 463-7317	D	0:30	.00	
97.4-29	333P	AFARILLO TX	806 861-4611	D	8:00	.00	



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date May 15, 2011

ATTN Long Distance

All Charges - Apr 2nd thru May 1st - Continued
Subtotal Domestic Calls for 903-786-4434

Intl Domestic Calls for 903-786-4434

Intl Calls for 903-786-4434
Calls for 903-786-4435

domestic

Ln	Date	Time	Place Called	Number	Code	Min
1.	4-04	815A	WHITESBORO TX	903 564-7677	D	1:36
2.	4-04	858A	WHITESBORO TX	903 564-5926	D	1:12
3.	4-04	930A	WHITESBORO TX	903 564-7677	D	0:48
4.	4-04	208P	FARMERSVL TX	972 784-7777	D	0:30
5.	4-04	235P	FORT WORTH TX	817 735-7438	D	0:36
6.	4-07	121P	ANNA TX	972 924-3325	D	0:42
7.	4-07	433P	ANNA TX	972 924-3325	D	1:00
8.	4-08	938A	TRENTON TX	903 889-2237	D	3:00
9.	4-11	1221P	MYRA TX	940 727-1145	D	0:30
10.	4-18	853A	MYRA TX	940 736-4421	D	1:30
11.	4-18	1110A	AUSTIN TX	512 470-4514	D	4:00
12.	4-21	954A	BONHAM TX	903 449-9169	D	2:18
13.	4-21	1010A	FRISCO TX	972 335-3214	D	0:30
14.	4-21	1122A	GRANDPRARI TX	214 288-2255	D	0:36
15.	4-21	1155A	GRANDPRARI TX	214 288-2255	D	0:30
16.	4-21	134P	AUSTIN TX	512 463-8510	D	7:54
17.	4-21	217P	GATESVILLE TX	254 885-5811	D	3:42
18.	4-21	221P	MERIDIAN TX	254 435-6606	D	1:42
19.	4-21	224P	LAMARAS TX	512 556-4453	D	0:30
20.	4-21	224P	LAMARAS TX	512 525-1244	D	0:54
21.	4-21	228P	WACO TX	254 715-6620	D	0:42
22.	4-21	323P	GAINESVL TX	940 668-4500	D	1:30
23.	4-25	901A	GRANDPRARI TX	214 288-2255	D	0:36
24.	4-25	1053A	BRYAN TX	979 571-5761	D	0:36
25.	4-25	1055A	BONHAM TX	903 227-0019	D	0:30
26.	4-25	1057A	SPRINGTOWN TX	817 523-5200	D	1:48

Subtotal Domestic Calls for 903-786-4435

Intl Domestic Calls for 903-786-4435

Intl Calls for 903-786-4435
Calls for 903-786-5034

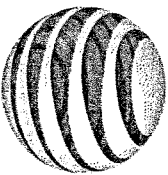
domestic

Ln	Date	Time	Place Called	Number	Code	Min
27.	4-01	1004A	ARLINGTON TX	817 915-2817	D	2:30
28.	4-01	1007A	GAINESVL TX	940 668-4540	D	0:30
29.	4-01	1008A	GAINESVL TX	940 902-1428	D	3:48
30.	4-01	1028A	KRUM TX	940 482-3491	D	0:42
31.	4-01	1125A	GAINESVL TX	940 665-5511	D	0:42
32.	4-01	123P	DALLAS TX	214 373-7873	D	3:54
33.	4-01	128P	MYRA TX	940 727-1145	D	2:06
34.	4-01	141P	WYLE TX	972 442-5405	D	0:30
35.	4-01	142P	MCKINNEY TX	972 837-4015	D	1:36
36.	4-01	256P	GAINESVL TX	940 665-8000	D	1:36

Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min
	37.	4-01	437P	ROWLETT TX	972 475-5207	D	1:18
	38.	4-04	846A	WHITESBORO TX	903 564-7677	D	0:42
	39.	4-04	919A	MCKINNEY TX	214 585-8214	D	2:24
	40.	4-04	922A	BLUE RIDGE TX	972 752-5791	D	1:18
	41.	4-04	924A	PLANO TX	972 941-8400	D	0:30
	42.	4-04	925A	GRANDPRARI TX	214 402-8146	D	1:06
	43.	4-04	928A	WYLE TX	972 442-5405	D	7:42
	44.	4-04	949A	GAINESVL TX	940 668-4540	D	0:30
	45.	4-04	949A	GAINESVL TX	940 902-1428	D	1:12
	46.	4-04	1022A	TEMPLE TX	254 724-9566	D	1:06
	47.	4-04	148P	AUSTIN TX	512 275-7303	D	0:54
	48.	4-05	809A	BONHAM TX	903 583-7453	D	0:42
	49.	4-05	935A	DENTON TX	940 349-7525	D	5:16
	50.	4-05	255P	LEONARD TX	903 587-3334	D	1:24
	51.	4-05	308P	AUSTIN TX	512 322-5843	D	1:24
	52.	4-05	333P	AUSTIN TX	512 322-5843	D	0:42
	53.	4-05	337P	FORT WORTH TX	817 735-7284	D	1:18
	54.	4-06	847A	AUSTIN TX	512 275-7301	D	11:18
	55.	4-06	914A	AUSTIN TX	512 463-5070	D	0:48
	56.	4-07	115P	DALLAS TX	214 932-3061	D	1:06
	57.	4-08	902A	TRENTON TX	903 889-2237	D	3:00
	58.	4-08	931A	TRENTON TX	903 889-2237	D	1:36
	59.	4-08	939A	ARLINGTON TX	817 825-6716	D	2:00
	60.	4-08	1012A	LEONARD TX	903 587-3334	D	0:30
	61.	4-08	133P	MYRA TX	940 727-1145	D	4:24
	62.	4-08	138P	ARLINGTON TX	817 825-6716	D	1:30
	63.	4-11	900A	WHITESBORO TX	903 564-5826	D	2:54
	64.	4-12	854A	MINEOLA TX	903 569-0871	D	4:48
	65.	4-12	1046A	WHITESBORO TX	903 564-4749	D	0:30
	66.	4-12	332P	GAINESVL TX	940 668-4500	D	1:36
	67.	4-12	334P	DALLAS TX	214 855-8000	D	0:30
	68.	4-13	901A	LEONARD TX	903 587-3334	D	1:42
	69.	4-13	908A	AUSTIN TX	512 239-4671	D	1:36
	70.	4-13	1031A	GRANDPRARI TX	214 346-2811	D	0:42
	71.	4-13	145P	DALLAS TX	214 346-2811	D	0:30
	72.	4-13	147P	GRANDPRARI TX	214 406-4354	D	1:06
	73.	4-13	254P	WHITESBORO TX	903 564-7707	D	0:30
	74.	4-14	818A	WHITESBORO TX	903 564-5826	D	2:24
	75.	4-14	1055A	DALLAS TX	214 932-3061	D	1:00
	76.	4-15	801A	AUSTIN TX	512 275-7301	D	0:42
	77.	4-18	851A	ANNA TX	972 924-5626	D	0:30
	78.	4-18	851A	MCKINNEY TX	972 658-4347	D	0:30
	79.	4-18	905A	GAINESVL TX	940 665-8000	D	1:30
	80.	4-19	807A	DALLAS TX	214 346-2811	D	4:06
	81.	4-19	112P	WHITESBORO TX	903 564-7707	D	0:30
	82.	4-19	130P	DALLAS TX	214 346-2811	D	9:30
	83.	4-19	329P	FARMERSVL TX	972 784-7777	D	0:30
	84.	4-19	330P	MCKINNEY TX	972 829-0489	D	0:42
	85.	4-20	825A	DENTON TX	940 391-6022	D	0:54
	86.	4-20	1004A	GAINESVL TX	940 668-4540	D	1:42
							.00





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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786 4433 566 4
Billing Date May 15, 2011

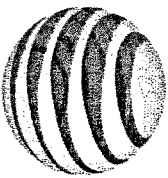
AT&T Long Distance

Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min.	
	1.4-20	1134A	AUSTIN TX		512 322-5839	D	0:30	.00
	2.4-20	1135A	AUSTIN TX		512 775-8967	D	0:42	.00
	3.4-20	222P	AUSTIN TX		512 322-5839	D	3:54	.00
	4.4-21	945A	MCKINNEY TX		214 733-8042	D	1:00	.00
	5.4-21	957A	AUSTIN TX		512 322-5800	D	2:18	.00
	6.4-21	1051A	BONHAM TX		803 583-7466	D	4:36	.00
	7.4-21	1113A	GAINESVILLE TX		940 668-5421	D	0:36	.00
	8.4-21	119P	ARLINGTON TX		817 366-8097	D	0:36	.00
	9.4-21	135P	DRY CREEK TX		903 850-8306	D	1:06	.00
	10.4-21	202P	STAR TX		325 948-3857	D	0:30	.00
	11.4-21	203P	BIG VALLEY TX		325 938-6138	D	0:48	.00
	12.4-21	204P	BIG VALLEY TX		325 938-6750	D	0:36	.00
	13.4-21	205P	STEPHENSVL TX		254 965-6705	D	1:30	.00
	14.4-21	211P	MILANO TX		512 455-9900	D	1:48	.00
	15.4-21	214P	BRYAN TX		879 571-5761	D	0:36	.00
	16.4-21	322P	GAINESVILLE TX		940 668-4500	D	0:42	.00
	17.4-21	333P	MACO TX		254 715-6620	D	0:30	.00
	18.4-21	333P	MACO TX		254 715-6620	D	0:30	.00
	19.4-21	409P	LAMPASAS TX		512 556-4453	D	0:30	.00
	20.4-21	410P	LAMPASAS TX		512 525-1244	D	0:42	.00
	21.4-21	417P	STEPHENSVL TX		254 865-6705	D	5:06	.00
	22.4-21	423P	LAMPASAS TX		512 556-8271	D	1:48	.00
	23.4-21	425P	MACO TX		254 757-5078	D	5:48	.00
	24.4-21	439P	SPRINGTOWN TX		817 523-5200	D	1:24	.00
	25.4-22	840A	AUSTIN TX		512 275-7301	D	0:30	.00
	26.4-22	851A	DALLAS TX		214 855-6000	D	0:30	.00
	27.4-22	851A	DALLAS TX		214 855-8000	D	1:24	.00
	28.4-25	908A	GAINESVILLE TX		940 665-8000	D	2:00	.00
	29.4-25	921A	DALLAS TX		214 855-8000	D	1:24	.00
	30.4-25	1111A	GAINESVILLE TX		940 668-4748	D	1:48	.00
	31.4-25	1118A	MACO TX		254 749-7718	D	11:18	.00
	32.4-25	1131A	FORT WORTH TX		817 335-6511	D	1:24	.00
	33.4-25	428P	AUSTIN TX		512 463-3368	D	0:36	.00
	34.4-26	1058A	MILANO TX		512 455-9900	D	0:42	.00
	35.4-26	1059A	BRYAN TX		979 571-5761	D	0:48	.00
	36.4-26	1146A	STEPHENSVL TX		254 965-6705	D	0:36	.00
	37.4-26	404P	AUSTIN TX		512 322-5839	D	3:12	.00
	38.4-26	409P	PRINCETON TX		972 736-2416	D	2:00	.00
	39.4-27	1102A	DALLAS TX		214 468-5101	D	0:30	.00
	40.4-27	211P	MYRA TX		940 736-2243	D	0:30	.00
	41.4-27	212P	GAINESVILLE TX		940 665-0422	D	0:30	.00
	42.4-27	213P	GAINESVILLE TX		940 665-0422	D	0:30	.00
	43.4-28	824A	TELEPHONE TX		903 664-4404	D	18:30	.00
	44.4-28	1008A	IRVING TX		972 746-5324	D	16:30	.00
	45.4-28	408P	EL PASO TX		915 525-4073	D	0:30	.00
	46.4-28	409P	AUSTIN TX		512 463-5067	D	4:18	.00

Call Charges - Apr 2nd thru May 1st - Continued
Calls for 903-786-8211

Domestic							
Item	No.	Date	Time	Place Called	Number	Code	Min.
	47.4-04		1028A	DALLAS TX	214 361-2926	D	0:30
	48.4-04		323P	DALLAS TX	214 953-8678	D	0:30
	49.4-05		353P	BONHAM TX	903 583-7811	D	0:54
	50.4-06		923A	AUSTIN TX	512 475-2086	D	0:30
	51.4-07		127P	DORCHESTER TX	903 476-0172	D	0:54
	52.4-13		248P	MCKINNEY TX	972 547-5731	D	1:00
	53.4-13		249P	GAINESVILLE TX	940 668-5522	D	1:54
	54.4-13		252P	BONHAM TX	903 583-7811	D	1:06
	55.4-13		253P	ANNA TX	972 924-2020	D	0:42
	56.4-13		255P	BONHAM TX	903 583-6111	D	1:42
	57.4-13		257P	COLLINSVILLE TX	903 429-3059	D	1:18
	58.4-13		258P	GAINESVILLE TX	940 668-4518	D	1:00
	59.4-13		300P	ECTOR TX	903 961-2251	D	1:30
	60.4-13		302P	MUESTER TX	940 759-2250	D	1:00
	61.4-13		305P	TIOGA TX	940 437-2432	D	1:36
	62.4-13		307P	VALLEYVIEW TX	940 726-6253	D	0:42
	63.4-13		309P	WHITESBORO TX	903 564-6105	D	0:36
	64.4-13		310P	WHITEWRIGHT TX	903 364-2766	D	0:36
	65.4-14		312P	MCKINNEY TX	972 547-5731	D	1:06
	66.4-14		314P	GAINESVILLE TX	940 668-5522	D	2:00
	67.4-18		917A	MCKINNEY TX	972 838-4710	D	0:36
	68.4-18		919A	MCKINNEY TX	972 838-4710	D	0:48
	69.4-18		928A	MCKINNEY TX	972 838-4710	D	0:36
	70.4-19		804A	DALLAS TX	214 953-8678	D	0:30
	71.4-20		422P	BONHAM TX	903 583-7811	D	1:00
	72.4-20		428P	BONHAM TX	903 583-7611	D	2:00
	73.4-20		430P	GAINESVILLE TX	940 668-5522	D	1:06
	74.4-20		432P	MCKINNEY TX	972 547-5731	D	0:30
	75.4-21		921A	ANNA TX	972 924-2620	D	0:30
	76.4-21		254P	GATESVILLE TX	254 865-8631	D	0:30
	77.4-21		408P	MACO TX	254 757-5146	D	1:18
	78.4-21		416P	LAMPASAS TX	512 556-8270	D	0:36
	79.4-25		116P	ADDISON TX	972 788-9125	D	0:54
Subtotal Domestic Calls for 903-786-8211							
Total Domestic Calls for 903-786-8211							
Total Calls for 903-786-8211							
Calls for 800-255-0935							
Toll Free Service							
Destination 903-786-3340							
Domestic							
Item	No.	Date	Time	From Place	From Number	Code	Min.
	80.4-04		1120A	GAINESVILLE TX	940 668-4507	DB	6:06
	81.4-05		917A	WHITESBORO TX	903 564-9925	DB	10:18
	82.4-05		434P	VANALYSTINE TX	903 482-5735	DB	5:48
	83.4-06		934A	TRENTON TX	903 989-2237	DB	0:42
	84.4-12		243P	GAINESVILLE TX	940 668-4507	DB	0:36
	85.4-13		1105A	GAINESVILLE TX	940 668-4507	DB	11:18
	86.4-19		154P	SHERMAN TX	903 891-5000	DB	17:00
	87.4-20		950A	MIRCHOLDS TX	817 427-0961	DB	1:06



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 6 of 7
Account Number 903 786-4433 566 4
Billing Date May 15, 2011

AT&T Long Distance

Call Charges - Apr 2nd thru May 1st - Continued

Call Charges for 800-256-0935

Item	No.	Date	Time	From Place	From Number	Code	Min	
	1.	4-21	1044A	RICHARDSON	TX 972 728-2400	DB	0:30	.04
	2.	4-21	146P	POTTSBORO	TX 903 786-2861	DB	1:00	.07
	3.	4-21	335P	BELLSAVOY	TX 903 965-7689	DB	31:48	2.23
	4.	4-21	436P	GAINESVILLE	TX 940 668-4507	DB	2:30	.18
	5.	4-22	1049A	LADONIA	TX 903 367-7477	DB	25:48	1.81
	6.	4-25	957A	DENISON	TX 903 465-5063	DB	1:06	.08
	7.	4-25	452P	WICHITA FALLS	TX 940 676-2511	DB	2:06	.15
	8.	4-26	1224P	SHERMAN	TX 903 893-8793	DB	1:06	.08
	9.	4-27	1007A	IRVING	TX 972 746-5324	DB	3:12	.22
	10.	4-27	1015A	SHERMAN	TX 903 892-2604	DB	1:42	.12
	11.	4-28	324P	RENNER	TX 972 248-9550	DB	10:00	.70
	12.	4-29	828A	SHERMAN	TX 903 893-7980	DB	19:18	1.35
	13.	4-29	1116A	SHERMAN	TX 903 868-2347	DB	1:48	.13
	14.	4-29	1119A	SHERMAN	TX 903 868-2347	DB	5:36	.39
	15.	4-29	1258P	TELEPHONE	TX 903 664-2145	DB	6:30	.46
	16.	4-29	111P	TELEPHONE	TX 903 664-2145	DB	1:30	.11
	17.	4-29	208P	SHERMAN	TX 903 821-1505	DB	25:36	1.79
	18.	4-29	248P	DENISON	TX 903 327-3365	DB	0:42	.05
Total Domestic Calls for 800-756-3346								
Total Destination 903-786-3340								

Total Toll Free Service Calls for 800-256-0935
Calls for 855-426-4433

Toll Free Service

Destination 903-786-3501

Domestic

Item

No.	Date	Time	From Place	From Number	Code	Min
19.	4-04	425P	BOWIE	TX 940 872-5898	DB	4:54
20.	4-04	444P	BOOKSVILLE	TX 940 748-2894	DB	2:48
21.	4-04	458P	BOWIE	TX 940 872-5898	DB	3:06
22.	4-05	924A	DENTON	TX 940 346-7525	DB	0:36
23.	4-05	1056A	PLANO	TX 972 769-2987	DB	7:06
24.	4-05	1254P	ARLINGTON	TX 817 905-7626	DB	3:36
25.	4-07	959A	BOWIE	TX 940 872-6992	DB	1:48
26.	4-07	1003A	BOWIE	TX 940 872-6992	DB	1:06
27.	4-07	158P	PLANO	TX 972 769-2987	DB	4:00
28.	4-11	1150A	ARLINGTON	TX 817 905-7626	DB	1:12
29.	4-11	321P	ATHEENS	TX 903 675-2353	DB	1:18
30.	4-11	325P	ATHEENS	TX 903 675-2353	DB	0:54
31.	4-11	334P	STEPHENSVL	TX 254 965-6705	DB	2:12
32.	4-11	403P	ATHEENS	TX 903 675-2353	DB	2:00
33.	4-11	408P	ATHEENS	TX 903 675-2353	DB	3:00
34.	4-11	452P	ATHEENS	TX 903 675-2353	DB	2:36
35.	4-13	101P	BOWIE	TX 940 872-6633	DB	0:30
36.	4-13	101P	BOWIE	TX 940 872-6633	DB	3:06
37.	4-13	225P	ATHEENS	TX 903 675-7986	DB	0:48
38.	4-14	131P	WILLE	TX 872 442-5405	DB	18:24
39.	4-19	855A	STEPHENSVL	TX 254 965-6705	DB	1:29
40.	4-19	1156A	DENTON	TX 940 391-6022	DB	1:36
41.	4-19	326P	STEPHENSVL	TX 254 965-6705	DB	2:42
42.	4-19	446P	MYRA	TX 940 284-4515	DB	1:54
43.	4-20	137P	MYRA	TX 940 736-0526	DB	1:48

13.67

Call Charges - Apr 2nd thru May 1st - Continued

Call Charges for 855-426-4433

Item	No.	Date	Time	From Place	From Number
	44.	4-20	331P	STEPHENSVL	TX 254 965-6705
	45.	4-20	335P	WEDGWOOD	TX 817 294-4372
	46.	4-21	850A	GAINESVL	TX 940 665-3640
	47.	4-21	1040A	AUSTIN	TX 512 322-5800
	48.	4-21	1226P	ARLINGTON	TX 817 366-8097
	49.	4-21	1240P	ARLINGTON	TX 817 366-8097
	50.	4-21	1255P	ARLINGTON	TX 817 366-8097
	51.	4-21	101P	ARLINGTON	TX 817 366-8097
	52.	4-21	120P	ARLINGTON	TX 817 366-8097
	53.	4-21	214P	STEPHENSVL	TX 254 965-6705
	54.	4-21	258P	STEPHENSVL	TX 254 965-6705
	55.	4-21	310P	AUSTIN	TX 512 322-5800
	56.	4-21	323P	STEPHENSVL	TX 254 965-6745
	57.	4-21	327P	STEPHENSVL	TX 254 965-6745
	58.	4-21	355P	STEPHENSVL	TX 254 485-5759
	59.	4-21	440P	LAMPASS	TX 512 556-8277
	60.	4-25	212P	WYLE	TX 972 442-5405
	61.	4-26	217P	AUSTIN	TX 512 322-5800
	62.	4-26	430P	AUSTIN	TX 512 322-5800
	63.	4-27	815A	PLANO	TX 972 769-2987
	64.	4-28	1122A	GRANDPARK	TX 214 417-1660
Total Domestic Calls for 855-426-4433					
Total Destination 903-786-3501					

Total Toll Free Service Calls for 855-426-4433
Total Call Charges

10.10
23.77

Surcharges and Other Fees

Description	
65. Fed Universal Service Fund	9.19
66. Federal Regulatory Fee	1.03
67. 9-1-1 Equalization Fee	.92
68. State Cost-Recovery Fee	.80
69. TX Utility Gross Receipts Assessment	.16
70. Texas Universal Service	3.17
Total Surcharges and Other Fees	15.27

Taxes

Description	
71. Federal Tax	.00
72. State and Local Taxes	9.31
Total Taxes	9.31

Key to Calling Codes
B Collect D Day

Total AT&T Long Distance

177.35



**The Herald Democrat
The Shopper**

PO Box 1128
Sherman, TX 75091

Phone: (903)893-8181

Reminder

Description	Class
RED RIVER GROUNDWATER	0010

Start Date	Stop Date
04/07/2011	04/24/2011

Amount Due:
610.96

RECEIVED
MAY 31 2011
BY: *GTUA*

Amount Due: Amount Enclosed:

\$1.96

Invoice 00172463 - 00427878

Greater Texoma Utility Authority
5100 Airport Drive
Denison TX 75020

First Reminder



02 1P \$ 000.20⁰⁰
0003157929 MAY 26 2011

**PLEASE RETURN THIS
STUB WITH YOUR PAYMENT**

LEHIGH, LEAD 13020
903-786-4433

TO Buffalo Business Products SHIP TO ETA

ADDRESS _____ ADDRESS _____

CITY _____ CITY _____

FOR	REQ. NO.	HOW SHIP	DATE REQUIRED	TERMS	DATE
ORDERED	RECEIVED	PLEASE SUPPLY ITEMS LISTED BELOW			
QUANTITY				PRICE	UNIT
1		LINE 10084 - "Inkline Hine" - General	7	87	
1		LINE 10056 - "Fax Deposit Book" - General	8	95	
1		QUAR3150 - 10XB 7444 Envelopes (100) - General			
1		QUAR2100 - 18X15 7444 Envelopes (100) - General			
2		Amp 45073 - 3x5 Notebooks (300) - General			

IMPORTANT

OUR ORDER NUMBER MUST APPEAR ON ALL INVOICES,
PACKAGES, ETC.
PLEASE NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO
SHIP COMPLETE ORDER BY DATE SPECIFIED.

PLEASE SEND

COPIES OF YOUR INVOICE WITH ORIGINAL BILL OF LADING.

PURCHASING AGENT

Name JERRY CHAPMAN
 Position GENERAL MANAGER

GTUA EMPLOYEE TIME SHEET

Pay Period April 16 - April 30

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	1		2		1			1		1	1			1			6 ✓
SHERMAN WW			2		1	4				2	3		2	3			17 ✓
GAINESVILLE W			1	2	1												4 ✓
ARGYLE WSC			1		1	1								1			4 ✓
Pottsbard W			1							1							2 ✓
Princeton W			1			1				2							4 ✓
NTGCD				5	2							4					11 ✓
RRGCD					2					2	4	4	6	2			20 ✓
Kaum						2											2 ✓
Solid Waste														1			1
Total			8	8	8	8	8			8	8	8	8	8			80
Release Time																	
Sick Leave				1													
Annual Leave																	1
Holiday																	
Comp. Time							8										
Other																	8

Employee's Signature Jerry Chapman
 Date 5/20/2011

Approved By _____
 Date _____

Name JERRY CHAPMAN
Position General Manager

Name JERRY CHAPMAN
Position General Manager

[illegible]

Employee's Signature Jerry Chapman
Date 5/26/11

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Position: Secretary/Mapping Technician

Pay Period: April 16-30, 2011

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total:
General																
Gainesville Water			2.00		1.00	1.00										
North Texas GCD		2.00	2.00	5.00	3.50	4.00	3.00									4.00
Pottsboro Water/WWtr							1.00			3.00	2.00	10.00		2.00		36.50
Princeton Water/WWtr			1.00	1.00	1.50					1.00						2.00
Red River GCD			3.00	2.00	4.00	4.00	4.00			6.00	6.00		14.00	6.00		4.50
Sherman Water			2.00													49.00
Sherman WWtr																2.00
Subtotal:	-----	2.00	10.00	8.00	10.00	9.00	8.00	-----	-----	10.00	10.00	10.00	14.00	10.00		101.00
Release Time:		✓								✓	✓	✓				
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned		(2.00)	(2.00)		(2.00)	(1.00)										0.00
Other Inclement Weather										(2.00)	(2.00)	(2.00)	(6.00)	(2.00)		(21.00)
Total:	-----	0.00	8.00 10.00	8.00	8.00 10.00	8.00 9.00	8.00	-----	-----	8.00 10.00	8.00 10.00	8.00 10.00	8.00 14.00	8.00 10.00		80.00 101.00

Employee's Signature: Carmen Catterson

Date: 5/23/11

Approved by: Jerry Chapman

Date: 6-14-11

101

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Position: Secretary/Mapping Technician

Pay Period: April 1-15, 2011

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Anna Water															1.00	1.00
Argyle WSC Water						1.00						1.00	1.00			3.00
Gainesville Water	1.00							1.00			2.00					4.00
Melissa WWtr	1.00														1.00	2.00
North Texas GCD	3.00			4.00	6.00	4.00	5.00	4.00			3.00	4.00	4.00	3.00	2.00	42.00
Pottsboro Water/WWtr	1.00			1.00		1.00					1.00			1.00		5.00
Princeton Water/WWtr	2.00			2.00							1.00	1.00		1.00		7.00
Red River GCD					4.00	3.00	2.00	3.00			2.00	2.00	3.00	2.00	3.00	24.00
Sherman Water																0.00
Sherman WWtr	1.00			2.00				1.00	1.00		1.00	1.00	1.00	2.00	1.00	11.00
Landfill (Dripping Springs)								1.00								1.00
Subtotal:	9.00	-----	-----	9.00	10.00	9.00	8.00	10.00	-----	-----	10.00	9.00	9.00	9.00	8.00	100.00
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned	(1.00)			(1.00)	(2.00)	(1.00)		(2.00)			(2.00)	(1.00)	(1.00)	(1.00)		(12.00)
Other Inclement Weather	9			9	10	9		10			10	9	9	9		0.00
Total:	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	88.00

Employee's Signature:

Carmen Catterson

Date:

5/23/11

Approved by:

Jerry Chapman 100

Date:

6-14-11

A-1**PRINTING & GRAPHICS CENTER**

203 E. HOUSTON
SHERMAN, TEXAS 75090
(903) 893-9616
FAX (903) 893-9618
QUALITY@A-1PRINTING.COM

INVOICE

DATE

INVOICE #

04/18/2011

48135

BILL TO:

SHIP TO:

GREATER TEXOMA UTIL. AUTHORITY
ATTN: MR. JERRY CHAPMAN
5100 AIRPORT DRIVE
DENISON, TEXAS 75020

GREATER TEXOMA UTIL. AUTHORITY
ATTN: MR. JERRY CHAPMAN
5100 AIRPORT DRIVE
DENISON, TEXAS 75020

P.O. NUMBER

TERMS

REP

SHIP

V/A

JOB NUMBER

CARMEN

Net 15

1

04/18/2011

DELIVERED

35194 & 35195

QUANTITY

ITEM CODE

DESCRIPTION

PRICE EACH

AMOUNT

1

0

500 LETTERHEAD "RED RIVER GROUNDWATER
CONSERVATION DISTRICT"

85.00

85.00

1

0

500 #10 REGULAR ENVELOPES "RED RIVER
GROUNDWATER CONSERVATION DISTRICT"

75.00

75.00

RECEIVED
APR 25 2011
BY: *ls-7/11*

TOTAL

\$160.00

ls-7/11
THANK YOU! WE APPRECIATE YOUR BUSINESS.



PRINTING & GRAPHICS CENTER

CUSTOMER GTUA - Red River Community

CUSTOMER P.O. No. Camm

A-1 Job No. 35194 & 35195

HOUSTON ST. ■ SHERMAN, TX 75090 ■ 903.893.9616 ■ QUALITY@A-1PRINTING.COM

ITY DELIVERED

DESCRIPTION

00

Letter head

00

#10 Regular Envelopes

4-15-11

Customer Signature

Y PERSON: 9

WE APPRECIATE YOUR BUSINESS!

303-786-4433

city

FOR	REQ. NO.	HOW SHIP	DATE REQUIRED	TERMS	DATE
22600					4/13/11
QUANTITY	PLEASE SUPPLY THE INSTALLED BELOW				
ORDERED	RECEIVED				

PURCHASING AGENT

Payee's Name: Lee Chapman Title: General Manager
For travel and other expenses from: 4/1/11 to 4/30/11
Previous outstanding (or credit) advances \$ 0
Advances for this month: \$ 0
Subtotal: \$ 0
Less: Expenses for this month
(Listed on reverse side) \$ 141.78
Total outstanding (due) to payee: \$ 141.78

Account	Amount	Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount	Account	Amount

Approved:

Title:

Date:

Date	Nature of Expense	No. Miles	AMOUNT CLAIMED				
4/19/11	NTACD BOD	107	\$81.57				
4/27/11	Gm78	171	\$87.21				
TOTALS:		278	141.78				

Total to front of voucher: \$ 141.78

REIMBURSEMENT FOR AUTOMOBILE EXPENSES

For Expenses From April 1, 2011 To April 30, 2011

Auto reimbursement
(not to exceed \$600.00)

Gasoline, Oil

License Fees, Etc.

Maintenance, Repairs, & Replacement

Insurance

Subtotal:

TOTAL:

442.45

442.45

442.45

Auto Repairs - 77087 - 33.11

Insurance - 78770 - 138.40

Mileage - 11100 - 162.38

RENT - 11097 - 37.78

Texas - 51103 - 10740 - 130.28

Signed:

Date:

Scott Chapman
August 29, 2011

✓

CH2 X107

PASSPORT #41

2007 WEST TAYLOR
SHERMAN, TEXAS

RRCD Waco Machine
NTGCD GMA8

DUPLICATE OUTDOOR RECEIPT

Stn# 00130736
CHEVRON/GE
INV # 3626836
AUTH # 025705
DATE 04/25/11 12:37
PUMP # 04
PRODUCT: REGUL
GALLONS: 20.101
PRICE/G: \$ 3.759
FUEL SALE \$ 75.56
See application
about how to EARN
REWARDS with a
Chevron and Texaco
Personal
Credit Card

THANK YOU
COME AGAIN
PH# 903-868-2371

0.0*

O.L. Change - 55.11 +
 General - 66.30 +
 TUCIA - 59.00 +
 TUCIA 11.28 +
 PITC'D - 64.60 +
 RR/HIT CID - 15.55 +
 General - 12.60 +
 U07

442.45 *



GREATER TEXOMA UTILITY AUTHORITY

**5100 Airport Drive
Denison, Texas 75020
903/786-4433
FAX: 903/786-8211**

Red River Groundwater Conservation District
Copy Log

Date _____

Number of Copies

4/6	58
4/19	456
4/30	400
4/35	37
4/27	10
4/38	586 - 7000 645
	100, 100, 35, 18, 10, 3
	150

Invoice

Awards Unlimited

1000 N. Travis St., Suite D
Sherman, Texas 75090
(903) 892-2202 FAX (903) 893-2347

Date	Invoice #
4/28/2011	80715

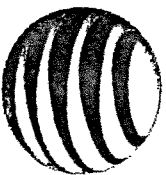
Bill To
Greater Texoma Utility Authority 5100 Airport Drive Denison, Texas 75020

Ship To
Greater Texoma Utility Authority Attn: CARMEN 5100 Airport Drive Denison, Texas 75020

P.O. No.	Terms	Due Date	Rep	Account #	Ship Date	Ship Via				
		4/28/2011	DR		4/28/2011					
Quantity	Description				Unit price	Amount				
7	2x8 replacement plates: BUTCH HENDERSON, GEORGE OLSON				9.95	69.65				
Have a wonderful day and thank you for your business.					Subtotal	\$69.65				
					Sales Tax (8.25%)	\$0.00				
					Total	\$69.65				

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 6
Account Number 903 786-4433 556 4
Billing Date Apr 15, 2011
Web Site att.com



at&t

Monthly Statement

Bill-At-A-Glance

Previous Bill..... 367.31
Payment Received 4-01. Thank you!..... 367.31CR
Adjustments..... .00
Balance..... .00
Current Charges..... 418.75
Total Amount Due \$418.75
Amount Due in Full By May 9, 2011

Billing Summary

Billing Questions? Visit att.com/billing Page
Plans and Services 1 263.21
1 800 559-7928
Payment Arrangements:
1 800 924-1743
Service Changes:
1 800 499-7928
Repair Services:
1 800 286-8313
AT&T Long Distance 2 155.54
1 800 559-7928
Total Current Charges **418.75**

RECEIVED

30.00 line
12.00 Toll free
15.00 Long Dist
17.14 Taxes
74.14 Each

News You Can Use Summary

- PREVENT DISCONNECT
 - 411 CATEGORY SEARCH
 - REPAIR
 - LONG DIST. PROVIDERS
 - PAPERLESS BILLING
 - CALL BEFORE YOU DIG!
- See "News You Can Use" for additional information

Plans and Services

Monthly Service - Apr 15 thru May 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-3340
2. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage 30.00
Charges for 903 786-3501
3. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage 30.00

RECEIVED

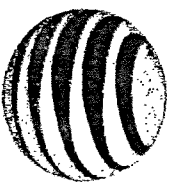
Charges for 903 786-4434

4. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00

Charges for 903 786-4435

5. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage 30.00

RECEIVED
APR 25 2011
BY: GTLH



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 2 of 6
Account Number 903 786-4433 566 4
Billing Date Apr 15, 2011

Plans and Services

Initial Service - Apr 15 thru May 14 - Continued

arges for 903 786-5034

1. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Hunting	
Touchtone	
Unlimited Local Usage	

arges for 903 786-8211

2. Bus Local Calling Unlimited B	30.00
Business Line (Measured Rate)	
Caller ID Name Delivery	
Caller ID Number Delivery	
Expanded Local Calling Service	
Touchtone	
Unlimited Local Usage	
Local Monthly Service	210.00

Additional and Changes to Service

This section of your bill reflects charges and credits resulting from account activity.

1. Description	2. Quantity	Monthly Rate	Amount Billed
Activity on Apr 1, 2011			
Monthly Charges are Prorated from Apr 1, 2011 through Apr 14, 2011			
3. Federal Universal Service Fee	7		.1068

Director Assistance

1. 1 Call(s) billed at \$1.89 each

JWR <1.89

Local Toll

arges for 903 786-4433

Director Assistance Calls	
411: 1	555: 0
Director Handled 411: 0	555: 0

Surcharges and Other Fees

5. Federal Subscriber Line Charge	36.82
6. 911 Fee	3.50
7. Federal Universal Service Fee	6.16
Total Surcharges and Other Fees	46.48

6. 15.49 ea. 46.48

axes

8. Federal	4.94
9. State and Local	.00
Total Taxes	4.94

Total Plans and Services

4. 1.65 ea. 263.21

AT&T Long Distance

Important Information

STATE COST-RECOVERY FEE

Starting May 1, 2011, customers of AT&T Long Distance in Texas will see a new monthly surcharge on their bill, labeled "STATE COST-RECOVERY FEE." This surcharge is not a government mandated charge or tax on customers. AT&T Long Distance is adding the surcharge to recover a cost that is imposed on each company, including AT&T Long Distance, who conducts business in Texas. The surcharge is 0.7% of billed long distance charges and will be in the Surcharges and Other Fees section of your bill. Should you have any questions, please refer to the phone number for billing questions in the front of your bill. Thank you for choosing AT&T.

Message Regarding Terms & Conditions:

To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of April 03, 2011)

Current Charges	129.00
Service Charges	.00
Credits and Adjustments	4.98
Call Charges	13.63
Surcharges and Other Fees	8.03
Taxes	

Total Invoice Summary

155.54

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	Amount
10. 16 BUC II 71 1Y	04/02-05/01	1	105.00
11. Switched Toll Free	04/02-05/01	2	24.00
Total Monthly Service Charges			129.00

Total Service Charges

129.00



Pay Period 3-16-11 - 3-31-11

Date _____

Name Jeremy Chapman

Pay Period 3-1-11 - 3-15-11

Employee's Signature _____

Date 4/19/11

Approved By _____

Date _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: March 16-31, 2011

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
General																	
Argyle WSC Water		1.00	1.00			1.00		1.00					1.00	2.00	1.00		8.00
Melissa WWtr	1.00						1.00		1.00								4.00
North Texas GCD	2.00	2.00	3.00				4.00	2.00	3.00	2.00			3.00	3.00	4.00		28.00
Pottsboro Water/WWtr	1.00		1.00			1.00			1.00				2.00				6.00
Princeton Water/WWtr		1.00				1.00	1.00			1.00					1.00	1.00	6.00
Red River GCD	2.00	2.00	1.00			5.00	1.00	1.00	2.00	3.00			2.00	3.00	2.00		24.00
Sherman Water	1.00	2.00						1.00									4.00
Sherman WWtr	1.00	1.00	2.00			2.00	1.00	2.00	2.00	1.00			1.00				13.00
Landfill (Dripping Springs)										1.00							1.00
Subtotal:	8.00	9.00	8.00	----	----	10.00	8.00	7.00	9.00	8.00	----	----	9.00	9.00	9.00		94.00
Release Time:																	
Sick Leave																	0.00
Annual Leave																	0.00
Holiday																	0.00
Comp. Time Used								1.00									1.00
Comp. Time Earned		(1.00)				(2.00)			(1.00)				(1.00)	(1.00)	(1.00)		(7.00)
Other Inclement Weather																	0.00
Total:	8.00	8.00	8.00	----	----	8.00	8.00	8.00	8.00	8.00	----	----	8.00	8.00	8.00		88.00

Employee's Signature:

Carmen Catterson

Date:

4/4/11

Approved by:

James Chapman

Date:

95

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Position: Secretary/Mapping Technician

Pay Period: March 1-15, 2011

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Argyle WSC Water	2.00		1.00	2.00				1.00								
Gainesville Water		1.00					1.00						1.00			7.00 ✓
Lake Texoma <i>Redox / 100/100</i>								1.00	2.00	1.00				1.00		3.00 ✓
Melissa WWtr	1.00		2.00				1.00				1.00					4.00 ✓
North Texas GCD	2.00	2.00	2.00	2.00			2.00	2.00	2.00	3.00	3.00			1.00		6.00 ✓
Pottsboro Water/WWtr			1.00							1.00			4.00	5.00		29.00 ✓
Princeton Water/WWtr	1.00			2.00				2.00		1.00	2.00		1.00			3.00 ✓
Red River GCD	2.00	2.00					2.00	1.00		2.00			1.00			9.00 ✓
Sherman Water		1.00		2.00										1.00		10.00 ✓
Sherman WWtr	1.00	2.00	2.00	1.00			2.00		2.00		2.00					3.00 ✓
Landfill (Dripping Springs)		1.00											2.00	1.00		15.00 ✓
Subtotal:	9.00	9.00	8.00	9.00	-----	-----	8.00	7.00	6.00	8.00	8.00	-----	-----	9.00	9.00	90.00 ✓
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned	(1.00)	(1.00)		(1.00)				1.00	2.00							3.00
Other Inclement Weather													(1.00)	(1.00)		(5.00)
Total:	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	88.00

Employee's Signature: Carmen Catterson

Date: 4/4/11

Approved by: Jerry Chapman

Date: 4/3

EXPENSE VOUCHER

Payee's Name: Emily Chapman Title: Finance Manager

For travel and other expenses from: 3 | 1 | 1 to 3 | 3 | 1 0

Previous outstanding (or credit) advances \$ 0

Advances for this month: \$ 0

Subtotal:

59

Expenses for this month
(Listed on reverse side)

100

Total outstanding (due) to payee:

5759 22089

ACCOUNTS CHARGED

Account	Amount	Account	Amount	Account	Amount
470000	54.57	220000	84.66	270000	84.66
470000		220000		270000	

Account	Amount	Account	Amount	Account	Amount

Account	Amount	Account	Amount	Account	Amount

[illegible]

Signed: _____

Approved: _____

Title: General Manager

Title: _____

Date: 4/4/11

Date: _____

Total to front of voucher: \$ 5157 223.89

Thank You for Your Order!

Page 1 of 3

Carmen Catterson

From: sales@godaddy.com

Sent: Wednesday, March 23, 2011 4:19 PM

To: carmenc@gtua.org

Subject: GoDaddy.com Order Confirmation

Red River GCD

ORDER CONFIRMATION FROM GODADDY.COM

Via



Thanks for your order!



Wednesday, March 23, 2011 2:18:44 PM

Dear
Carmen Catterson,

Thank you for ordering from GoDaddy.com! This email contains important information regarding your recent purchase – please save it for reference.

After reviewing your information, please take a moment to tell us a bit about yourself and your thoughts on GoDaddy. Your comments will help us determine what we can do to better meet your needs.

CUSTOMER NUMBER: 48551128

USERNAME: carmenc@gtua.org

RECEIPT NUMBER: 11010004

ORDER TOTAL: \$122.12

CUSTOMER SERVICE: (800) 804-6300

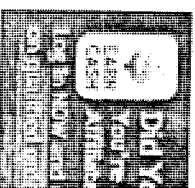
QTY	ITEM	PRICE
1	.ORG Domain Name Registration - 1 Year (recurring) REDRIVERGCD.ORG	\$2.17
1	WebSite Tonight Deluxe - 10 Page Web Site w/Photo Album - 1 year (recurring) Length: 1 Period(s)	\$97.08
1	Email - Unlimited (Unlimited Storage/10 Boxes) - (recurring) Length: 1 Period(s)	\$35.88
1	Deluxe Group Calendar (10 Users) (annual) Length: 1 Period(s)	\$0.00
1	Mini Online File Folder (1 GB)	\$0.00

GoDaddy.com

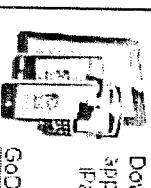
Valued Customer

SAVE
off your next
\$75 or more

Use source code



We've got you



Deluxe Hosting - Just
12 months! Save 1
50,000MB space, 5
FREE software & more

Website Tonight!
\$8.09/mo for 12 months!
Build your site online!
Save 10%!

How Do I...?

- Create my email
- Set up my hosting
- Set up my Smart
- Get started with
- Redeem my GoD

3/24/2011

(annual)
Length: 1 Period(s)

Subtotal: \$135.13
Shipping & Handling: \$0.00
Tax: \$0.00
Total: \$135.13

Important Information concerning your purchase:

Domain Registration	Product Info	Legal Agreement
Quick Blogcast	Product Info	Legal Agreement
Free Hosting w/Web Site Builder	Product Info	
Starter Web Page or For Sale Page	Product Info	
Free Personal Email	Product Info	Legal Agreement
WebSite Tonight	Product Info	Legal Agreement
Webmail	Product Info	Legal Agreement
Online File Folder	Product Info	Legal Agreement

To set up or manage your free or purchased products:

1. Go to the [Godaddy.com](http://www.Godaddy.com) home page, roll over "My Account." Select "My Products" from the drop-down menu and log in if requested.
2. From the dashboard, you can manage, renew, and upgrade your products and services.

To retrieve your customer number or password hint or to reset your password, click the "Forgot Your Password?" hyperlink in the login area on the home page.

Questions? Get help at <http://www.godaddy.com/gethelp> or give us a call 24/7 at (480) 505-8877.

Sincerely,
GoDaddy.com, Inc.

P.S. .CO is the first truly global, recognizable domain to come along in years. Choose the name you really want - **JUST \$29.99 \$11.99/yr****.

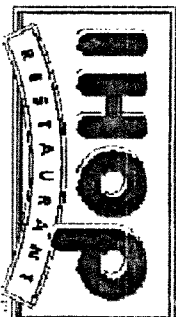
Prices are current as of 3/23/2011, and may be changed without notice.

**Discount based on list price for new one-year registrations as of 3/23/2011 with final price reflected in your shopping cart at checkout. Discount applies to new, first-year registrations and cannot be used in conjunction with any additional offer, discount or promotion, including bulk discounts. Domains purchased through this offer will renew at regular price after the initial term has expired. Some limitations apply. Offer expires Thursday, March 31, 2011 at 5 p.m. (Pacific Time).

***Not applicable to ICANN fees, taxes, shipping and handling, sale priced domain names, bulk domains, premium domains, Sunrise/Landrush domain registrations and pre-registrations, memberships or maintenance plans, additional disk space and bandwidth renewals, additional AdSpace advertising funds, custom page layouts,

credit?
Get [answers to product setup questions?](#)
[Register more domain names?](#)
Make a domain name private?
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[Forward a domain name?](#)
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Transfer domain names to Go Daddy?
Set up my dedicated or virtual dedicated server?
[Drive web traffic using Search Engine Visibility?](#)
Find out about what's new with products and services?
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RR GCD
CMBB member



IHOP
#1366
1000 South 4th
Waco, TX 76706
(254) 754-3001
Date: Feb22 '11 09:15AM
Card Type: Visa
Acct #: XXXXXXXXXXXX8666
Card Entry: SWIPED
Trans Type: PURCHASE
Trans Key: C1C003875322897
Auth Code: 054675
Check: 8257
Table: 8/1
Server: 300022 Kimberle

Subtotal: \$24.33

Tip _____

Total _____

YOUR COPY

I agree to pay the above total
according to my credit card
agreement.

Butch Henderson
George Jure

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 6
Account Number 903 786-4433 566 4
Billing Date Mar 15, 2011
Web Site att.com



at&t

Monthly Statement

Bill-At-A-Glance

Previous Bill	416.01
Payment Received 3-14 Thank You!	416.01CR
Adjustments	.00
Balance	.00
Current Charges	367.31
Total Amount Due	\$367.31
Amount Due in Full By	Apr 7, 2011

Billing Summary

Billing Questions? Visit att.com/billing	Page
Plans and Services	1
1 800 559-7928	207.32
Payment Arrangements:	
1 800 924-1743	
Service Changes:	
1 800 499-7928	
Repair Services:	
1 800 286-8313	
AT&T Long Distance	2
1 800 559-7928	159.99
Total Current Charges	367.31

MTGCD-68.58
RRGCD-68.58

News You Can Use Summary

PREVENT DISCONNECT
BILL CREDIT NOTICE
CHANGING FEATURES
see "News You Can Use" for additional information

- LONG DIST. PROVIDERS
- AT&T CREDIT CARD
- ML17939 2-LINE PHONE

Plans and Services

Monthly Service - Mar 15 thru Apr 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Hunting Touchtone Unlimited Local Usage	30.00
--	-------

Charges for 903 786-3340

2. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Touchtone Unlimited Local Usage	30.00
---	-------

Charges for 903 786-3501

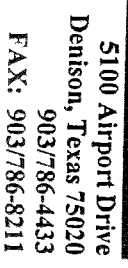
3. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Touchtone Unlimited Local Usage	30.00
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Charges for 903 786-4434

4. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Hunting Touchtone Unlimited Local Usage	30.00
--	-------

Charges for 903 786-4435

5. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Hunting Touchtone Unlimited Local Usage	30.00
--	-------



Red River Groundwater Conservation District
Copy Log

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3/9	16, 9, 1, 2
	18

SHERMAN MPO
SHERMAN, Texas

15090998

03/11/2011 (903)892-9234 12:57:34 PM

Sales Receipt	
Product	Sale Unit
Description	Qty Price
	Final Price

New PO Box

\$180.00

Customer Number:

Box Size:

Name:

RED RIVER GROUNDWATER

Box/Call Number:

91214

Period:

SHERMAN, TX 75091

Annual (12 months)

(03/11/2011 -

02/29/2012)

Key Deposit

2

Key Deposit

22

\$2.00

Serial Number:

76374

Total:

\$182.00

Paid by:

Personal Check

\$182.00

Order stamps at USPS.com/shop or call 1-800-Stamp24. Go to USPS.com/clackship to print shipping labels with ease.

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Position: Secretary/Mapping Technician

Pay Period: February 1-15, 2011

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
Argyle WSC Water								2.00		3.00	1.00			2.00	1.00	9.00 ✓
North Texas GCD			2.00				2.00	2.00		3.00	2.00			3.00	5.00	19.00 ✓
Pottsboro Water/WWtr							1.00			1.00						2.00 ✓
Princeton Water/WWtr							2.00	2.00			1.00			2.00	1.00	8.00 ✓
Red River GCD			2.00				2.00			1.00	2.00			1.00	2.00	10.00 ✓
Sherman WWtr			1.00				1.00	2.00		1.00	2.00					7.00 ✓
Subtotal:	0.00	0.00	5.00	0.00	-----	-----	8.00	8.00	0.00	9.00	8.00	-----	-----	8.00	9.00	55.00
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned										(1.00)					(1.00)	0.00
Other Inclement Weather	8.00	8.00	3.00	8.00					8.00							(2.00)
Total:	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	88.00 ✓

Employee's Signature: _____

Date: _____

Approved by: _____

Date: _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Position: Secretary/Mapping Technician

Pay Period: February 16-28, 2011

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	Total:
General														
Argyle WSC Water	1.00	2.00	1.00			1.00		1.00						8.00
Bells Water & WWtr												2.00		2.00
Gainesville Water		1.00				1.00		1.00						3.00
Lake Texoma								2.00	1.00	1.00				4.00
Melissa WWtr	1.00	1.00	2.00			1.00	2.00							7.00
North Texas GCD	1.00	2.00	2.00		3.00		2.00		2.00	2.00				14.00
Pottsboro Water/WWtr						1.00			2.00	1.00			1.00	5.00
Princeton Water/WWtr	1.00							2.00		1.00				4.00
Red River GCD	2.00	1.00	2.00		1.00	4.50	2.00	1.00	2.00	2.00				17.50
Sherman WWtr	2.00	1.00	2.00			2.00	2.00	1.50	1.00	2.00			2.00	15.50
Landfill (Dripping Springs)							1.00						0.50	1.50
Subtotal:	8.00	8.00	9.00	-----	4.00	10.50	9.00	8.50	8.00	9.00	-----	-----	7.50	81.50
Release Time:														
Sick Leave														0.00
Annual Leave														0.00
Holiday														0.00
Comp. Time Used														0.00
Comp. Time Earned			(1.00)		(4.00)	(2.50)	(1.00)	(0.50)		(1.00)			0.50	0.50
Other Inclement Weather					4.00									(10.00)
Total:	8.00	8.00	8.00	-----	0.00	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	72.00

Employee's Signature: Carmen Catterson

Date: 2/28/11

Approved by: Joey Chapman

Date: 3/07/11

Name JERRY CHAPMAN
Position GENERAL MANAGER

Pay Period Feb 16 - Feb 28 2011

Employee's Signature _____
Date _____

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

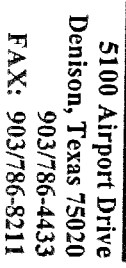
Name JERRY CHAPMAN
Position General Manager

Pay Period Feb 01 - Feb 15, 2011

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W							4	1							1		6
SHERMAN WW		4	1				2	6	4	1	6			5			29
Argyle WSC			1						1								2
Princeton W			1						2	6							9
NTGCD											2			1	5		8
RRGCD			1				2		1	1				2	2		9
TEXOMA W								1									1
Total	8	8	8	8			8	8	8	8	8			8	8		88
Release Time																	
Sick Leave																	
Annual Leave																	
Holiday																	
Comp. Time																	
Other	8	4	4	8													24

Employee's Signature Jerry Chapman
Date 2/23/11

Approved By _____
Date _____



Red River Groundwater Conservation District
Copy Log

Number of Copies

2/10	341
2/11	421
2/15	33, 22, 10
2/17	33, 15 150
2/18	36, 38, 39, 39, 52
2/21	35, 48, 33, 40
2/23	49

~~1003~~

330

TEL: 0601 685 0000 FAX: 0601 685 0000

1. 2. 3.

[illegible][illegible]

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

[illegible]

THE
RESEARCH
ON
THE

[illegible]

RECEIVED
FEB 21 2011
6-1114
BY: _____

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Smith

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5100 AIRPORT DRIVE
DENISON, TEXAS 75020
903-786-4433

SHIP TO

ADDRESS

CITY

PURCHASE ORDER					
FOR	QUANTITY ORDERED / RECEIVED	REQ. NO.	HOW SHIP	DATE REQUIRED	TERMS
PLEASE SUPPLY ITEMS LISTED BELOW					
				PRICE	UNIT
		Skin Snodics - GNVB			
		Middle Box - NTGCD			
		Middle Box - RZTGD			

Date: 7/9/01

IMPORTANT

מחלקת המחקר והפיתוח

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000 1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037 1038 1039 104



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 7
Account Number 903 786-4433 586 4
Billing Date Feb 15, 2011
Web Site att.com

Monthly Statement

Bill-At-A-Glance

Previous Bill 513.23
Payment Received 2-09 Thank you! 513.23CR
Adjustments .00
Balance .00
Current Charges 416.01
Total Amount Due \$416.01
Amount Due in Full By Mar 10, 2011

Billing Summary

Billing Questions? Visit att.com/billing Page 1
Plans and Services
1 800 559-7928 261.63
Payment Arrangements:
1 800 924-1743
Service Changes:
1 800 499-7928
Repair Services:
1 800 286-8313
T&T Long Distance
1 800 559-7928
Total Current Charges 416.01

Plans and Services

Monthly Service - Feb 15 thru Mar 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-3340

2. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage

Charges for 903 786-3501

3. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage

Charges for 903 786-4434

4. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-4435

5. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

News You Can Use Summary

PREVENT DISCONNECT
AT&T CREDIT CARD
ML7939 2-LINE PHONE
• LONG DIST. PROVIDERS
• REPAIR
News You Can Use for additional information

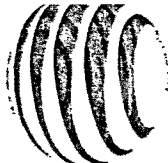
from portion with your check in the enclosed envelope.

8 DOLLAR 32.05 each long dist
1.98 each surcharges
1.14 each taxes
32.57 each NT/RE

NT/RECD - TOTAL - 48.04
RECEIVED - TOTAL 68.04

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

GO GREEN - Enroll in paperless billing.



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 2 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2011

Plans and Services

Monthly Service - Feb 15 thru Mar 14 - Continued

ges for 903 786-5024

Bus Local Calling Unlimited B

30.00

Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

ges for 903 786-8211

Bus Local Calling Unlimited B

30.00

Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Touchtone

Unlimited Local Usage

Monthly Service

210.00

Charges and Other Fees

Federal Subscriber Line Charge

36.82

911 Fee

3.50

Federal Universal Service Fee

6.37

Surcharges and Other Fees

46.69

Taxes

4.94

Federal

4.94

State and Local

.00

Taxes

4.94

al Plans and Services

261.63

AT&T Long Distance

tant Information

Rates, Terms or Services Have Changed:

Effective April 12, 2011, AT&T Long Distance
non-plan, domestic per minute rates for
-to-state direct-dialed and Switched Toll
calls will increase from \$.77 off-peak/\$.87
to \$.87 off-peak/\$.97 peak. The in-state
tic direct-dialed calls and Switched Toll
calls per minute rates will increase from
off-peak/\$.87 peak to \$.87 off-peak/\$.97

Calling Card per minute rate will increase
\$.87 to \$.97. To learn more about other AT&T
Distance calling plans, please contact us at
oll free number listed on your bill, or visit
ab site at www.att.com. Thank you for
ing AT&T Long Distance.

Important Information - Continued

Message Regarding Terms & Conditions:
To view your Terms & Conditions for AT&T Long
Distance, access www.att.com/servicepublications
or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of February 03, 2011)

Current Charges	129.00
Service Charges	.00
Credits and Adjustments	3.58
Call Charges	13.85
Surcharges and Other Fees	7.85
Taxes	

Total Invoice Summary

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	
8. 15 BUC II 7L 1Y	02/02-03/01	1	105.00
9. Switched Toll Free	02/02-03/01	2	24.00
Total Monthly Service Charges			129.00

Total Service Charges

AT&T

30.63 Toll Free +
Long Dist

Call Charges - Jan 2nd thru Feb 1st

Call for 903 786-3501

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min.	
	10	1-25	329P	ANNA TX	972 924-3361	D	4:06	.00
	11	1-27	814A	ANNA TX	972 924-3361	D	3:54	.00
Subtotal Domestic Calls for 903-786-3501								.00

Total Domestic Calls for 903-786-3501

.00

Total Calls for 903-786-3501

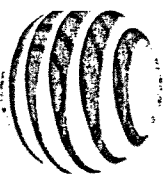
.00

Calls for 903-786-4433

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min.	
	12	12-29	355P	RICHARDSON TX	972 644-2688	D	0:54	.00
	13	1-03	832A	WYLE TX	972 442-6405	D	0:48	.00
	14	1-03	208P	ANNA TX	972 924-3361	D	0:30	.00
	15	1-03	201P	FARHERSQA TX	972 782-6181	D	1:00	.00
	16	1-03	303P	AUSTIN TX	512 912-5134	D	0:30	.00
	17	1-04	1140A	AUSTIN TX	512 936-2386	D	0:30	.00
	18	1-04	1141A	AUSTIN TX	512 463-3337	D	0:30	.00
	19	1-04	1142A	AUSTIN TX	512 936-2420	D	3:36	.00





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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 3 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2011

AT&T Long Distance

Charges - Jan 2nd thru Feb 1st - Continued
s for 903-786-4433

Date	Time	Place Called	Number	Code	Min
1-04	115P	AUSTIN TX	512 463-3337	D	7:06
1-04	456P	FORT WORTH TX	817 735-7286	D	0:36
1-05	814A	ARLINGTON TX	817 467-4343	D	1:06
1-05	839A	GAINESVILLE TX	940 665-3702	D	1:00
1-05	1101A	IRVING TX	972 948-7349	D	6:54
1-05	1117A	ARLINGTON TX	817 602-0492	D	0:30
1-05	342P	MCKINNEY TX	214 726-6559	D	0:36
1-05	411P	GRANDPRARI TX	214 298-2255	D	0:30
1-05	422P	AUBREY TX	940 440-9561	D	4:30
1-05	432P	ARLINGTON TX	817 602-0492	D	0:42
1-06	919A	WYLE TX	972 442-5405	D	1:48
1-06	1007A	ROANOK TX	817 224-6017	D	8:48
1-06	139P	MCKINNEY TX	972 656-4347	D	0:30
1-06	246P	ARCY TX	940 464-7713	D	0:30
1-06	254P	AUSTIN TX	512 463-8491	D	2:12
1-06	312P	WICHITAFLS TX	940 766-0156	D	3:18
1-06	325P	AUSTIN TX	512 275-7300	D	2:06
1-06	328P	AUSTIN TX	512 820-6083	D	0:36
1-06	411P	DALLAS TX	214 855-8072	D	7:06
1-06	445P	AUSTIN TX	512 820-6083	D	0:48
1-12	912A	AUSTIN TX	512 913-2020	D	3:30
1-12	1053A	IRVING TX	972 580-8575	D	3:00
1-12	1129A	AUSTIN TX	512 472-7216	D	4:42
1-13	820A	GAINESVILLE TX	940 666-4512	D	0:30
1-13	820A	GAINESVILLE TX	940 666-4510	D	0:36
1-13	821A	GAINESVILLE TX	940 666-4500	D	4:48
1-13	826A	MCKINNEY TX	214 726-6559	D	0:42
1-13	827A	GRANDPRARI TX	214 298-2255	D	8:30
1-13	840A	GAINESVILLE TX	940 665-3702	D	0:42
1-13	843A	MCKINNEY TX	469 952-2426	D	3:00
1-13	854A	MCKINNEY TX	469 952-2426	D	0:30
1-13	931A	PRINCETON TX	972 736-2416	D	1:24
1-13	246P	DALLAS TX	214 209-5014	D	0:30
1-13	400P	HOUSTON TX	713 220-5282	D	2:00
1-13	417P	GAINESVILLE TX	940 665-3702	D	1:42
1-13	420P	AUSTIN TX	512 239-6612	D	0:54
1-13	441P	AUSTIN TX	512 476-1111	D	6:42
1-14	205P	AUSTIN TX	512 476-2080	D	2:24
1-14	320P	GAINESVILLE TX	940 665-4472	D	0:30
1-17	946A	AUSTIN TX	512 239-6612	D	0:48
1-17	1041A	WYLE TX	972 442-5405	D	1:06
1-17	1115A	AUSTIN TX	512 275-7301	D	0:30
1-17	910A	BELLSAVOY TX	803 965-7744	D	0:00
1-18	914A	IRVING TX	972 948-7349	D	2:12
1-18	915A	WYLE TX	972 442-5405	D	0:36
1-18	1135A	MCKINNEY TX	512 239-6612	D	0:36
1-18	250P	MCKINNEY TX	972 569-8301	D	11:54
1-18	303P	PLANO TX	972 509-2020	D	1:24
1-18	351P	BRYAN TX	978 571-5761	D	21:18
1-18	414P	MEMPHIS TX	830 708-5020	D	1:00
1-19	911A	WICHITAFLS TX	940 766-0156	D	5:06

Call Charges - Jan 2nd thru Feb 1st - Continued Calls for 903-786-4433

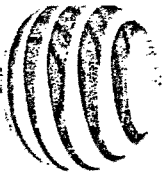
Item	No.	Date	Time	Place Called	Number	Code	Min.
	54.1-19	917A	AUSTIN TX	512 275-7300	D	11:12	
	55.1-18	1015A	AUSTIN TX	512 836-2420	D	0:42	
	56.1-18	1016A	AUSTIN TX	512 239-3678	D	1:30	
	57.1-19	1021A	ARLINGTON TX	817 296-7772	D	0:42	
	58.1-18	433P	PRINCETON TX	972 736-2416	D	0:36	
	59.1-18	520P	MCKINNEY TX	469 525-0363	D	1:30	
	60.1-20	103P	GRANDPRARI TX	214 298-2255	D	4:12	
	61.1-24	804A	GRANDPRARI TX	214 558-6127	D	2:18	
	62.1-24	808A	WHITESBORO TX	803 564-4749	D	0:30	
	63.1-24	810A	MYRA TX	840 727-9515	D	5:24	
	64.1-24	826A	AUSTIN TX	512 463-8491	D	4:24	
	65.1-24	956A	GRANDPRARI TX	214 455-7537	D	10:36	
	66.1-24	1008A	GREENVILLE TX	903 455-6252	D	0:48	
	67.1-25	154P	MCKINNEY TX	214 733-8043	D	0:30	
	68.1-26	847A	AUSTIN TX	512 530-3900	D	2:00	
	69.1-31	1159A	WYLE TX	972 442-5405	D	1:30	
	70.1-31	128P	MCKINNEY TX	214 733-8042	D	2:18	
Subtotal Domestic Calls for 903-786-4433							
	00						00

Total Calls for 903-786-4433
Calls for 903-786-4434 .00

Domestic	Item	No.	Date	Time	Place Called	Number	Code	Min	
71.1-12		810A	DALLS TX	214 855-8072	D	0:30		.00	
72.1-12		152P	GAINESVL TX	940 665-0304	D	2:18		.00	
73.1-12		443P	GAINESVL TX	940 665-3702	D	5:12		.00	
74.1-18		339P	WICHITAFS TX	940 766-0156	D	0:48		.00	
75.1-18		416P	GAINESVL TX	940 665-6452	D	1:18		.00	
76.1-19		434P	PRINCETON TX	972 736-2416	D	0:48		.00	
77.1-28		1110A	DALLS TX	214 678-3865	D	3:54		.00	
Subtotal Domestic Calls for 903-786-4434									
00.00									

Total Calls for 903-786-4434
Calls for 903-786-4435 .00

Domestic Item	No.	Date	Time	Place Called	Number	Code	Min.
	78.1-03		833A	IRVING TX	972 948-7349	D	2:30
	79.1-04		938A	GAINESVILLE TX	940 665-3441	D	4:06
	80.1-04		1005A	HOUSTON TX	713 220-5267	D	4:18
	81.1-04		153P	DALLAS TX	214 515-4139	D	0:36
	82.1-05		1009A	LEONARD TX	803 567-3334	D	4:00
	83.1-05		300P	MYRA TX	940 727-1145	D	0:30
	84.1-06		223P	GRANDPRAIRIE TX	214 298-2255	D	0:30
	85.1-10		1000A	AUSTIN TX	512 472-7216	D	0:30
	86.1-11		910A	GAINESVILLE TX	940 665-0304	D	0:42
	87.1-11		931A	GAINESVILLE TX	940 665-3441	D	0:30



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AT&T Long Distance

Charges - Jan 2nd thru Feb 1st - Continued
s for 903-786-4435

Date	Time	Place Called	Number	Code	Min
1-11	1135A	AUSTIN TX	512 322-5800	D	1:48
1-11	1140A	AUSTIN TX	512 719-9933	D	0:30
1-14	1149A	GAINESVILLE TX	940 665-3441	D	1:12
1-14	139P	GAINESVILLE TX	940 665-3702	D	0:30
1-14	140P	GAINESVILLE TX	940 665-3702	D	3:24
1-14	146P	MESQUITE TX	972 289-9890	D	0:30
1-14	351P	GAINESVILLE TX	940 665-3702	D	1:18
1-17	152P	KENNEDEALE TX	817 330-0488	D	4:42
1-18	905A	GAINESVILLE TX	940 665-3441	D	8:54
1-20	122P	WHITESBORO TX	903 564-5926	D	0:36
1-25	209P	AMMA TX	972 024-3361	D	4:36

Total Domestic Calls for 903-786-4435

1 Domestic Calls for 903-786-4435

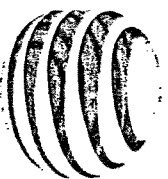
1 Calls for 903-786-4435
s for 903-786-5034

estic

Date	Time	Place Called	Number	Code	Min
12-29	327P	DALLAS TX	214 515-4145	D	3:24
12-30	224P	WHEATWRIGHT TX	903 364-2614	D	2:54
1-03	904A	DALLAS TX	214 515-4145	D	1:36
1-03	917A	PRINCETON TX	972 736-2416	D	2:06
1-03	925A	FORT WORTH TX	817 886-1210	D	8:06
1-03	1021A	DALLAS TX	214 209-5014	D	2:18
1-03	1259P	AUSTIN TX	512 463-7812	D	0:42
1-03	110P	GAINESVILLE TX	940 665-3702	D	2:36
1-03	147P	GAINESVILLE TX	940 665-3702	D	0:48
1-03	259P	GAINESVILLE TX	940 668-4540	D	3:54
1-03	403P	GAINESVILLE TX	940 665-3702	D	0:36
1-03	416P	WICHTIAFELS TX	940 766-0156	D	5:06
1-03	454P	FORT WORTH TX	817 886-1924	D	1:12
1-04	814A	FORT WORTH TX	817 886-1210	D	2:18
1-04	834A	MIRA TX	940 727-1145	D	1:00
1-04	943A	FORT WORTH TX	817 886-1210	D	1:06
1-04	101P	LEWISVILLE TX	972 420-0800	D	0:30
1-04	201P	GAINESVILLE TX	940 902-1428	D	1:24
1-04	322P	DALLAS TX	214 515-4139	D	1:06
1-04	349P	GAINESVILLE TX	940 668-4540	D	0:30
1-04	359P	GAINESVILLE TX	940 668-4540	D	3:06
1-04	851A	MCKINNEY TX	972 837-2460	D	6:30
1-05	914A	ARLINGTON TX	817 637-1120	D	4:00
1-05	918A	GAINESVILLE TX	940 902-1428	D	0:54
1-05	1055A	GAINESVILLE TX	940 665-0304	D	2:54
1-05	1058A	GAINESVILLE TX	940 668-4500	D	2:30
1-05	1128A	LEONARD TX	903 587-3334	D	0:30
1-05	1219P	BENBROOK TX	817 249-1250	D	0:48
1-05	1221P	BENBROOK TX	817 249-1250	D	1:18
1-05	1239P	LEWISVILLE TX	972 434-8843	D	0:30
1-05	1240P	LEWISVILLE TX	972 434-8820	D	8:36
1-05	106P	PRINCETON TX	972 736-2416	D	1:12

Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min
	44	1-05	108P	AUSTIN TX	512 912-5134	D	0:30
	45	1-05	156P	GRANDPARI TX	214 298-2255	D	1:06
	46	1-05	159P	DEKTON TX	940 349-2012	D	6:30
	47	1-05	248P	GAINESVILLE TX	940 668-5437	D	1:48
	48	1-05	249P	MCKINNEY TX	817 548-4185	D	1:18
	49	1-05	256P	DEKTON TX	940 349-2012	D	0:42
	50	1-05	257P	DEKTON TX	940 349-2012	D	0:30
	51	1-05	257P	DEKTON TX	940 349-2012	D	0:36
	52	1-05	340P	AUSTIN TX	512 912-5134	D	0:30
	53	1-05	341P	AUSTIN TX	512 426-4512	D	0:30
	54	1-05	351P	DALLAS TX	214 217-2200	D	1:24
	55	1-05	354P	AUSTIN TX	512 912-5134	D	0:54
	56	1-06	825A	GAINESVILLE TX	940 668-7268	D	12:24
	57	1-06	1053A	GAINESVILLE TX	940 668-4540	D	0:30
	58	1-06	1140A	AUSTIN TX	512 912-5134	D	0:36
	59	1-06	1150A	KENNEDEALE TX	817 330-0488	D	1:06
	60	1-06	143P	NEW YORK NY	212 635-6167	D	2:18
	61	1-06	153P	GAINESVILLE TX	940 665-3702	D	2:24
	62	1-06	230P	DALLAS TX	214 209-5014	D	0:42
	63	1-07	815A	DRY CREEK TX	903 850-8308	D	0:30
	64	1-07	820A	FORT WORTH TX	817 735-7395	D	1:00
	65	1-07	1112A	FORT WORTH TX	817 735-7395	D	1:12
	66	1-07	357P	GAINESVILLE TX	940 665-3702	D	0:48
	67	1-07	428P	GAINESVILLE TX	940 665-5811	D	4:36
	68	1-10	919A	AUSTIN TX	512 912-5134	D	17:42
	69	1-10	1011A	FORT WORTH TX	817 886-1210	D	0:30
	70	1-10	1013A	DALLAS TX	214 217-2200	D	1:54
	71	1-10	117P	GAINESVILLE TX	940 668-4500	D	0:42
	72	1-10	212P	FORT WORTH TX	817 336-8520	D	3:06
	73	1-10	230P	ARLINGTON TX	817 538-7084	D	1:00
	74	1-11	810A	GRANDPARI TX	469 556-8402	D	1:00
	75	1-11	854A	DRY CREEK TX	903 850-8308	D	0:30
	76	1-11	902A	GAINESVILLE TX	940 668-4500	D	0:48
	77	1-11	906A	GAINESVILLE TX	940 668-4500	D	4:24
	78	1-11	918A	FORT WORTH TX	817 886-1210	D	11:42
	79	1-11	932A	GAINESVILLE TX	940 668-4540	D	6:12
	80	1-11	1107A	GAINESVILLE TX	940 668-4540	D	2:00
	81	1-11	1110A	AUSTIN TX	512 912-5134	D	0:30
	82	1-11	115P	AUSTIN TX	512 463-5070	D	1:00
	83	1-11	128P	PLANO TX	972 578-0127	D	0:48
	84	1-11	131P	AUSTIN TX	512 239-6133	D	3:30
	85	1-11	143P	AUSTIN TX	512 719-9933	D	3:24
	86	1-11	249P	MCKINNEY TX	214 733-8042	D	1:00
	87	1-11	251P	MCKINNEY TX	214 733-8042	D	1:12
	88	1-11	253P	DALLAS TX	214 217-2200	D	2:12
	89	1-11	302P	MCKINNEY TX	214 733-8042	D	2:12
	90	1-11	405P	WICHTIAFELS TX	940 766-0156	D	1:12
	91	1-11	407P	WICHTIAFELS TX	940 766-0156	D	3:12
	92	1-12	805A	MIRA TX	940 727-1145	D	4:24
	93	1-12	809A	FORT WORTH TX	817 735-7395	D	0:54



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AT&T Long Distance

Charges - Jan 2nd thru Feb 1st - Continued
s for 903-786-5034

Date	Time	Place Called	Number	Code	Min	
1-12	834A	FORT WORTH TX	817 886-1210	D	0:30	.00
1-12	854A	AUSTIN TX	512 239-6133	D	2:18	.00
1-12	859A	FORT WORTH TX	817 886-1210	D	11:24	.00
1-12	911A	AUSTIN TX	512 912-5134	D	1:06	.00
1-12	835A	GAINESVILLE TX	940 665-3702	D	0:30	.00
1-12	942A	AUSTIN TX	512 719-9933	D	0:30	.00
1-12	939A	AUSTIN TX	512 239-6952	D	0:30	.00
1-12	1000A	AUSTIN TX	512 239-6952	D	1:06	.00
1-12	1151A	AUSTIN TX	512 719-9933	D	5:30	.00
1-12	111P	ANNA TX	972 924-2157	D	1:42	.00
1-12	119P	GAINESVILLE TX	940 665-3702	D	0:42	.00
1-12	141P	GAINESVILLE TX	940 665-0304	D	1:36	.00
1-12	146P	FORT WORTH TX	817 886-1210	D	0:36	.00
1-12	147P	GAINESVILLE TX	940 665-3441	D	0:42	.00
1-12	248P	GAINESVILLE TX	940 665-3702	D	1:42	.00
1-12	256P	CELLIA TX	972 382-3222	D	0:30	.00
1-12	302P	PRINCETON TX	972 736-2416	D	2:00	.00
1-13	946A	GAINESVILLE TX	940 665-3702	D	1:36	.00
1-13	246P	DALLAS TX	214 209-9904	D	0:30	.00
1-13	400P	PRINCETON TX	972 734-2416	D	0:48	.00
1-13	424P	LEONARD TX	903 587-3334	D	5:18	.00
1-13	449P	PRINCETON TX	972 734-2416	D	6:00	.00
1-14	900A	GAINESVILLE TX	940 665-3441	D	1:24	.00
1-14	1040A	ANNA TX	972 924-2157	D	4:36	.00
1-14	1129A	GAINESVILLE TX	940 665-0304	D	3:12	.00
1-14	1143A	GAINESVILLE TX	940 665-3441	D	2:54	.00
1-14	226P	GAINESVILLE TX	940 665-3702	D	2:00	.00
1-14	321P	MYRA TX	940 736-4421	D	0:30	.00
1-14	435P	GAINESVILLE TX	940 665-0304	D	3:30	.00
1-17	855A	GAINESVILLE TX	940 665-4472	D	0:30	.00
1-17	856A	ANNA TX	972 924-5628	D	0:30	.00
1-17	857A	MCKINNEY TX	972 658-4347	D	0:30	.00
1-17	1009A	AUSTIN TX	512 719-9933	D	11:24	.00
1-17	355P	GAINESVILLE TX	940 665-3441	D	0:30	.00
1-18	854A	BELLSAVOY TX	903 965-7744	D	0:54	.00
1-18	856A	GAINESVILLE TX	940 665-3441	D	0:30	.00
1-18	857A	BELLSAVOY TX	903 965-7744	D	8:54	.00
1-18	1123A	ANNA TX	972 924-2157	D	1:18	.00
1-18	114P	GAINESVILLE TX	940 668-4540	D	0:36	.00
1-18	120P	GAINESVILLE TX	940 668-4540	D	4:00	.00
1-18	140P	ANNA TX	972 824-2157	D	0:54	.00
1-18	153P	AUSTIN TX	512 239-8678	D	0:30	.00
1-19	835A	PRINCETON TX	972 736-2416	D	1:24	.00
1-19	918A	GAINESVILLE TX	940 665-0304	D	2:18	.00
1-19	922A	GAINESVILLE TX	940 665-3441	D	3:12	.00
1-19	137P	MCKINNEY TX	972 569-8301	D	18:48	.00
1-19	409P	GAINESVILLE TX	940 665-3441	D	0:42	.00
1-19	432P	PRINCETON TX	972 736-2416	D	0:30	.00
1-19	501P	PRINCETON TX	972 736-2416	D	0:30	.00
1-20	902A	MCKINNEY TX	214 544-6401	D	1:48	.00
1-20	904A	AUSTIN TX	512 936-0884	D	3:18	.00
1-20	1104A	GAINESVILLE TX	940 665-3441	D	1:18	.00
1-20	1121A	AUSTIN TX	512 719-9933	D	16:48	.00

Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min	
	54	1-20	147P	GAINESVILLE TX	940 665-3441	D	0:48	.00
	55	1-20	148P	GAINESVILLE TX	940 665-0304	D	1:48	.00
	56	1-20	230P	GRANDPRAIRIE TX	469 867-1662	D	3:18	.00
	57	1-20	328P	GAINESVILLE TX	940 665-1711	D	1:00	.00
	58	1-20	418P	GAINESVILLE TX	940 665-6452	D	1:24	.00
	59	1-20	420P	GAINESVILLE TX	940 668-4540	D	0:42	.00
	60	1-21	1232P	GRANDPRAIRIE TX	214 668-9623	D	7:48	.00
	61	1-24	853A	GAINESVILLE TX	940 665-0304	D	0:42	.00
	62	1-24	909A	GLENDALE TX	817 994-3893	D	3:36	.00
	63	1-24	958A	WILE TX	972 442-5405	D	1:42	.00
	64	1-24	1000A	GAINESVILLE TX	940 902-1428	D	10:48	.00
	65	1-24	1137A	AUSTIN TX	512 275-7300	D	0:30	.00
	66	1-24	201P	MCKINNEY TX	972 569-8301	D	2:18	.00
	67	1-25	811A	GAINESVILLE TX	940 665-5241	D	0:54	.00
	68	1-25	813A	GAINESVILLE TX	940 665-2831	D	0:30	.00
	69	1-25	814A	GAINESVILLE TX	940 665-2831	D	0:54	.00
	70	1-25	312P	GAINESVILLE TX	940 665-2831	D	0:42	.00
	71	1-25	319P	WHITESBORO TX	903 564-7707	D	0:30	.00
	72	1-25	404P	AUSTIN TX	512 463-6251	D	0:30	.00
	73	1-26	1106A	DENVILLE TX	803 227-9656	D	8:12	.00
	74	1-26	245P	MINEOLA TX	903 569-0971	D	0:42	.00
	75	1-26	325P	LEONARD TX	903 587-3334	D	0:48	.00
	76	1-27	847A	GRANDPRAIRIE TX	214 460-7500	D	0:30	.00
	77	1-27	1005A	WILE TX	972 442-5405	D	1:00	.00
	78	1-27	1024A	ARLINGTON TX	817 422-2046	D	1:06	.00
	79	1-27	358P	GAINESVILLE TX	940 665-3702	D	1:06	.00
	80	1-28	911A	MYRA TX	940 727-1145	D	1:48	.00
	81	1-31	904A	GAINESVILLE TX	940 665-3441	D	1:48	.00
	82	1-31	906A	GAINESVILLE TX	940 665-0304	D	2:06	.00
	83	1-31	908A	WHITESBORO TX	903 564-5926	D	1:42	.00
	84	1-31	936A	GAINESVILLE TX	940 665-0304	D	1:12	.00
	85	1-31	1028A	LEONARD TX	903 587-3334	D	1:54	.00
	86	1-31	206P	AUSTIN TX	512 322-5839	D	33:00	.00

Subtotal Domestic Calls for 903-786-5034

Total Domestic Calls for 903-786-5034

Total Calls for 903-786-5034

Calls for 903-786-5211

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min	
	87	1-03	814A	COLUMBUS OH	614 246-9542	D	0:36	.00
	88	1-04	926A	AUSTIN TX	512 445-2663	D	0:48	.00
	89	1-04	939A	DALLAS TX	214 933-8878	D	0:42	.00
	90	1-05	220P	MCKINNEY TX	972 547-5731	D	0:48	.00
	91	1-05	221P	GAINESVILLE TX	940 668-5466	D	0:36	.00
	92	1-05	249P	GAINESVILLE TX	940 668-5522	D	1:30	.00
	93	1-06	759A	DALLAS TX	214 933-8878	D	0:30	.00
	94	1-07	803A	GAINESVILLE TX	940 668-8458	D	0:42	.00
	95	1-11	1032A	AUSTIN TX	512 239-6272	D	0:30	.00
	96	1-11	1142A	MCKINNEY TX	972 546-4696	D	1:00	.00
	97	1-11	410P	DALLAS TX	214 933-8878	D	0:30	.00



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 6 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2011

AT&T Long Distance

Charges - Jan 2nd thru Feb 1st - Continued
for 903-786-8211

Date	Time	Place Called	Number	Code	Min.
1-12	909A	COLUMBUS OH	614 248-9542	D	0:34
1-12	108P	MCKINNEY TX	972 547-5731	D	1:06
1-12	110P	GAINESVILLE TX	940 668-5522	D	1:54
1-12	115P	GAINESVILLE TX	940 668-5522	D	1:54
1-12	117P	BORHAM TX	903 563-7811	D	1:06
1-12	119P	ANNA TX	872 824-2620	D	0:42
1-12	122P	BORHAM TX	903 563-6111	D	1:48
1-12	124P	COLLINSVILLE TX	903 429-3059	D	1:24
1-12	126P	GAINESVILLE TX	940 668-4518	D	1:06
1-12	127P	ECTOR TX	903 961-2251	D	1:36
1-12	129P	MENSTER TX	940 759-2250	D	1:06
1-12	132P	TIOGA TX	940 437-2432	D	1:42
1-12	135P	VALLEVIEW TX	940 726-6253	D	1:06
1-12	137P	WHITESBORO TX	903 564-6105	D	0:36
1-12	149P	WHITEMAN TX	903 364-2766	D	0:54
1-13	131P	TYLER TX	903 510-2634	D	0:30
1-20	337P	MCKINNEY TX	972 547-5731	D	1:06
1-20	339P	GAINESVILLE TX	940 668-5522	D	2:00
1-25	1136A	DALLAS TX	214 933-8878	D	0:30
1-25	147P	DALLAS TX	214 933-8878	D	0:30
1-25	320P	DALLAS TX	214 933-8878	D	1:12
1-27	230P	BORHAM TX	903 563-7811	D	1:00
1-27	329P	AUSTIN TX	512 936-2298	D	1:18
1-27	356P	BORHAM TX	903 563-7811	D	1:00
1-27	453P	AUSTIN TX	512 936-2298	D	0:30
Total Domestic Calls for 903-786-8211					
Total Domestic Calls for 903-786-8211					

11 Domestic Calls for 903-786-8211
11 Calls for 903-786-8211
is for 800-256-0935
Free Service
ination 903-786-3340
estic

Date	Time	From Place	From Number	Code	Min.
1-03	829A	SANGER TX	840 456-7280	D8	2:06
1-04	943A	SELLING OK	580 922-1304	D8	0:30
1-04	944A	SELLING OK	580 922-1304	D8	0:30
1-07	940A	GAINESVILLE TX	940 668-4507	D8	0:30
1-11	132P	NEW YORK NY	917 363-9133	D8	0:30
1-25	443P	GAINESVILLE TX	940 668-4547	D8	0:30
1-26	1113A	GAINESVILLE TX	940 668-4507	D8	0:42
1-28	905A	WHITESBORO TX	903 564-9925	D8	29:30
2-01	402P	GAINESVILLE TX	940 668-4507	D8	0:04
11 Domestic Calls for 903-786-3340					
11 Destination 903-786-3340					

11 Toll Free Service Calls for 800-256-0935

2.48

Call Charges - Jan 2nd thru Feb 1st - Continued
Calls for 855-426-4433

No.	Date	Time	From Place	From Number	Code	Min.
35	1-05	1008A	MILWAUKEE WI	262 938-3179	D8	0:30
36	1-05	1008A	MILWAUKEE WI	262 938-3179	D8	0:30
37	1-19	1123A	GAINESVILLE TX	940 665-7814	D8	7:00
38	1-20	138P	IRVING TX	214 277-7800	D8	3:54
39	1-25	320P	AUSTIN TX	512 450-6382	D8	0:54
40	1-27	906A	AUSTIN TX	512 450-6382	D8	0:54
41	1-31	230P	PILOTPONT TX	940 668-2423	D8	1:06
42	1-31	259P	WAXAHACHE TX	972 937-1212	D8	1:12
Total Domestic Calls for 903-786-3501						
Total Domestic Calls for 903-786-3501						

Total Toll Free Service Calls for 855-426-4433
Total Call Charges

1.10
3.56

Surcharges and Other Fees

Description	
43. Fed Universal Service Fund	0.54
44. Federal Regulatory Fee	1.04
45. 9-1-1 Equalization Fee	.71
46. TX Utility Gross Receipts Assessment	.12
47. Texas Universal Service	.24
Total Surcharges and Other Fees	13.65

Taxes

Description	
48. Federal Tax	.00
49. State and Local Taxes	7.95
Total Taxes	7.95

Key to Calling Codes
B Collect D Day

Total AT&T Long Distance

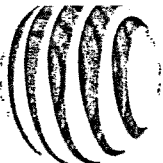
154.38

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$412.51. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and internet may result in those services being interrupted.





GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 7 of 7
Account Number 903 786-4433 566 4
Billing Date Feb 15, 2011

News You Can Use

3 DIST. PROVIDERS

Records indicate that you have selected AT&T Long Distance company that resells their services as your primary local toll carrier and Long Distance or a company that resells their services as primary long distance carrier. Please contact us if this does not agree with records.

1 CREDIT CARD

AT&T Universal Business Rewards Card gives you ThankYou® Points when use it to pay this bill! Plus -- valuable benefits to manage your business. Learn at business.universalscard.com offer code PAY1.

AIR

Repair tool at att.com/repair provides answers to common repair questions. The tool also helps you troubleshoot problems, submit a repair report, follow report through resolution, or even cancel the report if necessary. You'll also find 24/7 access to AT&T user guides online, which reduces the need to store hard is. Instead, you'll have ready access to the most up-to-date versions online.

939 2-LINE PHONE

AT&T ML17939 2-Line Speakerphone is a home/small office telephone solution 2-lines, conferencing, speakerphone, 100 name/number phonebook directory, 1 answering system for each line, message waiting and new call indicators to your business needs. Order the ML17939 for \$99.95 and enjoy free shipping on product until 3/31/11 with promo code: FEBBBM01 at telephones.att.com.

Terms and Conditions

IF QUESTIONS

You contact the Public Utility Commission of Texas, Office of Customer Information, P.O. Box 13326, Austin, TX 78711-3326, 1-512-936-7120 or toll-free in at 1-888-782-8477 if you believe the local exchange provider or the change carrier on your bill are not correct or if there are unauthorized s on your bill. Hearing and speech impaired customers with text telephones ay call 1-512-936-7136. When corresponding by mail, include your nt and copies of the phone bills. Please contact AT&T Texas to switch your back to the carrier of your choice.

Complete listing of Terms and Conditions, please refer to: side of the AT&T White Pages directory, or s on the web at att.com/terms

Platinum Visa Business Card Cardholder Statement

Credit Limit	\$5,000	Billing Date	02-15-11
Cash Limit	\$00	Days in Billing Cycle	31
Cash Advance Balance	\$0.00	Payment Due Date	03-14-11
Available Credit	\$4,796	Minimum Payment Due	\$203.89

New Balance \$203.89

Platinum Visa Business Card News

YOUR FINANCE CHARGES IN 2010 WERE \$ 10.02

JERRY W CHAPMAN
5100 AIRPORT DR
Account Number:
4356 2200 0061 8666

CARDHOLDER ACTIVITY

ing Date	Category	Reference Number	Transactions	Amount
01-13		24506011014990000370703	IMS, MYBINDING.COM, MYFIL503-640-5920 OR	35.18
01-19		24736931070006052033776	PELICAN LANDING GORDONVILLE TX	11.22
01-22		24425131023507914015786	NTA AUTOCHARGE 972-818-6882 TX	46.09
01-20		24639231024900016402375	CHEEVS BROTHERS STEAKHO 254-7422300 TX	22.93
01-25		2407105102615817574855	LUCY'S MOMS ON MAIN AUBREY TX	17.61
01-26		24324431027103006243297	MAMA PU'S SOUTHPAR AUSTIN TX	10.16
01-28		02874405350000500503067	PAYMENT RECEIVED - THANK YOU	6.00
01-27		24610431028004011141602	HYATT REGENCY PARKING AUSTIN TX	17.21
01-28		2444500102900201177357	THE PARKING SPOT #43 DALLAS TX	6.00
01-28		24610431029004013183551	HYATT REGENCY PARKING AUSTIN TX	29.98
01-28		24425131029543658014994	ROMEO'S AUSTIN TX	7.60
01-28		24316051030548034035323	SHELL OIL 91062187136 DEL VALLE TX	

PAID
\$ 41.59

Customer Service:
0.673.1044, 24 hours

outside the U.S.:
9.353.6656, 24 hours

or Lost or Stolen Card:
0.673.1044, 24 hours

and Billing Inquiries to:
BANK OF AMERICA
P.O. BOX 982238
L PASO TX 79998-2238

RECEIVED
FEB 24 2011
BY: [Signature]

Please refer the reference code for information about your account.

Please return coupon with your payment.

Business Card Payment Coupon

Check box and indicate address change on reverse.

Account No.	4356 2200 0061 8666
Payment Due Date	03-14-11
Minimum Payment Due	\$203.89
New Balance	\$203.89

Please
Enter Amount Enclosed \$
Make check or money order payable to:
BANK OF AMERICA
Mail payment to address below.

JERRY W CHAPMAN
GREATER TEXOMA UTIL AU
5100 AIRPORT DR
DENISON TX 75020-8448

BANK OF AMERICA
PO BOX 15731
WILMINGTON DE 19886-5731

435622000061866600203890020389

151499001110220000618666

WATER LOU'S CONF
RECEIVED
 HYATT REGENCY PARKING
 208N BARTON SPRINGS
 AUSTIN, TX 78704
 TERMINAL ID: 004867644
 MERCHANT #: 67041290040
 VISA
 SALE
 #XXXXXXXXXXXX8666
 BATCH: 000075
 DATE: JAN 28, 11
 TIME: 11:21
 AUTH NO: 040309
TOTAL \$6.00
CUSTOMER COPY

WATER LOU'S CONF
RECEIVED
 HYATT REGENCY PARKING
 208N BARTON SPRINGS
 AUSTIN, TX 78704
 TERMINAL ID: 004867644
 MERCHANT #: 67041290040
 VISA
 SALE
 #XXXXXXXXXXXX8666
 BATCH: 000075
 DATE: JAN 27, 11
 TIME: 12:26
 AUTH NO: 082208
TOTAL \$6.00
CUSTOMER COPY

RECEIVED
WATER LOU'S
CONF
Samir

Store #251
 Austin/Scouthpark Meadows
 9600 S I-35 STE C-100
 Austin TX 78748
 512-637-6772

Server: Cheyenne DOB: 01/26/2011
 08:04 PM 01/26/2011
 Jerry Pu Pd/1 3/30092

SALE

Visa 3145810
 Card #XXXXXXXXXXXX8666
 Magnetic card present: Yes
 Card Entry Method: S

Approval: 022444

Amount: \$ 10.16
 + Tip: _____

Welcome!
 Phone: (214) 350-2410
 The Parking Spot
 Dallas/Love Field

theParkingSpot

9/0978 6234/170032700/064315
 16:18 01/26/11 B2_EN
 N 15.90T 1.31
 \$ 17.21 B2FC VISA
 01/28/11 16:17

165304

IUC
Carman
NYCCD

lunch

Lucy's Mom's On Main
 204 South Main St
 Aubrey, TX 76227

Check 15
Kinley L.
Guests 1
1/25/2011
11:46 AM

Pico Pepper Burger 6.99
 Drink 1.79
 Soup and Sandwich 7.49
 Water 0.00

Subtotal 16.27
 Sales Tax 1.34
TOTAL 17.61

VISA -17.61
 Acct. XXXXXXXXXXXXXXX8666
 Approval 046603
CHANGE DUE 0.00

Thank you for dining with us !!



Business Gold Card
GREATER TEXOMA U A
JERRY W CHAPMAN
 Closing Date 02/16/11

OPEN
SM

P.

Account Ending 5-340

New Balance **\$477.41**
Please Pay By **03/03/11**

See page 2 for important information about your account.

See Page 5 for an important Privacy Notice and the following page for important notices about Billing Dispute Procedures and Electronic Fund Transfer Error Resolution.

Earn points on all of your purchases, everywhere you use the Card.

Visit open.americanexpress.com/smallbusinessrewards

Account Summary

Previous Balance	\$0.00
Payments/Credits	-\$168.99
New Charges	+\$571.40
Fees	+\$75.00

New Balance **\$477.41**

Days in Billing Period: 28

Customer Care

Pay by Computer
open.com/pbc

Customer Care **Pay by Phone**
 1-800-492-3344 1-800-472-9297

See page 2 for additional information.

*RECEIVED
 FEB 24 2011
 BY: GILIA*

RECEIVED
FEB 24 2011
 BY: GILIA

Please fold on the perforation below, detach and return with your payment

Payment Coupon
 Do not staple or use paper clips

Pay by Computer
open.com/pbc

Pay by Phone
 1-800-472-9297



JERRY W CHAPMAN
 GREATER TEXOMA U A
 5100 AIRPORT DR
 DENISON TX 75020-8448

Account Ending 5-34008

Enter account number on all documents.
 Make check payable to American Express.

Please Pay By
03/03/11
 Amount Due
\$477.41

Check here if your address or phone number has changed.
 Note changes on reverse side.

AMERICAN EXPRESS
 P.O. BOX 650448
 DALLAS TX 75265-0448

000034990936315383 0000477410000047741 1.5 H

Reservation # AUS1022489

ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

Bill To

Renter Information

Jerry Chapman
1520 lakewood
Sherman, TX 75090
(903) 786-4433
DL: 03131968 tz 01/14/2013

Claim #:
Adjuster:
Renter's Ins: allstate
Policy #:
Insured:

Reservation Summary

Vehicle Class Reserved: ICAR
Pickup Date/Time: 01/26/2011 18:00
Renting Location: AUS
ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

Due Back Date/Time: 01/28/2011 14:00
Check-in Location: AUS
ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

Charge Summary

Description	Charged	Rate	Per	Amount
Daily	2	25.00	day	50.00
Discount		.00%		-5.00
Net T&M				45.00
AUS Vehicle License Fee	2	4.90	day	9.80
AUS Airport Access Fee		11.10	%	6.09
AUS Consolidated Fac Charge	2	5.95	day	11.90
TX State Sales		10.00	%	5.48
Austin City Parks Tax		5.00	%	2.74
AUS Refueling Charge		6.50	gal	36.01
Subtotal of Other Charges				81.01
Estimated Charges				



Business Gold Card
GREATER TEXOMA U A
JERRY W CHAPMAN
Closing Date 02/16/11

OPEN
SM

p. 3/8

Account Ending 5-34008

Payments and Credits

Summary

Payments		Total
Credits		\$0.00
Total Payments and Credits		-\$168.99
Detail		-\$168.99
Credits		
2/01/11	ACE RENT A CAR - AUSAUSTIN TX	Amount
	AUTOMOBILE RENTAL	-\$168.99

New Charges

Summary

Total New Charges	Total
	\$571.40
Detail	
JERRY W CHAPMAN	
Card Ending 5-34008	

RECEIVED
FEB 24 2011
BY: *Gett*

2/26/11	SOUTHWEST AIRLINES DALLAS TX	Amount
	SOUTHWEST AIRLINES	\$321.40
	From:	
	DALLAS TX	To:
		AUSTIN TX
		DALLAS TX
	Ticket Number: 52621511014313	
	Passenger Name: CHAPMAN/JERRY	
	Document Type: PASSENGER TICKET	
	Carrier:	Class:
	WN	Y
	WN	Y
	Date of Departure: 01/26	
2/26/11	ACE RENT A CAR - AUSAUSTIN TX	
	AUTOMOBILE RENTAL	\$250.00

Fees

6/11	ANNUAL MEMBERSHIP FEE	Amount
		\$75.00
Fees for this Period		\$75.00

2011 Fees and Interest Totals Year-to-Date

al Fees in 2011	Amount
	\$75.00
al Interest in 2011	\$0.00

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: January 31, 2011

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07																	0
CGMA																	0
Gainesville Water																	0
Gainesville ROW P Crk		3	3	1	7											4.5	18.5
General - Purch Supplies				1													1
General - Recds Mgmt																	0
Melissa 2009 Sewer																	0
Pottsboro 07 Water		1															1
Princeton Water		1		1	1											3.5	6.5
RRGCD				1													1
Sherman Sewer		3	1														4
Sherman Water																	0
Tom Bean Water																	0
Howe Water																	0
VA Water																	0
VA Sewer																	0
Bolivar WSC																	0
NWGCWCID #1																	0
4301 Permit Amd LK/W			4	4													8
Inclement weather																	0
																	0
Subtotal:	0.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	40.00

Release Time:

Sick Leave									8	8	8	8	8				40
Annual Leave						8											8
Holiday																	0
Comp. Time Used																	0
Other - Funeral																	0
Total:	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	88.00
Comp. Time Gained																	0

Employee's Signature: Carolyn Bennett
 Date: 2/29/2011

Approved by: [Signature]
 Date: 3/9/11

GTUA EMPLOYEE TIME SHEET

Name: Carolyn Bennett

Position: Project Coordinator

Pay Period: January 15, 2011

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	16 31	Total:
Argyle WSC 07			1			1					1	2	1				6
CGMA																	0
Gainesville Water																	0
Gainesville ROW P Crk			2	3	4	4						2		4			19
General - Purch Supplies																	0
General - Recds Mgmt																	0
Melissa 2009 Sewer																	0
Pottsboro 07 Water						1								2			2
Princeton Water			2	1	2	1				4	2	2	2	1			17
RRGCD				1									2	1			4
Sherman Sewer										3	2	1	1				7
Sherman Water												1					1
Tom Bean Water																	0
Howe Water																	0
VA Water																	0
VA Sewer																	0
Bolivar WSC																	0
NWGCWCID #1																	0
4301 Permit Amd LK/W			3	3	2	1					3		2				14
Inclement weather										1							1
																	0
Subtotal:	0.00	0.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	72.00

Release Time:

Sick Leave																	0
Annual Leave							8										8
Holiday																	0
Comp. Time Used																	0
Other - Funeral																	0
Total:	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	80.00
Comp. Time Gained																	0

Employee's Signature: Carolyn Bennett

Date: 2/24/2011

Approved by: [Signature]

Date: 2/24/2011

Name JERRY CHAYMAN

Position General Manager

GTUA EMPLOYEE TIME SHEET

Pay Period JAN 16 - JAN 31, 2011

[illegible]

Employee's Signature_____

Date 02/23/11

Approved By _____

Date _____

Pay Period Jan 1 - Jan 15 2011

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: January 1-15

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Argyle WSC Water			2.00		1.00		1.00				2.00	2.00	2.00	1.00		11.00 ✓
Melissa WWtr			1.00	1.00		1.00										3.00 ✓
North Texas GCD			1.00	2.00	4.00	1.00	1.00				2.00	1.00		2.00		14.00 ✓
Pottsboro Water/WWtr				2.00		2.00	2.00				3.00	2.00		1.00		12.00 ✓
Princeton Water/WWtr				2.00		1.00										3.00 ✓
Red River GCD			2.00		1.00		3.00				1.00		2.00	2.00		11.00 ✓
Sherman Water					1.00	1.00					1.00	2.00				5.00 ✓
Sherman WWtr			2.00	1.00	1.00	1.00	2.00					2.00	2.00	1.00		12.00 ✓
Landfill (Dripping Springs)						1.00								1.00		2.00 ✓
Subtotal:	-----	-----	8.00	8.00	8.00	8.00	9.00	-----	-----	0.00	9.00	9.00	6.00	8.00	-----	73.00
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used													2.00			2.00
Comp. Time Earned							(1.00)				(1.00)	(1.00)				3.00
Other Inclement Weather										8.00						8.00 ✓
Total:	-----	-----	8.00	8.00	8.00	8.00	9.00	-----	-----	8.00	9.00	9.00	8.00	8.00	-----	83.00 ✓

Employee's Signature: _____

Date: _____

Approved by: _____

Date: _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: January 16-31

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
General																	
Audit		2.00															2.00
Anna Water													1.00				1.00
Argyle WSC Water		2.00	1.50		2.00				1.00			1.00	1.00				8.50
Gainesville ROW			2.00	2.00													4.00
Lake Texoma			1.00			2.00											3.00
Melissa WWtr						2.00											2.00
North Texas GCD				2.00	2.00	1.00			4.00	6.00	1.00	3.00	2.00				21.00
Pottsboro Water/WWtr		2.00	1.00		1.00	1.00					2.00	1.00					8.00
Princeton Water/WWtr		1.00	1.00		1.00	1.00					2.00	1.00					7.00
Red River GCD				1.00					2.00							8.00	11.00
Sherman Water		1.00									1.00		2.00			1.00	5.00
Sherman WWtr		1.00	1.00	1.50	2.00	1.00			2.00	3.00	2.00	2.00	2.00				17.50
Subtotal:	-----	9.00	7.50	6.50	8.00	8.00	-----	-----	9.00	9.00	8.00	8.00	8.00	-----	-----	9.00	90.00
Release Time:																	
Sick Leave				1.50													1.50
Annual Leave																	0.00
Holiday																	0.00
Comp. Time Used			0.50														0.50
Comp. Time Earned		(1.00)							(1.00)	(1.00)						(1.00)	(4.00)
Other Inclement Weather																	0.00
Total:	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	88.00

Employee's Signature: Carmen Catterson
Date: 2/3/11

Approved by: Jerry Chapman
Date: 2/10/11



Invoice Number	Invoice Date	Account Number
7-366-23360	Jan 20, 2011	1059-1052-5

Page
5 of 5

Dropped off: Jan 08, 2011

Payor: Shipper

Cust. Ref.: Princeton EST
Ref.#3:

Ref.#2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.00% to this shipment.

- Distance Based Pricing, Zone 3
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

Automation		Sender	Recipient
Tracking ID	INET	CAROLYN BENNETT	Zhenwen Jia
Service Type	796629940308	GREATER TEXOMA UTILITY AUTHORI	TEXAS WATER DEVELOPMENT BOARD
Package Type	FedEx 2D day	5100 AIRPORT DRIVE	1700 CONGRESS AVE
Zone	03	DENISON TX 75020 US	AUSTIN TX 78701 US
Packages	1		
Rated Weight	5.0 lbs, 2.3 kgs		
Declared Value	USD 200.00		
Delivered	Jan 10, 2011 12:15		
Svc Area	A1		
Signed by	K.BURTON		
FedEx Use	000000000/0006002/_		
Transportation Charge			13.05
Fuel Surcharge			1.17
Declared Value Charge			2.25
Total Charge			USD 16.47 ✓

Dropped off: Jan 13, 2011

Payor: Shipper

Cust. Ref.: Princeton water line
Ref.#3:

Ref.#2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.00% to this shipment.

- Distance Based Pricing, Zone 3
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

Automation		Sender	Recipient
Tracking ID	INET	CAROLYN BENNETT	Zhenwen Jia
Service Type	794316215101	GREATER TEXOMA UTILITY AUTHORI	TEXAS WATER DEVELOPMENT BOARD
Package Type	FedEx Standard Overnight	5100 AIRPORT DRIVE	1700 CONGRESS AVE
Zone	03	DENISON TX 75020 US	AUSTIN TX 78701 US
Packages	1		
Rated Weight	3.0 lbs, 1.4 kgs		
Declared Value	USD 200.00		
Delivered	Jan 14, 2011 08:55		
Svc Area	A1		
Signed by	K.BURTON		
FedEx Use	000000000/0001305/_		
Transportation Charge			27.00
Fuel Surcharge			2.43
Declared Value Charge			2.25
Total Charge			USD 31.68 ✓

Dropped off: Jan 17, 2011

Payor: Shipper

Cust. Ref.: Sherman S3 975.000.WW
Ref.#3:

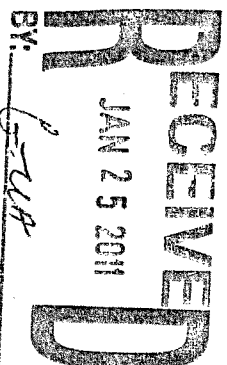
Ref.#2:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.00% to this shipment.

- Distance Based Pricing, Zone 3
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

Automation		Sender	Recipient
Tracking ID	INET	CAROLYN BENNETT	Jonathan Pi
Service Type	79663649092	GREATER TEXOMA UTILITY AUTHORI	Texas Water Development Board
Package Type	FedEx Standard Overnight	5100 AIRPORT DRIVE	1700 CONGRESS AVE
Zone	03	DENISON TX 75020 US	AUSTIN TX 78701 US
Packages	1		
Rated Weight	3.0 lbs, 1.4 kgs		
Declared Value	USD 100.00		
Delivered	Jan 18, 2011 10:23		
Svc Area	A1		
Signed by	K.BURTON		
FedEx Use	000000000/0001305/_		
Transportation Charge			27.00
Fuel Surcharge			2.43
Declared Value Charge			0.00
Total Charge			USD 29.43 ✓

Shipper Subtotal	USD	\$137.65
Total FedEx Express	USD	\$137.65





Shipment Receipt
Address Information

Ship to:

Jonathan Pi
Texas Water Development
Board
1700 CONGRESS AVE

Ship from:

CAROLYN BENNETT
GREATER TEXOMA
UTILITY AUTHORITY
5100 AIRPORT DRIVE

AUSTIN, TX
787011436
US
5129360864

DENISON, TX
75020
US
9037864433

Shipping Information

Tracking number: 796663649092
Ship date: 01/17/2011
Estimated shipping charges: 29.43

Package Information

Service type: Standard Overnight
Package type: FedEx Pak
Number of packages: 1
Total weight: 3LBS
Declared value: 100.00USD
Special Services:
Pickup/Drop-off: Use an already scheduled pickup at my location

Billing Information

Bill transportation to: 105910525-525
Your reference: ~~XXXXXXXXXXXX~~
P.O. no.:
Invoice no.:
Department no.:

Thank you for shipping online with FedEx ShipManager at fedex.com.

Please Note

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the company's FedEx Service Guide apply. Your right to recover from FedEx for any loss, including consequential loss, is limited to the actual declared value of the package, loss of sales, income interest, profit, attorney's fees, and other forms of damage whether direct, incidental, consequential, or otherwise. The actual declared value must be the greater of \$100 or the authorized declared value. Recovery cannot exceed the actual declared value. Maximum for items of extraordinary value is \$500, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. When claims must be filed within strict time limits. Consult the applicable FedEx Service Guide for details. Sheets for details on how shipping charges are calculated.

Red River Contract



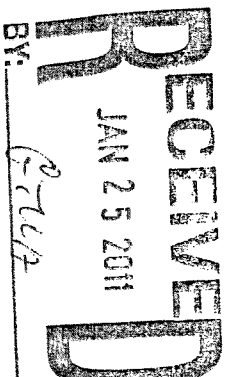
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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date Jan 15, 2011

Web Site att.com

Monthly Statement



Bill-At-A-Glance

Previous Bill 374.33
Payment - Thank You! 374.33CB
Adjustments 24.33
Past Due - Please Pay Immediately 24.33
Current Charges 488.90
Total Amount Due \$513.23
Current Charges Due in Full by Feb 9, 2011

Billing Summary

Billing Questions? Visit att.com/billing Page
Plans and Services 1 290.88
1 800 559-7928
Payment Arrangements:
1 800 924-1743
Service Changes:
1 800 499-7928
Repair Services:
1 800 286-8313
AT&T Long Distance 2 198.02
1 800 559-7928
Total Current Charges 488.90

News You Can Use Summary

PREVENT DISCONNECT • LD PROVIDER CHANGE
UNIVERSAL SVC FEE • 800/900 SERVICES
LOCAL TOLL INCREASE • PROMPT PAYMENT ACT
AT&T CREDIT CARD
See "News You Can Use" for additional information

Detail of Payments and Adjustments

Item	No.	Date	Description	Adjustments	Payments
1.	1-15	Payment			374.33
2.	1-15	Late payment charge on		24.33	
		unpaid balance			
Totals				24.33	374.33

Plans and Services

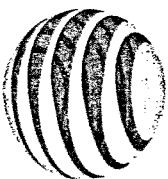
Monthly Service - Jan 15 thru Feb 14
Charges for 903 786-4433

3. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-3340
4. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery 79.92
Caller ID Number Delivery 7.34
Expanded Local Calling Service 39.60
Touchtone
Unlimited Local Usage

Charges for 903 786-3501
5. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery 9.34
Caller ID Number Delivery 1.98
Expanded Local Calling Service 39.60
Touchtone
Unlimited Local Usage

Charges for 903 786-4434
6. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 556 4
Billing Date Jan 15, 2011

Plans and Services

Monthly Service - Jan 15 thru Feb 14 - Continued

Unlimited Local Usage

Charges for 903 786-4433

1. Bus Local Calling Unlimited B

Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

Charges for 903 786-5034

2. Bus Local Calling Unlimited B

Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

Charges for 903 786-8211

1. Bus Local Calling Unlimited B

Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Touchtone

Unlimited Local Usage

Local Monthly Service

210.00

Conditions and Changes to Service

This section of your bill reflects charges and credits resulting from account activity.

Activity on Jan 1, 2011

Monthly Charges are Prorated from 1/1/2011 through Jan 14, 2011

Federal Universal Service Fee

Activity on Dec 3, 2010

Order No. C351538

Charges for 903 786-3340

Time Charges

Charges for Changing your

Long Distance Service

Charges for Changing your

Local Toll Service

Local Charges for 903 786-3340

Charges for 903 786-3501

Time Charges

Charges for Changing your

Long Distance Service

Additions and Changes to Service - Continued

Item No.	Description	Quantity	Monthly Rate	Amount Billed
8.	Charges for Changing your Local Toll Service	1		.00

Total Charges for 903 786-3501

Total Order No. C351538

.00

Activity on Jan 6, 2011

Order No. A000000

Charges for 903 786-4433

9. Credit for service outage from Jan 5 thru Jan 6 for 903-786-8211

1.20CR

Activity on Jan 7, 2011

Order No. A000009

Charges for 903 786-4433

10. CHARGE FOR CHECKING REPORTED TROUBLE

1

30.00

FOR (903) 786-8211 ON Jan 06

Total Additions and Changes to Service

29.29

Surcharges and Other Fees

11. Federal Subscriber Line Charge

36.82

12. 911 Fee

3.50

13. Federal Universal Service Fee

6.37

Total Surcharges and Other Fees

46.69

$\div 5 = 9.34$ each

14. Federal

4.90

15. State and Local

.00

Total Taxes

4.90

Total Plans and Services

290.88

$\div 5 = 58$ each

AT&T Long Distance

Important Information

Message Regarding Terms & Conditions:

To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications

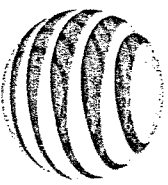
or call 1-888-225-6530 to have a copy mailed.

Invoice Summary

(as of January 03, 2011)

Current Charges	170.40
Service Charges	.00
Credits and Adjustments	.00
Call Charges	.00





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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date Jan 15, 2011

AT&T Long Distance

Voice Summary - Continued
s of January 03, 2011

Surcharges and Other Fees
Taxes

17.65
9.97

Invoice Summary

Long Distance

198.02

Monthly Service Charges

Type of Service	Period	Qty
1. 15 BUC II 7L 1Y (Prorated)	12/04-01/01	1
2. 15 BUC II 7L 1Y	01/02-02/01	1
3. BUC II 7L 1Y (Prorated)	12/04-01/01	1
4. BUC II 7L 1Y (Adjusted)	12/04-01/01	1
5. Switched To1 Free (Prorated)	12/09-01/01	2
5. Switched To1 Free	01/02-02/01	2
7. 15 BUC II 5L 1Y (Adjusted)	12/04-01/01	2
Monthly Service Charges		170.40

Local Service Charges

170.40

II Charges - Dec 2nd thru Jan 1st
His for 903-786-4433

Date	Time	Place Called	Number	Code	Min
12-01	097A	DALLAS TX	214 361-7900	D	1:54
12-02	1127A	MESQUITE TX	972 289-9890	D	0:30
12-03	849A	DAVIDDALE TX	972 224-0022	D	4:42
12-03	1026A	AUSTIN TX	512 322-5800	D	2:06
12-03	1207P	FARMERSV TX	972 784-7777	D	0:36
12-03	1225P	FARMERSV TX	972 529-0489	D	13:00
12-03	1227P	GRANDPARK TX	214 907-4007	D	0:48
12-03	136P	AUSTIN TX	512 275-7300	D	0:54
12-03	137P	DALLAS TX	214 373-3911	D	1:36
12-06	354P	WYLE TX	972 442-5405	D	0:48
12-07	858A	WYLE TX	972 442-5405	D	0:36
12-07	937A	AUSTIN TX	512 472-7216	D	0:30
12-07	1145A	GAINESV TX	940 668-6391	D	0:42
12-07	142P	FRISCO TX	972 624-3128	D	0:30
12-07	150P	FARMERSV TX	972 784-7777	D	10:42
12-08	919A	AUSTIN TX	512 231-7400	D	6:46
12-08	1147A	AUSTIN TX	512 275-7300	D	0:54
12-08	154P	WYLE TX	972 442-5405	D	0:30
12-08	252P	WHITESBORO TX	903 564-4749	D	0:30
12-08	409P	ANNA TX	972 924-3225	D	0:30
12-08	419P	AUSTIN TX	512 472-7216	D	1:18
12-09	938A	AUSTIN TX	512 463-8479	D	2:18
12-09	320P	AUSTIN TX	512 463-8479	D	2:06
12-09	323P	AUSTIN TX	512 463-8479	D	0:30
12-09	325P	AUSTIN TX	512 463-8479	D	0:30
12-09	351P	FARMERSV TX	972 784-7777	D	10:54
12-09	417P	DENTON TX	940 368-5703	D	1:12
12-10	1111A	WHITESBORO TX	903 564-4749	D	0:30

Call Charges - Dec 2nd thru Jan 1st - Continued
Calls for 903-786-4433

Item	No.	Date	Time	Place Called	Number	Code	Min
	37	12-10	150P	PRINCETON TX	972 734-2416	D	0:30
	38	12-10	210P	GRANDPARK TX	214 298-2255	D	0:30
	39	12-13	428P	WHITESBORO TX	903 564-6831	D	0:30
	40	12-14	912A	DALLAS TX	214 346-2800	D	10:54
	41	12-14	1000A	WYRA TX	940 727-1145	D	5:00
	42	12-14	109P	DALLAS TX	214 890-6305	D	1:18
	43	12-14	124P	KINGSTON TX	512 231-7400	D	1:54
	44	12-14	251P	KINGSTON OK	560 564-2334	D	1:06
	45	12-15	826A	PLANO TX	972 781-5626	D	0:30
	46	12-15	313P	PLANO TX	972 781-5626	D	0:36
	47	12-15	418P	ADDISON TX	972 770-1314	D	3:00
	48	12-16	947A	TULSA OK	918 598-6683	D	0:42
	49	12-16	213P	AUSTIN TX	512 472-7216	D	0:30
	50	12-16	214P	AUSTIN TX	512 470-4514	D	0:30
	51	12-16	310P	AUSTIN TX	512 239-4485	D	1:06
	52	12-16	311P	AUSTIN TX	512 936-6900	D	3:48
	53	12-16	348P	BETHESDA MD	301 320-9300	D	1:06
	54	12-16	446P	AUSTIN TX	512 239-3678	D	0:42
	55	12-17	1023A	AUSTIN TX	512 239-3678	D	2:12
	56	12-17	1104A	ANNA TX	972 924-3325	D	0:36
	57	12-17	1105A	GAINESV TX	940 668-4500	D	0:36
	58	12-17	316P	AUSTIN TX	512 478-9351	D	0:48
	59	12-21	201P	PRINCETON TX	972 736-2416	D	2:12
	60	12-21	235P	ANNA TX	972 924-3361	D	0:48
	61	12-21	236P	FARMERSV TX	972 782-6181	D	1:24
	62	12-22	909A	GAINESV TX	940 668-4500	D	1:24
	63	12-27	854A	PRINCETON TX	972 736-2416	D	0:54

Subtotal Domestic Calls for 903-786-4433

.00

Total Domestic Calls for 903-786-4433

.00

Total Calls for 903-786-4433

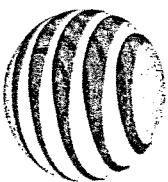
.60

Calls for 903-786-4434

3

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min
	64	12-01	842A	GAINESV TX	940 665-5811	D	3:00
	65	12-01	900A	FORT WORTH TX	817 735-7266	D	0:48
	66	12-03	907A	AUSTIN TX	512 807-2060	D	2:36
	67	12-03	400P	GRANDPARK TX	469 853-9187	D	0:30
	68	12-03	418P	DENTON TX	940 383-6257	D	1:48
	69	12-06	930A	AUSTIN TX	512 275-7300	D	3:18
	70	12-06	155P	KENNEDALE TX	817 330-0489	D	1:36
	71	12-06	209P	AUSTIN TX	512 275-7300	D	7:30
	72	12-06	356P	IRVING TX	972 948-7349	D	0:42
	73	12-06	400P	AUSTIN TX	512 472-7216	D	1:36
	74	12-07	139P	ANNA TX	972 924-3325	D	0:48
	75	12-07	140P	FRISCO TX	972 624-3128	D	0:30
	76	12-07	201P	KENNEDALE TX	817 330-0488	D	4:00
	77	12-08	158P	GAINESV TX	940 665-3441	D	0:30
	78	12-08	202P	PRINCETON TX	972 736-2416	D	0:30
	79	12-08	202P	PRINCETON TX	972 736-2416	D	1:30
	80	12-09	337P	AUSTIN TX	512 463-5067	D	0:12



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786 4433 565 4
Billing Date Jan 15, 2011

AT&T Long Distance

II Charges - Dec 2nd thru Jan 1st - Continued

Date	Time	Place Called	Number	Code	Min	
12-10	156P	PRINCETON TX	972 734-2416	D	0:30	.00
12-10	404P	PRINCETON TX	972 734-2416	D	6:24	.00
12-14	327P	DALLAS TX	214 880-6300	D	1:36	.00
12-21	955A	GAINESVILLE TX	940 665-3702	D	1:24	.00
12-21	1020A	DALLAS TX	214 515-4139	D	3:00	.00
Total Domestic Calls for 903-786-4434						
.00						

II Domestic Calls for 903-786-4434

ial Calls for 903-786-4434
is for 903-786-4435

estic

Date	Time	Place Called	Number	Code	Min	
12-02	954A	AUSTIN TX	512 463-8198	D	6:48	.00
12-03	1118A	DALLAS TX	214 855-8072	D	1:42	.00
12-03	1120A	AUSTIN TX	512 275-7300	D	0:36	.00
12-06	311P	GRANDPRAIRI TX	214 907-4007	D	0:54	.00
12-07	900A	RENNER TX	972 818-6882	D	3:18	.00
12-07	1135A	AUSTIN TX	512 936-0884	D	4:54	.00
12-07	205P	GAINESVILLE TX	940 668-8391	D	10:36	.00
12-07	221P	GAINESVILLE TX	940 668-8391	D	0:30	.00
12-08	944A	MCKINNEY TX	214 544-6416	D	0:54	.00
12-09	337P	PRINCETON TX	972 736-2416	D	0:36	.00
12-13	145P	GRANDPRAIRI TX	214 707-4766	D	4:18	.00
12-17	932A	AUSTIN TX	512 239-3678	D	0:30	.00
12-17	400P	ANNA TX	972 924-3325	D	1:06	.00
12-20	919A	GAINESVILLE TX	940 668-4541	D	0:30	.00
12-21	943A	DALLAS TX	214 217-2200	D	1:24	.00
12-21	951A	MCKINNEY TX	214 733-8042	D	2:18	.00
12-21	955A	DALLAS TX	214 515-4139	D	3:54	.00
12-28	857A	PRINCETON TX	972 736-2416	D	0:36	.00
12-28	858A	PRINCETON TX	972 736-2416	D	0:48	.00
Total Domestic Calls for 903-786-4435						
.00						

II Domestic Calls for 903-786-4435

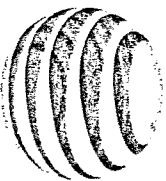
al Calls for 903-786-4435
is for 903-786-5134

Date	Time	Place Called	Number	Code	Min	
11-30	356P	GAINESVILLE TX	940 668-4540	D	3:24	.00
12-01	937A	RICHARDSON TX	972 852-4028	D	0:36	.00
12-01	1131A	TOM BEAM TX	903 546-6321	D	2:36	.00
12-02	854A	AUSTIN TX	512 463-7812	D	0:30	.00
12-02	1028A	AUBREY TX	940 440-9661	D	1:24	.00
12-02	1032A	BELLSAWAY TX	903 965-7744	D	1:00	.00
12-02	1105A	GAINESVILLE TX	940 665-3441	D	0:30	.00
12-02	210P	GAINESVILLE TX	940 668-4640	D	0:30	.00
12-02	211P	MYRA TX	940 736-3312	D	1:12	.00

Call Charges - Dec 2nd thru Jan 1st - Continued

Item	No.	Date	Time	Place Called	Number	Code	Min	
	34	12-02	317P	GAINESVILLE TX	940 665-8000	D	6:12	.00
	35	12-02	330P	AUSTIN TX	512 475-1725	D	0:30	.00
	36	12-02	332P	AUSTIN TX	512 475-1725	D	0:42	.00
	37	12-03	926A	PLANO TX	972 608-6177	D	0:48	.00
	38	12-03	112P	DALLAS TX	214 855-8024	D	0:54	.00
	39	12-03	426P	GRANDPRAIRI TX	214 907-4007	D	0:30	.00
	40	12-06	901A	GAINESVILLE TX	940 665-3702	D	0:42	.00
	41	12-06	234P	WHITESBORO TX	903 564-5488	D	0:30	.00
	42	12-06	418P	PRINCETON TX	972 736-2416	D	1:12	.00
	43	12-07	930A	AUSTIN TX	512 475-1725	D	1:12	.00
	44	12-07	1143A	KENNEBOLD TX	617 330-0486	D	0:30	.00
	45	12-07	415P	PRINCETON TX	972 736-2416	D	4:06	.00
	46	12-08	858A	GRANDPRAIRI TX	972 922-2083	D	12:42	.00
	47	12-08	914A	AUSTIN TX	512 867-7711	D	3:30	.00
	48	12-08	940A	PARIS TX	803 784-3377	D	3:12	.00
	49	12-08	948A	GAINESVILLE TX	940 665-0304	D	0:36	.00
	50	12-08	1131A	GAINESVILLE TX	940 665-5511	D	0:42	.00
	51	12-08	1209P	MYRA TX	940 727-1145	D	0:48	.00
	52	12-08	129P	AUSTIN TX	512 275-7300	D	1:12	.00
	53	12-08	155P	WYLE TX	972 442-5405	D	21:06	.00
	54	12-09	840A	ANNA TX	972 924-3325	D	0:42	.00
	55	12-09	935A	BRYAN TX	979 571-5761	D	2:18	.00
	56	12-09	959A	BOHMAN TX	903 583-4672	D	0:36	.00
	57	12-09	226P	FARMERSBURCH TX	972 488-2777	D	0:30	.00
	58	12-09	226P	FARMERSBURCH TX	972 488-2777	D	1:30	.00
	59	12-09	232P	AUSTIN TX	512 322-6638	D	3:18	.00
	60	12-09	337P	PRINCETON TX	972 736-2416	D	0:48	.00
	61	12-09	424P	DENTON TX	940 368-5793	D	1:54	.00
	62	12-10	1109A	PRINCETON TX	972 734-2416	D	1:06	.00
	63	12-10	151P	PRINCETON TX	972 734-2416	D	3:48	.00
	64	12-10	208P	PRINCETON TX	972 734-2416	D	0:54	.00
	65	12-10	312P	COLUMBUS OH	614 248-5963	D	1:48	.00
	66	12-13	907A	AUSTIN TX	512 275-7301	D	1:48	.00
	67	12-13	138P	LEWISVILLE TX	972 966-9113	D	1:18	.00
	68	12-13	250P	MYRA TX	940 727-1145	D	0:48	.00
	69	12-13	356P	AUSTIN TX	512 239-0540	D	12:00	.00
	70	12-13	432P	WICHITA FALLS TX	940 766-0156	D	7:24	.00
	71	12-13	443P	GAINESVILLE TX	940 665-3702	D	1:00	.00
	72	12-14	847A	ARLINGTON TX	817 691-9625	D	1:24	.00
	73	12-14	248P	PLANO TX	972 781-5626	D	0:30	.00
	74	12-15	907A	GAINESVILLE TX	940 665-3441	D	0:48	.00
	75	12-15	1023A	LEANDER TX	512 260-9900	D	0:36	.00
	76	12-15	1031A	ANNA TX	972 924-2757	D	1:24	.00
	77	12-15	1033A	ANNA TX	972 924-2757	D	1:30	.00
	78	12-15	1035A	AUSTIN TX	512 203-8594	D	0:54	.00
	79	12-15	1036A	WYLE TX	972 442-5405	D	11:36	.00
	80	12-15	1054A	AUSTIN TX	512 845-3353	D	6:06	.00
	81	12-15	1122A	AUSTIN TX	512 463-5070	D	0:36	.00
	82	12-16	946A	TULSA OK	918 588-6142	D	0:30	.00
	83	12-16	1032A	BETHESDA MD	301 320-9300	D	1:18	.00





at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 5 of 6
Account Number 903 786-4433 566 4
Billing Date Jan 15, 2011

AT&T Long Distance

Call Charges - Dec 2nd thru Jan 1st - Continued
Calls for 903-786-5034

Date	Time	Place Called	Number	Code	Min	
1.12.17	154P	GAINESVL TX	940 666-3702	D	0:48	.00
2.12.20	830A	FORT WORTH TX	817 736-7355	D	7:54	.00
3.12.20	917A	GAINESVL TX	940 666-4472	D	0:30	.00
4.12.20	918A	MCKINNEY TX	972 650-4347	D	0:30	.00
5.12.20	920A	GAINESVL TX	940 668-4500	D	0:48	.00
6.12.20	941A	ANNA TX	972 924-3325	D	0:30	.00
7.12.20	117P	GAINESVL TX	940 666-3702	D	0:36	.00
8.12.20	123P	DALLAS TX	214 209-5014	D	0:36	.00
9.12.20	126P	DALLAS TX	214 209-5014	D	0:30	.00
10.12.20	217P	ARLINGTON TX	817 299-3800	D	2:42	.00
11.12.20	234P	ARLINGTON TX	817 299-3800	D	0:30	.00
12.12.20	234P	ARLINGTON TX	817 299-3800	D	0:30	.00
1.12.21	842A	ARLINGTON TX	817 299-3800	D	4:12	.00
3.12.21	903A	WASLET TX	817 439-8888	D	3:00	.00
4.12.21	909A	ARLINGTON TX	817 299-3800	D	2:24	.00
5.12.21	916A	GAINESVL TX	940 668-4500	D	0:42	.00
6.12.21	929A	MCKINNEY TX	214 544-6401	D	0:30	.00
7.12.21	1042A	GAINESVL TX	940 665-0304	D	0:54	.00
8.12.21	211P	AUSTIN TX	512 275-7300	D	1:42	.00
9.12.21	404P	GAINESVL TX	940 665-0304	D	0:30	.00
0.12.22	906A	GAINESVL TX	940 665-3702	D	0:30	.00
1.12.22	907A	GAINESVL TX	940 665-0304	D	1:36	.00
2.12.22	920A	GAINESVL TX	940 665-0304	D	1:06	.00
3.12.22	1010A	GAINESVL TX	940 665-3441	D	4:54	.00
3.12.22	1014A	AUSTIN TX	512 719-9933	D	3:54	.00
3.12.22	1031A	FORT WORTH TX	817 886-1210	D	2:48	.00
1.12.22	1038A	AUSTIN TX	512 719-9933	D	0:30	.00
3.12.22	248P	FORT WORTH TX	817 886-1210	D	0:30	.00
3.12.22	314P	MADILL OK	560 677-9000	D	1:30	.00
1.12.27	302P	WHITESBORO TX	903 564-3412	D	1:54	.00
1.12.28	920A	GAINESVL TX	940 665-2834	D	3:18	.00
1.12.28	1149A	GAINESVL TX	940 665-0304	D	1:12	.00
1.12.29	819A	PRINCETON TX	972 736-2416	D	0:30	.00
Total Domestic Calls for 903-786-5034						

al Domestic Calls for 903-786-5034
is for 903-786-8211

5

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Date	Time	Place Called	Number	Code	Min	
12-07	839A	AUSTIN TX	512 472-0537	D	0:30	.00
12-09	1001A	BONHAM TX	903 568-6672	D	1:24	.00
12-09	1008A	DORCHESTER TX	903 476-0172	D	0:48	.00
12-09	211P	AUSTIN TX	512 427-2343	D	1:12	.00
12-14	958A	DALLAS TX	214 955-8678	D	0:30	.00
12-14	1108A	DALLAS TX	214 955-8678	D	0:30	.00
12-15	1005A	MCKINNEY TX	972 547-5731	D	1:12	.00
12-15	1008A	GAINESVL TX	940 668-5522	D	2:24	.00
12-15	1011A	BONHAM TX	803 583-7811	D	1:12	.00
12-15	1013A	ANNA TX	972 924-2620	D	0:48	.00

Call Charges - Dec 2nd thru Jan 1st - Continued
Calls for 903-786-8211

Item	No.	Date	Time	Place Called	Number	Code	Min.	
	44.	12-15	1014A	BONHAM TX	903 563-6111	D	1:54	.00
	45.	12-15	1016A	COLLINSVILLE TX	903 429-3059	D	1:30	.00
	46.	12-15	1018A	GAINESVILLE TX	940 668-4518	D	1:12	.00
	47.	12-15	1020A	ECTOR TX	903 861-2251	D	1:48	.00
	48.	12-15	1022A	WHESTER TX	940 759-2250	D	1:12	.00
	49.	12-15	1025A	TIOGA TX	940 437-2432	D	1:54	.00
	50.	12-15	1027A	WALLEVIEW TX	940 726-6253	D	0:54	.00
	51.	12-15	1030A	WHITESBORO TX	903 564-6105	D	0:42	.00
	52.	12-15	1031A	WHITEMIGHT TX	903 364-2766	D	0:42	.00
	53.	12-15	1042A	WHITEMIGHT TX	903 364-2766	D	0:42	.00
	54.	12-15	1057A	WHITEMIGHT TX	903 364-2766	D	1:12	.00
	55.	12-15	216P	ANNA TX	972 924-2620	D	0:36	.00
	56.	12-17	604P	DALLAS TX	214 209-5038	D	0:42	.00
	57.	12-21	1126A	AUSTIN TX	512 239-3666	D	0:30	.00
Subtotal Domestic Calls for 903-786-8211								

Total Domestic Calls for 903-786-8211

Total Calls for 903-786-8211

Total Call Charges

Surcharges and Other Fees

Description	
58. Fed Universal Service Fund	12.18
59. Federal Regulatory Fee	1.36
60. 9-1-1 Equalization Fee	.88
61. TX Utility Gross Receipts Assessment	.16
62. Texas Universal Service	3.05
Total Surcharges and Other Fees	17.65

Taxes	
63. Federal Tax	.00
64. State and Local Taxes	9.97
Total Taxes	9.97

Key to Calling Codes
D Day

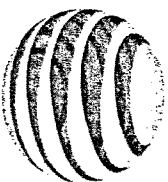
Total AT&T Long Distance

1/5 = 39.60 each
198.02

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$472.73. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 933 786-4433 566 4
Billing Date Jan 15, 2011

News You Can Use

PROVIDER CHANGE

Your records indicate you have selected AT&T Long Distance as your primary long distance carrier, but we show a change to your long distance carrier for one or more of your additional lines. Our records also indicate you have selected AT&T Long Distance as your primary toll carrier, but we show a change to your local toll carrier on one more of your additional lines. Please contact us if this does not agree with your records.

UNIVERSAL SVC FEE

Effective 1/1/2011, the Federal Universal Service Fee has increased. This fee supports telecommunication needs of low-income households, consumers living in high-cost areas, schools, libraries and rural hospitals. Your current bill reflects the change. For more information, please contact an AT&T Service Representative at 1-800-999-9999 or visit <http://att.com/uscfe>.

900 SERVICES

900-line or per-call blocking does not prevent transmission of your telephone number when you call a company using an 800, 833, another toll-free prefix, or 900 number. Therefore, your number may be available to that company's service representative before your call is answered.

CAL TOLL INCREASE

Effective 3/1/11, Local Toll per minute rates will increase from \$0.45 to \$0.50 for all long distance calls. These changes do not apply to AT&T Long Distance rates. You have the right to cancel your subscription without any termination charges. For questions about these changes or our other plans, please call the number on your bill or visit <http://att.com>.

GOVERNMENT PAYMENT ACT

The Prompt Payment Act (PPA) applies to AT&T's service to governmental entities of the State of Texas and establishes requirements related to purchases by governmental entities, including the time for payment, the accrual and payment of interest on overdue payments, and disputed payments. If you are a governmental entity, promptly contact AT&T at the following URL to advise AT&T of your PPA eligibility: <http://att.com/bppa>.

AT&T CREDIT CARD

AT&T Universal Business Rewards Card gives you ThankYou® Points when you use it to pay this bill! Plus -- valuable benefits to manage your business. Learn more at business.universalscard.com offer code PAY1.

PAPERLESS BILLING

With the paperless billing option, you can help eliminate paper waste and receive your monthly bill sooner. Paperless billing also provides access to six months of interactive bills online, seven years of your billing history, and the ability to unload your bill to a CD. For more information, go to att.com/billsonline and read about the AT&T Account Manager tool.

AT&T BUSINESS SYSTEM

AT&T SB67118 is an expandable 4-line corded/cordless small business system. Add up to 10 SB67108 cordless handsets can be added with push-to-talk which delivers instant communication. Receive free shipping when purchasing the SB67118, 3 SB67108, a SB67128 repeater and a TL7600 cordless headset until February 29, 2011. Promo code: JANBWM02 at telephones.att.com.

Terms and Conditions

CARRIER QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13226, Austin, TX 78711-3326, 1-512-935-7120 or toll-free in Texas at 1-888-782-9477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-935-7138. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

For a complete listing of Terms and Conditions, please refer to:

- The inside of the AT&T White Pages directory, or
- Visit us on the web at att.com/terms

LATE PAYMENT INFORMATION

A late payment charge of 6.5%, calculated monthly, will be assessed if your payment is not received by the date shown in the "Late After" section.



General Fund

Invoice

Date	Invoice #
8/11/2011	1

Bill To
Red River Groundwater Conservation Dist. P.O. Box 1214 Sherman, Texas 75091-1214

Ship To
Greater Texoma Utility Authority 5100 Airport Drive Denison, Texas 75020 (903) 786-4433

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	LK	8/11/2011	US Mail		
Quantity	Item Code	Description			Price Each	Amount
1	RRGCD Administr...	Jerry Chapman, Carolyn Bennett, Carmen Catterson - Administration Fee - July 1 through December 31, 2010			25,774.75	25,774.75
1	RRGCD Miscellane...	Monthly Direct Expenses - Copies, Postage and any other Fees paid by GTUA for services requested associated with the project - July 1 through December 31, 2010			1,347.28	1,347.28
1	RRGCD Telephone	Monthly Telephone Expense, Set up of 800 lines and phones to access additional phone lines - July 1 through December 31, 2010			998.46	998.46
1	RRGCD IRS 2010 ...	IRS 2010 Standard Mileage Rate / Meetings and Conferences - July 1 through December 31, 2010			441.32	441.32
Please remit to above address.					Total	\$28,561.81

Please remit to above address.

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: November 15 - 30, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07		1		1													2 ✓
CGMA																	0
Gainesville Water																	0
Gainesville ROW P Crk				5													0
General - Purch Supplies														5	5.5		15.5 ✓
General - Recds Mgmt																	0
Melissa 2009 Sewer																	0
Pottsboro 07 Water				1													0
Princeton Water				1													1 ✓
RRGCD	8	2												1			2 ✓
Sherman Sewer																	10 ✓
Sherman Water																	0
Tom Bean Water														2	3.5		5.5 ✓
Howe Water																	0
VA Water																	0
VA Sewer																	0
																	0
																	0
																	0
																	0
																	0
																	0
Subtotal:	8.00	3.00	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	9.00	0.00	36.00

Release Time:

Sick Leave		5	8														
Annual Leave							8	8	8								13
Holiday										8	8						24
Comp. Time Used																	16
Other																	0
																	0
Total:	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	9.00	0.00	89.00
Comp. Time Gained																1	1

Employee's Signature: _____

Date: _____

Carolyn Bennett
 12/1/2010

Approved by: _____

Date: _____

Jerry W. Chapman
 12/3/10

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: November 1 - 15, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07																	1
CGMA																	0
Gainesville Water																	0
Gainesville ROW P Crk		1	1.5														2.5
General - Purch Supplies	1																1
General - Recds Mgmt																	0
Melissa 2009 Sewer																	1
Pottsboro 07 Water									1		1					2	4
Princeton Water								2	1		1					2	6
RRGCD	2	7			8			2	5	8	4						36
Sherman Sewer				2					1		1					2	6
Sherman Water			2	3.5												1	7.5
Tom Bean Water																	0
Howe Water																	0
VA Water	3		2					2									7
VA Sewer	3		1														4
																	0
																	0
																	0
																	0
																	0
Subtotal:	9.00	8.00	6.50	5.50	8.00	0.00	0.00	6.00	8.00	8.00	8.00	0.00	0.00	0.00	9.00	0.00	76.00

Release Time:

Sick Leave				2													2
Annual Leave												8					8
Holiday																	0
Comp. Time Used			1.5	0.5				2									4
Other																	0
Total:	9.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	9.00	0.00	90.00
Comp. Time Gained	1														1		2

Employee's Signature: Carolyn Bennett
 Date: 11/30/2010

Approved by: Jerry Chapman
 Date: 12/3/10

Pay Period: October 16 - 31, 2010

3	✓
2	✓
0	✓
3	✓
3	✓

[illegible]

Date:

Date:

Name: Carolyn Bennett
Position: Project Coordinator

Pay Period: October 1 - 15, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07																	0
CGMA																	0
Gainesville Water																	0
Gainesville ROW P Crk						8	6	6			3		2				25 ✓
General - Purch Supplies						1											1 ✓
General - Recds Mgmt				2													2 ✓
Melissa 2009 Sewer											1						1 ✓
Pottsboro 07 Water				1	3			2			2	2	2				12 ✓
Princeton Water				1							2	1	2				6 ✓
RRGCD				4	5		2					2	2				15 ✓
Sherman Sewer																	0
Sherman Water																	0
Tom Bean Water																	0
Howe Water																	0
																	0
																	0
																	0
																	0
																	0
																	0
																	0
Subtotal:	0.00	0.00	0.00	8.00	8.00	9.00	8.00	8.00	0.00	0.00	8.00	5.00	8.00	0.00	0.00	0.00	62.00

Release Time:

Sick Leave																	0
Annual Leave	8													8	8		24
Holiday																	0
Comp. Time Used												3					3
Other																	0
Total:	8.00	0.00	0.00	8.00	8.00	9.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	89.00
Comp. Time Gained						1.00											1

Employee's Signature: Carolyn Bennett
Date: 10/29/2010

Approved by: James Chapman
Date: 11/18/10

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: September 16 - 30, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07					0.5												0.5
CGMA					0.5												0.5
Gainesville Water																	0
Gainesville ROW P Crk													3	4			7
General - Purch Supplies																	0
General - Recds Mgmt																	0
Melissa 2009 Sewer	1				1.5	4									0.5		7
Pottsboro 07 Water	1				5								1	1	0.5		8.5
Princeton Water									2				1				3
RRGCD	5					4	5.75	4	4			8	2	3	6		41.75
Sherman Sewer	1								1.5					1			3.5
Sherman Water																	0
Tom Bean Water					1			4	0.5								5.5
Howe Water					0.5												0.5
																	0
																	0
																	0
																	0
																	0
																	0
																	0
																	0
Subtotal:	8.00	0.00	0.00	0.00	9.00	8.00	5.75	8.00	8.00	0.00	0.00	8.00	7.00	9.00	7.00	0.00	77.75

Release Time:

Sick Leave													1				1
Annual Leave		8															8
Holiday																	0
Comp. Time Used							2.25								1		3.25
Other																	0
Total:	8.00	8.00	0.00	0.00	9.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	9.00	8.00	0.00	90.00
Comp. Time Gained					1.00									1			2

Employee's Signature: Carolyn Bennett
 Date: 10/5/2010

Approved by: Jerry W. Chopme
 Date: 10/5/10

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: September 1 -15, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Argyle WSC 07																	0
CGMA																	0
Gainesville Water														3			3
Gainesville ROW P Crk								1					1				2
General - Purch Supplies																	0
General - Recds Mgmt																	0
Melissa 2009 Sewer	1.5		1				3	1		2			2	2	3		15.5
Pottsboro 07 Water	1	2							3						1		7
Princeton Water	1.5	1															2.5
RRGCD	3.5	5	6				4	5	4	5			4	3	4		43.5
Sherman Sewer			1				1		1								3
Sherman Water								1		1			1				3
																	0
																	0
																	0
																	0
																	0
																	0
																	0
																	0
																	0
																	0
Subtotal:	7.50	8.00	8.00	0.00	0.00	0.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	0.00	79.50

Release Time:

Sick Leave																	0
Annual Leave																	0
Holiday						8											8
Comp. Time Used	0.5																0.5
Other																	0
Total:	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	0.00	88.00
Comp. Time Gained																	0

Employee's Signature: Carolyn Bennett
 Date: 10/5/2010

Approved by: Joan Chapman
 Date: 10/5/10

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: August 16 - 31, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Anna 07 Water																	0
Anna 07 Sewer																	0
Argyle WSC 07																	0
Bells Water																	0
CGMA																	0
Gainesville WW																	0
Gainesville ROW P Crk					1				4								5
Howe Refunding			1														1
Pottsboro 07 Sewer																	0
Pottsboro 07 Water								1		2	1				2	3	9
Sherman Sewer								1			1				1		3
Sherman Water								1									1
General - Purch Supplies																	0
Bolivar WSC																	0
Gainesville Water																1	1
General - Recds Mgmt																	0
Princeton Water																	0
NWGC																	0
Princeton Water										1							1
RRGCD	8	8	8	8	4			4	1	4	4				4	3	56
Lake Texoma WIF 2009-2010																	0
Melissa 2009 Sewer								1	3	1	2				1	1	9
Subtotal:	8.00	8.00	9.00	8.00	5.00	0.00	0.00	8.00	8.00	8.00	8.00	0.00	0.00	0.00	8.00	8.00	86.00

Release Time:

Sick Leave																	0
Annual Leave					3							8					11
Holiday																	0
Comp. Time Used																	0
Other																	0
Total:	8.00	8.00	9.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	97.00
Comp. Time Gained			1														1

Employee's Signature: Carolyn Bennett
 Date: 9/21/2010

Approved by: [Signature]
 Date: 9/21/2010

Name: Carolyn Bennett
 Position: Project Coordinator

Pay Period: August 1 - 15, 2010

Project Name	1 16	2 17	3 18	4 19	5 20	6 21	7 22	8 23	9 24	10 25	11 26	12 27	13 28	14 29	15 30	31	Total:
Anna 07 Water																	0
Anna 07 Sewer																	0
Argyle WSC 07																	0
Bells Water																	0
CGMA		0.5															0.5
Gainesville WW																	0
Gainesville ROW P Crk												5					5
Melissa/Anna Sewer		3															3
Pottsboro 07 Sewer																	0
Pottsboro 07 Water		1.5	1	1	0.5												4
Sherman Sewer		2	3	6	2.75				4	2							19.75
Sherman Water					1												1
General - Purch Supplies										1							1
Bolivar WSC																	0
Gainesville Water			2														2
General - Recds Mgmt					2												2
Princeton Water																	0
NWGC																	0
Princeton Water		1	1		0.5												2.5
RRGCD										4	6.5	4	8				22.5
Lake Texoma WIF 2009-2010					0.5				4	1							5.5
Melissa 2009 Sewer			2	1	0.5												3.5
Subtotal:	0.00	8.00	9.00	8.00	7.75	0.00	0.00	0.00	8.00	8.00	6.50	9.00	8.00	0.00	0.00	0.00	72.25

Release Time:

Sick Leave																	0
Annual Leave						8											8
Holiday																	0
Comp. Time Used					0.25						1.5						1.75
Other																	0
Total:	0.00	8.00	9.00	8.00	8.00	8.00	0.00	0.00	8.00	8.00	8.00	9.00	8.00	0.00	0.00	0.00	82.00
Comp. Time Gained			1									1					2

Employee's Signature: Carolyn Bennett
 Date: 9/20/2010

Approved by: George Chapman
 Date: 9/20/10

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: November 16-30

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total:
General																
Argyle WSC Water	1.00	2.00	2.00				1.00	1.00						1.00		8.00
Collin County		1.00		1.00			1.00	2.00								5.00
Lake Texoma		1.00	1.00													2.00
Melissa WWtr								1.00						1.00		2.00
North Texas GCD	7.00	1.00	1.00				1.00		2.00							12.00
Pottsboro Water/WWtr				2.00			1.00									3.00
Princeton Water/WWtr	1.00		1.00													2.00
Red River GCD		2.00		3.00			2.00	2.00	3.00					5.00	8.00	25.00
Sherman WWtr		1.00	3.00	2.00			2.00	2.00	2.00					2.00		14.00
Landfill (Dripping Springs)	0.50															0.50
Subtotal:	9.50	8.00	8.00	8.00	-----	-----	8.00	8.00	7.00	0.00	0.00	-----	-----	9.00	8.00	73.50
Release Time:																0.00
Sick Leave																0.00
Annual Leave																0.00
Holiday										8.00	8.00					16.00
Comp. Time Used									1.00							1.00
Comp. Time Earned	(1.50)													(1.00)		(2.50)
Other	0.5													9.0		0.00
Total:	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	88.00

Employee's Signature:

Date:

Approved by:

Date:

90.50

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Pay Period: November 1-15

Position: Secretary/Mapping Technician

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Argyle WSC Water			2.00						1.00	2.00					1.00	6.00
Collin County		2.00						1.00	2.00			1.00			1.00	6.00
North Texas GCD				1.00							2.00				3.00	6.00
Pottsboro Water/WWtr		2.00										2.00			0.50	2.50
Princeton Water/WWtr				2.00				1.00	1.00	2.00	1.00	1.00			1.00	8.00
Red River GCD		1.00	2.00	2.00				1.00			4.00	2.00				10.00
Sherman Water		1.00	2.00		2.00			2.00	2.00	2.00					1.00	12.00
Sherman WWtr		2.00	2.00	2.00	2.00			3.00	2.00	2.00	1.00	2.00			2.00	18.00
Landfill (Dripping Springs)				1.00												1.00
Subtotal:	0.00	8.00	8.00	8.00	4.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	9.50	69.50
Release Time:																
Sick Leave					4.00											4.00
Annual Leave	8.00															8.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned															(1.50)	(1.50)
Other																0.00
Total:	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	80.00

Employee's Signature:

Date:

Approved by:

Date:

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: October 16-31

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
General																	
Anna Water			1.00														1.00
Argyle WSC Water						1.00	1.00			2.00	1.00						5.00
Collin/Grayson Mun Alliance												1.00					1.00
Howe Wtr/WWtr											1.00						1.00
Melissa/Anna WWtr			1.00							1.00							2.00
North Texas GCD			3.00	9.00	3.00		2.00					2.00					19.00
Pottsboro Water/WWtr					1.00												1.00
Princeton Water/WWtr						1.00					1.00		1.00				3.00
Red River GCD			2.00		2.00	2.00	1.00			1.00	2.00	3.00	4.00				17.00
Sherman Water					1.00												1.00
Sherman WWtr			1.00		1.00	2.00	4.00			3.00	3.00	2.00	3.00				19.00
Landfill (Dripping Springs)										1.00							1.00
Subtotal:	-----	-----	8.00	9.00	8.00	6.00	8.00	-----	-----	8.00	8.00	8.00	8.00	0.00	-----	-----	71.00
Release Time:																	
Sick Leave						2.00											2.00
Annual Leave														8.00			8.00
Holiday																	0.00
Comp. Time Used																	0.00
Comp. Time Earned				(1.00)													(1.00)
Other																	0.00
Total:	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	80.00

Employee's Signature: _____

Date: 11/5/10

Approved by: _____

Date: 11/9/10

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: October 1-15

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Anna Water								2.00								2.00
Argyle WSC Water	1.00															1.00
Collin/Grayson Mun Alliance			2.00											1.00		3.00
Howe Wtr/WWtr					2.00	1.00				2.00						5.00
Lake Texoma Reallocation Study										1.00						1.00
Melissa/Anna WWtr	1.00															1.00
Melissa WWtr	1.00															1.00
North Texas GCD													2.00	2.00		4.00
Pottsboro Water/WWtr	1.00		2.00					2.00						1.00		6.00
Red River GCD	1.00		1.00	2.00	2.00	1.00	2.00			3.00	2.00	2.00		1.00		17.00
Sherman Water				2.00		2.00					2.00		2.00			8.00
Sherman WWtr	3.00		3.00	4.00	2.00	4.00	2.00			3.00	4.00	2.00	4.00	3.00		34.00
Upper East Fork Sewer Study					2.00											2.00
Subtotal:	8.00	----	----	8.00	8.00	8.00	8.00	8.00	----	----	9.00	8.00	4.00	8.00	8.00	85.00
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used												4.00				4.00
Comp. Time Earned											(1.00)					(1.00)
Other																0.00
Total:	8.00	----	----	8.00	8.00	8.00	8.00	8.00	----	----	8.00	8.00	8.00	8.00	8.00	88.00

Employee's Signature:

Carmen Catterson

Date:

10/5/10

Approved by:

George W. Chapman

Date:

9/19/2010

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson

Pay Period: September 16-30

Position: Secretary/Mapping Technician

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	Total:
General																
Anna Water							1.00		1.00							2.00 ✓
Argyle WSC Water	2.00				2.00											4.00 ✓
Collin/Grayson Mun Alliance						1.00	1.00						1.00			3.00 ✓
Collinsville WWtr																0.00
Howe Wtr/WWtr	1.00	1.00			1.00	1.00			1.00			1.00				6.00 ✓
Lake Texoma Reallocation Study							1.00					1.00				2.00 ✓
Melissa WWtr	1.00	2.00			2.00	1.00						1.00				7.00 ✓
Pottsboro Water/WWtr	1.00	1.00						1.00	1.00			1.00		2.00		7.00 ✓
Princeton Water/WWtr									1.00				1.00			2.00 ✓
Red River GCD	1.00	1.00			1.00		3.00	2.00				2.00	3.00	5.00	7.00	25.00 ✓
Sherman WWtr	2.00	3.00			3.00	2.00	3.00	3.00	3.00			2.00	3.00	1.00	2.00	27.00 ✓
Landfill (Dripping Springs)								1.00	1.00							2.00 ✓
Subtotal:	8.00	8.00	-----	-----	9.00	4.00	9.00	8.00	8.00	-----	-----	8.00	8.00	8.00	9.00	87.00
Release Time:																
Sick Leave																0.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used						4.00										4.00
Comp. Time Earned					(1.00)		(1.00)							(1.00)		(3.00)
Other																0.00
Total:	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	128.00

Employee's Signature:

Carmen Catterson

Date:

10-12-10

Approved by:

Jimmy Chapman

Date:

11/9/10

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: September 1-15

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Argyle WSC Water									1.00				2.00	1.00	2.00	6.00
Collin/Grayson Mun Alliance								1.00								1.00
Howe Wtr/WWtr								2.00					1.00	2.00	2.00	7.00
Melissa WWtr		2.00						1.00					2.00			5.00
Pottsboro Water/WWtr		1.00						1.00					2.00			4.00
Red River GCD	3.00	3.00						1.00	2.00					2.00	1.00	12.00
Sherman WWtr	4.00	2.00						3.00	4.00					2.00	3.00	18.00
Tom Bean Water													1.00	1.00	1.00	3.00
Landfill (Dripping Springs)	1.00															1.00
Subtotal:	8.00	8.00	0.00	-----	-----	0.00	0.00	8.00	8.00	0.00	-----	-----	8.00	8.00	9.00	57.00
Release Time:																
Sick Leave			8.00				8.00									16.00
Annual Leave																0.00
Holiday						8.00										8.00
Comp. Time Used										8.00						8.00
Comp. Time Earned														(1.00)		(1.00)
Other																0.00
Total:	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	88.00

Employee's Signature: Carmen Catterson
Date: 10-12-10

Approved by: Jean W. Chapin
Date: 9/9/10

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: August 16-31

Project Name	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total:
General																	
Anna Water		1.00															1.00
Collin/Grayson Mun. Alliance				2.00													2.00
Howe Wtr/WWtr			1.00					1.00		1.00							3.00
Melissa WWtr		1.00			2.00											1.00	4.00
North Texas GCD												6.00			2.00		8.00
Pottsboro Water/WWtr		2.00	1.00					1.00								1.00	5.00
Red River GCD	4.00	3.00	4.00	4.00	4.00			4.00		5.00		2.00			4.50	4.00	38.50
Sherman WWtr	3.00	1.00	2.00	2.00	2.00			2.00		2.00						2.00	16.00
Landfill (Dripping Springs)	1.00																1.00
Subtotal:	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	0.00	8.00	0.00	8.00	-----	-----	6.50	8.00	78.50
Release Time:																	
Sick Leave									8.00		8.00						16.00
Annual Leave																	0.00
Holiday																	0.00
Comp. Time Used															1.50		1.50
Comp. Time Earned																	0.00
Other																	0.00
Total:	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	96.00

Employee's Signature: _____

Date: _____

Approved by: _____

Date: _____

GTUA EMPLOYEE TIME SHEET

Name: Carmen Catterson
Position: Secretary/Mapping Technician

Pay Period: August 1-15

Project Name	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	Total:
General																
Collin/Grayson Mun Alliance										1.00						1.00
Howe Wtr/WWtr				1.00					1.00		1.00		1.00			4.00
Lake Texoma Reallocation Study			1.00		1.00				1.00			1.00				4.00
Melissa WWtr					2.00								2.00			4.00
Pottsboro Water/WWtr		2.00	1.00	2.00		2.00			1.00		2.00	1.00	1.00			12.00
Red River GCD		3.00	4.00	3.00	2.00	3.00			3.00	4.00	3.00	2.00	2.00			29.00
Sherman WWtr		1.00	2.00	2.00	3.00	3.00			2.00	3.00	2.00	3.00	2.00			23.00
Landfill (Dripping Springs)												1.00				1.00
Subtotal:	-----	6.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	78.00
Release Time:																
Sick Leave		2.00														2.00
Annual Leave																0.00
Holiday																0.00
Comp. Time Used																0.00
Comp. Time Earned																0.00
Other																0.00
Total:	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	8.00	8.00	8.00	8.00	8.00	-----	-----	80.00

Employee's Signature:

Carmen Catterson

Date:

9/1/10

Approved by:

James W. Chapin

Date:

10/12/10

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN

Position GENERAL MANAGED

Pay Period Nov 17 - Nov 30, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W				2										4			6 ✓
SHERMAN WW		5		2													7 ✓
AWSC			6	2													8 ✓
NTGCC	5																5 ✓
RRGCC														8	6		14 ✓
PATSBORO W				2													2 ✓
PRINCETON W	3																3 ✓
WWSC/KHDA			2														2 ✓
Total	8	8	8	8			8	8	8	8	8			12	8		92
Earned Comp Time														4			4
Release Time																	
Sick Leave		3															
Annual Leave							8	8	8						2		5
Holiday										8	8						24
Comp. Time																	16
Other																	

Employee's Signature Jerry Chapman
Date 12/10/10

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
Position GENERAL MANAGER

Pay Period Nov 1 - Nov 15 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W		5						4		4							13
SHERMAN WW	2	2	4	5	3				5		4						25
Argyle	1	1															2
Princeton W	5		2						1		2						10
Savannah W				1													1
VAN ALSTYNE W			2														2
RRGCO				2					2	8							12
Total	8	8	8	8	8			8	8	12	8	8					84
Exempt/Out of Office										4							4
Release Time																	
Sick Leave																	
Annual Leave					5			4			2	8					19
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
Date 12/10/10

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN

Position GENERAL MANAGER

Pay Period October 1 - October 15, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W		1	1			4						2	2	6	5		19
SHERMAN WW	2				6	3	5	8			8	4	4				40
GAINESVILLE W															1		1
AWSC	1					1						2					4
Pottsburo W							3						2				5
Tom Bern	4																4
RRGGD	1													2	2		5
Total	8			8	8	8	8	8			8	8	8	8	8		88
Release Time																	
Sick Leave					2												
Annual Leave																	2
Holiday																	
Comp. Time				8													
Other																	3

Employee's Signature _____

Date _____

Approved By _____

Date _____

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
Position General Manager

Pay Period Oct 16, 2010 - Oct 31, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W			2		1	3	2					4					15 ✓
SHERMAN W			2	4	4	1				4	4		1	3			23 ✓
RRGCD			2		2		2					4					14 ✓
UEESS			2	2		4	4										14 ✓
DEATH W													5	5			10
PHILIP W				2						1							3 ✓
General					1												1 ✓
Total			8	6	8	8	8			6	8	8	8	8			80
Release Time																	
Sick Leave																	
Annual Leave																	
Holiday																	
Comp. Time																	
Other																	

Employee's Signature [Signature]
Date 11/1/10

Approved By _____
Date _____

Name

JERRY CHAPMAN

Position

GENERAL MANAGER

GTUA EMPLOYEE TIME SHEET

Pay Period Sept 16 - Sept 30, 2010

[illegible]

Employee's Signature _____

Date _____

Employee's Signature _____
Date _____

Approved By _____

Date _____

TOTAL 88

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
Position GENERAL MANAGER

Pay Period Sept 1 - Sept 15, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W		4	2				1	3					4				14
SHERMAN WW		1	3				2	4	2	1				2	1		16
GAINESVILLE W													2				2
A WSC			1				2		5	1				1	1		11
Balls W	1																1
Howe Ref										1					2		3
Pittsboro W									1								1
Melissa WW														1			1
RR G.C.D										1							1
Texoma W								1	<i>Ch</i>				2				3
Tom Brown W							1							1	1		3
UEFS	2	3	2				2							1	1		11
Total	8	8	8			8	8	8	8	8			8	8	8		75
Release Time	3									4					6	6	
Sick Leave														2			2
Annual Leave																	
Holiday					9												
Comp. Time	5									4					2		11
Other																	

Employee's Signature Jerry W. Chapman
Date 9/15/10

Approved By _____
Date _____

TOTAL 83

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
Position GENERAL MANAGER

Pay Period August 16 - August 31, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	8			5					8	3					3		
SHERMAN WID		2	2		1			4		3	2	3			2	3	
Howe Rd		6	2														
Potters W			2					2		1						2	
Melissa WID			2							1	4						
Bed Room GED									2						3		
Toxemic W		2		1				2									
UEFSS				2	5						2	5				3	
VAN Alst-yre W					1												
VAN Alst-yre WID					1												
Total	8	10	8	8	8			8	10	8	8	8			8	8	100
Earned Comp Time		2							2								4
Release Time																	
Sick Leave																	
Annual Leave																	
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
Date Sept 15, 2010

Approved By _____
Date _____

GTUA EMPLOYEE TIME SHEET

Name JERRY CHAPMAN
Position GENERAL MANAGER

Pay Period August 1, 2010 - August 15, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	1								1		2	1	2				
SHERMAN W				4	1	5			4	3	3	3	2				
BELLS W					2												
GAINESVILLE W			2														
Howe Ref		2										2					
UEFSS		4		2						2							
ANNA W					1												
Pittsboro Ref		2	3		1												
Pittsboro W						3			3		2						
Texoma W			2	1	2												
RRGCD				1													
Whitewright W												2	2				
Solid Waste			1		1								2				
Total		8	8	8	8	8			8	8	8	9	8				10
Release Time																	
Sick Leave										3	1						
Annual Leave																	
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
Date 8/13/10

Approved By _____
Date _____

Name JERRY CHAPMAN
 Position General man

GTUA EMPLOYEE TIME SHEET

Pay Period July 16 - July 31, 2010

Project Name	01/ 16	02/ 17	03/ 18	04/ 19	05/ 20	06/ 21	07/ 22	08/ 23	09/ 24	10/ 25	11/ 26	12/ 27	13/ 28	14/ 29	15/ 30	31	Total
SHERMAN W	8			2	2	2	2	1							2		19 ✓
SHERMAN WW				3	4	2	3	3				3	4	2	2		26 ✓
House Ref				1	2	1		1									5 ✓
TEXOMA W				2	2	2	2	2				1		2			13 ✓
Anna W													2				2 ✓
Pittsboro Ref				2			1				2	2		3	1		11 ✓
Melissa WW													2	2			2 ✓
AWSC																	1 ✓
RRGCD											4						4 ✓
Gainesville W															2		2 ✓
Van Alstyne WW						1		1				2					4 ✓
Solid Waste															1		1 ✓
Total	8			10	10	8	8	8			8	8	8	8	8		
Release Time				2	2												4
Sick Leave																	
Annual Leave																	
Holiday																	
Comp. Time																	
Other																	

Employee's Signature Jerry Chapman
 Date _____

Approved By _____
 Date _____



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 1 of 6
Account Number 903 786-4433 556 4
Billing Date Dec 15, 2010
Web Site att.com

Monthly Statement

Bill-At-A-Glance

Previous Bill	242.35
Payment Received 12-04 Thank You!	242.35CR
Adjustments	.00
Balance	.00
Current Charges	374.33
Total Amount Due	\$374.33
Amount Due in Full By	Jan 7, 2011

Billing Summary

Billing Questions? Visit att.com/billing	Page
Plans and Services	1
Payment Arrangements:	287.54
1 800 559-7928	
Service Changes:	
1 800 924-1743	
Repair Services:	
1 800 499-7928	
1 800 286-8313	
T&T Long Distance	2
1 800 559-7928	86.79
Total Current Charges	374.33

476.660
K&EED 77.669

News You Can Use Summary

PREVENT DISCONNECT
CHANGES IN TERMS
COMING SOON!
• LONG DIST. PROVIDERS
• REPAIR
• AT&T BUSINESS SYSTEM
e "News You Can Use" for additional information

Plans and Services

Monthly Service - Dec 15 thru Jan 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B 30.00

Business Line (Measured Rate)
Caller ID Name Delivery

Caller ID Number Delivery
Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

Charges for 903 786-3340

2. Bus Local Calling Unlimited B 30.00

Business Line (Measured Rate)
Caller ID Name Delivery

Caller ID Number Delivery
Expanded Local Calling Service

Touchtone

Unlimited Local Usage

Charges for 903 786-3501

3. Bus Local Calling Unlimited B 30.00

Business Line (Measured Rate)
Caller ID Name Delivery

Caller ID Number Delivery
Expanded Local Calling Service

Touchtone

Unlimited Local Usage

Charges for 903 786-4434

4. Bus Local Calling Unlimited B 30.00

Business Line (Measured Rate)
Caller ID Name Delivery

Caller ID Number Delivery
Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

Charges for 903 786-4435

5. Bus Local Calling Unlimited B 30.00

Business Line (Measured Rate)
Caller ID Name Delivery

Caller ID Number Delivery
Expanded Local Calling Service

Hunting

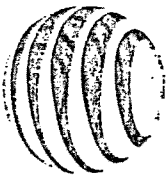
Touchtone

Unlimited Local Usage

RECEIVED
DEC 25 2010
BY: [Signature]

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri,
AT&T Oklahoma, or AT&T Texas based upon the service address location.
GO GREEN - Enroll in paperless billing.

Bottom portion with your check in the enclosed envelope.



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 2 of 6
Account Number 903 786-4433 586 4
Billing Date Dec 15, 2010

Plans and Services

Monthly Service - Dec 15 thru Jan 14 - Continued

Charges for 903 786-5034		
1. Bus Local Calling Unlimited B		30.00
Business Line (Measured Rate)		
Caller ID Name Delivery		
Caller ID Number Delivery		
Expanded Local Calling Service		
Hunting		
Touchtone		
Unlimited Local Usage		
Charges for 903 786-6211		
2. Bus Local Calling Unlimited B		30.00
Business Line (Measured Rate)		
Caller ID Name Delivery		
Caller ID Number Delivery		
Expanded Local Calling Service		
Touchtone		
Unlimited Local Usage		
Local Monthly Service		210.00

Additional Charges and Changes to Service

This section of your bill reflects charges and credits resulting from account activity.

Loc. Description	Quantity	Monthly Rate	Amount Billed
Order No. C351538			
Charges for 903 786-3340			
Services Added			
Monthly Charges are Prorated from Dec 4, 2010 through Dec 14, 2010			
3. Bus Local Calling Unlimited B	1	60.00	22.00
4. Federal Subscriber Line Charge	1	5.26	1.93
5. Federal Universal Service Fee	1	.76	.28
Total Charges for 903 786-3340			24.21
Charges for 903 786-3501			
Services Added			
6. Federal Subscriber Line Charge	1	5.26	1.93
7. Federal Universal Service Fee	1	.76	.28
Total Charges for 903 786-3501			2.21
Total Order No. C351538			26.42
Total Additions and Changes to Service			26.42

Recharges and Other Fees

8. Federal Subscriber Line Charge		36.82
9. 911 Fee		3.50
0. Federal Universal Service Fee		5.32
Total Surcharges and Other Fees		45.64

Yes

1. Federal	5.48
------------	------

Taxes - Continued		
12. State and Local		.00
Total Taxes		5.48

Total Plans and Services 287.54

AT&T Long Distance

Important Information

Your Rates, Terms or Services Have Changed:
Effective March 1, 2011, the state-to-state Switched Toll Free per minute rate associated with the long distance plan, AT&T Business Unlimited Calling(Sky) II, will increase from \$0.05 per minute to \$0.06 per minute. If you have any questions regarding this change or if you would like to learn more about other AT&T Long Distance calling plans, please contact us at the number listed on your bill or visit our web site at www.att.com. Thank you for choosing AT&T Long Distance.

Message Regarding Terms & Conditions:

To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of December 03, 2010)

Current Charges		75.00
Service Charges		.00
Credits and Adjustments		.00
Call Charges		6.71
Surcharges and Other Fees		5.08
Taxes		

Total Invoice Summary 86.79

Service Charges		
Monthly Service Charges		

Type of Service	Period	Qty	
13. 15 BUC II SL 1Y	12/02-01/01	1	75.00
Total Monthly Service Charges			75.00
Total Service Charges			75.00





Page 3 of 6
Account Number 903 786 4433 566 4
Billing Date Dec 15, 2010

Service Charges - Continued

Call Charges - Nov 2nd thru Dec 1st - Continued					
Item	No.	Date	Time	Place Called	Number
	42-11-01	1134A		ADDISON TX	872 661-2800

Index

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66

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Service Charges - Continued

Item **Call for 903-786-4434**

Service Charges - Continued

Index

.00

Calls for 903-786-4235

Item

69.

Calls for 903-786-5034

Domestic

0.00



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8449

Page 4 of 6
Account Number 903 786-4433 556 4
Billing Date Dec 15, 2010

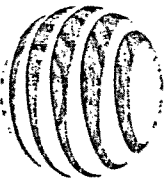
AT&T Long Distance

all Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

Date	Time	Place Called	Number	Code	Min	
1-11-01	824A	WYLE TX	972 442-5405	D	21:12	.00
2-11-01	326P	WHITESBORO TX	903 564-5926	D	0:30	.00
3-11-02	817A	WYLE TX	972 442-5405	D	0:48	.00
4-11-02	820A	ARGYLE TX	940 464-7713	D	0:42	.00
5-11-02	823A	ANNA TX	972 924-2757	D	10:54	.00
6-11-02	409P	WHITESBORO TX	903 564-3649	D	0:30	.00
7-11-02	411P	WHITESBORO TX	903 564-3649	D	0:30	.00
8-11-02	412P	GAINESVILLE TX	940 665-3457	D	0:48	.00
9-11-02	414P	WHITESBORO TX	903 564-5926	D	1:06	.00
10-11-02	414P	WHITESBORO TX	903 564-5926	D	0:30	.00
11-11-03	823A	ADDISON TX	972 924-2757	D	1:24	.00
12-11-03	823A	DRY CREEK TX	903 860-8308	D	1:54	.00
13-11-03	859A	ADDISON TX	972 385-3223	D	1:12	.00
14-11-03	958A	ANNA TX	972 924-2757	D	1:54	.00
15-11-03	1028A	GRANDPRAIRI TX	214 507-8465	D	1:06	.00
16-11-03	1110A	WHITESBORO TX	903 564-5926	D	2:54	.00
17-11-03	205P	GAINESVILLE TX	940 665-3441	D	0:30	.00
18-11-04	1048A	BOHMAN TX	903 563-6111	D	4:18	.00
19-11-04	1055A	DORCHESTER TX	903 476-5952	D	1:00	.00
10-11-04	1057A	ECTOR TX	903 961-2455	D	0:42	.00
11-11-04	1111A	ANNA TX	972 924-2757	D	4:54	.00
12-11-04	1129A	HOMERIDGE TX	903 376-3033	D	1:30	.00
13-11-04	1129A	LAPONIA TX	903 367-7011	D	3:30	.00
14-11-04	211P	GAINESVILLE TX	940 665-8474	D	0:48	.00
15-11-04	217P	MYRA TX	940 727-1145	D	1:36	.00
16-11-04	241P	BELLSAVOY TX	803 965-7706	D	3:36	.00
17-11-04	304P	WALLEVIEW TX	940 726-3740	D	0:48	.00
18-11-04	308P	WHITESBORO TX	903 564-3311	D	1:36	.00
19-11-04	336P	WHEATCROFT TX	903 364-2219	D	1:36	.00
10-11-04	355P	VLY VIEW E TX	940 637-2219	D	0:30	.00
11-11-04	403P	WHITESBORO TX	903 564-3180	D	2:42	.00
12-11-05	843A	DORCHESTER TX	903 476-5952	D	0:30	.00
13-11-05	844A	VLY VIEW E TX	940 637-2219	D	1:30	.00
14-11-05	1134A	MYRA TX	940 727-1145	D	1:48	.00
15-11-05	330P	BOHMAN TX	903 563-6111	D	0:30	.00
16-11-08	1146A	GAINESVILLE TX	940 665-8474	D	1:12	.00
17-11-08	114P	MESQUITE TX	972 289-9890	D	14:48	.00
18-11-08	129P	GRANDPRAIRI TX	214 876-9562	D	2:18	.00
19-11-08	404P	WHITESBORO TX	903 564-3412	D	2:18	.00
10-11-08	827A	WINDOM TX	903 623-3425	D	3:00	.00
11-11-09	1244P	GRANDPRAIRI TX	214 876-9429	D	0:42	.00
12-11-09	122P	GAINESVILLE TX	940 665-3441	D	1:48	.00
13-11-09	123P	GAINESVILLE TX	940 668-4500	D	1:30	.00
14-11-09	304P	GAINESVILLE TX	940 668-4500	D	0:54	.00
15-11-11	804A	GRANDPRAIRI TX	214 876-9429	D	0:30	.00
16-11-11	812A	WYLE TX	972 442-5405	D	4:18	.00
17-11-11	817A	GRANDPRAIRI TX	214 876-9429	D	1:48	.00
18-11-11	820A	BELLSAVOY TX	903 965-7744	D	1:00	.00
19-11-11	1038A	GRANDPRAIRI TX	214 507-9412	D	1:00	.00
1-11-11	1102A	GAINESVILLE TX	940 665-0304	D	0:30	.00
1-11-11	140P	ADDISON TX	972 661-2800	D	1:12	.00
2-11-12	815A	WHITESBORO TX	903 564-4729	D	0:42	.00
3-11-15	844A	GAINESVILLE TX	940 665-2634	D	0:54	.00

Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

Item	No.	Date	Time	Place Called	Number	Code	Min	
54	11-15	903A		GAINESVILLE TX	940 665-4472	D	0:30	.00
55	11-15	905A		MCKINNEY TX	972 658-4347	D	0:36	.00
56	11-15	933A		GRANDPRAIRI TX	214 298-2255	D	3:12	.00
57	11-15	947A		FORT WORTH TX	817 866-1210	D	1:54	.00
58	11-15	955A		DALLAS TX	214 855-8072	D	1:06	.00
59	11-15	1235P		GAINESVILLE TX	940 665-3702	D	1:36	.00
60	11-15	431P		GAINESVILLE TX	940 668-4540	D	1:24	.00
61	11-16	827A		AUSTIN TX	512 239-0540	D	13:30	.00
62	11-16	900A		GAINESVILLE TX	940 665-0304	D	2:00	.00
63	11-16	923A		MESQUITE TX	972 289-9890	D	2:06	.00
64	11-16	1045A		ARGYLE TX	940 464-7713	D	2:42	.00
65	11-16	308P		LOSANGELES CA	213 612-2200	D	1:12	.00
66	11-16	311P		DALLAS TX	214 989-2716	D	0:30	.00
67	11-16	311P		DALLAS TX	214 989-2714	D	1:12	.00
68	11-16	457P		ARGYLE TX	940 464-7713	D	1:06	.00
69	11-17	148P		ARLINGTON TX	817 586-5636	D	0:48	.00
70	11-17	205P		ARGYLE TX	940 464-7713	D	0:48	.00
71	11-17	236P		TOM BEAR TX	903 546-6975	D	1:00	.00
72	11-17	301P		ANNA TX	972 924-2757	D	22:36	.00
73	11-18	948A		GRANDPRAIRI TX	214 546-1116	D	0:54	.00
74	11-18	1016A		TULSA OK	918 625-5840	D	0:30	.00
75	11-18	301P		AUSTIN TX	512 473-1725	D	1:36	.00
76	11-18	303P		AUSTIN TX	512 463-7912	D	6:06	.00
77	11-18	338P		AUSTIN TX	512 463-7912	D	8:12	.00
78	11-18	423P		DALLAS TX	214 855-8003	D	1:30	.00
79	11-19	624A		DEKTON TX	940 349-2755	D	0:30	.00
80	11-19	825A		WYLE TX	972 442-5405	D	1:12	.00
81	11-19	828A		FORT WORTH TX	817 866-1210	D	0:30	.00
82	11-19	833A		ARGYLE TX	940 464-7713	D	0:42	.00
83	11-19	852A		DEKTON TX	940 360-1111	D	1:18	.00
84	11-19	1043A		DEKTON TX	940 349-2755	D	0:30	.00
85	11-19	1212P		LEONARD TX	903 587-3334	D	0:30	.00
86	11-19	208P		MYRA TX	940 727-1145	D	2:12	.00
87	11-19	210P		DEKTON TX	940 366-1420	D	5:06	.00
88	11-19	217P		GAINESVILLE TX	940 665-0304	D	6:18	.00
89	11-19	408P		ARDMORE OK	580 226-4700	D	2:00	.00
90	11-19	410P		KORHAK OK	405 307-8378	D	0:36	.00
91	11-22	932A		DALLAS TX	214 855-8000	D	1:54	.00
92	11-22	937A		FORT WORTH TX	817 735-1395	D	1:00	.00
93	11-22	942A		MESON TX	325 347-6000	D	0:30	.00
94	11-22	944A		DALLAS TX	214 855-8000	D	0:48	.00
95	11-22	953A		GRANDPRAIRI TX	214 876-9552	D	0:48	.00
96	11-22	1049A		MYRA TX	940 727-1145	D	0:30	.00
97	11-22	234P		AUSTIN TX	512 463-9108	D	2:24	.00
98	11-23	1030A		MYRA TX	940 727-1145	D	0:30	.00
99	11-23	1041A		GAINESVILLE TX	940 665-2602	D	0:30	.00
100	11-24	1015A		GAINESVILLE TX	940 665-3702	D	1:12	.00
101	11-29	901A		DEKTON TX	940 360-1111	D	0:30	.00
102	11-29	1023A		FORT WORTH TX	817 866-1210	D	0:30	.00
103	11-29	101P		DEKTON TX	940 360-1111	D	1:36	.00



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

Page 5 of 6
Account Number 903 786-4433 565 4
Billing Date Dec 15, 2010

AT&T Long Distance

Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

No.	Date	Time	Place Called	Number	Code	Min
1.	11-29	103P	GAINESVL TX	940 665-3441	D	0:30
2.	11-29	122P	WHITESBORO TX	903 564-3190	D	0:42
3.	11-29	151P	MOCKAM OK	405 307-8378	D	1:18
4.	11-29	212P	MCCLINEY TX	469 952-2426	D	1:24
5.	11-29	413P	GAINESVL TX	940 665-1055	D	1:12
6.	11-30	831A	GRANDPRAIR TX	214 507-8465	D	0:36
7.	11-30	832A	WHITESBORO TX	903 564-3311	D	1:18
8.	11-30	911A	GAINESVL TX	940 668-4500	D	1:06
9.	11-30	1020A	AUSTIN TX	512 426-4512	D	7:42
10.	11-30	1029A	AUSTIN TX	512 426-4512	D	0:30
11.	11-30	1111A	ECTOR TX	903 961-2455	D	0:30
12.	11-30	339P	AUSTIN TX	512 426-4512	D	0:30
13.	11-30	419P	AUSTIN TX	512 426-4512	D	1:18
14.	12-01	300P	AUSTIN TX	512 463-7812	D	0:36
Subtotal Domestic Calls for 903-786-5034						

Total Domestic Calls for 903-786-5034

Total Calls for 903-786-5034
Calls for 903-786-8211

Domestic
Tel

2.	Date	Time	Place Called	Number	Code	Min
15.	11-03	219P	DAVIDDALE TX	972 228-8655	D	1:06
16.	11-10	1113A	MCCLINEY TX	972 547-5731	D	1:16
17.	11-10	1115A	GAINESVL TX	940 665-5522	D	2:30
8.	11-10	1118A	BONHAM TX	903 563-7811	D	1:18
9.	11-10	1120A	ARMA TX	872 824-2820	D	0:54
0.	11-10	1121A	BONHAM TX	903 563-6111	D	2:06
1.	11-10	1123A	COLLINSVL TX	903 428-3059	D	1:36
2.	11-10	1125A	GAINESVL TX	940 668-4518	D	1:18
3.	11-10	1127A	ECTOR TX	903 961-2251	D	1:54
4.	11-10	1130A	WHESTER TX	940 759-2250	D	1:18
5.	11-10	1133A	TIOGA TX	940 437-2432	D	2:00
3.	11-10	1136A	VALLEYVIEW TX	540 726-6233	D	0:54
1.	11-10	1139A	WHITESBORO TX	903 564-6106	D	0:42
1.	11-10	1140A	WHITESBORO TX	903 564-6106	D	1:06
1.	11-17	825A	AUSTIN TX	512 732-2653	D	0:30
1.	11-17	827A	OKLA CITY OK	405 917-5408	D	0:30
1.	11-17	1000A	TOM BEAM TX	803 546-6017	D	2:18
1.	11-17	1039A	FRISCO TX	872 335-9758	D	1:24
1.	11-17	1040A	TOM BEAM TX	803 546-6017	D	1:06
1.	11-17	1042A	FRISCO TX	872 335-9758	D	1:12
1.	11-18	309P	GREENVILLE TX	903 450-4420	D	0:30
1.	11-19	1113A	AUSTIN TX	512 239-3666	D	0:48
1.	11-19	429P	BONHAM TX	903 563-7811	D	0:54
1.	11-22	419P	DALLAS TX	214 853-8878	D	0:30
1.	11-30	1126A	VALLEYVIEW TX	940 726-6253	D	0:36
Total Domestic Calls for 903-786-8211						

Total Domestic Calls for 903-786-8211

Call Charges - Nov 2nd thru Dec 1st - Continued

Total Calls for 903-786-8211
Total Call Charges

Surcharges and Other Fees

Description	
40. Fed Universal Service Fund	4.22
41. Federal Regulatory Fee	.54
42. 9-1-1 Equalization Fee	.43
43. TX Utility Gross Receipts Assessment	.07
44. Texas Universal Service	1.45
Total Surcharges and Other Fees	6.71

Taxes

45. Description	
46. Federal Tax	.00
46. State and Local Taxes	.08
Total Taxes	5.08

Key to Calling Codes
D Day

Total AT&T Long Distance

85.79

Manual for Repair 1158

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$370.83. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST. PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

CHANGES IN TERMS

Any proposed changes in rates or terms of basic network services are published in the Texas Register (www.sos.state.tx.us) through the office of the Secretary of State. Direct notice from AT&T Texas may be obtained by calling 1.800.577.7145.

REPAIR

The eRepair tool at att.com/repair provides answers to common repair questions online. The tool also helps you troubleshoot problems, submit a repair report, follow the report through resolution, or even cancel the report if necessary. You'll also find easy 24/7 access to AT&T user guides online, which reduces the need to store hard copies. Instead, you'll have ready access to the most up-to-date versions online.

.00

.00



at&t

GREATER TEXOMA UTILITY
\$100 AIRPORT DR
DENISON TX 75020 - 8448

Page 6 of 6
Account Number 903 786-4433 566 4
Billing Date Dec 15, 2010

News You Can Use

COMING SOON!

Introducing a whole new look and feel for your online account management portal designed for AT&T Small Business customers. Conveniently view, pay, and manage your account for AT&T Local, Long Distance, Internet, and Advanced TV services online from virtually anywhere, 24/7, like you do today but with a fresh, updated user experience.

AT&T BUSINESS SYSTEM

The AT&T SB67118 is an expandable 4-line corded/cordless small business system. Up to 10 SB67108 cordless handsets can be added with push-to-talk which delivers instant communication. Receive free shipping when purchasing the SB67118, 3 SB67108, a SB67128 repeater and a TL7600 cordless headset until January 31, 2011 with promo code: DECBM11 at telephones.att.com.

Terms and Conditions

SMALL BUSINESS QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13226, Austin, TX 78711-2226, 1-512-938-7128 or toll-free in Texas at 1-888-762-8477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-536-7126. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

If a complete listing of Terms and Conditions, please refer to the inside of the AT&T White Pages directory, or visit us on the web at att.com/terms

HOW TO CONTACT US

If all billing disputes and inquiries contact us at att.com, call the number on your bill, or mail to: AT&T Business Billing, 14575 Freestone Square, Room 100-CF, Houston, TX 77062



Invoice

Awards Unlimited

1000 N. Travis St., Suite D
Sherman, Texas 75090
(903) 892-2202 FAX (903) 893-2347

Date	Invoice #
11/30/2010	79655

Bill To

Greater Texoma Utility Authority
5100 Airport Drive
Denison, Texas 75020

Ship To

Greater Texoma Utility Authority
Attn: Jerry Chapman
5100 Airport Drive
Denison, Texas 75020

P.O. No.	Terms	Due Date	Rep	Account #	Ship Date	Ship Via
		11/30/2010	JH		11/30/2010	
Quantity	Description				Unit price	Amount
2	Pocket style embosser 1-Red River Groundwater Conservation District, 1-North Texas Groundwater Conservation District				74.00	148.00
PAID DEC 01 2010 20211 MTX BCD						
Have a wonderful day and thank you for your business.						
Subtotal						\$148.00
Sales Tax (8.25%)						\$0.00
Total						\$148.00



Red River Groundwater Conservation District
Copy Log

Number of Copies

12/2/2019	186
12/3/2019	210, 10
12/6/2019	166
12/15/10	105
671	

**Platinum
Visa Business Card
Cardholder Statement**

Credit Limit
Cash Limit
Cash Advance Balance
Available Credit

\$5,000
\$00
\$0.00
\$4,707

Billing Date 12-15-10
Days in Billing Cycle 30
Payment Due Date 01-11-11
Minimum Payment Due \$293.05

New Balance

\$293.05

JERRY W CHAPMAN
5100 AIRPORT DR
Account Number:
4356 2200 0061 8666

RECEIVED
DEC 22 2010
BY: *GTUH*

Page 1 of 2

CARDHOLDER MESSAGES

HAVE YOU FORGOTTEN YOUR ACCOUNT IS PAST DUE. IF PAYMENT HAS ALREADY BEEN MADE, THANK YOU AND
PLEASE DISREGARD THIS REMINDER. PLEASE CALL (800)673.1044.

CARDHOLDER ACTIVITY

Posting Date	Sale Date	Category	Reference Number	Transactions	Amount
1-29	11-26		2469216033000099431906	INT*INTELIUS SB 877-974-1563 WA	19.95
1-30	11-29		24324430334101038086338	BOSTON MARKET #325 DALLAS TX	6.48
2-01	11-29		2431605033454890702981	SHELL OIL 91002187136 DEL VALLE TX	5.65
2-01	11-29		24761978334277144010133	DALLAS LOVE FOOD & BEV DALLAS TX	9.14
2-03	12-02		2443000033754576667916	THE PARKING SPOT #43 DALLAS TX	10.77
2-06	12-03		24692160337000614088432	INTUIT *CHECKS/FORMS 800-446-8848 CA	52.99
2-06	12-02		24316050337548951056536	SHELL OIL 91002187136 DEL VALLE TX	1.00
2-09	12-07		24625730342281372553479	TEEX 979 458 6903 979-4586903 TX	25.00
2-10	12-09		24492150343849308201288	SECURECHECK 325-625-5419 TX	63.01
2-13	12-13			LATE PAYMENT FEE	29.00
1-15	12-13		24071050348158160292989	LUCY'S MOMS ON MAIN AUBREY TX	16.53

Customer Service:
800.673.1044, 24 hours

Outside the U.S.:
99.353.6656, 24 hours

or Lost or Stolen Card:
800.673.1044, 24 hours

and Billing Inquiries to:
BANK OF AMERICA
P.O. BOX 15184
WILMINGTON DE 19850-5184

Finance Charges	Total Annual Percentage Rate	13.24%
Average Daily Balance	Periodic Rate	Annual Rate
PURCHASES \$132.60	0.03628%	13.24%
CASH \$0.00	0.06641%	24.24%
		\$0.00

Account Summary	
Previous Balance	\$31.18
Payments	\$0.00
Credits	\$0.00
Purchases/Other	\$211.42
Debits/Other Fees	+
Cash Advances	+
Overlimit Fees	+
Late Payment Fees	+
Finance Charge	+
New Balance	\$293.05

Please see the reverse side for information about your account.

Please return coupon with your payment.

Business Card Payment Coupon

Check box and indicate address change on reverse.

Account No.	4356 2200 0061 8666
Payment Due Date	01-11-11
Minimum Payment Due	\$293.05
New Balance	\$293.05

Please
Enter Amount Enclosed \$

Make check or money order payable to:
BANK OF AMERICA
Mail payment to address below.

JERRY W CHAPMAN
GREATER TEXOMA UTIL AU
5100 AIRPORT DR
DENISON TX 75020-8448

**PD001871

BANK OF AMERICA
PO BOX 15731
WILMINGTON DE 19886-5731

435622000061866600293050029305

155499900111022000061866611

ORDER NO. 1249

PURCHASE ORDER
GREATER TEXOMA
UTILITY AUTHORITY

5100 AIRPORT DRIVE
DENISON, TEXAS 75020
903-786-4433

TO
SHIP TO
ADDRESS
CITY

Rich's Home Furnishings
953 E. Main St.
Denison, Tex 75020

FOR	REQ. NO.	HOW SHIP	DATE REQUIRED	TERMS	DATE
NTCD + RRGCD					12/2/90

PLEASE SUPPLY ITEMS LISTED BELOW					
QUANTITY	ORDERED	RECEIVED	UNIT	PRICE	
1				131.41	Minute Book 60424 - NTCD
1					Minute Book 60424 - RRGCD
1				38.71	Post Binder - NTCD
1				38.71	Post Binder - RRGCD

REPTO MONTAGE PRODUCE
 920 EAST HWY 82
 CHATTANOOGA, TN 37400
 TEL: 423-264-2000 FAX: 423-264-2001

DATE: 12/09/2010

REPTO MONTAGE PRODUCE
 920 EAST HWY 82
 CHATTANOOGA, TN 37400
 TEL: 423-264-2000 FAX: 423-264-2001

DATE: 12/09/2010

DATE: 12/09/2010

REPTO MONTAGE PRODUCE
 920 EAST HWY 82
 CHATTANOOGA, TN 37400
 TEL: 423-264-2000 FAX: 423-264-2001

1 HIT 32.78
 1 KIL 32.78

RECEIVED
 DEC 09 2010
 BY: *C. Hall*

REPTO MONTAGE PRODUCE
 920 EAST HWY 82
 CHATTANOOGA, TN 37400
 TEL: 423-264-2000 FAX: 423-264-2001

PLEASE PRINT NAME TO BE
 4010 SOUTH DOWNS DR. APT. 1120
 CHATTANOOGA, TN 37400

Buffalo Business Products**Order Details**

GREATER TEXOMA UTILITY AUTHOR

Order #: 45223

Order Date: 12/2/2010 3:25:00 PM

Bill ToGREATER TEXOMA UTIL AUTHORITY
5100 AIRPORT DRIVE**Ship To**GREATER TEXOMA UTILITY AUTHOR
5100 AIRPORT DRIVE

DENISON TX 75020

Phone : (903)786-4433 Fax: (903)786-8211

DENISON TX 75020

Phone : (903)786-4433 Fax: (903)786-8211

SNo	Item	Description	Comment	Qty	Price	UOM	Exd
1	WLJ	0399-00 BOOK,CORP RCRD&MNLTR,75P		1	\$121.44	EA	\$121.44
2	WLJ	278-26 BNDR,POST,8.5 X 11,GN		2	\$32.78	EA	\$65.56
SO Authorization					N/A	Coupon	\$ 0.00

Order applied to customer account.

Order Notes

Sub Total	\$ 187.00
Tax	\$ 0.00
Total	\$ 187.00

Affiliated

730 F Avenue, Suite 210
Plano, TX 75074
Phone: 972-852-4000 Fax: 972-422-9867

**AFFILIATED****Invoice**Number: **77641**

Date: 12/23/2010

Bill-To

Greater Texoma Utility Authority
Attn: Debbie Atkins / Lori Killiam
5100 Airport Drive
Denison, TX 75020 U.S.A.

Ship-To

Greater Texoma Utility Authority
Attn: Debbie Atkins / Lori Killiam
5100 Airport Drive
Denison, TX 75020 U.S.A.

Source: SO No. 110443

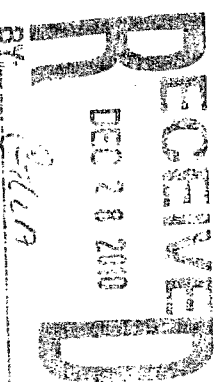
Acct No	A/R Cust No	Acct ID	Customer PO	Reference	Sales Rep	Terms
1210	D9037864433	D9037864433			Mark Cope	Net 30

Qty.	Item ID	Description	UOM	Ea. Price	Total
2	NT7B75AAAC-R	GATC2 CLID Trunk Module (Refubished)	EA	\$249.75	\$499.50
1	Labor	Installation	EA	\$95.00	\$95.00

Item Total: \$594.50
Sales Tax: \$0.00

Total Amount Due: **\$594.50**

997.25





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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 • 8448

Page 1 of 6
Account Number 903 786-4433 566 4
Billing Date Dec 15, 2010
Web Site att.com

Monthly Statement

Bill-At-A-Glance

Previous Bill	242.35
Payment Received 12-04 Thank You!	242.35CR
Adjustments	.00
Balance	.00
Current Charges	374.33
Total Amount Due	\$374.33
Amount Due in Full By	Jan 7, 2011

Billing Summary

Billing Questions? Visit att.com/billing	Page
Plans and Services	1
1 800 559-7928	267.54
Payment Arrangements:	
1 800 924-1743	
Service Changes:	
1 800 499-7928	
Repair Services:	
1 800 286-8313	
AT&T Long Distance	2
1 800 559-7928	86.79
Total Current Charges	374.33

77.69
77.69

News You Can Use Summary

- PREVENT DISCONNECT
 - CHANGES IN TERMS
 - COMING SOON!
 - LONG DIST. PROVIDERS
 - REPAIR
 - AT&T BUSINESS SYSTEM
- See "News You Can Use" for additional information

Plans and Services

Monthly Service - Dec 15 thru Jan 14
Charges for 903 786-4433
1. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage

Charges for 903 786-3340
2. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage
30.00

Charges for 903 786-3501
3. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage
30.00

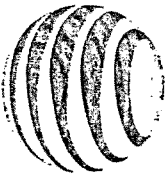
Charges for 903 786-4434
4. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Touchtone
Unlimited Local Usage
30.00

Charges for 903 786-4435
5. Bus Local Calling Unlimited B
Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
Expanded Local Calling Service
Hunting
Touchtone
Unlimited Local Usage
30.00

RECEIVED
DEC 23 2010
BY: C-1112

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.
GO GREEN - Enroll in paperless billing.

Bottom portion with your check in the enclosed envelope.



at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 6448

Page 2 of 6
Account Number 903 786-4433 566 4
Billing Date Dec 15, 2010

Plans and Services

Monthly Service - Dec 15 thru Jan 14 - Continued

Charges for 903 786-5024

1. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Hunting

Touchtone

Unlimited Local Usage

Charges for 903 786-6211

2. Bus Local Calling Unlimited B 30.00
Business Line (Measured Rate)

Caller ID Name Delivery

Caller ID Number Delivery

Expanded Local Calling Service

Touchtone

Unlimited Local Usage

Total Monthly Service 210.00

Additions and Changes to Service

This section of your bill reflects charges and credits resulting from account activity.

No.	Description	Quantity	Monthly Rate	Amount Billed
-----	-------------	----------	--------------	---------------

Activity on Dec 3, 2010

Order No. C351538

Charges for 903 786-3340

Services Added

(Monthly Charges are Prorated from Dec 4, 2010 through Dec 14, 2010)

3. Bus Local Calling Unlimited B 60.00
Bus Local Calling Unlimited B

4. Federal Subscriber Line Charge 22.00
Federal Subscriber Line Charge

5. Federal Universal Service Fee 1.93
Federal Universal Service Fee

Total Charges for 903 786-3340 84.93
24.21

Charges for 903 786-3501

Services Added

6. Federal Subscriber Line Charge 1.93
Federal Subscriber Line Charge

7. Federal Universal Service Fee .28
Federal Universal Service Fee

Total Charges for 903 786-3501 2.21

Total Order No. C351538 26.42

Total Additions and Changes to Service 26.42

Surcharges and Other Fees

8. Federal Subscriber Line Charge 36.82
Federal Subscriber Line Charge

9. 911 Fee 3.50
911 Fee

10. Federal Universal Service Fee 5.32
Federal Universal Service Fee

Total Surcharges and Other Fees 45.64

Taxes

11. Federal 5.48

Taxes - Continued

12. State and Local .00
State and Local

Total Taxes 5.48

Total Plans and Services

287.54

AT&T Long Distance

Important Information

Your Rates, Terms or Services Have Changed:

Effective March 1, 2011, the state-to-state Switched Toll Free per minute rate associated with the long distance plan, AT&T Business Unlimited Calling(SM) II, will increase from \$0.05 per minute to \$0.06 per minute. If you have any questions regarding this change or if you would like to learn more about other AT&T Long Distance calling plans, please contact us at the number listed on your bill or visit our web site at www.att.com. Thank you for choosing AT&T Long Distance.

Message Regarding Terms & Conditions:

To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call 1-888-225-8530 to have a copy mailed.

Invoice Summary

(as of December 03, 2010)

Current Charges	75.00
Service Charges	.00
Credits and Adjustments	.00
Call Charges	6.71
Surcharges and Other Fees	5.08
Taxes	

Total Invoice Summary

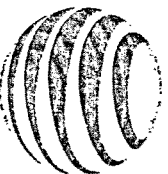
86.79

Service Charges

Monthly Service Charges

Type of Service	Period	Qty	Rate	Amount
13. 15 BUC II 5L TV	12/02-01/01	1	75.00	75.00
Total Monthly Service Charges				75.00
Total Service Charges				75.00





at&t

GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020-8445

Page 3 of 6
Account Number 903 786 4433 566 4
Billing Date Dec 15, 2010

AirTel Long Distance

Service Charges - Continued

Call Charges - Nov 2nd thru Dec 1st
Calls for 903-786-4433

Domestic

No.	Date	Time	Place Called	Number	Code	Min.	
1.	10-29	410P	MYRA TX	940 727-1145	D	0:30	
2.	10-29	435P	WYLE TX	572 442-5405	D	1:06	
3.	11-01	1128A	PRINCETON TX	972 736-2416	D	0:48	
4.	11-01	409P	GRANDPRAIRI TX	214 298-2255	D	5:06	
5.	11-02	1108A	AUSTIN TX	512 275-7300	D	1:12	
6.	11-03	908A	GRANDPRAIRI TX	214 298-2255	D	1:00	
7.	11-03	1057A	AUSTIN TX	512 239-4612	D	0:36	
8.	11-03	1257P	DALLAS TX	214 855-8072	D	0:42	
9.	11-03	220P	WYLE TX	972 442-4505	D	0:30	
10.	11-03	221P	WYLE TX	972 442-4505	D	6:12	
11.	11-03	331P	PRINCETON TX	972 736-2416	D	2:06	
12.	11-03	413P	AUSTIN TX	512 275-7300	D	7:54	
13.	11-03	423P	AUSTIN TX	512 229-3678	D	4:54	
14.	11-03	451P	AUSTIN TX	512 275-7300	D	4:12	
15.	11-03	459P	GRANDPRAIRI TX	214 608-2293	D	0:36	
16.	11-04	1003A	GRANDPRAIRI TX	214 298-2255	D	0:36	
17.	11-04	1020A	ARGYLE TX	940 464-7713	D	1:24	
18.	11-09	141A	FARGESVILLE TX	972 784-7777	D	0:30	
19.	11-09	153P	AUSTIN TX	512 478-9351	D	4:12	
20.	11-09	146P	AUSTIN TX	512 275-7300	D	1:06	
21.	11-09	231P	AUSTIN TX	512 275-7300	D	4:54	
22.	11-09	329P	AUSTIN TX	512 470-4514	D	5:54	
23.	11-11	903A	WHITEMOORE TX	903 364-2219	D	1:36	
24.	11-11	940A	FORT WORTH TX	817 335-2491	D	15:36	
25.	11-15	1118A	ARGYLE TX	940 464-7713	D	1:06	
26.	11-15	331P	TEMPLE TX	254 724-5541	D	1:36	
27.	11-15	337P	BEAVER TX	972 381-3400	D	3:36	
28.	11-15	401P	DENTON TX	940 383-6257	D	0:36	
29.	11-16	438P	ANNA TX	972 924-3325	D	2:12	
30.	11-17	1024A	WHITESBORO TX	903 564-4749	D	13:00	
31.	11-19	150P	FORT WORTH TX	817 886-1210	D	15:42	
32.	11-19	350P	AUSTIN TX	512 472-7216	D	3:30	
33.	11-23	1043A	MYRA TX	940 727-1145	D	0:30	
34.	11-28	610P	AUSTIN TX	512 530-3900	D	2:30	
35.	11-30	621A	ARLINGTON TX	817 602-0492	D	8:12	
36.	11-30	104P	FORT WORTH TX	817 735-7438	D	13:00	
37.	12-01	848A	AUSTIN TX	512 530-3900	D	0:48	
38.	12-01	850A	AUSTIN TX	512 530-3900	D	2:06	
39.	12-01	1009A	AUSTIN TX	512 275-7300	D	7:54	
Subtotal Domestic Calls for 903-786-4433							.00
Total Domestic Calls for 903-786-4433							.00
Total Calls for 903-786-4433							.00
Calls for 903-786-4434							.00

Domestic
em
Date Time Place Called Number Code Min
0-10-29 215P ANNA TX 972 924-5626 D 4:48
1-11-01 844A WYLE TX 972 442-5405 D 0:36
.00

Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-4434

No.	Date	Time	Place Called	Number	Code	Min.
42.	11-01	1134A	ADDISON TX	972 661-2800	D	5:48
43.	11-02	1034A	DRY CREEK TX	903 850-8308	D	4:30
44.	11-03	323P	AUSTIN TX	512 275-7300	D	0:54
45.	11-03	328P	FARGESVILLE TX	972 784-7777	D	0:42
46.	11-04	852A	AUSTIN TX	512 463-8491	D	2:24
47.	11-04	1026A	ARLINGTON TX	817 891-7008	D	0:36
48.	11-04	329P	AUSTIN TX	512 476-3700	D	4:30
49.	11-04	341P	WINDOM TX	903 623-3425	D	0:30
50.	11-04	343P	CELINA TX	972 382-3222	D	0:30
51.	11-04	344P	TOM BEAM TX	903 546-6179	D	1:36
52.	11-09	226P	AUSTIN TX	512 478-9351	D	4:30
53.	11-15	915A	TXSCYMAROU TX	409 945-4887	D	4:06
54.	11-15	952A	ARGYLE TX	940 464-7713	D	2:00
55.	11-16	106P	FORT WORTH TX	817 735-7395	D	9:48
56.	11-17	953A	TOM BEAM TX	903 546-6975	D	0:36
57.	11-19	824A	DALLAS TX	214 855-8000	D	1:06
58.	11-19	1000A	AUSTIN TX	512 463-8489	D	0:30
59.	11-19	1006A	ANNA TX	972 924-2757	D	0:30
60.	11-19	1103A	AUSTIN TX	512 239-1108	D	6:06
61.	11-19	1150A	GRANDPRAIRI TX	214 298-2255	D	0:36
62.	11-19	202P	AUSTIN TX	512 463-8489	D	0:30
63.	11-19	205P	GAINESVILLE TX	940 665-3441	D	0:30
64.	11-23	1042A	GAINESVILLE TX	940 665-2802	D	0:30
65.	11-23	1047A	MYRA TX	940 727-1145	D	0:35
66.	11-28	741P	AUSTIN TX	512 530-3900	D	1:48
Subtotal Domestic Calls for 903-786-4434						
Total Domestic Calls for 903-786-4434						
Total Calls for 903-786-4434						
Calls for 903-786-4435						

Item	No.	Date	Time	Place Called	Number	Code	Min.
67.	11-03	1101A	GRANDPRAIRI TX	214 356-5244	D	1:30	
68.	11-04	901A	AUSTIN TX	512 275-7300	D	1:54	
69.	11-09	230P	PRINCETON TX	972 736-2416	D	3:24	
70.	11-15	957A	DALLAS TX	214 855-8072	D	1:48	
71.	11-16	112P	DENTON TX	940 383-6257	D	0:30	
72.	11-16	213P	ARGYLE TX	940 464-7713	D	0:48	
73.	11-19	1059A	MYRA TX	940 727-1145	D	3:42	
74.	11-19	1124A	MYRA TX	940 727-1145	D	1:54	
Subtotal Domestic Calls for 903-786-4435							.00
Total Domestic Calls for 903-786-4435							.00
Total Calls for 903-786-4435							.00
Calls for 903-786-5634							.00

Domestic
Item
No. Date Time Place Called Number Code Min
75-11-01 817A ANNA TX 972 924-2757 D 0:30
.00



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GREATER TEXOMA UTILITY
5100 AIRPORT DR
DENISON TX 75020 - 8448

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Account Number 903 786-4433 566 4
Billing Date Dec 15, 2010

AT&T Long Distance

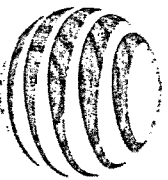
Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

Item	No. Date	Time	Place Called	Number	Code	Min	
	1-11-01	824A	WYLE TX	972 442-5405	D	21:12	.00
	2-11-01	326P	WHITESBORO TX	903 564-5926	D	0:30	.00
	3-11-02	817A	WYLE TX	972 442-5405	D	0:48	.00
	4-11-02	820A	ARGYLE TX	940 464-7713	D	0:42	.00
	5-11-02	923A	ANNA TX	972 924-2757	D	10:54	.00
	6-11-02	409P	WHITESBORO TX	903 564-3649	D	0:30	.00
	7-11-02	411P	WHITESBORO TX	903 564-3649	D	0:30	.00
	8-11-02	412P	GAINESVL TX	940 665-3457	D	0:48	.00
	9-11-02	414P	WHITESBORO TX	903 564-5926	D	1:06	.00
	10-11-03	821A	ADDISON TX	972 385-3223	D	0:30	.00
	11-11-03	823A	ANNA TX	972 924-2757	D	1:24	.00
	12-11-03	852A	DRY CREEK TX	903 850-8308	D	1:54	.00
	13-11-03	859A	ADDISON TX	972 385-3223	D	1:12	.00
	14-11-03	958A	ANNA TX	972 924-2757	D	1:54	.00
	15-11-03	1028A	GRANDPARI TX	214 507-8465	D	1:06	.00
	16-11-03	1110A	WHITESBORO TX	903 564-5926	D	0:30	.00
	17-11-03	205P	GAINESVL TX	940 665-3441	D	2:54	.00
	18-11-04	1048A	BONHAM TX	903 583-6111	D	4:18	.00
	19-11-04	1055A	DORCHESTER TX	903 476-5862	D	1:00	.00
	20-11-04	1057A	ECTOR TX	903 961-2495	D	0:42	.00
	21-11-04	1111A	ANNA TX	972 924-2757	D	4:54	.00
	22-11-04	1121A	HONEYROVE TX	903 376-3633	D	1:30	.00
	23-11-04	1129A	LEONHIA TX	903 367-7011	D	3:30	.00
	24-11-04	211P	GAINESVL TX	940 665-8474	D	0:48	.00
	25-11-04	217P	WYRA TX	940 727-1145	D	1:36	.00
	26-11-04	241P	BELLSANDY TX	903 965-7706	D	3:36	.00
	27-11-04	304P	VALLEYVIEW TX	940 726-3740	D	0:48	.00
	28-11-04	306P	WHITESBORO TX	903 564-3311	D	1:18	.00
	29-11-04	336P	WHITENIGHT TX	903 364-2219	D	1:36	.00
	30-11-04	355P	VLY VIEW E TX	940 637-2219	D	0:30	.00
	31-11-04	405P	WHITESBORO TX	903 564-3180	D	2:42	.00
	32-11-05	843A	DORCHESTER TX	903 476-5862	D	0:30	.00
	33-11-05	844A	VLY VIEW E TX	940 637-2219	D	1:30	.00
	34-11-05	1134A	WYRA TX	940 727-1145	D	1:48	.00
	35-11-05	300P	BONHAM TX	903 583-6111	D	0:30	.00
	36-11-08	1146A	GAINESVL TX	940 665-8474	D	1:12	.00
	37-11-08	114P	MESQUITE TX	972 289-9890	D	14:48	.00
	38-11-08	129P	GRANDPARI TX	214 876-9662	D	2:18	.00
	39-11-08	404P	WHITESBORO TX	903 564-3412	D	2:18	.00
	40-11-09	827A	WINDOM TX	903 623-3425	D	3:00	.00
	41-11-09	1244P	GRANDPARI TX	214 876-9429	D	1:42	.00
	42-11-09	122P	GAINESVL TX	940 665-3441	D	0:48	.00
	43-11-09	123P	GAINESVL TX	940 668-4500	D	1:30	.00
	44-11-09	304P	GAINESVL TX	940 668-4500	D	0:54	.00
	45-11-11	804A	GRANDPARI TX	214 876-9429	D	0:30	.00
	46-11-11	812A	WYLE TX	972 442-5405	D	4:18	.00
	47-11-11	817A	GRANDPARI TX	214 876-9429	D	1:48	.00
	48-11-11	820A	BELLSANDY TX	903 965-7744	D	1:00	.00
	49-11-11	1038A	GRANDPARI TX	214 507-8412	D	1:00	.00
	50-11-11	1102A	GAINESVL TX	940 665-0304	D	0:30	.00
	51-11-11	140P	ADDISON TX	972 661-2800	D	1:12	.00
	52-11-12	815A	WHITESBORO TX	903 564-4729	D	0:42	.00
	53-11-15	844A	GAINESVL TX	940 665-2034	D	0:54	.00

Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

Item	No. Date	Time	Place Called	Number	Code	Min	
	54-11-15	903A	GAINESVL TX	940 665-4472	D	0:30	.00
	55-11-15	905A	WCKINNEY TX	972 658-4347	D	0:36	.00
	56-11-15	933A	GRANDPARI TX	214 298-2255	D	3:12	.00
	57-11-15	947A	FORT WORTH TX	817 886-1210	D	1:54	.00
	58-11-15	955A	DALLAS TX	214 855-8072	D	1:06	.00
	59-11-15	1238P	GAINESVL TX	940 665-3702	D	1:36	.00
	60-11-15	431P	GAINESVL TX	940 668-4540	D	1:24	.00
	61-11-16	827A	AUSTIN TX	512 239-0640	D	13:30	.00
	62-11-16	900A	GAINESVL TX	940 665-0304	D	2:00	.00
	63-11-16	923A	MESQUITE TX	972 289-9890	D	2:06	.00
	64-11-16	1045A	ARGYLE TX	940 464-7713	D	2:42	.00
	65-11-16	308P	LOSANGELES CA	213 612-2200	D	1:12	.00
	66-11-16	311P	DALLAS TX	214 989-2716	D	0:30	.00
	67-11-16	311P	DALLAS TX	214 989-2714	D	1:12	.00
	68-11-16	457P	ARGYLE TX	940 464-7713	D	1:06	.00
	69-11-17	148P	ARLINGTON TX	817 586-5636	D	0:48	.00
	70-11-17	205P	ARGYLE TX	940 464-7713	D	0:48	.00
	71-11-17	239P	TOM BEAN TX	903 546-6975	D	1:00	.00
	72-11-17	301P	ANNA TX	972 924-2757	D	22:36	.00
	73-11-18	946A	GRANDPARI TX	214 546-1116	D	0:54	.00
	74-11-18	1016A	TULSA OK	518 625-5840	D	0:30	.00
	75-11-18	301P	AUSTIN TX	512 475-1725	D	1:35	.00
	76-11-18	303P	AUSTIN TX	512 463-7912	D	6:06	.00
	77-11-18	338P	AUSTIN TX	512 463-7912	D	8:12	.00
	78-11-18	423P	DALLAS TX	214 855-8000	D	1:30	.00
	79-11-19	824A	DENTON TX	940 349-2755	D	0:30	.00
	80-11-19	825A	WYLE TX	972 442-5405	D	1:12	.00
	81-11-19	828A	FORT WORTH TX	817 886-1210	D	0:30	.00
	82-11-19	833A	ARGYLE TX	940 464-7713	D	0:42	.00
	83-11-19	852A	DENTON TX	940 380-1111	D	1:18	.00
	84-11-19	1043A	DENTON TX	940 349-2755	D	0:30	.00
	85-11-19	1212P	LEONARD TX	903 587-3334	D	0:30	.00
	86-11-19	206P	WYRA TX	940 727-1145	D	2:12	.00
	87-11-19	210P	DENTON TX	940 368-1420	D	5:06	.00
	88-11-19	217P	GAINESVL TX	940 665-0304	D	6:18	.00
	89-11-19	408P	ADPHORE OK	580 226-4700	D	2:00	.00
	90-11-19	410P	KOREAN OK	405 307-8378	D	0:36	.00
	91-11-22	932A	DALLAS TX	214 855-8000	D	1:54	.00
	92-11-22	937A	FORT WORTH TX	817 735-7955	D	1:00	.00
	93-11-22	942A	MASON TX	325 347-6000	D	0:30	.00
	94-11-22	944A	DALLAS TX	214 855-8000	D	0:48	.00
	95-11-22	953A	GRANDPARI TX	214 876-9582	D	0:48	.00
	96-11-22	1049A	WYRA TX	940 727-1145	D	0:30	.00
	97-11-22	234P	AUSTIN TX	512 463-9198	D	2:24	.00
	98-11-23	1030A	WYRA TX	940 727-1145	D	0:30	.00
	99-11-23	1041A	GAINESVL TX	940 665-2602	D	0:30	.00
	100-11-24	1015A	GAINESVL TX	940 665-3702	D	1:12	.00
	101-11-29	901A	DENTON TX	940 380-1111	D	0:30	.00
	102-11-29	1023A	FORT WORTH TX	817 886-1210	D	0:30	.00
	103-11-29	101P	DENTON TX	940 380-1111	D	1:36	.00





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5100 AIRPORT DR
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Account Number 903 786-4433 566 4
Billing Date Dec 15, 2010

AT&T Long Distance

Call Charges - Nov 2nd thru Dec 1st - Continued
Calls for 903-786-5034

No.	Date	Time	Place Called	Number	Code	Min
1.	11-29	103P	GAINESVL TX	940 665-3441	D	0:30
2.	11-29	132P	WHITESBORO TX	903 564-3190	D	0:42
3.	11-29	151P	MCKINNEY OK	405 307-8378	D	1:18
4.	11-29	212P	MCKINNEY TX	409 952-2426	D	1:24
5.	11-29	413P	GAINESVL TX	940 665-1055	D	1:12
6.	11-30	831A	GRANDPRAIR TX	214 507-8465	D	0:36
7.	11-30	832A	WHITESBORO TX	903 564-3311	D	1:18
8.	11-30	911A	GAINESVL TX	940 668-4500	D	1:06
9.	11-30	1020A	AUSTIN TX	512 426-4512	D	7:42
10.	11-30	1029A	AUSTIN TX	512 426-4512	D	0:30
11.	11-30	1111A	ECTOR TX	903 861-2495	D	0:30
12.	11-30	339P	AUSTIN TX	512 426-4512	D	0:30
13.	11-30	419P	AUSTIN TX	512 426-4512	D	1:18
14.	12-01	300P	AUSTIN TX	512 463-7912	D	0:36

Subtotal Domestic Calls for 903-786-5034

.00

Total Domestic Calls for 903-786-5034

.00

Total Calls for 903-786-5034

.00

Calls for 903-786-8211

Domestic

Item	No.	Date	Time	Place Called	Number	Code	Min
	15.	11-03	219P	DAILEDALE TX	972 228-8655	D	1:06
	16.	11-10	1113A	MCKINNEY TX	972 547-5731	D	1:18
	17.	11-10	1115A	GAINESVL TX	940 668-5522	D	2:30
	18.	11-10	1118A	BONHAM TX	903 563-7011	D	1:18
	19.	11-10	1120A	ANNA TX	972 924-2820	D	0:54
	20.	11-10	1121A	BONHAM TX	903 568-6111	D	2:06
	21.	11-10	1123A	COLLING TX	903 428-3059	D	1:36
	22.	11-10	1125A	GAINESVL TX	940 668-4518	D	1:18
	23.	11-10	1127A	ECTOR TX	903 961-2251	D	1:54
	24.	11-10	1130A	WHESTER TX	940 755-2250	D	1:18
	25.	11-10	1133A	TINOGA TX	940 437-2432	D	2:00
	26.	11-10	1136A	VALLEYVIEW TX	940 726-6253	D	0:54
	27.	11-10	1139A	WHITESBORO TX	903 564-6105	D	0:42
	28.	11-10	1140A	WHITESBORO TX	903 364-2766	D	1:06
	29.	11-17	825A	AUSTIN TX	512 732-2663	D	0:30
	30.	11-17	827A	OKLA CITY OK	405 917-5408	D	0:30
	31.	11-17	1000A	TOM BEAR TX	903 546-6017	D	2:18
	32.	11-17	1038A	FRISCO TX	972 335-9158	D	1:24
	33.	11-17	1040A	TOM BEAR TX	903 546-6017	D	1:06
	34.	11-17	1042A	FRISCO TX	972 335-9158	D	1:12
	35.	11-18	309P	GREENVILLE TX	903 450-4420	D	0:30
	36.	11-19	1113A	AUSTIN TX	512 239-3665	D	0:48
	37.	11-19	429P	BONHAM TX	903 563-7811	D	0:54
	38.	11-22	419P	DALLAS TX	214 953-8878	D	0:30
	39.	11-30	1126A	VALLEYVIEW TX	940 726-6253	D	0:36

Subtotal Domestic Calls for 903-786-8211

.00

Total Domestic Calls for 903-786-8211

.00

Call Charges - Nov 2nd thru Dec 1st - Continued

Total Calls for 903-786-8211
Total Call Charges

.00
.00

Surcharges and Other Fees

Description	
40. Fed Universal Service Fund	4.22
41. Federal Regulatory Fee	.54
42. 9-1-1 Equalization Fee	.43
43. TX Utility Gross Receipts Assessment	.07
44. Texas Universal Service	1.45
Total Surcharges and Other Fees	6.71

Taxes

45. Federal Tax	.00
46. State and Local Taxes	5.08
Total Taxes	5.08

Key to Calling Codes
D Day

5.08

Total AT&T Long Distance

86.75

AT&T Long Distance

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$370.83. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST. PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

CHANGES IN TERMS

Any proposed changes in rates or terms of basic network services are published in the Texas Register (www.sos.state.tx.us) through the office of the Secretary of State. Direct notice from AT&T Texas may be obtained by calling 1.800.577.7145.

EREPAIR

The eRepair tool at att.com/repair provides answers to common repair questions online. The tool also helps you troubleshoot problems, submit a repair report, follow the report through resolution, or even cancel the report if necessary. You'll also find easy 24/7 access to AT&T user guides online, which reduces the need to store hard copies. Instead, you'll have ready access to the most up-to-date versions online.



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GREATER TEXOMA UTILITY
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News You Can Use

COMING SOON!

A whole new look and feel for your online account management portal designed for AT&T Small Business customers. Conveniently view, pay, and manage your account for AT&T local, Long Distance, Internet, and Advanced TV services online from virtually anywhere, 24/7, like you do today but with a fresh, updated user experience.

AT&T BUSINESS SYSTEM

The AT&T SB67118 is an expandable 4-line corded/cordless small business system. Up to 10 SB67109 cordless handsets can be added with push-to-talk which delivers instant communication. Receive free shipping when purchasing the SB67118, 3 SB67109, a SB67129 repeater and a TL660 cordless headset until January 31, 2011 with promo code: DECBBM11 at telephones.att.com.

Terms and Conditions

CARRIER QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, TX 78711-3326, 1-512-532-7120 or toll-free in Texas at 1-888-762-8477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-532-7123. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

For a complete listing of Terms and Conditions, please refer to:

- The inside of the AT&T White Paper directory, or
- Visit us on the web at att.com/terms

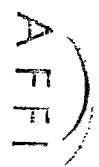
HOW TO CONTACT US

For all billing disputes and inquiries contact us at att.com, call the number on your bill, or mail to: ATT-Business billing, 14575 Freestone Square, Room 100-CN, Houston, TX 77063.



Affiliated

Phone: 972-832-4000 Fax: 972-422-9867
730 F Avenue, Suite 210
Plano, TX 75074



AFFILIATED

Service Order

Number: **110342**
Date: 12/1/2010

Account No. 1210 ID: D9037864433

Greater Texoma Utility Authority

5100 Airport Drive

Denison TX 75020 U.S.A.

Contact: Laurie Killian Contact Phone: No Phone Listed

Received: 11:45 AM on 12/1/2010

Desc: T7316E Phones

System:

Priority: Low
Type: Installation

Status: Dispatched

PO Number:

Debit/Credit Memo:

Tag Number:

Taken By: Courtney Bantles
Assigned To: Jeremy Brown

Parts / Labor Used (* denotes repair item, ** denotes exchange item)

Qty.	Item ID	Description	UOM	Per Unit	Total
6	N18B271ANAE6	PHONE, T7316E Telephone - Charcoal	EA	\$133.70	\$802.20
1	Labor	Installation	EA	\$285.00	\$285.00

Total (excluding taxes): **\$1,087.20**

Work Requested: Install, Label, Program and Test Qty 6 T7316E Digital Telephones to replace existing phones.

Connect and test two new trunk lines.

No cabling included in this quote. Quote assumes cabling is already in place since these phones are replacing existing phones.

Ship to ATI

Customer needs install ASAP after 12/08/10

Have tech pick up check after work is complete.

Contact Laurie Killian 903 786 4433

5504

Work Performed: 12/07/2010 04:09 PM, Rudy Vestier: Contacted Laurie and site is ready for the phones.

attle (1)
543.00

Affiliated

Phone: 972-852-4000 Fax: 972-422-9867
730 F Avenue, Suite 210
Plano, TX 75074

Service Order

Number: **110342**
Date: 12/1/2010

AFFILIATED

Quan	Part Number	Description	Serial Number (if appl)

Technician Notes:

Install to T7316 Phones does will need to
be redone. Customer also wants 2 child
for caller ID.

20239
1,087.20
OK #

4601
110342
110342
110342

Date: 12/1/2010 To Travel Time: 10:00 Arrived at: 12:00 Departed at: 1:00 From Travel Time:

CUSTOMER SIGNATURE: *[Signature]*

TECH SIGNATURE: *[Signature]*

TICKET COMPLETE - Yes ☒ No

Laurie

To: mcope@affiliatedcom.com
Subject: Quote 276380



Affiliated
cm-Net.pdf (36 KB).

Mark,

Sorry for the delay in returning this, I thought I emailed it prior to today.
This is to confirm our conversation this morning regarding the order of these phones and to establish connections ASAP after December 8th 2010.

If you have further questions or need additional information please feel free to contact me.
Thanks for all your help and look forward to further business with you.

Laurie Killian

The message is ready to be sent with the following file or link attachments:

Affiliated Com-Net

Note: To protect against computer viruses, e-mail programs may prevent sending or receiving certain types of file attachments. Check your e-mail security settings to determine how attachments are handled.



AFFILIATED
communications

Prepared for:

Laurie Killian

Greater Texoma Utility Authority

5100 Airport Drive

Denison, TX 75020 U.S.A.

Prepared by: Mark Cope

Quote
No.: 276380

Date: 10/22/2010

Qty	Item ID	Description	Sell	Total
6	NT8827JANA6	PHONE, T7316E Telephone - Charcoal	\$133.70	\$802.20
1	Labor	Installation	\$285.00	\$285.00

Your Price: \$1,087.20

Total: \$1,087.20

Description of Work:

Install, Label, Program and Test Qty 6 T7316E Digital Telephones to replace existing phones.

Connect and test two new trunk lines.

No cabling included in this quote. Quote assumes cabling is already in place since these phones are replacing existing phones.

Accepted by: Laurie Killian Date: 10-26-10



Space #
94

Vehicle Inspection Report

Cleaned By: Chapman Date: 11-8

Inspected by: K Date: 11-8

☒ Vacuumed ☒ Tire Pressure ☒ Oil ☒ Windshield Fluid	☒ Wipe down ☒ Gas ☒ Coolant Level ☒ Wiper Blades
--	---

For your convenience we have inspected the rental vehicle and noted current Damage on the diagram below.

ACE Customers Must also inspect the vehicle and report Any discrepancies before leaving the parking Garage. Please notify the agent at the ACE kiosk or rental counter immediately in the event of any discrepancies.

ACE Customers may be held responsible for any undocumented Damage in accordance with the terms and conditions of your rental agreement. This includes but is not limited to burns, windshield, upholstery, Tire and rim damage.

CURRENT GAS LEVEL

E	1/8	1/4	1/2	3/4	7/8	☒ F
---	-----	-----	-----	-----	-----	---------------------------------------

To avoid charges, fuel must be replenished within 2 miles of the airport property
customer must provide valid gas receipt if requested by ACE Representative

Pre Paid : F or H Notified Agent JD

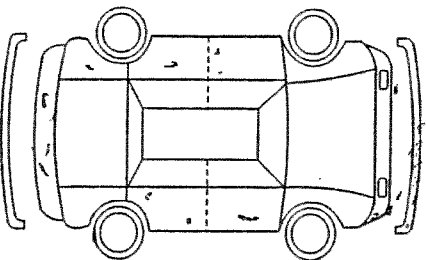
Miles 27827

Car# 29472

Burns: ☒ Yes / ☒ No
FDS + FPS + FDS = FPS



Damage: No
Yes (As noted on Diagram)



No Smoking
\$75 Fee X

Marked Vehicle Reference Guide

- = Small Pit X=Ding O=Dent _____ = Scratch M=Missing

Customer Signature Chapman

22610
323.68

Packing
Groundwater 101

The Bob Bullock
Texas State
History Museum

Fee Computer Number: 1
Cashier: Irene ID #936
Transaction Number: 37
Entered: 11/10/2010 08:07
Exited: 11/10/2010 08:08
Rate:
Total Fee: Area 1
Cash: \$3.00
\$8.00

Thank you for
Visiting the Museum.
Have a nice day

Groundwater 101

064263
TSM PARKING GARAGE
1800 N. CONGRESS AVE
AUSTIN, TX 78701
512 463-9365

Form 101002
Date 11/10/10

Ref # 013

Sale

064263

AMEX

Entry Method: Swiped

11/09/10

21:09:16

Inv #: 000000

Appr Code: 589335

Apprvd: D.A.

Batch#: 000205

Total:

\$ 8.00

Customer ID:
Time: 10:00

Detail Continued

		Amount
1/09/10	SOUTHWEST AIRLINES DALLAS TX SOUTHWEST AIRLINES From: DALLAS TX To: AUSTIN TX DALLAS TX DALLAS TX Carrier: WN Class: Q Ticket Number: 52621367763992 Passenger Name: CHAPMAN/JERRY Document Type: PASSENGER TICKET Date of Departure: 11/1/10	\$255.40
1/10/10	MUSEUM PARKING AUSTIN TX GOVERNMENT SERVICE	\$8.00
1/10/10	EL MERCADO UPTOWN 65AUSTIN TX 5124777689 TIP	\$12.76
1/11/10	ACE RENT A CAR - AUSAUSTIN TX AUTOMOBILE RENTAL	\$47.52

Fees**Total Fees for this Period****Amount**

\$0.00

2010 Fees and Interest Totals Year-to-Date

Total Fees in 2010	Amount
Total Interest in 2010	\$0.00
Includes fees and interest charged for billing periods with closing dates on or after June 25, 2010.	
	\$0.00

Important Notice**Information on Pay Over Time Features**

You may have access to one or more Pay Over Time Features as part of your Card account. The following are the current Annual Percentage Rates (APRs) for Pay Over Time Features. (V) indicates variable rate.

Please refer to page 2
of the Important
Information regarding
your account





Business Gold Card
GREATER TEXOMA U A
JERRY W CHAPMAN
Closing Date 11/18/10

OPEN
SM

p. 3/6

Account Ending 5-34008

Payments and Credits

Summary

Payments		Total
Credits		-\$980.06
Total Payments and Credits		-\$22.70
Detail		-\$1,002.76
*Indicates posting date		
Payments		
1/13/10*	PAYMENT RECEIVED - THANK YOU	Amount
Credits		-\$980.06
0/28/10	ACE RENT A CAR - AUSAUSTIN TX	Amount
	AUTOMOBILE RENTAL	-\$22.70

New Charges

Summary

Total New Charges

Total
\$952.35

Detail

JERRY W CHAPMAN
Card Ending 5-34008

0/25/10 SOUTHWEST AIRLINES DALLAS TX

Amount

SOUTHWEST AIRLINES

\$281.40

From:

DALLAS TX

To:

AUSTIN TX

DALLAS TX

Carrier:

WN

WN

Class:

Q

Y

Ticket Number: 52621333816560

Passenger Name: CHAPMAN/JERRY

Document Type: PASSENGER TICKET

Date of Departure: 10/26

0/27/10 ACE RENT A CAR - AUSAUSTIN TX

AUTOMOBILE RENTAL

\$88.49

0/07/10 TANGLEWOOD RESORT HOPOTTSBORO TX

9037862968

FOOD/BEVERAGE

TIP

\$15.02

\$3.50

\$18.52

0/03/10 TANGLEWOOD RESORT HOPOTTSBORO TX

Arrival Date

11/07/10

Departure Date

11/08/10

000000000

LODGING

\$230.27

0/08/10 TANGLEWOOD RESORT HOPOTTSBORO TX

Arrival Date

11/07/10

Departure Date

11/08/10

000000000

LODGING

\$9.99

RECEIVED
NOV 30 2010
BY: *ETU*



Thank you for your purchase!

Air Confirmation: XU5GGF
Dallas, TX to Austin, TX (11/10/2010)

PLGCD

Air Conf # XU5GGF
Air Total \$255.40

Choose from 14 different rental companies.
Browse cars

Hotel
Shop over 40,000 hotels
Browse hotels

Total Paid Now \$255.40
Trip Total \$255.40

Checkin for flight

Passenger Type Name
SENIOR JERRY CHAPMAN
ITINERARY

Confirmation Number Rapid Rewards Number
XU5GGF 000000001361150

DEPART Dallas, TX to Austin, TX #2442
NOV 10 Wed, 11/10/2010 Depart Dallas (Love Field), TX (DAL) 6:30 AM
10 Travel Time of 55.00 Arrive in Austin, TX (AUS) 7:25 AM
(Nonstop)

RETURN Austin, TX to Dallas, TX #1715
NOV 10 Wed, 11/10/2010 Depart Austin, TX (AUS) 7:55 PM
10 Travel Time of 55.00 Arrive in Dallas (Love Field), TX (DAL) 8:50 PM
(Nonstop)

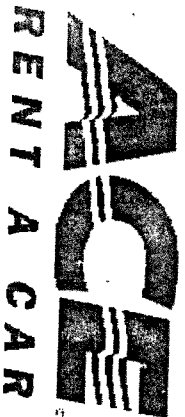
PRICE

Passenger Type	Trip	Routing	Fare Type	Base Fare	Govt. Taxes and Fees	Quantity	Total
Senior	Depart	DAL-AUS	Senior	\$108.84	\$18.86	1	\$127.70
Senior	Return	AUS-DAL	Senior	\$108.84	\$18.86	1	\$127.70
Please read the fare rules associated with this purchase.				\$217.68	\$37.72	1	\$255.40
Effective January 28, 2011, unused travel funds may only be applied toward the purchase of future travel for the individual named on the ticket.							

Total \$255.40

Billing

Purchaser Name Billing Address
jerry chapman 5100 airport drive
denison, TX 75020



ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

RA # AUS3012857

Check In

Renter Information

Jerry Chapman
1520 lakewood
Sherman, TX 75090
(903) 786-4433
DL# 03131968
Local Contact tz 01/14/2013
DOB 01/14/1941

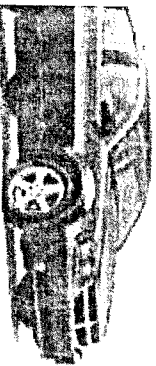
(903) 851-9004

Insurance
allstate

Additional Drivers
None

*Thank you for
renting with*

ACE Rent A Car



www.AceRentACar.com

Rental Information

Date Out: 11/10/2010 7.34
Date In: 11/10/2010 18.46

Pickup Loc: AUS
Return Loc: AUS

Vehicle Information

Unit#: 29472 BD2B357TX
2010 TOYOTA COROLLA
VIN# 1NXBU4EE7AZ199577
Odom Out: 27,804
Odom In: 27,839
Driven: 35
Fuel Out: 8 / 8
Fuel In: 8 / 8

Total Miles Driven: 35
Total Miles Allowed: 0
Total Miles Charged: 35
Charge per mile: 0.00
Total mileage charge: 0.00

Charge Information

AUS RATE	1	30.00	day	30.00
Net Tax				30.00
TXLR	1	4.90	day	4.90
AAAF		11.110	%	3.88
ACFC	1	3.50	day	3.50
TXST		10.000	%	3.49
ACPT		5.000	%	1.75

17.52

Total Charges

47.52

AMEX

47.52

Balance Due:

0.00

PAID

By signing this receipt, you acknowledge that you have been given the opportunity to read the entire Agreement provided at check-out time. You authorize us to process a credit or debit card voucher in your name for any charges arising out of this Agreement and your rental of the Vehicle. You agree to perform the obligations of the credit card holder set forth in your agreement with the issuer of the credit or debit card. You grant us the right to present claims and resolve claims with your insurance company for any and all damage to, or loss of, the Vehicle.

RENTER'S SIGNATURE

RHERNANDEZ



ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

RA # AUS3012857

Check Out

Renter Information		Rental Information		Charge Information	
Jerry Chapman 1520 Lakewood Sherman, TX 75090 (903) 786-4433 DL# 03131968 <u>Local Contact</u> (903) 851-9004 <u>Insurance</u> allstate <u>Additional Drivers</u> None		Date Out: 11/10/2010 7.34 Date Due: 11/10/2010 18.00 tz 01/14/2013 DOB 01/14/1941 Pickup Loc: AUS Dueback Loc: AUS		AUS RATE 1 30.00 day 30.00 Net TFM 30.00 TXLR 1 4.90 day 4.90 AAAF 11.110 % 3.88 ACFC 3.50 day 3.50 TXST 10.000 % 3.49 ACPT 5.000 % 1.75 FUEL 6.50 gal 17.52	
Thank you for renting with ACE Rent A Car  www.AceRentACar.com		<u>Vehicle Information</u> Unit#: 29472 BD2B357TX 2010 TOYOTA COROLLA VIN# 1NXBU4EE7AZ199577 Odom Out: 27,804 Odom In: 0 Driven: - 27,804 Fuel Out: 8 / 8		Estimated Charges AMEX 47.52 Total Deposits/Pay 47.52 RECEIVED	

Affiliated

730 F Avenue, Suite 210
Plano, TX 75074
Phone: 972-852-4000 Fax: 972-422-9867

InvoiceNumber: **77642**

Date: 12/23/2010

Bill-To

Greater Texoma Utility Authority
Attn: Debbie Atkins / Lori Killiam
5100 Airport Drive
Denison, TX 75020 U.S.A.

Ship-To

Source: SO No. 110342

Greater Texoma Utility Authority
Attn: Debbie Atkins / Lori Killiam
5100 Airport Drive
Denison, TX 75020 U.S.A.

Acct No	A/R Cust No	Acct ID	Customer PO	Reference	Sales Rep	Terms
1210	D9037864433	D9037864433			Mark Cope	Net 30

Qty.	Item ID	Description	UOM	Ea. Price	Total
6	NT8B271ANAE6	PHONE. T7316E Telephone - Charcoal	EA	\$133.70	\$802.20
1	T7316E Telephone - Charcoal Labor	Installation	EA	\$285.00	\$285.00

Item Total: \$1,087.20
Sales Tax: \$0.00

Total Amount Due: **\$1,087.20***543.00**paid 12/15**OK'd**26259*

RECEIVED
DEC 28 2010

BY: *killia*

Grounds for Commuter

meeting

Austin

Boston Market

3737 Forest Lane

Dallas, TX 75244

(972) 484-0101

2010-11-29

0325

Joe Lunch

CREDIT SALE

CHARGE DETAIL

Card Type: Visa

Account: *****8666

Auth: 087385

Exp: 3058

ID: 542929800503252

Term: 722993

Auth Ret: 002576

Sequence #: 002576

AUTH AMT:

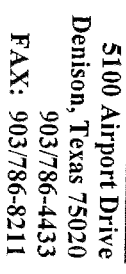
\$5.42

2010-11-29

LI T3

3:08 PM

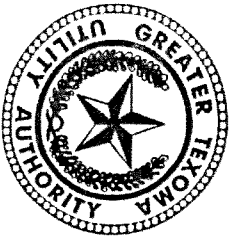
CUSTOMER CO



Red River Groundwater Conservation District Long Distance Telephone Log

Party Called

[illegible]



GREATER TEXOMA UTILITY AUTHORITY

**5100 Airport Drive
Denison, Texas 75020
903/786-4433
FAX: 903/786-8211**

Red River Groundwater Control District
Copy Log

Date _____

Number of Copies

	22.70	10.60	Number of Copies
9/2/2010	227,106	33.30	
9/3/2010	5	.50	
9/1/2010	1	.10	
9/9/2010	21	.20	
9/15/2010	64,131	19.50	
9/23/2010	86	2.60	
9/24/2010	20,136	15.60	
9/30/2010	20,136 450,205,15,24	54.40	
		\$ 126.20	

MAR
PRC ECD



GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive
Denison, Texas 75020
903/786-4433
FAX: 903/786-8211

Red River Groundwater Control District Copy Log

Date

Number of Copies

8-11-2010	2, 1, 2, 2, 4, 7, 2, 7, 80, 38, 56, 3, 23, 44, 21, 27	35
8-12-2010	41, 17, 13, 34, 20, 95, 66, 84, 49, 116	525
8-13-2010	3, 109, 84, 97, 78, 83, 86, 108, 90, 138, 100, 126, 4	1106
8-13-2010	74, 11, 1, 103, 125, 46, 13, 25, 14, 9, 13, 36, 44,	403
8-13-2010	21, 7	28
8-16-2010	21, 20, 42, 33, 8, 20, 88, 89, 65, 15, 20, 26, 65	520
8-16-2010	52, 96, 48, 23, 39	252
8-17-2010	58, 46, 55, 148, 20, 118, 32, 42, 53, 31, 21, 7, 92, 49	772
8-17-2010	31, 61, 75, 59, 72, 59, 12, 60, 99	528
8-18-2010	7, 27, 22, 37, 20, 41, 6, 5, 21, 28, 10, 11, 9, 8, 29, 24	305
8-18-2010	13, 10, 2, 16, 10, 3, 6, 8, 4, 4, 4, 10, 4, 4, 9, 16, 19, 2	133
8-18-2010	3, 18, 2, 6, 13, 3, 44, 3, 56, 39, 64, 4, 9, 16, 19, 2	250
8-19-2010	3, 16, 33, 4, 11, 4, 16, 11, 3, 14, 8, 2, 4, 14, 26, 16	167
8-19-2010	16, 14, 2, 2, 2, 10, 9, 3, 4, 3, 2, 2, 10, 12, 4, 4	87
8-19-2010	4, 14, 4, 2, 10, 9, 3, 4, 3, 2, 2, 10, 12, 4, 4	79
8-19-2010	7, 13, 4, 3, 4, 18, 23, 48, 13, 12, 14, 20, 12, 24, 19	323
8-19-2010	65, 10, 28, 2, 11, 6, 4, 10, 7, 18, 12, 22, 4, 2	194
8-19-2010	3, 33, 28, 2, 11, 6, 4, 10, 7, 18, 12, 22, 4, 2	133
8-20-2010	6, 30, 14, 15, 4, 17, 4, 14, 5, 2, 22, 10, 3, 8, 4, 13	154
8-20-2010	2, 6, 10, 12, 3, 4, 3	38
8-21-2010	15, 20	875
8-30-2010	30, 1, 10	14

Copies 7268
7268
7268
7268

Detail Continued

		Amount
11/09/10	SOUTHWEST AIRLINES DALLAS TX SOUTHWEST AIRLINES From: DALLAS TX To: AUSTIN TX DALLAS TX DALLAS TX Carrier: WN Class: Q Ticket Number: 52621367763992 Passenger Name: CHAPMAN/JERRY Date of Departure: 11/10 Document Type: PASSENGER TICKET	\$255.40
11/10/10	MUSEUM PARKING AUSTIN TX GOVERNMENT SERVICE	\$8.00
11/10/10	EL MERCADO UPTOWN 65AUSTIN TX 5124777689 TIP \$2.00	\$12.76
11/11/10	ACE RENT A CAR - AUSAUSTIN TX AUTOMOBILE RENTAL	\$47.52

Fees

	Amount
Total Fees for this Period	\$0.00

2010 Fees and Interest Totals Year-to-Date

Total Fees In 2010	Amount \$0.00
Total Interest In 2010	\$0.00
Includes fees and interest charged for billing periods with closing dates on or after June 25, 2010.	

Important Notice**Information on Pay Over Time Features**

You may have access to one or more Pay Over Time Features as part of your Card account. The following are the current Annual Percentage Rates (APRs) for Pay Over Time Features. (v) Indicates variable rate.

Please refer to page 2
for further information regarding
your account

for
\$323.68





Business Gold Card
GREATER TEXOMA U A
JERRY W CHAPMAN
Closing Date 11/18/10

OPEN
SM

p. 1/6

Account Ending 5-34008

New Balance

\$894.65

Please Pay By

12/03/10

Earn points on all of your purchases, everywhere you use the Card.

Visit open.americanexpress.com/smallbusinessrewards

Account Summary

Previous Balance	\$945.06
Payments/Credits	-\$1,002.76
New Charges	+\$952.35
Fees	+\$0.00

New Balance

\$894.65

Days in Billing Period: 30

Customer Care

Pay by Computer
open.com/pbc

Customer Care **Pay by Phone**
1-800-492-3344 1-800-472-9297

See page 2 for additional information.

You asked for it: more savings from the places you spend the most.
The OPEN Savings® program has added four new ways to automatically save money on business expenses.

OfficeMax WORK WITH US	Hertz	hpdirect.com	SAVE 10%
SAVE 5%	SAVE UP TO 10%	SAVE 5%	

Terms, conditions and restrictions apply.

RECEIVED
NOV 30 2010
BY: *Esther*

↓ Please fold on the perforation below, detach and return with your payment ↓

Payment Coupon
Do not staple or use paper clips

Pay by Computer
open.com/pbc

Pay by Phone
1-800-472-9297

Account Ending 5-34008

Enter account number on all documents.
Make check payable to American Express.



JERRY W CHAPMAN
GREATER TEXOMA U A
5100 AIRPORT DR
DENISON TX 75020-8448

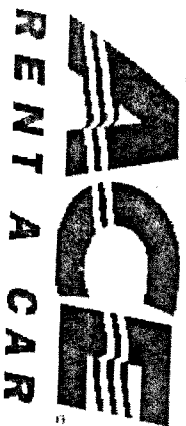
Please Pay By
12/03/10
Amount Due
\$894.65



AMERICAN EXPRESS
P.O. BOX 650448
DALLAS TX 75265-0448

☐ Check here if your address or phone number has changed.
Note changes on reverse side.

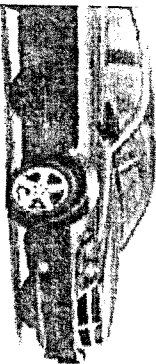
000034990936315383 000069465000089465 15 H



ACE Rent A Car - Austin
3600 Presidential Boulevard
Austin, TX 78719
(512) 961-5295

RA # AUS3012857

Check In

Renter Information	Rental Information	Charge Information
Jerry Chapman 1520 lakewood Sherman, TX 75090 (903) 786-4433 DL# 03131968 <u>Local Contact</u> IZ 01/14/2013 DOB 01/14/1941	Date Out: 11/10/2010 7.34 Date In: 11/10/2010 18.46 Pickup Loc: AUS Return Loc: AUS <u>Vehicle Information</u> Unit#: 29472 BD2B357TX 2010 TOYOTA COROLLA VIN# 1NXBU4EE7AZ199577 Odom Out: 27,804 Odom In: 27,839 Driven: 35 Fuel Out: 8 / 8 Fuel In: 8 / 8	AUS RATE 1 30.00 day 30.00 Net TEM TXLR 1 4.90 day 4.90 AAAF 1 11.110 % 3.88 ACFC 1 3.50 day 3.50 TXST 10.000 % 3.49 ACPT 5.000 % 1.75 17.52 Total Charges 47.52 AVEX 47.52
Thank you for renting with ACE Rent A Car  www.AceRentACar.com		Balance Due: 0.00 RNCID
Total Miles Driven: 35 Total Miles Allowed: 0 Total Miles Charged: 35 Charge per mile: 0.00 Total mileage charge: 0.00		

By signing this receipt, you acknowledge that you have been given the opportunity to read the entire Agreement provided at check-out time. You authorize us to process a credit or debit card voucher in your name for any charges arising out of this Agreement and your rental of the Vehicle. You agree to perform the obligations of the credit card holder set forth in your agreement with the issuer of the credit or debit card. You grant us the right to present claims and resolve claims with your insurance company for any and all damage to, or loss of, the Vehicle.

RENTER'S SIGNATURE

RHERNANDEZ


SOUTHWEST.COM

Thank you for your purchase!

Air Confirmation: XUSGGF
Dallas, TX to Austin, TX (11/10/2010)

Air

Car

Hotel

Conf # XUSGGF

Air Total \$255.40

Choose from 14 different
rental companies.
Browse carsShop over 40,000 hotels
Browse hotels

Total Paid Now

\$255.40

Trip Total

\$255.40

Air

Checkin for flight

Passenger Type Name
SENIOR JERRY CHAPMAN
ITINERARYConfirmation Number Rapid Rewards Number
XUSGGF 00000001361150DEPART Dallas, TX to Austin, TX
NOV Wednesday, November 10, 2010
10 Travel Time 0h 55 m
(Nonstop)#2442 Depart Dallas (Love Field), TX (DAL)
Arrive in Austin, TX (AUS) 6:30 AM
7:25 AMRETURN Austin, TX to Dallas, TX
NOV Wednesday, November 10, 2010
10 Travel Time 0h 55 m
(Nonstop)#1715 Depart Austin, TX (AUS)
Arrive in Dallas (Love Field), TX (DAL) 7:55 PM
8:50 PM

PRICE

Passenger Type	Trip	Routing	Fare Type	Base Fare	Govt. Taxes and Fees	Quantity	Total
Senior	Depart	DAL-AUS	Senior	\$108.84	\$18.86	1	\$127.70
Senior	Return	AUS-DAL	Senior	\$108.84	\$18.86	1	\$127.70

Please read the fare rules associated with this purchase.

Effective January 28, 2011, unused travel funds may only be applied toward the purchase of future travel for the individual named on the ticket. \$217.68 \$37.72 1 \$255.40

Billing

Purchaser Name	Billing Address
jerry chapman	5100 airport drive denison, TX 75020

Total \$255.40

Graduation 101

064263
TSHM PARKING GARAGE
1800 N. CONGRESS AVE
AUSTIN, TX 78701
512 463-9065

Form ID: 002
Date: 11/10/10

Ref ID: 013

Sale

Parking

Entry Method: Swiped

21:09:16

Appr Code: 589935

Batch#: 000205

\$ 0.00

Parking
Graduation 101

The Bob Bullock
Texas State
History Museum

Fee Computer Number:

Cashier:

Transaction Number:

Entered:

Exited:

Rate:

Total Fee:

Cash:

Irene ID #936

1

37

11/10/2010 08:07

11/10/2010 08:08

Area 1

\$8.00

\$8.00

Thank you for
Visiting the Museum.
Have a nice day

AMERICAN EXPRESS

AMEX

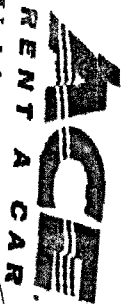
11/09/10

Inv #: 000000

Apprvd: 000000

Total:

Customer Fax:
11/10/10 10:00



Space #

94

Vehicle Inspection Report

Cleaned By: ACE Date: 11-8Inspected by: K Date: 11-8

☒ Vacuumed	☒ Wipe down
☒ Tire Pressure	☒ Gas
☒ Oil	☒ Coolant Level
☒ Windshield Fluid	☒ Wiper Blades

For your convenience we have inspected the rental vehicle and noted current Damage on the diagram below.
ACE Customers Must also inspect the vehicle and report

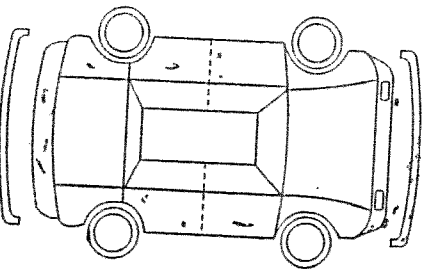
Any discrepancies before leaving the parking Garage. Please notify the agent at the ACE kiosk or rental counter immediately in the event of any discrepancies.
ACE Customers may be held responsible for any

undocumented Damage in accordance with the terms and conditions of your rental agreement. This includes but is not limited to burns, windshield, upholstery, Tire and rim damage.

CURRENT GAS LEVEL

E	1/8	1/4	1/2	3/4	7/8	F
						☒

*To avoid charges, fuel must replenished within 2 miles of the airport property. customer must provide valid gas receipt if requested by ACE Representative

Pre Paid : F or H Notified Agent 711Miles 22822Car# 29472Burns: ☒ Yes / ☒ No
FPS + FPS + RDS = FPSDamage: No
Yes (As noted on Diagram)No Smoking
\$75 Fee X

Marked Vehicle Reference Guide

• = Small Pit X=Ding O=Dent ☒ = RubCustomer Signature John D. Dwyer = Scratch M=MissingDate: AUS #

ACE Rent A Car is not responsible for items left behind in the Rental Vehicle.

1 A Car - Austin
10000 Boulevard
(78719
-5295

Rental Information

Out: 11/10/2010 7.34
Due: 11/10/2010 18.00

Up Loc: AUS
Back Loc: AUS

Vehicle Information

29472 BD2B357TX
10 TOYOTA COROLLA
VIN# 1NXBU4EE7AZ199577
Out: 27,804
In: 0
en: -27,804
Out: 8 / 8

Charge Information

AUS RATE	1	30.00	day	30.00
Net Tax				30.00
TXLR	1	4.90	day	4.90
AAAF		11.110	%	3.88
ACFC	1	3.50	day	3.50
TXST		10.000	%	3.49
ACPT		5.000	%	1.75
FUEL		6.50	gal	17.52
Estimated Charges				47.52
AMEX				47.52
Total Deposits/Pay				47.52

RRR

RA # AUS3012857
Check Out

By signing this receipt, you acknowledge that you have been given the opportunity to read the entire Agreement provided at check-out time. You authorize us to process a credit or debit card voucher in your name for any charges arising out of this Agreement and your rental of the Vehicle. You agree to perform the obligations of the credit card holder set forth in your agreement with the issuer of the credit or debit card. You grant us the right to present claims and resolve claims with your insurance company for any and all damage to, or loss of, the Vehicle.

RENTER'S SIGNATURE

JNONALAYA



Business Gold Card
GREATER TEXOMA U A
JERRY W CHAPMAN
Closing Date 11/18/10

OPEN
SM

p. 3/6

Account Ending 5-34008

Payments and Credits

Summary

Payments		Total
Credits		-\$980.06
Total Payments and Credits		-\$22.70
Detail		-\$1,002.76
*Indicates posting date		
Payments		
11/13/10*	PAYMENT RECEIVED - THANK YOU	Amount
Credits		
10/28/10	ACE RENT A CAR - AUSAUSTIN TX	Amount
	AUTOMOBILE RENTAL	-\$22.70

New Charges

Summary

Total New Charges	Total
	\$952.35

Detail

JERRY W CHAPMAN
Card Ending 5-34008

0/25/10	SOUTHWEST AIRLINES DALLAS TX	Amount
	SOUTHWEST AIRLINES	\$281.40

From: DALLAS TX To: AUSTIN TX
DALLAS TX DALLAS TX
Ticket Number: 52621333816560
Passenger Name: CHAPMAN/JERRY
Document Type: PASSENGER TICKET
Carrier: WN Class: Q
WN Y
Date of Departure: 10/26

1/27/10	ACE RENT A CAR - AUSAUSTIN TX	
	AUTOMOBILE RENTAL	\$88.49
1/07/10	TANGLEWOOD RESORT HOPOTTSBORO TX	
	9037862968	
	FOOD/BEVERAGE	\$18.52
	TIP	\$15.02
		\$3.50

1/08/10	TANGLEWOOD RESORT HOPOTTSBORO TX	\$230.27
	Arrival Date	11/07/10
	Departure Date	11/08/10
	00000000	
	LODGING	
1/08/10	TANGLEWOOD RESORT HOPOTTSBORO TX	
	Arrival Date	11/07/10
	Departure Date	11/08/10
	00000000	
	LODGING	\$9.99

RECEIVED
NOV 30 2010
BY: GTU/11

Invoice

Awards Unlimited

1000 N. Travis St., Suite D
Slemman, Texas 75090
(903) 892-2202 FAX (903) 893-2347

Date	Invoice #
11/30/2010	79655

Bill To

Greater Texoma Utility Authority
5100 Airport Drive
Denison, Texas 75020

Ship To

Greater Texoma Utility Authority
Attn: Jerry Chapman
5100 Airport Drive
Denison, Texas 75020

P.O. No.	Terms	Due Date	Rep	Account #	Ship Date	Ship Via
		11/30/2010	JH		11/30/2010	
Quantity	Description				Unit price	Amount
2	Pocket style embosser: 1-Red River Groundwater Conservation District, 1-North Texas Groundwater Conservation District				74.00	148.00
PAID DEC 01 2010 20211 MPG CD						
Have a wonderful day and thank you for your business.					Subtotal	\$148.00
					Sales Tax (8.25%)	\$0.00
					Total	\$148.00

Meade/Norman Insurance

W. David Bayless, Inc. dba
P O Box 519
Bonham, TX 75418
Phone : 903-583-2231 903-583-9497

Harold J. Latham
6581 FM 2554
Ivanhoe, TX 75447

INVOICE # 27306		Page 1
ACCOUNT NO.	OF	DATE
LATHHAI	LN	07/05/11
BOND		
POLICY #		
LSM0143704		
COMPANY		
RLI Insurance Company (Bonds)		

Item #	Eff Date	Trm	Type	Policy #	Description	Amount
286182	09/29/11	REN	BOND	LSM0143704	Policy renewal	\$ 50.00
					Invoice Balance:	\$ 50.00

RECEIVED
AUG 22 2011
BY: Reed

INVOICE # 27314

Page 1

ACCOUNT NO.	OP.	DATE
HENDBU1	LN	07/08/11

Meade/Norman Insurance
W. David Bayless, Inc. dba
P O Box 519
Bonham, TX 75418
Phone : 903-583-2231 903-583-9497

Butch Henderson
P O Box 710
Leonard, TX 75452

Item #	Eff Date	Item	Type	Policy #	Description	Amount
286485	10/02/11	NEN	BOND	LSM0143751	Policy renewal	\$ 50.00
Invoice Balance:						\$ 50.00

RECEIVED
AUG 22 2011
BY: *RRCD*

Meade/Norman Insurance

W. David Bayless, Inc. dba
P O Box 519
Bonham, TX 75418
Phone : 903-583-2231 903-583-9497

David E. Gattis
3823 West Lamberth Rd
Sherman, TX 75092

INVOICE # 27331		Page 1
ACCOUNT NO.	OP	DATE
GATTDAL	LN	07/14/11
BOND		
POLICY #		
LSM0143770		
COMPANY		
RLI Insurance Company (Bonds)		

Item #	Eff Date	Trm	Type	Policy #	Description	Amount
286960	10/07/11	REN	BOND	LSM0143770	Policy renewal	\$ 50.00
Invoice Balance:						\$ 50.00

RECEIVED
JUL 20 2011
GTUA

Meade/Norman Insurance

W. David Bayless, Inc. dba
P O Box 519
Bonham, TX 75418
Phone : 903-583-2231 903-583-9497

James D. Wortham
1722 Archer Drive
Sherman, TX 75092

INVOICE # 27330		Page 1
ACCOUNT NO. WORTJAI	OF LN	DATE 07/14/11
BOND		
POLICY # LSM0143768		
COMPANY RLI Insurance Company (Bonds)		

lin # Eff Date Trn Type Policy #
286959 10/07/11 REN BOND LSM0143768

Description
Policy renewal

Amount

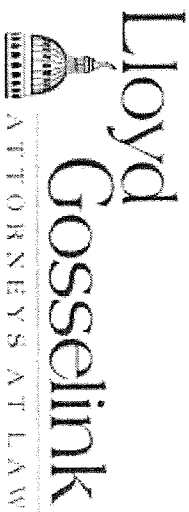
\$ 50.00

Invoice Balance: \$ 50.00

RECEIVED

JUL 20 2011

GTUA



816 Congress Avenue Suite 1900
Austin, TX 78701-4071
Telephone: (512) 322-5800
Facsimile: (512) 472-0532
Federal ID: 74-2308445
www.lglawfirm.com

Red River Groundwater Conservation District
Attn George Henderson
P O Box 1214
Sherman, TX 75091

June 23, 2011
Invoice 51922

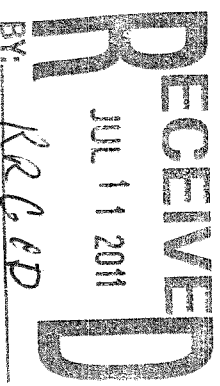
ID: 3228-0000 - BLS
Re: General

A handwritten signature in dark ink, appearing to be "BLS" with a stylized flourish.

For Services Rendered Through May 31, 2011

Current Fees	713.50
Current Disbursements	670.70
Total Current Charges	1,384.20

Total Due	1,384.20
-----------	----------



Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District
 Re: General
 I.D. 3228-0000 - BLS

June 23, 2011
 Invoice 51922
 Page 2

Fees		
Date	Atty Description	Hours
05/12/11	BLS Review of draft rules; draft and dispatch comments regarding same to J. Chapman.	2.00
05/12/11	EDZ Assist B. Sledge with rules review; case management.	0.20
05/13/11	BLS Review and respond to inquiry from C. Catterson; follow up with E. Zoch regarding same.	0.20
05/13/11	EDZ Assist B. Sledge with request regarding open meetings act; forward work session agenda item language to C. Catterson regarding same.	0.30
05/31/11	PAS Paralegal assistant time.	0.20
Totals		2.90

Fee Recap			
	Hours	Rate/Hour	Amount
Brian L Sledge	2.20	295.00	649.00
Erin D Zoch	0.50	115.00	57.50
Paralegal Assistant	0.20	35.00	7.00
Totals			713.50

Disbursements		
Date	Description	Amount
05/05/11	Travel Expenses; 4/28-4/29/11 Airfare, hotel, rental car, gas and airport parking for trip to Dallas for Red River GCD meeting; Brian Sledge	670.68
05/15/11	Long Distance Telephone	0.02
Total Disbursements		670.70
Total Fees and Disbursements		1,384.20
Total Current Charges		1,384.20

RECEIVED
 JUL 11 2011
 BY: RRCD

The Herald Democrat
The Shopper

PO Box 1128
Sherman, TX 75091

Phone: (903)893-8181

Advertising Invoice

**PLEASE RETURN THIS
STUB WITH YOUR PAYMENT**

Description	Ad #	SP
RED RIVER GROUNDWATER	00179108	ejh
Start Date	Stop Date	Insertions
07/24/2011	08/14/2011	4

Amount Due: Amount Enclosed:
721.96
Invoice #00179108 - ejh

RECEIVED
Amount Due:
AUG 1 2011 721.96
GTUA

Carolyn
Greater Texoma Utility Authority
5100 Airport Drive
Denison TX 75020

Invoice for Labor for Water Board Mtg at GCC on May 23, 2011

The following people each worked 3 hours to set up the event, run the event, and strike the event. In the past, we have charged \$25 per hour for each technician. Therefore, that would be \$75 for each person.

You can either cut separate checks to each of us or you can cut one check and I will disperse payment to the other two.

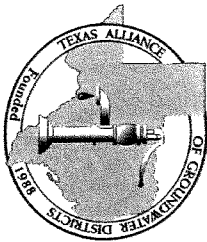
Robin Robinson
168 Sand Creek Circle
Sherman, TX 75092

Tenna Matthews
Box 701
Howe, TX 75459

Thea Albert
1021 N. Hopson
Sherman, TX 75092

Thank you for your cooperation, and we enjoyed helping you with this event. Please contact me if you have any questions.

Robin Robinson
GCC Theatre
903-821-1987 cell
903-463-8609 (not available after June 2)
robinsonr@grayson.edu



TAGD
PO Box 2467
Comroe, TX 77305

Invoice

Date	Invoice #
6/30/2011	10-3014530

Bill To

Red River GCD
Geroge "Butch" Henderson
P O Box 1214
Sherman, TX 75091

Terms
Due on receipt

Item	Description	Rate	Qty	Amount
2010/2011 Memb...	Annual Membership Dues for October 1, 2010 to September 30, 2011 - *billed @ prorated quarterly fee	500.00	0.25	125.00
RECEIVED AUG 04 2011 BY: REED				
Total				\$125.00

Payments/Credits	\$0.00
Balance Due	\$125.00

Phone #	Fax #	E-mail	Web Site
936-494-3436	936-494-3438	dwalker@lonestargcd.org	www.texasgroundwater.org

ATTACHMENT V

Red River Groundwater Conservation District

**Temporary Rules for Water Wells
in Fannin and Grayson Counties, Texas**

As Adopted on _____

Procedural History of Rules Adoption

These temporary rules of the Red River Groundwater Conservation District were initially adopted by the Board of Directors on _____, at a duly posted public meeting in compliance with the Texas Open Meetings Act and following notice and hearing in accordance with Chapter 36 of the Texas Water Code.

DRAFT - August 2011

Red River

Groundwater Conservation District

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Red River Groundwater Conservation District

District Rules

PREAMBLE

The Red River Groundwater Conservation District ("District") was created in 2009 by the 81st Texas Legislature with a directive to conserve, protect and enhance the groundwater resources of Fannin and Grayson Counties, Texas. The District's boundaries are coextensive with the boundaries of Fannin and Grayson Counties, and all lands and other property within these boundaries will benefit from the works and projects that will be accomplished by the District.

The Mission of the Red River Groundwater Conservation District is to develop rules to provide protection to existing wells, prevent waste, promote conservation, provide a framework that will allow availability and accessibility of groundwater for future generations, protect the quality of the groundwater in the recharge zone of the aquifer, insure that the residents of Fannin and Grayson Counties maintain local control over their groundwater, and operate the District in a fair and equitable manner for all residents of the District.

The District is committed to manage and protect the groundwater resources within its jurisdiction and to work with others to ensure a sustainable, adequate, high quality and cost effective supply of water, now and in the future. The District will strive to develop, promote, and implement water conservation, augmentation, and management strategies to protect water resources for the benefit of the citizens, economy and environment of the District. The preservation of this most valuable resource can be managed in a prudent and cost effective manner through conservation, education, and management. Any action taken by the District shall only be after full considerations and respect has been afforded to the individual property rights of all citizens of the District.

SECTION 1.

DEFINITION, CONCEPTS, AND GENERAL PROVISIONS

Rule 1.1 Definitions of Terms.

In the administration of its duties, the District follows the definitions of terms set forth in Chapter 36, Texas Water Code, and other definitions as follows:

- (1) "Agriculture" (or "agricultural") means any of the following activities:
 1. cultivating the soil to produce crops for human food, animal feed, or planting seed, or for the production of fibers;
 2. the practice of floriculture, viticulture, silviculture, and horticulture, including the cultivation of sod, and the cultivation of plants in containers or non-soil media, by a nursery grower;
 3. raising, feeding, or keeping animals for breeding purposes or for the production of food or fiber, leather, pelts, or other tangible products having a commercial value;
 4. planting cover crops, including cover crops cultivated for transplantation, or leaving land idle for the purpose of participating in any governmental program or normal crop or livestock rotation procedure;
 5. wildlife management; and
 6. raising or keeping equine animals.
- (2) "Animal Feeding Operation" (AFO) means: (1) a lot or facility (other than an aquatic animal production facility) where animals have been, are, or will be stabled or confined and fed or maintained for a total of 45 days or more in any 12-month period, and where the animal confinement areas do not sustain crops, vegetation, forage growth, or postharvest residues in the normal growing season over any portion of the lot or facility; or (2) any other facility regulated as an AFO or as a Concentrated Animal Feeding Operation by the TCEQ.
- (3) "Aquifer" means a water bearing geologic formation in the District.
- (4) "As equipped" for purposes of determining the capacity of a well means visible pipes, plumbing, and equipment attached to the wellhead or adjacent plumbing that controls the maximum rate of flow of groundwater and that is permanently affixed to the

well or adjacent plumbing by welding, glue or cement, bolts or related hardware, or other reasonably permanent means.

- (5) "Beneficial use" or "beneficial purpose" means use of groundwater for:
 - 1. agricultural, gardening, domestic, stock raising, municipal, mining, manufacturing, industrial, commercial, or recreational purposes;
 - 2. exploring for, producing, handling, or treating oil, gas, sulfur, lignite, or other minerals; or
 - 3. any other purpose that is useful and beneficial to the user that does not constitute waste.
- (6) "Board" means the Board of Directors of the District.
- (7) "District" means the Red River Groundwater Conservation District created in accordance with Section 59, Article XVI, Texas Constitution, Chapter 36, Texas Water Code, and the District Act.
- (8) "District Act" means the Act of May 25, 2009, 81st Leg., R.S., ch. 248, 2009 Tex. Gen. Laws 686, codified at Tex. Spec. Dist. Loc. Laws Code Ann. ch. 8856 ("the District Act"), as may be amended from time to time.
- (9) "Domestic use" means the use of groundwater by an individual or a household to support domestic activity. Such use may include water for drinking, washing, or culinary purposes; for irrigation of lawns, or of a family garden and/or family orchard; for watering of domestic animals. Domestic use does not include water used to support activities for which consideration is given or received or for which the product of the activity is sold. Domestic use does not include use by or for a public water system. Domestic use does not include irrigation of crops in fields or pastures. Domestic use does not include water used for open-loop residential geothermal systems.
- (10) "Effective date" means ____, 2011, which was the original date of adoption of these Temporary Rules.
- (11) "Emergency purposes" means the use of groundwater to fight fires, manage chemical spills, and otherwise address emergency public safety or welfare concerns.
- (12) "Exempt well" means a new or an existing well that is exempt under Rule 2.1 from certain regulatory requirements in these rules.
- (13) "Existing well" means a well that was in existence or for which drilling commenced prior to April 1, 2012.

- (14) “General Manager” as used herein is the appointed chief administrative officer of the District, as set forth in the District’s bylaws, or the District staff or other Board designee acting at the direction of the General Manager or Board to perform the duties of the General Manager.
- (15) “Groundwater” means water percolating below the surface of the earth.
- (16) “Groundwater reservoir” means a specific subsurface water-bearing stratum.
- (17) “Landowner” means the person who holds possessory rights to the land surface or to the withdrawal of groundwater from wells located on the land surface.
- (18) “Leachate well” means a well used to remove contamination from soil or groundwater
- (19) “Livestock” means, in the singular or plural, grass- or plant-eating, single- or cloven-hooved mammals raised in an agricultural setting for subsistence, profit or for its labor, or to make produce such as food or fiber, including cattle, horses, mules, asses, sheep, goats, llamas, alpacas, and hogs, as well as species known as ungulates that are not indigenous to this state from the swine, horse, tapir, rhinoceros, elephant, deer, and antelope families, but does not mean a mammal defined as a game animal in section 63.001, Parks and Wildlife Code, or as a fur-bearing animal in section 71.001, Parks and Wildlife Code, or any other indigenous mammal regulated by the Texas Department of Parks and Wildlife as an endangered or threatened species. The term “livestock use” does not include the use of water for any animal that is stabled, confined, or fed at a facility that is defined an Animal Feeding Operation.
- (20) “Maintenance Purposes” means the use of water to flush mains, fire hydrants or tanks as required by TCEQ.
- (21) “Meter” or “measurement device” means a water flow measuring device that can measure within +/- 5% of accuracy the instantaneous rate of flow and record the amount of groundwater produced from a well or well system during a measure of time, as specifically set forth under Section 8.
- (22) “Monitoring well” means a well installed to measure some property of the groundwater or the aquifer that it penetrates, and does not produce more than 5,000 gallons per year.
- (23) “New well” means a well for which drilling commenced on or after April 1, 2012.
- (24) “Nursery grower” means a person who grows more than 50 percent of the products that the person either sells or leases, regardless of the variety sold, leased, or grown. For the purpose of this definition, “grow” means the actual cultivation or propagation of the product beyond the mere holding or maintaining of the item prior to sale or lease and typically includes activities associated with the production or

multiplying of stock such as the development of new plants from cuttings, grafts, plugs, or seedlings.

(25) "Penalty" means a reasonable civil penalty set by rule under the express authority delegated to the District through Section 36.102(b) of the Texas Water Code.

(26) "Person" means an individual, corporation, Limited Liability Company, organization, government, governmental subdivision, agency, business trust, estate, trust, partnership, association, or other legal entity.

(27) "Poultry" means chickens, turkeys, nonmigratory game birds, and other domestic nonmigratory fowl, but does not include any other bird regulated by the Parks and Wildlife as an endangered or threatened species. The term does not include any animal that is stabled, confined, or fed at a facility that is defined by Texas Commission on Environmental Quality rules as an Animal Feeding Operation or a Concentrated Animal Feeding Operation.

(28) "Production" or "producing" means the act of extracting groundwater from an aquifer by a pump or other method.

(29) "Public Water System" or "PWS" means a system for the provision to the public of water for human consumption through pipes or other constructed conveyances, which includes all uses described under the definition for "drinking water" in 30 Texas Administrative Code, Section 290.38. Such a system must have at least 15 service connections or serve at least 25 individuals at least 60 days out of the year. This term includes any collection, treatment, storage, and distribution facilities under the control of the operator of such system and used primarily in connection with such system, and any collection or pretreatment storage facilities not under such control which are used primarily in connection with such system. Two or more systems with each having a potential to serve less than 15 connections or less than 25 individuals but owned by the same person, firm, or corporation and located on adjacent land will be considered a public water system when the total potential service connections in the combined systems are 15 or greater or if the total number of individuals served by the combined systems total 25 or greater at least 60 days out of the year. Without excluding other meanings of the terms "individual" or "served," an individual shall be deemed to be served by a water system if he lives in, uses as his place of employment, or works in a place to which drinking water is supplied from the system.

(30) "Pump" means any facility, device, equipment, materials, or method used to obtain water from a well.

(31) "Registrant" means a person required to submit a registration.

(32) "Registration" means a well owner providing certain information about a well to the District, as more particularly described under Section 3.

- (33) “Rule” or “Rules” or “Temporary Rules” means these Temporary Rules of the District regulating water wells, which shall continue to be effective until amended or repealed.
- (34) “Substantially alter” with respect to the size or capacity of a well means to increase the inside diameter of the pump discharge column pipe size of the well in any way or to increase the size of the pump on the well.
- (35) “TCEQ” means the Texas Commission on Environmental Quality
- (36) “Transfer” means a change in a registration as follows, except that the term “transfer” shall have its ordinary meaning as read in context when used in other contexts:
- (a) ownership; or
 - (b) the person authorized to exercise the right to make withdrawals and place the groundwater to beneficial use.
- (37) “Waste” means one or more of the following:
- (a) withdrawal of groundwater from the aquifer at a rate and in an amount that causes or threatens to cause an intrusion into the aquifer unsuitable for agriculture, gardening, domestic, stock raising, or other beneficial purposes;
 - (b) the flowing or producing of water from the aquifer by artificial means if the water produced is not used for a beneficial purpose;
 - (c) the escape of groundwater from the aquifer to any other underground reservoir or geologic stratum that does not contain groundwater;
 - (d) pollution or harmful alteration of groundwater in the aquifer by saltwater or by other deleterious matter admitted from another stratum or from the surface of the ground;
 - (e) willfully or negligently causing, suffering, or allowing groundwater to escape into any river, creek, natural watercourse, depression, lake, reservoir, drain, sewer, street, highway, road, or road ditch, or onto any land other than that of the owner of the well unless such discharge is authorized by permit, rule, or other order issued by the Texas Commission on Environmental Quality under Chapters 11 or 26 of the Texas Water Code;
 - (f) groundwater pumped for irrigation that escapes as irrigation tailwater onto land other than that of the owner of the well unless permission has been granted by the occupant of the land receiving the discharge;

- (g) for water produced from an artesian well, “waste” has the meaning assigned by Section 11.205, Texas Water Code;
- (h) operating a deteriorated well; or
- (i) producing groundwater in violation of any District rule governing the withdrawal of groundwater through production limits on wells, managed depletion, or both.
- (38) “Well” means any artificial excavation located within the boundaries of the District dug or drilled for the purpose of exploring for or withdrawing groundwater from the aquifer.
- (39) “Well owner” means the person who owns a possessory interest in: (1) the land upon which a well or well system is located or to be located; (2) the well or well system; or (3) the groundwater withdrawn from a well or well system.
- (40) “Well system” means a well or group of wells tied to the same distribution system.
- (41) “Withdraw” means the act of extracting or producing groundwater by pumping or other method.
- (42) “Year” means a calendar year (January 1 through December 31), except where the usage of the term clearly suggests otherwise.

Rule 1.2 Authority of District.

The Red River Groundwater Conservation District is a political subdivision of the State of Texas organized and existing under Section 59, Article XVI, Texas Constitution, Chapter 36, Texas Water Code, and the District Act. The District is a governmental agency and a body politic and corporate. The District was created to serve a public use and benefit.

Rule 1.3 Purpose of Rules.

These Temporary Rules are adopted under the authority of Sections 36.101 and 36.1071(f), Texas Water Code, and the District Act for the purpose of conserving, preserving, protecting, and recharging groundwater in the District in order to prevent subsidence, prevent degradation of water quality, prevent waste of groundwater, and to carry out the powers and duties of Chapter 36, Texas Water Code, and the District Act.

Rule 1.4 Use and Effect of Rules.

These rules are used by the District in the exercise of the powers conferred on the District by law and in the accomplishment of the purposes of the law creating the District. These rules may be used as guides in the exercise of discretion, where discretion is vested. However, under no circumstances and in no particular case will they or any part therein, be construed as a limitation

or restriction upon the District to exercise powers, duties and jurisdiction conferred by law. These rules create no rights or privileges in any person or water well, and shall not be construed to bind the Board in any manner in its promulgation of the District Management Plan, amendments to these Temporary Rules, or promulgation of permanent rules.

Rule 1.5 Purpose of District.

The purpose of the District is to provide for the conservation, preservation, protection, recharging, and prevention of waste of groundwater, and of groundwater reservoirs or their subdivisions, consistent with the objectives of Section 59, Article XVI, Texas Constitution.

Rule 1.6 Construction.

A reference to a title or chapter without further identification is a reference to a title or chapter of the Texas Water Code. A reference to a section or rule without further identification is a reference to a section or rule in these Rules. Construction of words and phrases is governed by the Code Construction Act, Subchapter B, Chapter 311, Texas Government Code. The singular includes the plural, and the plural includes the singular. The masculine includes the feminine, and the feminine includes the masculine.

Rule 1.7 Methods of Service Under the Rules.

Except as provided in these rules, any notice or document required by these rules to be served or delivered may be delivered to the recipient or the recipient's authorized representative in person, by agent, by courier receipted delivery, by certified or registered mail sent to the recipient's last known address, by fax transfer to the recipient's current fax number or by e-mail and shall be accomplished by 5:00 p.m. on the date which it is due. Service by mail is complete upon deposit in a post office depository box or other official depository of the United States Postal Service. Service by fax transfer is complete upon transfer, except that any transfer completed after 5:00 p.m. shall be deemed complete the following business day. If service or delivery is by mail and the recipient has the right or is required to do some act within a prescribed period of time after service, three days will be added to the prescribed period. If service by other methods has proved unsuccessful, service will be deemed complete upon publication of the notice or document in a newspaper of general circulation in the District.

Rule 1.8 Severability.

If a provision contained in these Temporary Rules is for any reason held to be invalid, illegal, or unenforceable in any respect, the invalidity, illegality, or unenforceability does not affect any other rules or provisions of these Temporary Rules, and these Temporary Rules shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in these rules.

Rule 1.9 Regulatory Compliance; Other Governmental Entities.

All registrants of the District shall comply with all applicable rules and regulations of the District and of all other governmental entities. If the District Rules and regulations are more stringent than those of other governmental entities, the District Rules and regulations are applicable.

Rule 1.10 Computing Time.

In computing any period of time prescribed or allowed by these Rules, order of the Board, or any applicable statute, the day of the act, event, or default from which the designated period of time begins to run is not included, but the last day of the period so computed is included, unless it is a Saturday, Sunday, or legal holiday, in which event the period runs until the end of the next day which is neither a Saturday, Sunday, or legal holiday.

Rule 1.11 Time Limits.

Applications, requests, or other papers or documents required or allowed to be filed under these Rules or by law must be received for filing by the District within the time limit for filing, if any. The date of receipt, not the date of posting, is determinative of the time of filing. Time periods set forth in these rules shall be measured by calendar days, unless otherwise specified.

Rule 1.12 Amending of Rules.

The Board may, following notice and hearing, amend or repeal these rules or adopt new rules from time to time.

SECTION 2. APPLICABILITY OF REGULATORY REQUIREMENTS; EXEMPTIONS

Rule 2.1 Wells Exempt from Certain Fee Payment, Metering, and Reporting Requirements of These Temporary Rules.

- (a) The requirements of these Temporary Rules relating to the payment of Water Use Fees and Groundwater Transport Fees under Section 7, the requirement to install and maintain a meter under Section 8, and the requirement to report to the District the amount of water produced from a well under Section 3 do not apply to the following types of wells:
 1. A well used solely for domestic use.
 2. An existing well or new well that does not have the capacity, as equipped, to produce more than 40,000 gallons per day and is used in whole or in part for and of the following: commercial, industrial, municipal, manufacturing, or public water supply use, use for oil or gas or other hydrocarbon exploration or production, agricultural use, including without limitation the irrigation of crops or livestock or poultry use, or any other purpose of use other than solely for domestic use, except as provided by Subsection (b) of this rule.
 3. Leachate wells, monitoring wells, and piezometers.
- (b) For purposes of determining whether the exemption set forth under Subsection (a)(2) applies, the capacity of a well that is part of a well system shall be determined by taking the sum of the capacities of each of the individual wells, as equipped, in the system. If

the total sum of the capacities is greater than 40,000 gallons per day, the well system and the individual wells that are part of it are not exempt from the fee payment, metering, and reporting requirements of these rules.

- (c) A well exempted under Subsection (a) will lose its exempt status if the well is subsequently used for a purpose or in a manner that is not exempt under Subsection (a)2.
- (d) A well exempted under Subsection (a)2 will lose its exempt status if, while the well was registered as an exempt well, the District determines that the well had the capacity, as equipped, to produce more than 40,000 gallons per day. Such wells are subject to the fee payment, metering, reporting, and other requirements of these Temporary Rules, and may be subject to enforcement under Section 8.
- (e) The owner of an existing well that is exempt under this rule should nonetheless register the well with the District, as specifically described under Section 3. All new wells, whether exempt or not under this rule, are required to be registered with the District prior to drilling as set forth under Section 3.

Rule 2.2 Wells Subject to Fee Payment, Metering, and Reporting Requirements of These Temporary Rules

All wells not described as exempt under Rule 2.1 are subject to the Water Use Fee and Groundwater Transport Fee payment (addressed in Section 7 of the Temporary Rules), metering, reporting, registration, and other requirements of these Temporary Rules. Such wells include all wells or well systems with a capacity, as equipped, to produce more than 40,000 gallons per day that are used in whole or in part for any purpose of use other than solely for domestic use.

Rule 2.3 Exemption from Certain Fees for Groundwater Used for Certain Emergency Purposes

- (a) Groundwater produced within the boundaries of the District is exempt from the assessment of applicable Water Use Fees and Groundwater Transport Fees otherwise required by Section 7 if the groundwater is used by a fire department or an emergency services district solely for emergency purposes and the use is qualified under Subsection (b).
- (b) To qualify for the exemption provided for in Subsection (a), a fire department for emergency services district that uses groundwater produced from within the District, or a person that supplies groundwater produced from within the District to a fire department or emergency services district, shall submit to the District a Water Production Report that complies with Rule 3.10.

Rule 2.4 Exemption from Production Fees for Groundwater Used for Maintenance Purposes

Groundwater used for the purposes of flushing lines, tanks or fire hydrants as required by TCEQ are exempt from fees if an approved metering device or an alternative measuring method approved by the District is used. These amounts shall be noted on the water production report and subtracted from the total amount pumped.

Rule 2.5 Exemption from Production Fees, Metering, and Reporting Requirements for Groundwater Used for Well Development

Groundwater produced from a well during its development or rehabilitation, including groundwater used in pump tests, is exempt from the requirements relating to the payment of fees under Section 7, the requirement to install and maintain a meter under Section 8, and the requirement to report to the District the amount of water produced from a well under Section 3. However, use of the well must comply with those requirements before being placed into operation unless otherwise exempt under these rules.

SECTION 3. REGISTRATIONS, RECORDS, REPORTS, AND LOGS; PERMIT NOT REQUIRED

Rule 3.1 Purpose and Policy

The accurate and timely reporting to the District of activities governed by these Rules is a critical component to the District's ability to effectively and prudently manage the groundwater resources that it has been charged by law with regulating. The purpose of Section 3 is to require the submission, by the appropriate person or persons, of complete, accurate, and timely registrations, records, reports, and logs as required throughout the District Rules. Because of the important role that accurate and timely reporting plays in the District's understanding of past, current and anticipated groundwater conditions within the District, the failure to comply with these rules may result in the assessment of additional fees, civil penalties, or other enforcement action by the District, as specifically set forth under Section 9.

Rule 3.2 Permit Not Required Under Temporary Rules.

No permit of any kind is required under these Temporary Rules. Notwithstanding Chapter 36, Water Code, a permit is not required under these Temporary Rules to drill, equip, operate, or complete a well, produce water from a well, or to substantially alter the size or capacity of a well. Permitting requirements will be developed and adopted by the District in the future after it has had a sufficient opportunity to develop a management plan and carefully consider various regulatory approaches and how such approaches may impact landowners and other water users in the District while achieving proper management of the groundwater resources. Permitting rules will be adopted only after ample opportunity has been afforded the public to participate in the development of such rules.

Rule 3.3 Well Registration.

- (a) The following wells must be registered with the District:
 - 1. all new wells drilled on or after April 1, 2012, including new wells exempt under Rule 2.1;
 - 2. all existing wells not exempt under Rule 2.1.
- (b) Existing exempt wells should be registered to limit the location of future wells that could reduce the capacity of the existing exempt wells.
- (c) A person seeking to register a well shall provide the District with the following information in the registration application on a form provided by the District:
 - 1. the name and mailing address of the registrant and the owner of the property, if different from the registrant, on which the well is or will be located;
 - 2. if the registrant is other than the owner of the property, documentation establishing the applicable authority to file the application for well registration, to serve as the registrant in lieu of the property owner, and to construct and operate a well for the proposed use;
 - 3. a statement of the nature and purpose of the existing or proposed use of water from the well;
 - 4. the location or proposed location of the well, identified as a specific point measured by latitudinal, longitudinal, and elevation coordinates;
 - 5. the location or proposed location of the use of water from the well, if used or proposed to be used at a location other than the location of the well;
 - 6. the production capacity or proposed production capacity of the well, as equipped, in gallons per day, and the horsepower rating of the pump, as assigned by the pump manufacturer;
 - 7. a water well closure plan or a declaration that the applicant will comply with well plugging guidelines and report closure to the District;
 - 8. a statement that the water withdrawn from the well will be put to beneficial use; and
 - 9. any other information deemed reasonably necessary by the Board.

- (d) The timely filing of an application for registration shall provide the owner of a well described under Subsection (a)(2) with evidence that a well existed before April 1, 2012, for purposes of grandfathering the well from the requirement to comply with any well location or spacing requirements of the District, and any other entitlements that existing wells may receive under these Temporary Rules or under permanent rules adopted by the District. A well that is required to be registered under this Rule and that is not exempt under Rule 2.1 shall not be operated after April 1, 2012, without first complying with the metering provisions set forth under Section 7.
- (e) Once a registration is complete, which for new wells also includes receipt by the District of the well report required by Rule 3.7 and the well registration fee, the registration shall be perpetual in nature, subject to being amended or transferred and subject to enforcement for violations of these Rules.

Rule 3.4 Time Period for Registration of Existing Non-Exempt and Exempt Wells.

- (a) The owner of an existing well described under Rule 3.3(a)(2) must register the well with the District between April 1 and June 30, 2012, and must install a meter on the well as set forth under Section 8 of these rules before July 1, 2012. Failure of the owner of such a well to timely register or install a meter on the well under this Rule shall subject the well owner to enforcement under these Rules.
- (b) The owner of an existing well exempt under Rule 2.1 may register the well with the District after April 1, 2012, to provide the owner with evidence that the well existed before the adoption of these Temporary Rules for purposes of grandfathering the well from the requirement to comply with any well location or spacing requirements of the District and any other entitlements that existing wells may receive under these Temporary Rules or under permanent rules adopted by the District.

Rule 3.5 Registration of New Wells or Alterations to Existing Wells Required Prior to Drilling or Alteration.

- (a) An owner or well driller, or any other person legally authorized to act on their behalf, must submit and obtain approval of a registration application and submit a well report deposit with the District before any new well, except leachate wells or monitoring wells, may be drilled, equipped, or completed, or before an existing well may be substantially altered with respect to size or capacity, beginning on or after April 1, 2012.
- (b) A registrant for a new well has 240 days from the date of approval of its application for well registration to drill and complete the new well, and must file the well report with the District within 60 days of completion. However, a registrant may apply for one extension of an additional 240 days or may resubmit an identical well registration without the need

to pay any additional administrative fee associated with the submittal of well registrations for new wells.

- (c) If the well report is timely submitted to the District, the District shall return the well report deposit to the owner or well driller. In the event that the well report required under this rule and Rule 3.7 is not filed within the deadlines set forth under Subsection (b) of this rule, the driller or owner shall forfeit the well report deposit and shall be subject to enforcement by the District for violation of this rule.
- (d) Notwithstanding any other rule to the contrary, the owner and driller of a new well are jointly responsible for ensuring that a well registration required by this section is timely filed with the District and contains only information that is true and accurate. Each will be subject to enforcement action if a registration required by this section is not timely filed by either, or by any other person legally authorized to act on the behalf of either.

Rule 3.6 General Provisions Applicable to Registrations.

- (a) Registration applications may be submitted to the District in person, by mail, by fax, or by internet when available by the District, using the registration form provided by the District.
- (b) A determination of administrative completeness of a registration application shall be made by the General Manager within five business days after the date of receipt of an application for registration, which for new wells must include receipt of the well log deposit and well registration fee. If an application is not administratively complete, the District shall request the applicant to complete the application. The application will expire if the applicant does not complete the application within 120 days of the date of the District's request. An application will be considered administratively complete and may be approved by the General Manager without notice or hearing if:

(1) it substantially complies with the requirements set forth under Rule 3.3(b), including providing all information required to be included in the application that may be obtained through reasonable diligence; and

(2) if it is a registration for a new well:

- (A) includes the well log deposit and well registration fee; and
- (B) proposes a well that complies with spacing, location, and well completion requirements of Section 4.

A person may appeal the General Manager's ruling by filing a written request for a hearing before the Board. The Board will hear the applicant's appeal at the next regular Board meeting. The General Manager may set the application for consideration by the Board at the next available Board meeting or hearing in lieu of approving or denying an application.

- (c) Upon approval or denial of an application, the General Manager shall inform the registrant in writing by regular mail of the approval or denial, as well as whether the well meets the exemptions provided in Rule 2.1 or whether it is subject to the metering, fee payment, and reporting requirements of these Rules.
- (d) An application pursuant to which a registration has been issued is incorporated in the registration, and the registration is valid contingent upon the accuracy of the information supplied in the registration application. A finding that false information has been supplied in the application may be grounds to refuse to approve the registration or to revoke or suspend the registration.
- (e) Submission of a registration application constitutes an acknowledgment by the registrant of receipt of the rules and regulations of the District and agreement that the registrant will comply with all rules and regulations of the District.
- (f) The District may amend any registration, in accordance with these Rules, to accomplish the purposes of the District Rules, management plan, the District Act, or Chapter 36, Texas Water Code.
- (g) If multiple wells have been aggregated under one registration and one or more wells under the registration will be transferred, the District will require separate registration applications from each new owner for the wells over 40,000 gallons per day retained or obtained by that person.
- (h) No person shall operate or otherwise produce groundwater from a well required under this section to be registered with the District before:
 - (1) timely submitting an accurate application for registration, or accurate application to amend an existing registration as applicable, of the well to the District; and
 - (2) obtaining approval from the District of the application for registration or amendment application, if such approval is required under these Rules.

Rule 3.7 Records of Drilling, Pump Installation and Alteration Activity, and Plugging

- (a) Each person who drills, deepens, completes or otherwise alters a well shall make, at the time of drilling, deepening, completing or otherwise altering the well, a legible and accurate well report recorded on forms prescribed by the District or by the Texas Department of Licensing and Regulation.
- (b) The person who drilled, deepened, completed or otherwise altered a well pursuant to this rule shall, within 60 days after the date the well is completed, file the well report described in Subsection (a) with the District.

- (c) Not later than the 30th day after the date a well is plugged, a driller, licensed pump installer, or well owner who plugs the well shall submit a plugging report to the District, which shall be substantially similar form to the Texas Department of Licensing and Regulation Form a004W/WD (Plugging Report) and shall include all information required therein.

Rule 3.8 Transfer of Well Ownership

- (a) Within 90 days after the date of a change in ownership of a well exempt under Rule 2.1, the new well owner shall notify the District in writing of the effective date of the change in ownership, the name, daytime telephone number, and mailing address of the new well owner, along with any other contact or well-related information reasonably requested by the General Manager. The new well owner may, in addition, be required to submit an application for registration of an existing well if a registration does not yet exist for the well.
- (b) Within 90 days after the date of a change in ownership of a well that is not exempt under District Rule 2.1 from the fee payment, metering, and reporting requirements of these rules, the new well owner (transferee) shall submit to the District, on a form provided by the District staff, a signed and sworn-to application for transfer of ownership.
- (c) If a registrant conveys by any lawful and legally enforceable means to another person the real property interests in one or more wells or a well system that is recognized in the registration so that the transferring party (the transferor) is no longer the "well owner" as defined herein, and if an application for change of ownership under subsection (b) has been approved by the District, the District shall recognize the person to whom such interests were conveyed (the transferee) as the legal holder of the registration, subject to the conditions and limitations of these District Rules.
- (d) The burden of proof in any proceeding related to a question of well ownership or status as the legal holder of a registration issued by the District and the rights there under shall be on the person claiming such ownership or status.
- (e) Notwithstanding any provision of this Rule to the contrary, no application made pursuant to Subsection (b) of this Rule shall be granted by the District unless all outstanding fees, penalties, and compliance matters have first been fully and finally paid or otherwise resolved by the transferring party (transferor) for all wells included in the application or existing registration, and each well and registration made the subject of the application is otherwise in good standing with the District.
- (f) The new owner of a well that is the subject of a transfer described in this rule (transferee) may not operate or otherwise produce groundwater from the well after 90 days from the date of the change in ownership until the new owner has:
 - (1) submitted written notice to the District of the change in ownership, for wells described in subsection (a); or

- (2) submitted to the District a completed application for transfer of ownership, for wells described in subsection (b).

A new well owner that intends to alter or use the well in a manner that would constitute a substantial change from the information in the existing registration or that would trigger the requirement to register the well under these Rules must also submit and obtain District approval of a registration application or registration amendment application, as applicable, prior to altering or operating the well in the new manner.

Rule 3.9 Amendment of Registration

A registrant shall file an application to amend an existing registration and obtain approval by the District of the application prior to engaging in any activity that would constitute a substantial change from the information in the existing registration. For purposes of this rule, a substantial change includes a change that would substantially alter the size or capacity of a pump or well, a change in the type of use of the water produced, the addition of a new well to be included in an already registered aggregate system, a change in location of a well or proposed well, a change of the location of use of the groundwater, or a change in ownership of a well. A registration amendment is not required for maintenance or repair of a well if the maintenance or repair does not increase the designed production capabilities of the pump.

Rule 3.10 Water Production Reports

- (a) Not later than March 1 and September 1 of each calendar year, beginning in 2013, the owner of any non-exempt well within the District must submit, on a form provided by the District, a report containing the following:
 - (1) the name of the registrant;
 - (2) the well numbers of each registered well within the District owned or operated by the registrant;
 - (3) the total amount of groundwater produced by each well or well system during the immediately preceding reporting period;
 - (4) the total amount of groundwater produced by each well or well system during each month of the immediately preceding reporting period;
 - (5) the purposes for which the water was used;
 - (6) for water used at a location other than the property on which the well is located, and that is not used by a fire department or emergency services district for emergency purposes or by a public water system:

- (A) the location of the use of the water; and
 - (B) if the water was sold on a retail or wholesale basis, the name of the person to whom it was sold and the quantity sold to each person.
- (7) for water used at a location other than the property on which the well is located and that is used by a public water system, a description of identified system losses, including:
- (A) an estimate of the total quantity, reported in gallons or in percentages of total annual production, of water lost to system loss, if known;
 - (B) the sources of system losses reported under Subpart (A); and
 - (C) the methods, if any, employed to address the system losses reported under this subsection;
- (8) the amount of groundwater produced for which a fee exemption is sought, if any, under Rule 2.4 for flushing lines, tanks, or fire hydrants, and the metering method(s) employed to determine the amount; and
- (9) additionally, for fire departments, emergency services districts, and any person that provides groundwater produced from within the District to a fire department or emergency services district and that seeks a fee payment exemption under Rule 2.3:
- (A) the total amount of groundwater produced or used, as applicable, solely for emergency purposes during each month of the reporting period provided under this Rule; and
 - (B) the total amount of groundwater produced or used, as applicable, for any purpose other than emergency purposes during each month of the reporting period provided under this Rule.
- (b) There shall be two semiannual reporting periods each year. The report due March 1 shall report groundwater produced during the reporting period of the immediately preceding July 1st to December 31st. The report due September 1 shall report groundwater produced during the reporting period of the immediately preceding January 1st to June 30th. To comply with this rule, the registrant of a well shall read each water meter associated with a well within 15 days before or after June 30th and within 15 days before or after December 31st each year and report the readings to the District on the form described in Subsection (a). Additionally, to comply with this rule, all applicable information required under Subsection (a) must be contained in the water production report filed with the District.

- (c) The report required by Subsection (a) must also include a true and correct copy of the meter log required by District Rule 8.6. Once the District makes on-line submission of water production reports and meter logs available by internet to well owners, all such reports and logs may be submitted via internet.

- (d) The first deadline to submit a report to the District under this Rule is:

- (1) March 1, 2013, for existing wells and for new wells completed before July 1, 2012; and
- (2) no later than the first September 1 or March 1 following the date the well was completed for new wells completed on or after July 1, 2012.

SECTION 4.

SPACING AND LOCATION OF WELLS; WELL COMPLETION

Rule 4.1 Spacing and Location of Existing Wells.

Wells drilled prior to April 1, 2012, shall be drilled in accordance with state law in effect, if any, on the date such drilling commenced and are exempt from the spacing, location, and completion requirements of these rules to the extent that they were drilled lawfully.

Rule 4.2 Spacing and Location of New Wells.

- (a) All new wells must comply with the spacing and location requirements set forth under the Texas Water Well Drillers and Pump Installers Administrative Rules, Title 16, Part 4, Chapter 76, Texas Administrative Code, unless a written variance is granted by the Texas Department of Licensing and Regulation and a copy of the variance is forwarded to the District by the applicant or registrant, and must be drilled and located in compliance with applicable rules and regulations of other political subdivisions.
- (b) After authorization to drill a new well has been granted by the District, the well may only be drilled at a location that is within ten (10) feet of the location specified in the registration.
- (c) Replacement wells must be actually drilled and completed so that they are located no more than 25 feet from the well being replaced for exempt wells or 50 feet for non-exempt wells.

- (d) New exempt wells must be spaced a minimum of 100 feet from existing wells registered with the District at the time the new exempt well registration is administratively complete.
- (e) All new non-exempt wells must provide sufficient hydrogeologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District at the time the new non-exempt well registration is administratively complete. The District will adopt hydrogeologic criteria for use by well registration applicants in the implementation of this subsection no later than April 1, 2012.
- (f) Compliance with the spacing and location requirements of these rules does not necessarily authorize a person to drill a well at a specified location in the District. Agencies or other political subdivisions of the State of Texas that are located in whole or in part within the boundaries of the District may impose additional requirements related to the drilling or completion of water wells.
- (g) The owner and driller of a well are jointly responsible for ensuring that the well is drilled at a location that strictly complies with the location requirements of Subsection (b). If the board determines that a well is drilled at a location that does not strictly comply with the location requirements of Subsection (b), the Board may, in addition to taking all other appropriate enforcement action, require the well to be permanently closed or authorize the institution of legal action to enjoin any continued drilling activity or the operation of the well.

SECTION 5.

REGULATION OF PRODUCTION; WASTE PROHIBITED

Rule 5.1 Temporary Production Limitations.

The maximum quantity of water that a person may withdraw from a well that is not exempt under Rule 2.1(a) is the amount of water the person produces and timely:

- (1) submits payment to the District for in accordance with the fee rate adopted by the District under Section 7; and
- (2) reports pumpage volumes to the District under Rule 3.10.

Rule 5.2 Regular Production Limitations.

In order to accomplish the purposes of Chapter 36, Texas Water Code, and the District Act, and to achieve the goals of the District Management Plan, the District may, after notice and hearing,

establish groundwater production limitations for all wells when it adopts permanent rules for the District.

Rule 5.3 Waste Prohibited.

No person shall engage in any conduct subject to the District's regulatory jurisdiction that constitutes waste, as that term is defined herein.

A retail public utility that owns and operates a water pipeline from which groundwater escapes is not engaged in conduct subject to the District's regulatory jurisdiction so long as the retail public utility is pursuing in good faith a maintenance plan to discover and repair leaks and to identify and replace deteriorated waterlines consistent with the accepted standards of retail public water utilities located within the District.

SECTION 6

TRANSPORTATION OF GROUNDWATER OUT OF THE DISTRICT

Rule 6.1 General Provisions

- (a) A person who produces or wishes to produce water from a well not exempt under Rule 2.1(a) that is located or is to be located within the District and transport such water for use outside of the district must register the well and submit timely payment of the Groundwater Transport Fee to the District under Rule 7.2 for any water transported out of the District. The District may require the person to install any meters necessary to report the total amount of groundwater transported outside of the District for reporting purposes and for purposes of calculating the Groundwater Transport Fee.

- (b) The District may not, in a manner inconsistent with rules and fees applied to production and use occurring wholly within the boundaries of the District, regulate production of groundwater or assess fees against the transport of water produced in an area of a retail public utility that is located inside the district boundaries and transported for use to an area that is within the same retail public utility but that is located outside the district boundaries.

Rule 6.2 Reporting

A person transporting groundwater for use outside of the District and subject to the requirement to pay the Groundwater Transport Fee shall file period reports with the District describing the amount of water transported and used outside the District. The report shall be filed with the District in the same manner, for the same reporting periods, and by the same deadlines set forth for Water Production Reports under Rule 3.10. The report for groundwater transported shall be on the appropriate form provided by the District and shall state the following: (1) the name of the person; (2) the well registration numbers of each well from which the person has produced groundwater transported for use outside the District; (3) the total amount of groundwater produced from each well or well system during the immediately preceding reporting period; (4)

the total amount of groundwater transported outside of the District from each well, well system or surface impoundment containing produced groundwater during each month of the immediately preceding reporting period; (5) the purposes for which the water was transported; and (6) any other information requested by the District.

SECTION 7.

FEEs AND PAYMENT OF FEEs

Rule 7.1 Water Use Fees.

- (a) A water use fee rate schedule shall be established by Board resolution annually at least 60 days before the end of the calendar year. The Board may adopt a different water use fee rate for water used for agricultural purposes than for water used for non-agricultural purposes. The rate shall be applied to the groundwater pumpage in the ensuing calendar year for each well not exempt under Rule 2.1. The District will review the account of any person changing the use of a well from non-exempt to exempt or vice versa to determine if additional water use fees are due or if a refund of water use fees is warranted.
- (b) Wells exempt under Rule 2.1 shall be exempt from payment of water use fees. However, if exempt well status is withdrawn, the District may assess fees and penalties in accordance with the District Rules.
- (c) No later than 30 days prior to the end of the calendar year, beginning with calendar year 2012, the District shall send by regular mail or e-mail to the owner or operator of each registered well that is required to pay the Water Use Fee a reminder statement setting forth the water use fee rate applicable to the water produced in the ensuing year, setting forth deadlines for submission of fee payments and production reports of meter readings, and other information deemed appropriate by the District. The initial Water Use Fee for production during the period from July 1, 2012, to December 31, 2012, will be established by the Board no later than January 1, 2012.

Rule 7.2 Groundwater Transport Fees

The District shall impose a Groundwater Transport Fee of 1.5 times the District's Water Use Fee rate for in-District use for groundwater produced in the District that is transported for use outside of the District, except as provided by Rule 6.1(b). The procedures, requirements, and penalties related to payment of the Water Use Fee shall apply to payment of the Groundwater Transport Fee.

Rule 7.3 Payments of Water Use and Groundwater Transport Fees

- (a) All fees for groundwater production or transport in a calendar year must be paid to the District semi-annually. Fees for water produced or transported between January 1st and

June 30th each year are due to the District by September 1st of the same calendar year; fees for water produced or transported between July 1st and December 31st each year are due to the District by March 1st of the following calendar year. Fee payments shall be submitted in conjunction with the Water Production Reports, monthly logs, and groundwater transport reports if applicable.

- (b) Any well that is subject to fee payment under this Rule and that provides water for both agricultural and non-agricultural purposes shall pay the water use fee rate applicable to non-agricultural purposes for all water produced from the well, unless the applicant can demonstrate through convincing evidence to the satisfaction of the District that a system is or will be in place so as to assure an accurate accounting of water for each purpose of use.

- (c) The initial Water Use Fees and Groundwater Transport Fees to be submitted under Rules 7.1 and 7.2 shall be for groundwater produced or transported during the period of July 1 to December 31, 2012, which shall be due to the District no later than March 1, 2013.

Rule 7.4 Failure to Make Fee Payments

- (a) Payments not received within 30 days following the date that Water Use Fees or Groundwater Transport Fees are due and owing to the District pursuant to Rule 7.3(a) will be subject to a late payment fee of the greater of the following:

- (1) \$25.00; or
- (2) Ten percent (10%) of the total amount of water use fees due and owing to the District.

- (b) Persons failing to remit all Water Use Fees or Groundwater Transport Fees due and owing to the District within 60 days of the date such fees are due pursuant to Rule 7.3(a) shall be subject to a civil penalty not to exceed three times the amount of the outstanding fees due and owing, in addition to the late fee penalty prescribed in Subsection (a) of this Rule; and may be subject to additional enforcement measures provided for by these Rules or by order of the Board.

Rule 7.5 Returned Check Fee

The Board, by resolution may establish a fee for checks returned to the District for insufficient funds, accounts closed, signature missing, or any other reason causing a check to be returned by the District's depository.

Rule 7.6 Well Report Deposit

The Board, by resolution, may establish a well report deposit to be held by the District as part of the well registration procedures. The District shall return the deposit to the depositor if all

relevant well logs are timely submitted to the District in accordance with these Rules. In the event the District does not timely receive all relevant well logs, or if rights granted within the registration are not timely used, the deposit shall become the property of the District.

Rule 7.7 Well Registration Fees

The owner of any new well shall submit payment to the District of a \$100 non-refundable well registration fee per well, which is due by the same deadline established under these rules for registration of the well. The well registration fee must be received by the District in order for the District to find a registration application administratively complete. The purpose of the well registration fee is to cover the administrative costs to the District associated with registering the well and administering the rules of the District related to the well. The amount of the well registration fee has been determined by the District to be less than the actual administrative costs to the District of registering the well and administering the rules of the District with respect to the well, even in light of anticipated revenues to be received from other revenue sources.

Rule 7.8 Enforcement

After a well is determined to be in violation of these rules for failure to make payment of water use fees on or before the 60th day following the date such fees are due pursuant to Rule 7.3, all enforcement mechanisms provided by law and these Rules shall be available to prevent unauthorized use of the well and may be initiated by the General Manager without further authorization from the Board.

SECTION 8. METERING

Rule 8.1 Water Meter Required.

- (a) Except as provided in Rule 8.2, the owner of a well located in the District and not exempt under Rule 2.1 shall equip the well with a flow measurement device meeting the specifications of these Rules and shall operate the meter on the well to measure the flow rate and cumulative amount of groundwater withdrawn from the well. All meters that are existing at the time of the Effective Date of these rules, and at a minimum have the ability to measure the cumulative amount of groundwater withdrawn from the well, shall be considered existing and will not have to be replaced with meters that can also measure the flow rate, provided that the meter meets all other requirements herein. Except as provided in Rule 8.2, the owner of a new or existing well not exempt under Rule 2.1 that is located in the District shall install a meter on the well prior to producing groundwater from the well on or after July 1, 2012.
- (b) A mechanically driven, totalizing water meter is the only type of meter that may be installed on a well registered with the District unless an approval for another type of reliable meter or alternative measuring method is applied for and granted by the District.

The totalizer must not be resettable by the registrant and must be capable of a maximum reading greater than the maximum expected annual pumpage. Battery operated registers must have a minimum five-year life expectancy and must be permanently hermetically sealed. Battery operated registers must visibly display the expiration date of the battery. All meters must meet the requirements for registration accuracy set forth in the American Water Works Association standards for cold-water meters as those standards existed on the date of adoption of these Rules. Meters must be able to measure instantaneous flow rate of the groundwater produced from the well, except as follows: a meter that was installed on an existing well before the effective date that is not capable of measuring the instantaneous flow rate will not have to be replaced, provided that the meter has the ability to measure the cumulative amount of groundwater withdrawn from the well and meets all other requirements herein.

- (c) The water meter must be installed according to the manufacturer's published specifications in effect at the time of the meter installation, or the meter's accuracy must be verified by the registrant in accordance with Rule 8.4. If no specifications are published, there must be a minimum length of five pipe diameters of straight pipe upstream of the water meter and two pipe diameter of straight pipe downstream of the water meter. These lengths of straight pipe must contain no check valves, tees, gate valves, back flow preventers, blow-off valves, or any other fixture other than those flanges or welds necessary to connect the straight pipe to the meter. In addition, the pipe must be completely full of water throughout the region. All installed meters must measure only groundwater.
- (d) Each meter shall be installed, operated, maintained, and repaired in accordance with the manufacturer's standards, instructions, or recommendations, and shall be calibrated to ensure an accuracy reading range of 95% to 105% of actual flow.
- (e) The owner of a well is responsible for the purchase, installation, operation, maintenance, and repair of the meter associated with the well.
- (f) Bypasses are prohibited unless they are also metered. This subsection shall not apply to any unmetered bypasses in existence on the effective date but shall apply to bypasses installed after that date. A person commits a major violation of these rules by using a bypass to avoid recording groundwater production on a well meter, which may also be subject to criminal prosecution by a local prosecuting authority.

Rule 8.2 Water Meter Exemption.

Wells exempt under Rule 2.1 shall be exempt from the requirement to obtain a water meter under Rule 8.1.

Rule 8.3 Metering Aggregate Withdrawal.

Where wells are part of an aggregate system, one or more water meters may be used for the aggregate well system if the water meter or meters are installed so as to measure the groundwater

production from all wells included in the system. The provisions of Rule 8.1 apply to meters measuring aggregate pumpage.

Rule 8.4 Accuracy Verification.

- (a) **Meter Accuracy to be Tested:** The General Manager may require the registrant, at the registrant's expense, to test the accuracy of a water meter and submit a certificate of the test results. The certificate shall be on a form provided by the District. The General Manager may further require that such test be performed by a third party qualified to perform such tests. The third party must be approved by the General Manager prior to the test. Except as otherwise provided herein, certification tests will be required no more than once every three years for the same meter. If the test results indicate that the water meter is registering an accuracy reading outside the range of 95% to 105% of the actual flow, then appropriate steps shall be taken by the registrant to repair or replace the water meter within 90 calendar days from the date of the test. The District, at its own expense, may undertake random tests and other investigations at any time for the purpose of verifying water meter readings. If the District's tests or investigations reveal that a water meter is not registering within the accuracy range of 95% to 105% of the actual flow, or is not properly recording the total flow of groundwater withdrawn from the well or wells, the registrant shall reimburse the District for the cost of those tests and investigations within 90 calendar days from the date of the tests or investigations, and the registrant shall take appropriate steps to bring the meter or meters into compliance with these Rules within 90 calendar days from the date of the tests or investigations. If a water meter or related piping or equipment is tampered with or damaged so that the measurement of accuracy is impaired, the District may require the registrant, at the registrant's expense, to take appropriate steps to remedy the problem and to retest the water meter within 90 calendar days from the date the problem is discovered and reported to the registrant.

- (b) **Meter Testing and Calibration Equipment:** Only equipment capable of accuracy results of plus or minus two percent of actual flow may be used to calibrate or test meters.
- (c) **Calibration of Testing Equipment:** All approved testing equipment must be calibrated every two years by an independent testing laboratory or company capable of accuracy verification. A copy of the accuracy verification must be presented to the District before any further tests may be performed using that equipment.

Rule 8.5 Removal of Meter for Repairs.

A water meter may be removed for repairs and the well remain operational provided that the District is notified prior to removal and the repairs are completed in a timely manner. The readings on the meter must be recorded immediately prior to removal and at the time of reinstallation. The record of pumpage must include an estimate of the amount of groundwater withdrawn during the period the meter was not installed and operating.

Rule 8.6 Water Meter Readings.

The registrant of a well not exempt under Rule 2.1 must read each water meter associated with the well and record the meter readings and the actual amount of pumpage in a log at least monthly. The logs containing the recordings shall be available for inspection by the District at reasonable business hours. Copies of the logs must be included with the Water Production Report required by District Rule 3.10, along with fee payments as set forth under Section 7. The registrant of a well shall read each water meter associated with a well within 15 days before or after June 30th and within 15 days before or after December 31st each year, as applicable to the respective immediately preceding semi-annual reporting period, and report the readings to the District on a form provided by the District along with copies of the monthly logs and payment of all Water Use Fees by the deadlines set forth for fee payment under Rule 7.3.

Rule 8.7 Installation of Meters.

A meter required to be installed under these Rules shall be installed before producing water from the well on or after July 1, 2012.

Rule 8.8 Enforcement.

It is a major violation of these Rules to fail to meter a well and report meter readings in accordance with this Section. After a well is determined to be in violation of these rules for failure to meter or maintain and report meter readings, all enforcement mechanisms provided by law and these Rules shall be available to prevent unauthorized use of the well and may be initiated by the General Manager without further authorization from the Board.

SECTION 9. INSPECTION AND ENFORCEMENT OF RULES

Rule 9.1 Purpose and Policy.

The District's ability to effectively and efficiently manage the limited groundwater resources within its boundaries depends entirely upon the adherence to the rules promulgated by the Board to carry out the District's purposes. Those purposes include providing for the conservation, preservation, protection and recharge of the groundwater resources within the District, to protect against subsidence, degradation of water quality, and to prevent waste of those resources. Without the ability to enforce these rules in a fair, effective manner, it would not be possible to accomplish the District's express groundwater management purposes. The enforcement rules and procedures that follow are consistent with the responsibilities delegated to it by the Texas Legislature through the District Act, and through Chapter 36 of the Texas Water Code.

Rule 9.2 Rules Enforcement

- (a) If it appears that a person has violated, is violating, or is threatening to violate any provision of the District Rules, the Board may institute and conduct a suit in a court of competent jurisdiction in the name of the District for injunctive relief, recovery of a civil penalty in an amount set by District Rule per violation, both injunctive relief and a civil penalty, or any other appropriate remedy. Each day of a continuing violation constitutes a separate violation.
- (b) Unless otherwise provided in these rules, the penalty for a violation of any District rule shall be either:
 - (1) \$10,000.00 per violation; or
 - (2) a lesser amount, based on the severity of the violation, as set forth in an Enforcement Policy that may include a Civil Penalty Schedule, which is attached to these Rules as Appendix A and adopted as a Rule of the District for all purposes.
- (c) A penalty under this section is in addition to any other penalty provided by law and may be enforced by filing a complaint in a court of competent jurisdiction in the county in which the District's principal office or meeting place is located.
- (d) If the District prevails in a suit to enforce its Rules, the District may seek, in the same action, recovery of attorney's fees, costs for expert witnesses, and other costs incurred by the District before the court. The amount of attorney's fees awarded by a court under this Rule shall be fixed by the court.

Rule 9.3 Failure to Report Pumpage and/or Transported Volumes.

The accurate reporting and timely submission of pumpage and/or transported volumes is necessary for the proper management of water resources in the District. Failure of a well owner required by these Temporary Rules to submit complete, accurate, and timely pumpage and transportation reports may result in:

- (a) the assessment of any fees or penalties adopted under Rule 9.2 for meter reading and inspection as a result of District inspections to obtain current and accurate pumpage volumes; and
- (b) additional enforcement measures provided by these Rules or by order of the Board.

Rule 9.4 District Inspections.

No person shall unreasonably interfere with the District's efforts to conduct inspections or otherwise comply with the requirements, obligations, and authority provided in Section 36.123 of the Texas Water Code.

Rule 9.5 Notices of Violation.

Whenever the District determines that any person has violated or is violating any provision of the District's Rules, including the terms of any rule or order issued by the District, it may use any of the following means of notifying the person or persons of the violation:

- (a) **Informal Notice:** The officers, staff or agents of the District acting on behalf of the District or the Board may inform the person of the violation by telephone by speaking or attempting to speak to the appropriate person to explain the violation and the steps necessary to satisfactorily remedy the violation. The information received by the District through this informal notice concerning the violation will be documented, along with the date and time of the call, and will be kept on file with the District. Nothing in this subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first providing notice under this subsection.
- (b) **Notice of Violation:** The District may inform the person of the violation through a written notice of violation issued pursuant to this rule. Each notice of violation issued hereunder shall explain the basis of the violation, identify the rule or order that has been violated or is being violated, and list specific required actions that must be satisfactorily completed—which may include the payment of applicable civil penalties—to address each violation raised in the notice. Notices of violation issued hereunder shall be tendered by a delivery method that complies with District Rule 1.7. Nothing in this rule subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first issuing a notice of violation.
- (c) **Compliance Meeting:** The District may hold a meeting with any person whom the District believes to have violated, or to be violating, a District Rule or District order to discuss each such violation and the steps necessary to satisfactorily remedy each such violation. The information received in any meeting conducted pursuant to this rule subsection concerning the violation will be documented, along with the date and time of the meeting, and will be kept on file with the District. Nothing in this rule subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first conducting a meeting under this subsection.

Rule 9.6 Show Cause Hearing.

- (a) Upon recommendation of the General Manager to the Board or upon the Board's own motion, the Board may order any person that it believes has violated or is violating any provision of the District's Rules a District order to appear before the Board at a public meeting called for such purpose and show cause why an enforcement action, including the initiation of a suit in a court of competent jurisdiction, should not be pursued by the District against the person or persons made the subject of the show cause hearing.
- (b) No show cause hearing under subsection (a) of this Rule may be held unless the District first serves, on each person to be made the subject of the hearing, written notice not less than 20 days prior to the date of the hearing. Such notice shall include the following:
1. the time and place for the hearing;
 2. the basis of each asserted violation; and
 3. the rule or order that the District believes has been violated or is being violated; and
 4. a request that the person cited duly appear and show cause why enforcement action should not be pursued.
- (c) The District may pursue immediate enforcement action against the person cited to appear in any show cause order issued by the District where the person so cited fails to appear and show cause why an enforcement action should not be pursued.
- (d) Nothing in this rule shall limit the authority of the District to take action, including emergency actions or any other enforcement action, against a person at any time regardless of whether the District holds a hearing under this Rule.

SECTION 10. EFFECTIVE DATE

Rule 10.1, Effective Date.

These Rules take effect on _____, which was the date of their original adoption. An amendment to these Rules takes effect on the date of its original adoption. It is the District's intention that the rules and amendments thereto be applied retroactively to activities involving the production and use of groundwater resources located in the District, as specifically set forth in these Rules.

APPENDIX A. Enforcement Policy and Civil Penalty Schedule.

Red River Groundwater Conservation District ENFORCEMENT POLICY AND CIVIL PENALTY SCHEDULE

General Guidelines

When the General Manager discovers a violation of the District Rules that either (1) constitutes a Major Violation, or (2) constitutes a Minor Violation that the General Manager is unable to resolve within 60 days of discovering the Minor Violation, the General Manager shall bring the Major Violation or the unresolved Minor Violation and the pertinent facts surrounding it to the attention of the Board. Violations related to water well construction and completion requirements shall also be brought to the attention of the Board.

The General Manager shall recommend to the Board of Directors an appropriate settlement offer to settle the violation in lieu of litigation based upon the Civil Penalty Schedule set forth below. The Board may instruct the General Manager to tender an offer to settle the violation or to institute a civil suit in the appropriate court to seek civil penalties, injunctive relief, and costs of court and expert witnesses, damages, and attorneys' fees.

I. Minor Violations

The following acts each constitute a minor violation:

1. Failure to timely file a registration on a new well that qualifies for an exemption under Rule 2.1.
2. Failure to conduct a meter reading within the required period.
3. Failure to timely notify District regarding change of ownership.
4. Failure to timely file a Well Report.
5. Failure to timely submit required documentation reflecting alterations or increased production.
6. Operating a meter that is not accurately calibrated.

CIVIL PENALTY SCHEDULE FOR MINOR VIOLATIONS

First Violation:	\$100.00
Second Violation:	\$200.00

Third Violation:

Major Violation

A second violation shall be any minor violation within 3 years of the first minor violation. A third violation shall be any minor violation following the second minor violation within 5 years of the first minor violation. Each day of a continuing violation constitutes a separate violation.

II. Major Violations

The following acts each constitute a major violation:

1. Failure to register a well not exempt under Rule 2.1 where mandated by rules, including drilling, equipping, completing, altering, or operating a well without a compliant and approved registration.
2. Failure to timely meter a well when required.
3. Failure to submit accurate Water Production Report within the required period.
4. Failure to submit accurate Groundwater Transport Report within the required period.
5. Drilling a well in a different location than authorized or in violation of spacing requirements.*
6. Failure to close or cap an open or uncovered well.
7. Failure to submit Water Use Fees within 60 days of the date the fees are due.**
8. Failure to timely submit Groundwater Transport Fees within 60 days of the date the fees are due.**
9. Committing waste.

CIVIL PENALTY SCHEDULE FOR MAJOR VIOLATIONS

First Violation:

\$500.00

Second Violation:

\$1,000.00

Third Violation:

**Civil Suit for injunction, damages, and
escalated penalties**

A second violation shall be any major violation within 3 years of the first major violation of the same level. A third violation shall be any major violation following the second major violation within 5 years of the first major violation. Each day of a continuing violation constitutes a

separate violation.

* In addition to the applicable penalty provided for in the Civil Penalty Schedule for Major Violations, persons who drill a well in violation of applicable spacing requirements may be required to plug the well.

** In addition to the applicable penalty provided for in the Civil Penalty Schedule for Major Violations, persons who do not submit all Water Use Fees and Groundwater Transport Fees due and owing within 60 days of the date the fees are due pursuant to Rule 7-3(a) will be assessed a civil penalty equal to three times the total amount of outstanding Water Use Fees that are due and owing.

III. Water Well Construction and Completion Requirements

Failure to use approved construction materials: **\$500 + total costs of remediation**

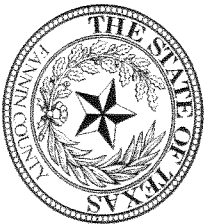
Failure to properly cement annular space: **\$1,000 + total costs of remediation**

In addition to the civil penalties provided for in this schedule, persons who drill a well in violation of applicable spacing or completion requirements may be required to recomplete or reconstruct the well in accordance with the District's rules, or may be ordered to plug the well.

IV. Other Violations of District Rules Not Specifically Listed Herein

Any violation of a District Rule not specifically set forth herein shall be presented to the Board of Directors for a determination of whether the violation is Minor or Major, based upon the severity of the violation and the particular facts and issues involved, whereupon the procedures and the appropriate civil penalty amount set forth herein for Minor and Major Violations shall apply to the violation.

ATTACHMENT VI



RED RIVER
GROUNDWATER CONSERVATION DISTRICT
FANNIN COUNTY AND GRAYSON COUNTY



TO: Board of Directors, Red River Groundwater Conservation District

FROM: Jerry W. Chapman

DATE: August 25, 2011

RE: Irrigation Use Estimates

Recently, the Texas Water Development Board (TWDB) notified the District of its desire that the District review the irrigation uses in the District at this time. A letter from the TWDB is attached for your information and use. Please review these numbers and instruct the staff what information to provide the TWDB.

JWC:cc

Attachment



P.O. Box 13231, 1700 N. Congress Ave.
Austin, TX 78711-3231, www.twdb.state.tx.us
Phone (512) 463-7847, Fax (512) 475-2053

RECEIVED
AUG 04 2011
GTUA

July 28, 2011

To: Groundwater conservation district managers

Re: 2010 DRAFT Irrigation Water Use Estimates

Texas Water Development Board (TWDB) staff has developed a draft of the irrigation water use in each county by utilizing irrigated acreage data from USDA-Farm Service Agency (FSA) records and previously known adjustments for acreage not included in the FSA data; and, estimated irrigation water use based on potential crop evapotranspiration rates that were adjusted for consideration of irrigation application efficiencies and historical use in your area.

The draft of the **2010** irrigation water use estimates applicable to your area of responsibility is enclosed. The county sheet(s) includes a listing of irrigated crop acres and the estimated irrigation water applied to those crops. Please remember that the irrigation water use is meant to be reflective of the actual acreage and amount of irrigation water used in **2010** in each county and may be more or less than any theoretical calculation of potential use. These estimates will be useful in developing groundwater availability models and in projecting irrigation water use demands in future regional and state water plans.

At the bottom of the worksheet please provide an estimate of the percentage of irrigation water use in the county from groundwater. TWDB staff also requests your assistance in developing additional information on the irrigation application efficiencies in each county. In the area at the bottom of the worksheet, please estimate the county average irrigation application efficiency.

Please provide your responses, revisions, and/or suggestions for corrections by September 28, 2011. If you have any questions about the enclosed estimates or need additional information, feel free to contact me at (512) 936-6090 or by email at cameron.turner@twdb.state.tx.us. Thank you in advance for helping us to improve our irrigation water use estimates.

Sincerely,

A handwritten signature in black ink, appearing to read "Cameron G. Turner", written over a horizontal line.

Cameron G. Turner

Agricultural Water Conservation Specialist

Enclosures: 2010 DRAFT Irrigation Water Use Estimates

Our Mission

To provide leadership, planning, financial assistance, information, and education for the conservation and responsible development of water for Texas

Board Members

Edward G. Vaughan, Chairman
Joe M. Crutcher, Vice Chairman

Melanie Callahan, Interim Executive Administrator

Thomas Weir Labatt III, Member
Lewis H. McMahon, Member

Billy R. Bradford Jr., Member
Monte Cluck, Member

TEXAS WATER DEVELOPMENT BOARD

2010 DRAFT Irrigation Water Use Estimates

Red River Groundwater Conservation District

FANNIN COUNTY

Crop Number	Crop Type	Draft acres	Draft inches per acre	Draft acre-feet
1	COTTON	0		0
2	SORGHUM	0		0
3	CORN	500	25	1,041
4	RICE	0		0
5	WHEAT	200	15	250
6	OTHER_GRAIN	150	13	162
7	FORAGE_HAY_PASTURE	1,500	24	3,000
8	PEANUTS	0		0
9	SOY_OIL	0		0
10	VINEYARD	10	23	19
11	ORCHARD	75	27	168
12	ALFALFA	0		0
13	SUGARCANE	0		0
14	VEGETABLES	0		0
15	OTHER	1,750	36	5,250
16	GOLF_COURSES	0		0
17	FAILED	0		0
County Totals		4,185		9,890

Estimated county
irrigation application
efficiency percentage: _____

Estimated percentage of
county total irrigation
from groundwater: _____

Please revise the draft acres and draft inches per acre numbers based upon your local expertise. If known, fill in the blanks for average county irrigation efficiency and percentage of county total irrigation water use provided from groundwater source. Please provide your comments, suggestions, revisions, additional information, and/or direct any questions to Cameron Turner at (512) 936-6090 or cameron.turner@btwdb.state.tx.us.

TEXAS WATER DEVELOPMENT BOARD

2010 DRAFT Irrigation Water Use Estimates

Red River Groundwater Conservation District

GRAYSON COUNTY

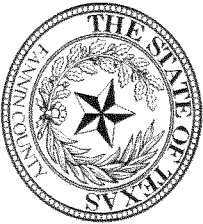
Crop Number	Crop Type	Draft acres	Draft inches per acre	Draft acre-feet
1	COTTON	450	18	675
2	SORGHUM	50	15	62
3	CORN	50	19	79
4	RICE	0		0
5	WHEAT	250	9	187
6	OTHER_GRAIN	50	9	37
7	FORAGE_HAY_PASTURE	450	17	637
8	PEANUTS	0		0
9	SOY_OIL	0		0
10	VINEYARD	10	11	9
11	ORCHARD	0		0
12	ALFALFA	0		0
13	SUGARCANE	0		0
14	VEGETABLES	0		0
15	OTHER	20	12	20
16	GOLF_COURSES	20	16	26
17	FAILED	0		0
County Totals		1,350		1,732

Estimated county
irrigation application
efficiency percentage: _____

Estimated percentage of
county total irrigation
from groundwater: _____

Please revise the draft acres and draft inches per acre numbers based upon your local expertise. If known, fill in the blanks for average county irrigation efficiency and percentage of county total irrigation water use provided from groundwater source. Please provide your comments, suggestions, revisions, additional information, and/or direct any questions to Cameron Turner at (512) 936-6090 or cameron.turner@twdb.state.tx.us.

ATTACHMENT VII



**RED RIVER
GROUNDWATER CONSERVATION DISTRICT**
FANNIN COUNTY AND GRAYSON COUNTY



TO: Board of Directors, Red River Groundwater Conservation District

FROM: Jerry W. Chapman

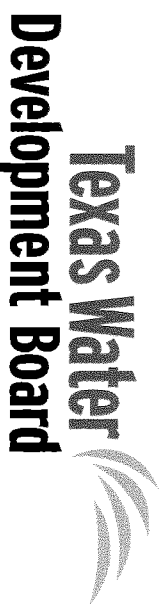
DATE: August 25, 2011

RE: Exempt Use Estimates

Recently, the Texas Water Development Board (TWDB) notified the District of its desire that the District review the exempt uses in the District at this time. A letter from the TWDB is attached for your information and use. Please review these numbers and instruct the staff what information to provide the TWDB.

JWC:cc

Attachment



P.O. Box 13231, 1700 N. Congress Ave.
Austin, TX 78711-3231, www.twdb.state.tx.us
Phone (512) 463-7847, Fax (512) 475-2053

July 21, 2011

Mr. George "Butch" Henderson
President
Red River Groundwater Conservation District
5100 Airport Drive
Denison, TX 75020

RECEIVED
JUL 25 2011
GTUA

Dear Mr. Henderson:

The Texas Water Development Board (TWDB) developed initial estimates of rural domestic and livestock exempt uses throughout Texas to assist groundwater conservation districts in estimating how much groundwater use may be exempt from permitting. These estimates were derived from the TWDB Water Use Survey and other TWDB data and distributed in draft managed available groundwater reports to groundwater management areas over the past year. As described in the reports, districts may provide updated estimates of exempt use. This may include modifications to those TWDB estimates as well as quantifying additional exempt uses such as oil and gas exploration or any other uses exempt through a district's rules or enabling legislation. In order to complete these draft reports and ensure that the best available exempt use estimates are included, we are requesting that you provide updated estimates, or approve TWDB estimates, by September 1, 2011. For those districts that do not respond by September 1, 2011, we will assume that the districts accept the use of TWDB estimates as provided in the draft managed available groundwater reports.

It is important to note that these estimates can be updated at any time as new and better data become available. However, please provide any updates through the groundwater management area coordinator via an official district representative in writing or electronically.

If you have any questions, please contact me at 512-463-5067, Sarah Backhouse at 512-936-2387, or Wade Oliver at 512-463-3132, and we will be happy to assist you.

Sincerely,

A handwritten signature in dark ink, appearing to read "William R. Hutchison".

William R. Hutchison, Ph.D., P.E., P.G.
Director, Groundwater Resources

WRH/RP:df

Our Mission :
To provide leadership, planning, financial assistance, information, and education for the conservation and responsible development of water for Texas

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GAM Run 10-064 MAG

by Mr. Wade Oliver

Texas Water Development Board
Groundwater Availability Modeling Section
(512) 463-3132
December 20, 2010

Cynthia K. Ridgeway is the Manager of the Groundwater Availability Modeling Section and is responsible for oversight of work performed by employees under her direct supervision. This document is released for the purpose of interim review under the authority of Cynthia K. Ridgeway, P.G. 471 on December 20, 2010.

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EXECUTIVE SUMMARY:

In response to receiving the adopted desired future conditions from Groundwater Management Area 8, the Texas Water Development Board completed Groundwater Availability Model (GAM) Run 08-14mag in May 2008, which reported the “managed available groundwater” that achieved the requested desired future conditions. Subsequent to the release of GAM Run 08-14mag, the Texas Water Development Board updated its approach to estimating managed available groundwater. Specifically, estimates of exempt use of the aquifer are now subtracted from the total pumping output from the groundwater availability model to yield the managed available groundwater for permitting purposes. The values reported as “managed available groundwater” in GAM Run 08-14mag represent the total pumping from the aquifer and do not account for exempt use.

The estimated total pumping from the Woodbine Aquifer that achieves the desired future conditions adopted by the members of Groundwater Management Area 8 is approximately 44,900 acre-feet per year. This has been divided by county, regional water planning area, and river basin as shown in Table 1. The estimated managed available groundwater for the groundwater conservation districts within Groundwater Management Area 8, the amount available for permitting, is shown in Table 7 and declines from approximately 31,600 to 31,000 acre-feet per year between 2010 and 2060. Managed available groundwater is calculated as the difference between the total pumping from the aquifer and the amount of pumping estimated as exempt from permitting. The managed available groundwater estimates presented in this report are intended to replace the estimates previously reported in GAM Run 08-14mag.

REQUESTOR:

Ms. Cheryl Maxwell of Clearwater Underground Water Conservation District on behalf of Groundwater Management Area 8

DESCRIPTION OF REQUEST:

In a letter dated December 26, 2007, Ms. Cheryl Maxwell provided the Texas Water Development Board (TWDB) with the desired future conditions of the Woodbine Aquifer adopted by the members of Groundwater Management Area 8. These desired future conditions, adopted December 17, 2007, are shown below:

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 154 feet after 50 years in Collin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 0 feet after 50 years in Cooke County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 112 feet after 50 years in Dallas County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 16 feet after 50 years in Denton County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 102 feet after 50 years in Ellis County.

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 186 feet after 50 years in Fannin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 28 feet after 50 years in Grayson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 87 feet after 50 years in Hill County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 353 feet after 50 years in Hunt County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 4 feet after 50 years in Johnson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 211 feet after 50 years in Kaufman County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 297 feet after 50 years in Lamar County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 61 feet after 50 years in McLennan County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 177 feet after 50 years in Navarro County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 202 feet after 50 years in Red River County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 241 feet after 50 years in Rockwall County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 2 feet after 50 years in Tarrant County.

In response to receiving the adopted desired future conditions, the Texas Water Development Board completed Groundwater Availability Model (GAM) Run 08-14mag in May 2008, which reported the “managed available groundwater” that achieves the above desired future conditions (Wade, 2008). Subsequent to the release of GAM Run 08-14mag, the Texas Water Development Board updated its approach to estimating managed available groundwater. Specifically, estimates of exempt use of the aquifer are now subtracted from the total pumping output from the groundwater availability model to yield the managed available groundwater for permitting purposes. The values reported as “managed available groundwater” in GAM Run 08-14mag represent the total pumping from the aquifer and do not account for exempt use. These previously reported values correspond directly to the total pumping estimates in this report. Please see the Determining Managed Available Groundwater section below for more details on managed available groundwater and the estimates of exempt use.

METHODS:

Groundwater Management Area 8 contains the Woodbine Aquifer, a minor aquifer in Texas as defined in the 2007 State Water Plan (TWDB, 2007). The location of Groundwater Management Area 8, the Woodbine Aquifer, and the groundwater availability model cells that represent the aquifer are shown in Figure 1.

Determining Managed Available Groundwater

As defined in Chapter 36 of the Texas Water Code, “managed available groundwater” is the amount of water that may be permitted. The pumping output from groundwater availability models, however, represents the total amount of pumping from the aquifer. This is what was reported in GAM Run 08-14mag, which includes uses of water both subject to permitting and exempt from permitting. Examples of exempt uses include domestic, livestock, and oil and gas exploration. Each district may also exempt additional uses as defined by its rules or enabling legislation.

Since exempt uses are not available for permitting, it is necessary to update the values previously presented to account for exempt uses of the aquifer. To do this, the Texas Water Development Board developed a standardized method for estimating exempt use for domestic and livestock purposes based on projected changes in population and the distribution of domestic and livestock wells in the area. Because other exempt uses can vary significantly from district to district, and there is much higher uncertainty associated with estimating use due to oil and gas exploration, estimates of exempt pumping outside domestic and livestock uses have not been included. If the district believes it has a more appropriate estimate of exempt pumping, they may submit it, along with a description of how it was developed, to the Texas Water Development Board for consideration. Once established, the estimates of exempt pumping are subtracted from the total pumping output from the groundwater availability model to yield the managed available groundwater for permitting purposes.

It should be noted that groundwater conservation district boundaries have also been updated since GAM Run 08-14mag. The results presented here correspond to the official district boundaries as of the date of this report.

PARAMETERS AND ASSUMPTIONS:

The groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for the results presented in this report. The parameters and assumptions for this model are described below:

- The results for total pumping presented here are based on the results reported as “managed available groundwater” in GAM Run 08-14mag (Wade, 2008). See GAM Run 08-14mag for a full description of the methods and assumptions associated with the model simulation. Because GAM Run 08-14mag presented constant pumping from 2000 to 2050, it was assumed for the purposes of this analysis that pumping from 2051 to 2060 was also constant at this same level. As described above, desired future conditions were defined by the groundwater conservation districts in Groundwater Management Area 8 for 2050. It is expected that pumping from 2051 to 2060 would cause additional drawdown, but this analysis does not estimate drawdown in 2060. Pumping estimates were extended to 2060 for the purposes of regional water planning.
- Version 1.01 of the groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for this analysis. See Bené and others (2004) for assumptions and limitations of the model.

- The model includes seven layers which generally correspond to the Woodbine Aquifer (Layer 1), the Washita and Fredericksburg Groups (Layer 2), the Paluxy Formation (Layer 3), the Glen Rose Formation (Layer 4), the Hensell Formation (Layer 5), the Pearsall/Cow Creek/Hammett/Sligo Members (Layer 6), and the Hosston Formation (Layer 7).
- The mean absolute error (a measure of the difference between simulated and measured water levels during model calibration) for the four main aquifers in the model (Woodbine, Paluxy, Hensell, and Hosston) for the calibration and verification time periods (1980 to 2000) ranged from approximately 38 to 75 feet. The root mean squared error was less than ten percent of the maximum change in water levels across the model (Bené and others, 2004).

RESULTS:

The estimated total pumping from the Woodbine Aquifer in Groundwater Management Area 8 that achieves the above desired future conditions is approximately 44,900 acre-feet per year between 2010 and 2060. This pumping has been divided by county, regional water planning area, and river basin for each decade between 2010 and 2060 for use in the regional water planning process (Table 1). These areas are shown in Figure 2.

Tables 2, 3, 4, and 5 show the total pumping summarized by county, regional water planning area, river basin, and groundwater conservation district, respectively. Notice in Table 5 that the pumping is totaled both excluding and including areas outside of a groundwater conservation district. Table 6 contains the estimates of exempt pumping from the Woodbine Aquifer by groundwater conservation district. As shown in Table 6, the estimated exempt use of the Woodbine Aquifer in Groundwater Management Area 8 increases from approximately 3,600 acre-feet per year to 4,200 acre-feet per year between 2010 and 2060. The estimated managed available groundwater, the difference between the total pumping in the districts (Table 5, excluding areas outside of a district) and the estimated exempt use (Table 6) is shown in Table 7. The total managed available groundwater for the Woodbine Aquifer in Groundwater Management Area 8 declines from approximately 31,600 to 31,000 acre-feet per year between 2010 and 2060.

REFERENCES:

- Bené, J., Harden, B., O'Rourke, D., Donnelly, A., and Yelderman, J., 2004, Northern Trinity/Woodbine Groundwater Availability Model: contract report to the Texas Water Development Board by R. W. Harden and Associates, 391 p.
- Texas Water Development Board, 2007, Water for Texas – 2007—Volumes I-III; Texas Water Development Board Document No. GP-8-1, 392 p.
- Wade, S., 2008, GAM Run 08-14mag, Texas Water Development Board GAM Run 08-14mag Report, 7 p.

Table 1. Estimated total annual pumping in acre-feet for the Woodbine Aquifer in Groundwater Management Area 8 by county, regional water planning area, and river basin.

County	Regional Water Planning Area	River Basin	Year					
			2010	2020	2030	2040	2050	2060
Collin	C	Sabine	40	40	40	40	40	40
		Trinity	2,469	2,469	2,469	2,469	2,469	2,469
Cooke	C	Red	18	18	18	18	18	18
		Trinity	136	136	136	136	136	136
Dallas	C	Trinity	2,313	2,313	2,313	2,313	2,313	2,313
Delta	C	Sulphur	20	20	20	20	20	20
Denton	C	Trinity	4,126	4,126	4,126	4,126	4,126	4,126
Ellis	C	Trinity	5,441	5,441	5,441	5,441	5,441	5,441
Fannin	C	Red	2,676	2,676	2,676	2,676	2,676	2,676
		Sulphur	21	21	21	21	21	21
Grayson	C	Trinity	600	600	600	600	600	600
		Red	6,590	6,590	6,590	6,590	6,590	6,590
Hill	G	Trinity	5,497	5,497	5,497	5,497	5,497	5,497
		Brazos	1,249	1,249	1,249	1,249	1,249	1,249
Hunt	D	Trinity	1,012	1,012	1,012	1,012	1,012	1,012
		Sabine	1,867	1,867	1,867	1,867	1,867	1,867
Johnson	G	Sulphur	849	849	849	849	849	849
		Trinity	124	124	124	124	124	124
Kaufman	C	Brazos	141	141	141	141	141	141
		Trinity	4,591	4,591	4,591	4,591	4,591	4,591
Lamar	D	Sabine	0	0	0	0	0	0
		Trinity	200	200	200	200	200	200
Limestone	G	Red	1,910	1,910	1,910	1,910	1,910	1,910
		Sulphur	1,734	1,734	1,734	1,734	1,734	1,734
McLennan	G	Brazos	34	34	34	34	34	34
		Trinity	0	0	0	0	0	0
Navarro	C	Brazos	5	5	5	5	5	5
		Trinity	300	300	300	300	300	300
Red River	D	Red	162	162	162	162	162	162
		Sulphur	4	4	4	4	4	4
Rockwall	C	Sabine	0	0	0	0	0	0
		Trinity	144	144	144	144	144	144
Tarrant	C	Trinity	632	632	632	632	632	632
Total			44,905	44,905	44,905	44,905	44,905	44,905

Table 2. Estimated total annual pumping for the Woodbine Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Collin	2,509	2,509	2,509	2,509	2,509	2,509
Cooke	154	154	154	154	154	154
Dallas	2,313	2,313	2,313	2,313	2,313	2,313
Delta	20	20	20	20	20	20
Denton	4,126	4,126	4,126	4,126	4,126	4,126
Ellis	5,441	5,441	5,441	5,441	5,441	5,441
Fannin	3,297	3,297	3,297	3,297	3,297	3,297
Grayson	12,087	12,087	12,087	12,087	12,087	12,087
Hill	2,261	2,261	2,261	2,261	2,261	2,261
Hunt	2,840	2,840	2,840	2,840	2,840	2,840
Johnson	4,732	4,732	4,732	4,732	4,732	4,732
Kaufman	200	200	200	200	200	200
Lamar	3,644	3,644	3,644	3,644	3,644	3,644
Limestone	34	34	34	34	34	34
McLennan	5	5	5	5	5	5
Navarro	300	300	300	300	300	300
Red River	166	166	166	166	166	166
Rockwall	144	144	144	144	144	144
Tarrant	632	632	632	632	632	632
Total	44,905	44,905	44,905	44,905	44,905	44,905

Table 3. Estimated total annual pumping for the Woodbine Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
C	31,223	31,223	31,223	31,223	31,223	31,223
D	6,650	6,650	6,650	6,650	6,650	6,650
G	7,032	7,032	7,032	7,032	7,032	7,032
Total	44,905	44,905	44,905	44,905	44,905	44,905

Table 4. Estimated total annual pumping for the Woodbine Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	1,429	1,429	1,429	1,429	1,429	1,429
Red	11,356	11,356	11,356	11,356	11,356	11,356
Sabine	1,907	1,907	1,907	1,907	1,907	1,907
Sulphur	2,628	2,628	2,628	2,628	2,628	2,628
Trinity	27,585	27,585	27,585	27,585	27,585	27,585
Total	44,905	44,905	44,905	44,905	44,905	44,905

Table 5. Estimated total annual pumping for the Woodbine Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
North Texas GCD	6,789	6,789	6,789	6,789	6,789	6,789
Northern Trinity GCD	632	632	632	632	632	632
Prairielands GCD	12,434	12,434	12,434	12,434	12,434	12,434
Red River GCD	15,384	15,384	15,384	15,384	15,384	15,384
Southern Trinity GCD	5	5	5	5	5	5
Total (excluding non-district areas)	35,244	35,244	35,244	35,244	35,244	35,244
No District	9,661	9,661	9,661	9,661	9,661	9,661
Total (including non-district areas)	44,905	44,905	44,905	44,905	44,905	44,905

Table 6. Estimated exempt use for the Woodbine Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Groundwater Conservation District	Source	Year					
		2010	2020	2030	2040	2050	2060
North Texas GCD	T	738	874	1,002	1,116	1,225	1,339
Northern Trinity GCD	T	166	166	166	166	166	166
Prairielands GCD	T	1,349	1,380	1,415	1,453	1,494	1,542
Red River GCD	T	1,383	1,378	1,360	1,311	1,245	1,166
Southern Trinity GCD	T	0	0	0	0	0	0
Total		3,636	3,798	3,943	4,046	4,130	4,213

T = Estimated exempt use calculated by the TWDB

Table 7. Estimated managed available groundwater for the Woodbine Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
North Texas GCD	6,051	5,915	5,787	5,673	5,564	5,450
Northern Trinity GCD	466	466	466	466	466	466
Prairielands GCD	11,085	11,054	11,019	10,981	10,940	10,892
Red River GCD	14,001	14,006	14,024	14,073	14,139	14,218
Southern Trinity GCD	5	5	5	5	5	5
Total (excluding non-district areas)	31,608	31,446	31,301	31,198	31,114	31,031

Groundwater Availability Model for the Woodbine Aquifer

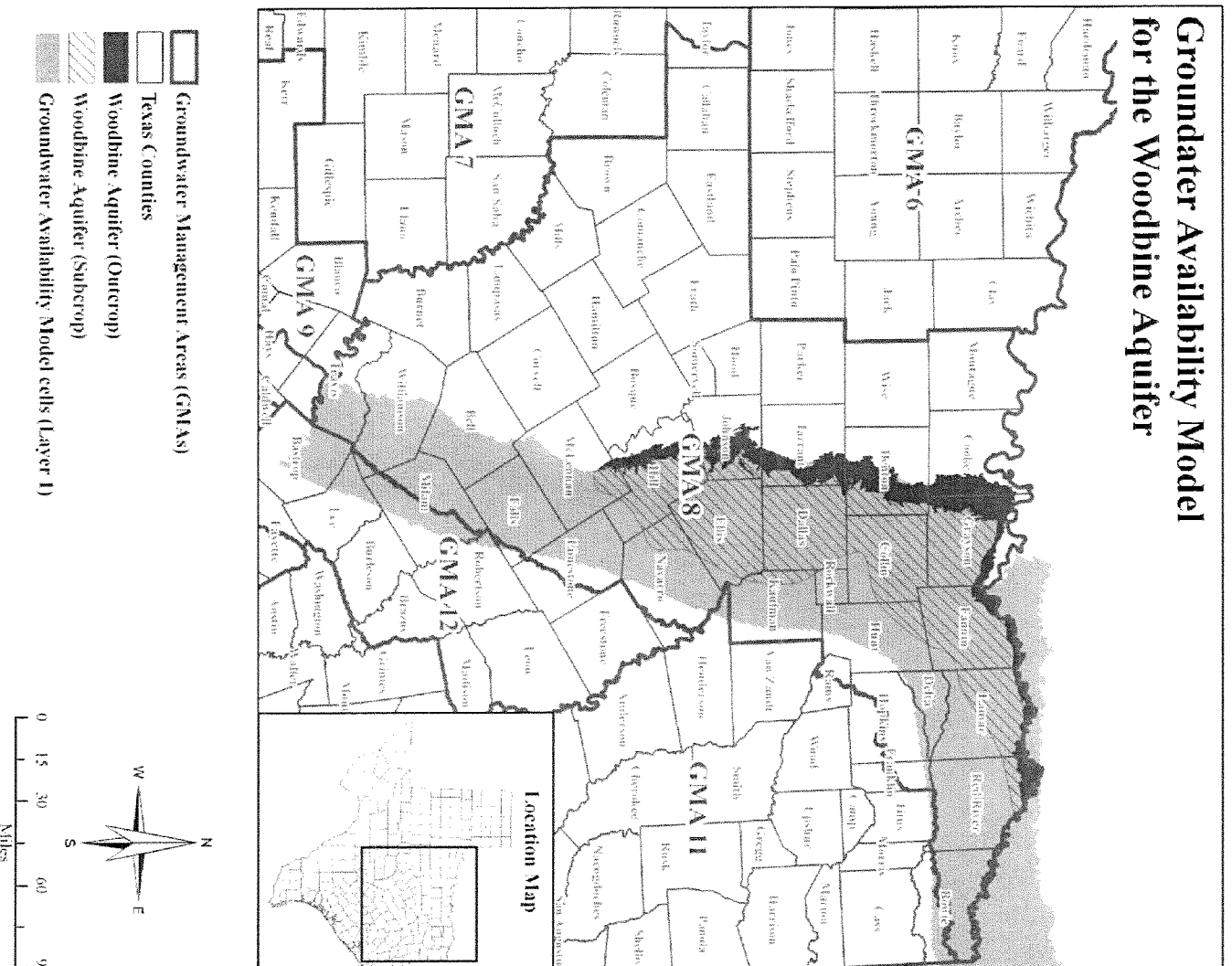


Figure 1. Map showing the areas of the groundwater availability model representing the Woodbine Aquifer and the boundary of Groundwater Management Area 8.

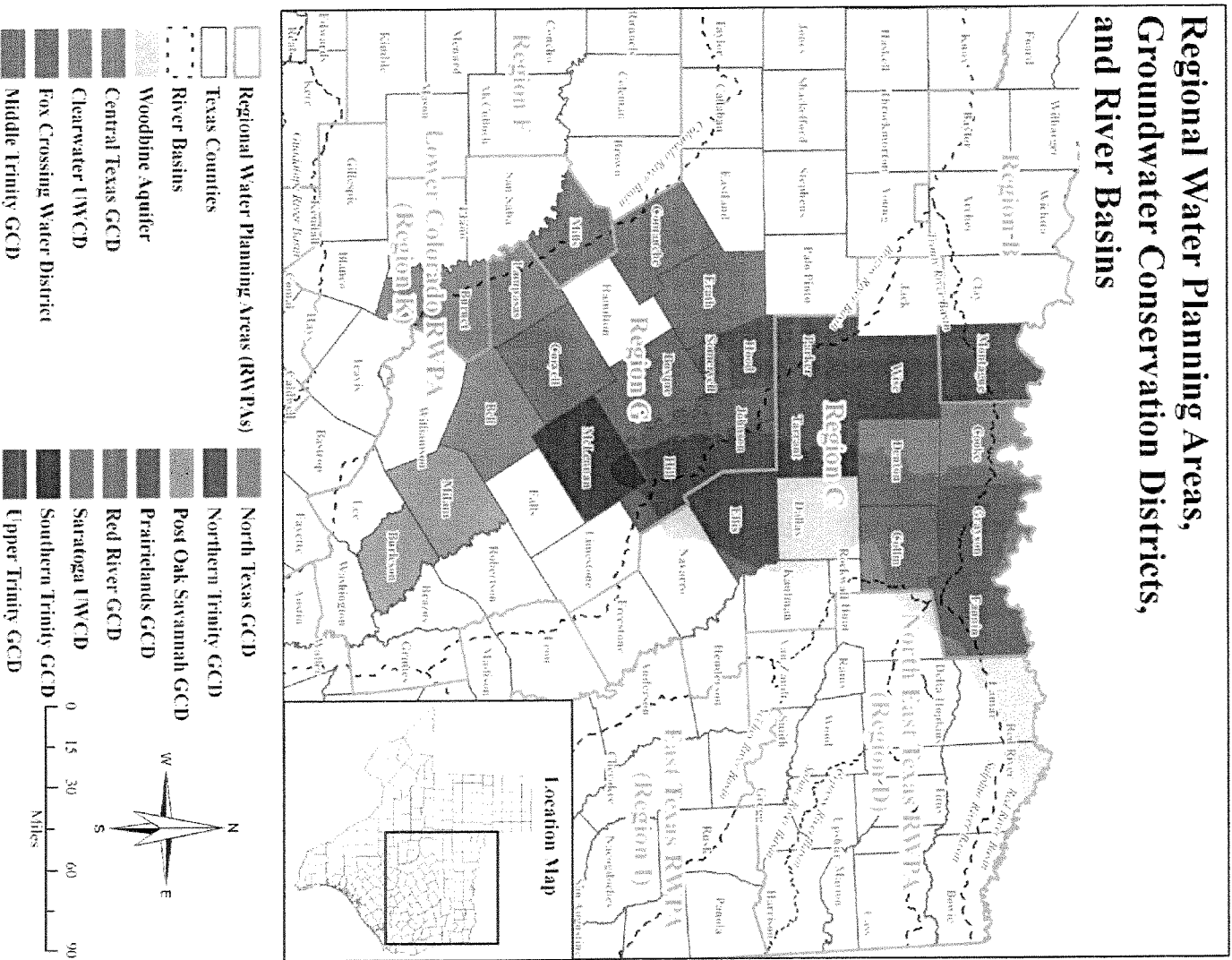


Figure 2. Map showing regional water planning areas (RWPA), groundwater conservation districts (GCDs), counties, and river basins in and neighboring Groundwater Management Area 8.

GAM Run 10-063 MAG

by Mr. Wade Oliver and Mr. Robert G. Bradley, P.G.

Texas Water Development Board
Groundwater Availability Modeling Section
(512) 463-3132
December 20, 2010

Cynthia K. Ridgeway is the Manager of the Groundwater Availability Modeling Section and is responsible for oversight of work performed by employees under her direct supervision. This document is released for the purpose of interim review under the authority of Cynthia K. Ridgeway, P.G. 471 on December 20, 2010.

Robert G. Bradley, P.G. is responsible for the water budget approach for Comanche and Erath counties within Middle Trinity Groundwater Conservation District. This portion is released for the purpose of interim review under the authority of Robert G. Bradley, P.G. 707 on December 20, 2010.

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EXECUTIVE SUMMARY:

In response to receiving the adopted desired future conditions for the Trinity Aquifer in Groundwater Management Area 8, the Texas Water Development Board completed Groundwater Availability Model (GAM) Run 08-84mag in March 2009, which reported the “managed available groundwater” that achieves the adopted desired future conditions. Subsequent to the release of GAM Run 08-84mag, the Middle Trinity Groundwater Conservation District requested that the Texas Water Development Board reevaluate the “managed available groundwater” for Comanche and Erath counties. This resulted in the completion of Aquifer Assessment 09-07, which addressed these counties. Also subsequent to the release of GAM Run 08-84mag, the Texas Water Development Board updated its approach to estimating managed available groundwater. Specifically, estimates of exempt use of the aquifer are now subtracted from the total pumping output from the groundwater availability model to yield the managed available groundwater for permitting purposes. The values reported as “managed available groundwater” in GAM Run 08-84mag represent the total pumping from the aquifer and do not account for exempt use.

This report, an update to GAM Run 08-84mag and Aquifer Assessment 09-07, incorporates the two changes above. The estimated total pumping from the Trinity Aquifer that achieves the desired future conditions adopted by the members of Groundwater Management Area 8 is approximately 261,000 acre-feet per year. The estimated managed available groundwater for the groundwater conservation districts within Groundwater Management Area 8 is shown in tables 23 through 26 for the Paluxy, Glen Rose, Hensell, and Hosston portions of the Trinity Aquifer. Managed available groundwater is calculated as the difference between the total pumping in the aquifer and the amount of pumping estimated as exempt from permitting. The values reported in GAM Run 08-84mag and Aquifer Assessment 09-07 correspond directly to the total pumping estimates in this report.

REQUESTOR:

Ms. Cheryl Maxwell of Clearwater Underground Water Conservation District on behalf of Groundwater Management Area 8

DESCRIPTION OF REQUEST:

In a letter dated October 6, 2008, Ms. Cheryl Maxwell provided the Texas Water Development Board (TWDB) with the desired future conditions of the Trinity Aquifer adopted by the members of Groundwater Management Area 8. These desired future conditions, adopted September 16, 2008, are summarized in Table 1 below:

Table 1. Desired future conditions (in feet of drawdown) for each unit of the Trinity Aquifer adopted by members of Groundwater Management Area 8.

County	Average water level decrease (feet)			
	Paluxy	Glen Rose	Hensell	Hosston
Bell	134	155	286	319
Bosque	26	33	201	220
Brown	0	0	1	1
Burnet	1	1	11	29
Callahan	n/a	n/a	0	2
Collin	298	247	224	236
Comanche	0	0	2	11
Cooke	26	42	60	78
Coryell	15	15	156	179
Dallas	240	224	263	290
Delta	175	162	162	159
Denton	98	134	180	214
Eastland	0	0	0	0
Ellis	265	283	336	362
Erath	1	1	11	27
Falls	279	354	459	480
Fannin	212	196	182	181
Grayson	175	161	160	165
Hamilton	0	2	39	51
Hill	209	253	381	406
Hood	1	2	16	56
Hunt	286	245	215	223
Johnson	37	83	208	234
Kaufman	303	286	295	312
Lamar	132	130	136	134
Lampasas	0	1	12	23
Limestone	328	392	475	492
McLennan	251	291	489	527
Milan	252	294	337	344
Mills	0	0	3	12
Montague	0	1	3	12
Navarro	344	353	399	413
Parker	5	6	16	40
Red River	82	77	78	78
Rockwall	346	272	248	265
Somervell	1	4	53	113
Tarrant	33	75	160	173
Taylor	n/a	n/a	n/a	3
Travis	124	61	98	116
Williamson	108	88	142	166
Wise	4	14	23	53

In response to receiving the adopted desired future conditions, the Texas Water Development Board completed Groundwater Availability Model (GAM) Run 08-84mag in March 2009, which reported the “managed available groundwater” that achieves the above desired future conditions (Wade, 2009). Subsequent to the release of GAM Run 08-84mag, the Texas Water Development Board updated its approach to estimating managed available groundwater. Specifically, the estimates of exempt use of the aquifer are now subtracted from the total pumping output from the groundwater availability model to yield the managed available groundwater for permitting purposes. The values reported as “managed available groundwater” in GAM Run 08-84mag represent the total pumping from the aquifer and do not account for exempt use. Please see the Determining Managed Available Groundwater section below for more details on managed available groundwater and the estimates of exempt use.

On June 12, 2009, the general manager and consultants for the Middle Trinity Groundwater Conservation District met with Texas Water Development Board staff to discuss issues they had concerning GAM Run 08-84mag. After discussion, staff reevaluated total pumping estimates using a water-budget approach based on the desired future conditions for Comanche and Erath counties and released this analysis as Aquifer Assessment 09-07 on November 22, 2010 (Bradley, 2010). This report, an update to GAM Run 08-84mag and Aquifer Assessment 09-07, incorporates the two changes above. The pumping values reported in GAM Run 08-84mag and Aquifer Assessment 09-07 correspond directly to the total pumping estimates presented in this report.

METHODS:

Groundwater Management Area 8 contains the Trinity Aquifer, a major aquifer in Texas as defined in the 2007 State Water Plan (TWDB, 2007). The location of Groundwater Management Area 8, the Trinity Aquifer, and the groundwater availability model cells that represent the aquifer are shown in Figure 1.

Determining Managed Available Groundwater

As defined in Chapter 36 of the Texas Water Code, “managed available groundwater” is the amount of water that may be permitted. The pumping output from groundwater availability models, however, represents the total amount of pumping from the aquifer. Total pumping is what was reported in GAM Run 08-84mag and Aquifer Assessment 09-07, which includes uses of water both subject to permitting and exempt from permitting. Examples of exempt uses include domestic, livestock, and water use associated with oil and gas exploration. Each district may also exempt additional uses as defined by its rules or enabling legislation.

Since exempt uses are not available for permitting, it is necessary to update the values previously presented to account for exempt uses of the aquifer. To do this, the Texas Water Development Board developed a standardized method for estimating exempt use for domestic and livestock purposes based on projected changes in population and the distribution of domestic and livestock wells in the area. This method was used to estimate the exempt pumping in the Trinity Aquifer as a whole. Since the desired future conditions above are specified for each unit of the aquifer, it was necessary to divide the exempt pumping among each of the above units. To do this, it was assumed that the pumping for domestic and livestock purposes came from the shallowest unit of

the Trinity Aquifer in any particular location. The exempt use in each county, therefore, was divided among each of the Trinity Aquifer units based on the percent of the area of each county for which a particular unit was the shallowest.

Because other exempt uses can vary significantly from district to district, and there is much higher uncertainty associated with estimating use due to oil and gas exploration, estimates of exempt pumping outside domestic and livestock uses have not been included. If the district believes it has a more appropriate estimate of exempt pumping, they may submit it, along with a description of how it was developed, to the Texas Water Development Board for consideration. Once established, the estimates of exempt pumping are subtracted from the total pumping output from the groundwater availability model or estimated using a water budget approach to yield the estimated managed available groundwater for permitting purposes.

It should be noted that groundwater conservation district boundaries have also been updated since the release of GAM Run 08-84mag. The results presented here correspond to the official district boundaries as of the date of this report.

PARAMETERS AND ASSUMPTIONS:

The groundwater availability model for the northern portion of the Trinity Aquifer was used for the results presented in this report outside of Comanche and Erath counties. In those counties, a water budget approach was used. The parameters and assumptions for developing the total pumping and managed available groundwater estimates are described below:

Groundwater Availability Model for the Northern Portion of the Trinity Aquifer

- The results for total pumping presented here are based on the results reported as “managed available groundwater” in GAM Run 08-84mag (Wade, 2009) for all areas except Comanche and Erath counties. See GAM Run 08-84mag for a full description of the methods and assumptions associated with the model simulation. Because GAM Run 08-84mag presented constant pumping from 2000 to 2050, it was assumed for the purposes of this analysis that pumping from 2051 to 2060 was also constant at the same level. As summarized in Table 1, desired future conditions were defined by the groundwater conservation districts in Groundwater Management Area 8 for 2050. It is expected that pumping from 2051 to 2060 would cause additional drawdown, but this analysis does not estimate drawdown in 2060. Pumping estimates for 2060 were important to include for purposes of regional water planning.
- Version 1.01 of the groundwater availability model for the northern portion of the Trinity Aquifer was used for this analysis. See Bené and others (2004) for assumptions and limitations of the model.
- The model includes seven layers which generally correspond to the Woodbine Aquifer (Layer 1), the Washita and Fredericksburg Groups (Layer 2), the Paluxy Formation (Layer 3), the Glen Rose Formation (Layer 4), the Hensell Formation (Layer 5), the Pearsall/Cow Creek/Hammett/Sligo Members (Layer 6), and the Hosston Formation (Layer 7).

- The mean absolute error (a measure of the difference between simulated and measured water levels during model calibration) for the four main aquifers in the model (Woodbine, Paluxy, Hensell, and Hosston) for the calibration and verification time periods (1980 to 2000) ranged from approximately 38 to 75 feet. The root mean squared error was less than ten percent of the maximum change in water levels across the model (Bené and others, 2004).
- Average annual recharge conditions based on climate data from 1980 to 1999 were assumed for the first 47 years of the simulation. The last three years of the simulation drought-of-record recharge conditions were assumed, which were defined as the years 1954 to 1956.

Water Budget Approach for Comanche and Erath Counties

- The results for total pumping presented for Comanche and Erath counties are based on Aquifer Assessment 09-07 (Bradley, 2010). See Aquifer Assessment 09-07 for a full description of the methods and assumptions associated with the water budget calculations.
- The Hensell and Hosston members were grouped as the Twin Mountains Formation in Aquifer Assessment 09-07. To be consistent with the desired future conditions above, however, it was necessary to split the pumping in Aquifer Assessment 09-07 into the Hensell and Hosston members. In Comanche County, 10 percent of the pumping in the Twin Mountains Formation was assigned to the Hensell member while 90 percent was assigned to the Hosston. In Erath County, 35 percent of the pumping in Aquifer Assessment 09-07 was assigned to the Hensell with the remaining 65 percent assigned to the Hosston. These percentages were developed after a preliminary review of available pumping information and discussion with Joe Cooper of Middle Trinity Groundwater Conservation District.

RESULTS:

The estimated total pumping from the Trinity Aquifer in Groundwater Management Area 8 that achieves the above desired future conditions is approximately 261,000 acre-feet per year between 2010 and 2060. This pumping has been divided by county, regional water planning area, and river basin for each decade between 2010 and 2060 for use in the regional water planning process (Table 2). These areas are shown in Figure 2.

Since the desired future conditions above are specified for individual units of the Trinity Aquifer (Paluxy, Glen Rose, Hensell, and Hosston) based on the layering used in the model, the total pumping estimates are shown for each unit in the subsequent tables. Tables 3, 4, 5, and 6 show the total pumping summarized by county in the Paluxy, Glen Rose, Hensell, and Hosston units of the Trinity Aquifer, respectively. Tables 7, 8, 9, and 10 show the total pumping summarized by regional water planning area for the same units, respectively. Tables 11, 12, 13, and 14 show the total pumping summarized by river basin for each of the above units, respectively.

The total pumping summarized by groundwater conservation district is shown for the Paluxy, Glen Rose, Hensell, and Hosston units in tables 15, 16, 17, and 18, respectively. Notice that the pumping is totaled both excluding and including areas outside of a groundwater conservation district. Tables 19, 20, 21, and 22 contain the estimates of exempt pumping for each unit of the Trinity Aquifer by groundwater conservation district. The estimated managed available groundwater, the difference between the total pumping in the districts (tables 15, 16, 17, and 18, excluding areas outside of a district) and the estimated exempt use (tables 19, 20, 21, and 22) is shown in tables 23, 24, 25, and 26 for the Paluxy, Glen Rose, Hensell, and Hosston units of the Trinity Aquifer, respectively. Note that, where the estimated exempt pumping was higher than the total estimated pumping in a groundwater conservation district, the managed available groundwater was considered to be zero for that district.

REFERENCES:

- Bené, J., Harden, B., O'Rourke, D., Donnelly, A., and Yelderman, J., 2004, Northern Trinity/Woodbine Groundwater Availability Model: contract report to the Texas Water Development Board by R.W. Harden and Associates, 391 p.
- Bradley, R.G., 2010, GTA Aquifer Assessment 09-07: Texas Water Development Board, GTA Aquifer Assessment 09-07 Report, 19 p.
- Texas Water Development Board, 2007, Water for Texas – 2007—Volumes I-III; Texas Water Development Board Document No. GP-8-1, 392 p.
- Wade, S., 2009, GAM Run 08-84mag, Texas Water Development Board GAM Run 08-84mag Report, 37 p.

Table 2. Estimated total annual pumping in acre-feet for the Trinity Aquifer in Groundwater Management Area 8 by county, regional water planning area, and river basin.

County	Regional Water Planning Area	Basin	Year					
			2010	2020	2030	2040	2050	2060
Bell	G	Brazos	7,068	7,068	7,068	7,068	7,068	7,068
Bosque	G	Brazos	5,849	5,849	5,849	5,849	5,849	5,849
Brown	F	Brazos	28	28	28	28	28	28
		Colorado	2,017	2,017	2,017	2,017	2,017	2,017
Burnet	K	Brazos	2,723	2,723	2,723	2,723	2,723	2,723
		Colorado	823	823	823	823	823	823
Callahan	G	Brazos	1,792	1,792	1,792	1,792	1,792	1,792
		Colorado	1,985	1,985	1,985	1,985	1,985	1,985
Collin	C	Sabine	0	0	0	0	0	0
		Trinity	2,104	2,104	2,104	2,104	2,104	2,104
Comanche	G	Brazos	32,115	32,115	32,115	32,115	32,115	32,115
		Colorado	120	120	120	120	120	120
Cooke	C	Red	1,284	1,284	1,284	1,284	1,284	1,284
		Trinity	5,566	5,566	5,566	5,566	5,566	5,566
Correll	G	Brazos	3,716	3,716	3,716	3,716	3,716	3,716
Dallas	C	Trinity	5,458	5,458	5,458	5,458	5,458	5,458
Delta	D	Sulphur	362	362	362	362	362	362
Denon	C	Trinity	19,333	19,333	19,333	19,333	19,333	19,333
Eastland	G	Brazos	4,489	4,489	4,489	4,489	4,489	4,489
		Colorado	231	231	231	231	231	231
Ellis	C	Trinity	3,959	3,959	3,959	3,959	3,959	3,959
Erath	G	Brazos	32,926	32,926	32,926	32,926	32,926	32,926
Falls	G	Brazos	169	169	169	169	169	169
Fannin	C	Red	617	617	617	617	617	617
		Sulphur	0	0	0	0	0	0
Franklin	D	Trinity	83	83	83	83	83	83
		Sulphur	0	0	0	0	0	0
Grayson	C	Red	7,722	7,722	7,722	7,722	7,722	7,722
		Trinity	1,678	1,678	1,678	1,678	1,678	1,678
Hamilton	G	Brazos	2,144	2,144	2,144	2,144	2,144	2,144
		Brazos	3,086	3,086	3,086	3,086	3,086	3,086
Hill	G	Trinity	61	61	61	61	61	61
		Brazos	11,081	11,081	11,081	11,081	11,081	11,081
Hood	G	Trinity	64	64	64	64	64	64
		Sabine	0	0	0	0	0	0
Hunt	D	Sulphur	0	0	0	0	0	0
		Trinity	551	551	551	551	551	551
Johnson	G	Brazos	4,940	4,940	4,940	4,940	4,940	4,940
		Trinity	7,931	7,931	7,931	7,931	7,931	7,931
Kaufman	C	Sabine	45	45	45	45	45	45
		Trinity	1,136	1,136	1,136	1,136	1,136	1,136

Table 2. Continued.

County	Regional Water Planning Area	Basin	Year					
			2010	2020	2030	2040	2050	2060
Lamar	D	Red	1,320	1,320	1,320	1,320	1,320	1,320
		Sulphur	2	2	2	2	2	2
Lampasas	G	Brazos	2,925	2,925	2,925	2,925	2,925	2,925
		Colorado	192	192	192	192	192	192
Limestone	G	Brazos	69	69	69	69	69	69
		Trinity	0	0	0	0	0	0
McLennan	G	Brazos	20,690	20,690	20,690	20,690	20,690	20,690
Milam	G	Brazos	288	288	288	288	288	288
Mills	K	Brazos	1,273	1,273	1,273	1,273	1,273	1,273
		Colorado	1,128	1,128	1,128	1,128	1,128	1,128
Montague	B	Brazos	0	0	0	0	0	0
		Red	129	129	129	129	129	129
Navarro	C	Trinity	2,545	2,545	2,545	2,545	2,545	2,545
		Trinity	1,873	1,873	1,873	1,873	1,873	1,873
Parker	C	Brazos	2,799	2,799	2,799	2,799	2,799	2,799
		Trinity	12,449	12,449	12,449	12,449	12,449	12,449
Red River	D	Red	263	263	263	263	263	263
		Sulphur	267	267	267	267	267	267
Rockwall	C	Sabine	0	0	0	0	0	0
		Trinity	958	958	958	958	958	958
Somervell	G	Brazos	2,485	2,485	2,485	2,485	2,485	2,485
Tarrant	C	Trinity	18,747	18,747	18,747	18,747	18,747	18,747
Taylor	G	Brazos	153	153	153	153	153	153
		Colorado	278	278	278	278	278	278
Travis	K	Brazos	8	8	8	8	8	8
		Colorado	3,882	3,882	3,882	3,882	3,882	3,882
Williamson	G	Brazos	1,514	1,514	1,514	1,514	1,514	1,514
		Colorado	68	68	68	68	68	68
Wise	K	Brazos	157	157	157	157	157	157
		Colorado	61	61	61	61	61	61
	C	Trinity	9,282	9,282	9,282	9,282	9,282	9,282
Total			261,061	261,061	261,061	261,061	261,061	261,061

Table 3. Estimated total annual pumping for the Paluxy unit of the Trinity Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Bell	96	96	96	96	96	96
Bosque	1,013	1,013	1,013	1,013	1,013	1,013
Brown	18	18	18	18	18	18
Burnet	182	182	182	182	182	182
Collin	1,762	1,762	1,762	1,762	1,762	1,762
Comanche	2,292	2,292	2,292	2,292	2,292	2,292
Cooke	3,528	3,528	3,528	3,528	3,528	3,528
Correll	254	254	254	254	254	254
Dallas	433	433	433	433	433	433
Delta	0	0	0	0	0	0
Denton	9,822	9,822	9,822	9,822	9,822	9,822
Eastland	4	4	4	4	4	4
Ellis	400	400	400	400	400	400
Eaith	13,614	13,614	13,614	13,614	13,614	13,614
Falls	0	0	0	0	0	0
Fannin	288	288	288	288	288	288
Grayson	4,708	4,708	4,708	4,708	4,708	4,708
Hamilton	291	291	291	291	291	291
Hill	1,254	1,254	1,254	1,254	1,254	1,254
Hood	942	942	942	942	942	942
Hunt	551	551	551	551	551	551
Johnson	9,493	9,493	9,493	9,493	9,493	9,493
Kaufman	102	102	102	102	102	102
Lamar	0	0	0	0	0	0
Lampasas	13	13	13	13	13	13
Limestone	0	0	0	0	0	0
McLennan	231	231	231	231	231	231
Milam	0	0	0	0	0	0
Mills	5	5	5	5	5	5
Montague	505	505	505	505	505	505
Navarro	413	413	413	413	413	413
Parker	9,800	9,800	9,800	9,800	9,800	9,800
Red River	473	473	473	473	473	473
Rockwall	958	958	958	958	958	958
Somervell	120	120	120	120	120	120
Tarrant	10,544	10,544	10,544	10,544	10,544	10,544
Travis	3	3	3	3	3	3
Williams on	11	11	11	11	11	11
Wise	2,559	2,559	2,559	2,559	2,559	2,559
Total	76,682	76,682	76,682	76,682	76,682	76,682

Table 4. Estimated total annual pumping for the Glen Rose unit of the Trinity Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Bell	880	880	880	880	880	880
Bosque	258	258	258	258	258	258
Brown	0	0	0	0	0	0
Burnet	205	205	205	205	205	205
Collin	0	0	0	0	0	0
Comanche	0	0	0	0	0	0
Cooke	0	0	0	0	0	0
Coryell	784	784	784	784	784	784
Dallas	0	0	0	0	0	0
Delta	0	0	0	0	0	0
Denton	0	0	0	0	0	0
Eastland	0	0	0	0	0	0
Ellis	0	0	0	0	0	0
Erath	41	41	41	41	41	41
Falls	2	2	2	2	2	2
Fannin	0	0	0	0	0	0
Franklin	0	0	0	0	0	0
Grayson	0	0	0	0	0	0
Hamilton	46	46	46	46	46	46
Hill	10	10	10	10	10	10
Hood	4	4	4	4	4	4
Hunt	0	0	0	0	0	0
Johnson	24	24	24	24	24	24
Kaufman	0	0	0	0	0	0
Lamar	0	0	0	0	0	0
Lampasas	773	773	773	773	773	773
Limestone	4	4	4	4	4	4
McLennan	265	265	265	265	265	265
Milam	149	149	149	149	149	149
Mills	66	66	66	66	66	66
Montague	0	0	0	0	0	0
Navarro	0	0	0	0	0	0
Parker	192	192	192	192	192	192
Red River	0	0	0	0	0	0
Rockwall	0	0	0	0	0	0
Somervell	134	134	134	134	134	134
Tarrant	112	112	112	112	112	112
Travis	2,612	2,612	2,612	2,612	2,612	2,612
Williamson	760	760	760	760	760	760
Wise	5	5	5	5	5	5
Total	7,326	7,326	7,326	7,326	7,326	7,326

Table 5. Estimated total annual pumping for the Hensell unit of the Trinity Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Bell	1,099	1,099	1,099	1,099	1,099	1,099
Bosque	1,749	1,749	1,749	1,749	1,749	1,749
Brown	79	79	79	79	79	79
Burnet	690	690	690	690	690	690
Callahan	123	123	123	123	123	123
Collin	103	103	103	103	103	103
Comanche	2,995	2,995	2,995	2,995	2,995	2,995
Cooke	1,611	1,611	1,611	1,611	1,611	1,611
Coryell	1,765	1,765	1,765	1,765	1,765	1,765
Dallas	1,121	1,121	1,121	1,121	1,121	1,121
Delta	181	181	181	181	181	181
Denton	3,112	3,112	3,112	3,112	3,112	3,112
Eastland	79	79	79	79	79	79
Ellis	1,142	1,142	1,142	1,142	1,142	1,142
Erath	6,745	6,745	6,745	6,745	6,745	6,745
Falls	22	22	22	22	22	22
Fannin	203	203	203	203	203	203
Grayson	2,345	2,345	2,345	2,345	2,345	2,345
Hamilton	1,109	1,109	1,109	1,109	1,109	1,109
Hill	933	933	933	933	933	933
Hood	3,595	3,595	3,595	3,595	3,595	3,595
Hunt	0	0	0	0	0	0
Johnson	1,065	1,065	1,065	1,065	1,065	1,065
Kaufman	240	240	240	240	240	240
Lamar	661	661	661	661	661	661
Lampasas	885	885	885	885	885	885
Limestone	15	15	15	15	15	15
McLennan	4,190	4,190	4,190	4,190	4,190	4,190
Milam	36	36	36	36	36	36
Mills	946	946	946	946	946	946
Montague	362	362	362	362	362	362
Navarro	256	256	256	256	256	256
Parker	1,441	1,441	1,441	1,441	1,441	1,441
Red River	19	19	19	19	19	19
Rockwall	0	0	0	0	0	0
Somervell	741	741	741	741	741	741
Tarrant	2,535	2,535	2,535	2,535	2,535	2,535
Travis	156	156	156	156	156	156
Williamson	415	415	415	415	415	415
Wise	1,480	1,480	1,480	1,480	1,480	1,480
Total	46,244	46,244	46,244	46,244	46,244	46,244

Table 6. Estimated total annual pumping for the Hosston unit of the Trinity Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

County	Year					
	2010	2020	2030	2040	2050	2060
Bell	4,993	4,993	4,993	4,993	4,993	4,993
Bosque	2,829	2,829	2,829	2,829	2,829	2,829
Brown	1,948	1,948	1,948	1,948	1,948	1,948
Burnet	2,469	2,469	2,469	2,469	2,469	2,469
Callahan	3,654	3,654	3,654	3,654	3,654	3,654
Collin	239	239	239	239	239	239
Comanche	26,948	26,948	26,948	26,948	26,948	26,948
Cooke	1,711	1,711	1,711	1,711	1,711	1,711
Correll	913	913	913	913	913	913
Dallas	3,904	3,904	3,904	3,904	3,904	3,904
Delta	181	181	181	181	181	181
Denton	6,399	6,399	6,399	6,399	6,399	6,399
Eastland	4,637	4,637	4,637	4,637	4,637	4,637
Ellis	2,417	2,417	2,417	2,417	2,417	2,417
Eaith	12,526	12,526	12,526	12,526	12,526	12,526
Falls	145	145	145	145	145	145
Fannin	209	209	209	209	209	209
Franklin	0	0	0	0	0	0
Grayson	2,347	2,347	2,347	2,347	2,347	2,347
Hamilton	698	698	698	698	698	698
Hill	950	950	950	950	950	950
Hood	6,604	6,604	6,604	6,604	6,604	6,604
Hunt	0	0	0	0	0	0
Johnson	2,289	2,289	2,289	2,289	2,289	2,289
Kaufman	839	839	839	839	839	839
Lamar	661	661	661	661	661	661
Lampasas	1,446	1,446	1,446	1,446	1,446	1,446
Limestone	50	50	50	50	50	50
McLennan	16,004	16,004	16,004	16,004	16,004	16,004
Milam	103	103	103	103	103	103
Mills	1,384	1,384	1,384	1,384	1,384	1,384
Montague	1,807	1,807	1,807	1,807	1,807	1,807
Navarro	1,204	1,204	1,204	1,204	1,204	1,204
Parker	3,815	3,815	3,815	3,815	3,815	3,815
Red River	38	38	38	38	38	38
Rockwall	0	0	0	0	0	0
Somervell	1,490	1,490	1,490	1,490	1,490	1,490
Tarrant	5,556	5,556	5,556	5,556	5,556	5,556
Taylor	431	431	431	431	431	431
Travis	1,119	1,119	1,119	1,119	1,119	1,119
Williamson	614	614	614	614	614	614
Wise	5,238	5,238	5,238	5,238	5,238	5,238
Total	130,809	130,809	130,809	130,809	130,809	130,809

Table 7. Estimated total annual pumping for the Paluxy unit of the Trinity Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
B	505	505	505	505	505	505
C	45,317	45,317	45,317	45,317	45,317	45,317
D	1,024	1,024	1,024	1,024	1,024	1,024
F	18	18	18	18	18	18
G	29,628	29,628	29,628	29,628	29,628	29,628
K	190	190	190	190	190	190
Total	76,682	76,682	76,682	76,682	76,682	76,682

Table 8. Estimated total annual pumping for the Glen Rose unit of the Trinity Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
B	0	0	0	0	0	0
C	309	309	309	309	309	309
D	0	0	0	0	0	0
F	0	0	0	0	0	0
G	4,016	4,016	4,016	4,016	4,016	4,016
K	3,001	3,001	3,001	3,001	3,001	3,001
Total	7,326	7,326	7,326	7,326	7,326	7,326

Table 9. Estimated total annual pumping for the Hensell unit of the Trinity Aquifer summarized by regional water planning area in Groundwater Management Area 12 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
B	362	362	362	362	362	362
C	15,589	15,589	15,589	15,589	15,589	15,589
D	861	861	861	861	861	861
F	79	79	79	79	79	79
G	27,514	27,514	27,514	27,514	27,514	27,514
K	1,839	1,839	1,839	1,839	1,839	1,839
Total	46,244	46,244	46,244	46,244	46,244	46,244

Table 10. Estimated total annual pumping for the Hosston unit of the Trinity Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water Planning Area	Year					
	2010	2020	2030	2040	2050	2060
B	1,807	1,807	1,807	1,807	1,807	1,807
C	33,878	33,878	33,878	33,878	33,878	33,878
D	880	880	880	880	880	880
F	1,948	1,948	1,948	1,948	1,948	1,948
G	87,271	87,271	87,271	87,271	87,271	87,271
K	5,025	5,025	5,025	5,025	5,025	5,025
Total	130,809	130,809	130,809	130,809	130,809	130,809

Table 11. Estimated total annual pumping for the Paluxy unit of the Trinity Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	23,223	23,223	23,223	23,223	23,223	23,223
Colorado	193	193	193	193	193	193
Red	4,943	4,943	4,943	4,943	4,943	4,943
Sabine	4	4	4	4	4	4
Sulphur	267	267	267	267	267	267
Trinity	48,052	48,052	48,052	48,052	48,052	48,052
Total	76,682	76,682	76,682	76,682	76,682	76,682

Table 12. Estimated total annual pumping for the Glen Rose unit of the Trinity Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	4,263	4,263	4,263	4,263	4,263	4,263
Colorado	2,753	2,753	2,753	2,753	2,753	2,753
Red	0	0	0	0	0	0
Sabine	0	0	0	0	0	0
Sulphur	0	0	0	0	0	0
Trinity	310	310	310	310	310	310
Total	7,326	7,326	7,326	7,326	7,326	7,326

Table 13. Estimated total annual pumping for the Hensell unit of the Trinity Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	29,030	29,030	29,030	29,030	29,030	29,030
Colorado	585	585	585	585	585	585
Red	3,129	3,129	3,129	3,129	3,129	3,129
Sabine	9	9	9	9	9	9
Sulphur	182	182	182	182	182	182
Trinity	13,309	13,309	13,309	13,309	13,309	13,309
Total	46,244	46,244	46,244	46,244	46,244	46,244

Table 14. Estimated total annual pumping for the Hosston unit of the Trinity Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

River Basin	Year					
	2010	2020	2030	2040	2050	2060
Brazos	87,971	87,971	87,971	87,971	87,971	87,971
Colorado	7,254	7,254	7,254	7,254	7,254	7,254
Red	3,263	3,263	3,263	3,263	3,263	3,263
Sabine	32	32	32	32	32	32
Sulphur	182	182	182	182	182	182
Trinity	32,107	32,107	32,107	32,107	32,107	32,107
Total	130,809	130,809	130,809	130,809	130,809	130,809

Table 15. Estimated total annual pumping for the Paluxy unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	182	182	182	182	182	182
Clearwater UWCD	96	96	96	96	96	96
Fox Crossing WD	5	5	5	5	5	5
Middle Trinity GCD	17,173	17,173	17,173	17,173	17,173	17,173
North Texas GCD	15,112	15,112	15,112	15,112	15,112	15,112
Northern Trinity GCD	10,544	10,544	10,544	10,544	10,544	10,544
Post Oak Savannah GCD	0	0	0	0	0	0
Prairielands GCD	11,267	11,267	11,267	11,267	11,267	11,267
Red River GCD	4,996	4,996	4,996	4,996	4,996	4,996
Saratoga UWCD	13	13	13	13	13	13
Southern Trinity GCD	231	231	231	231	231	231
Upper Trinity GCD	13,806	13,806	13,806	13,806	13,806	13,806
Total (excluding non-district areas)	73,425	73,425	73,425	73,425	73,425	73,425
No District	3,257	3,257	3,257	3,257	3,257	3,257
Total (including non-district areas)	76,682	76,682	76,682	76,682	76,682	76,682

Table 16. Estimated total annual pumping for the Glen Rose unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	205	205	205	205	205	205
Clearwater UWCD	880	880	880	880	880	880
FoxCrossing WD	66	66	66	66	66	66
Middle Trinity GCD	1,083	1,083	1,083	1,083	1,083	1,083
North Texas GCD	0	0	0	0	0	0
Northern Trinity GCD	112	112	112	112	112	112
Post Oak Savannah GCD	149	149	149	149	149	149
Prairielands GCD	168	168	168	168	168	168
Red River GCD	0	0	0	0	0	0
Saratoga UWCD	773	773	773	773	773	773
Southern Trinity GCD	265	265	265	265	265	265
Upper Trinity GCD	201	201	201	201	201	201
Total (excluding non-district areas)	3,902	3,902	3,902	3,902	3,902	3,902
No District	3,424	3,424	3,424	3,424	3,424	3,424
Total (including non-district areas)	7,326	7,326	7,326	7,326	7,326	7,326

Table 17. Estimated total annual pumping for the Hensell unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	690	690	690	690	690	690
Clearwater UWCD	1,099	1,099	1,099	1,099	1,099	1,099
FoxCrossing WD	946	946	946	946	946	946
Middle Trinity GCD	13,254	13,254	13,254	13,254	13,254	13,254
North Texas GCD	4,826	4,826	4,826	4,826	4,826	4,826
Northern Trinity GCD	2,535	2,535	2,535	2,535	2,535	2,535
Post Oak Savannah GCD	36	36	36	36	36	36
Prairielands GCD	3,881	3,881	3,881	3,881	3,881	3,881
Red River GCD	2,548	2,548	2,548	2,548	2,548	2,548
Saratoga UWCD	885	885	885	885	885	885
Southern Trinity GCD	4,190	4,190	4,190	4,190	4,190	4,190
Upper Trinity GCD	6,878	6,878	6,878	6,878	6,878	6,878
Total (excluding non-district areas)	41,768	41,768	41,768	41,768	41,768	41,768
No District	4,476	4,476	4,476	4,476	4,476	4,476
Total (including non-district areas)	46,244	46,244	46,244	46,244	46,244	46,244

Table 18. Estimated total annual pumping for the Hosston unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	2,469	2,469	2,469	2,469	2,469	2,469
Clearwater UWCD	4,993	4,993	4,993	4,993	4,993	4,993
Fox Crossing WD	1,384	1,384	1,384	1,384	1,384	1,384
Middle Trinity GCD	43,216	43,216	43,216	43,216	43,216	43,216
North Texas GCD	8,349	8,349	8,349	8,349	8,349	8,349
Northern Trinity GCD	5,556	5,556	5,556	5,556	5,556	5,556
Post Oak Savannah GCD	103	103	103	103	103	103
Prairielands GCD	7,146	7,146	7,146	7,146	7,146	7,146
Red River GCD	2,556	2,556	2,556	2,556	2,556	2,556
Saratoga UWCD	1,446	1,446	1,446	1,446	1,446	1,446
Southern Trinity GCD	16,004	16,004	16,004	16,004	16,004	16,004
Upper Trinity GCD	17,464	17,464	17,464	17,464	17,464	17,464
Total (excluding non-district areas)	110,686	110,686	110,686	110,686	110,686	110,686
No District	20,123	20,123	20,123	20,123	20,123	20,123
Total (including non-district areas)	130,809	130,809	130,809	130,809	130,809	130,809

Table 19. Estimated exempt use for the Paluxy unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Source	Year					
		2010	2020	2030	2040	2050	2060
Central Texas GCD	T	239	295	354	409	470	539
Clearwater UWCD	T	204	204	204	204	204	204
Fox Crossing WD	T	379	403	407	413	409	401
Middle Trinity GCD	T	3,596	4,182	4,682	5,050	5,738	5,955
North Texas GCD	T	934	1,062	1,170	1,256	1,336	1,418
Northern Trinity GCD	T	368	368	368	368	368	368
Post Oak Savannah GCD	T	0	0	0	0	0	0
Prairielands GCD	T	1,199	1,282	1,363	1,431	1,497	1,569
Red River GCD	T	43	43	43	40	37	33
Saratoga UWCD	T	145	165	180	191	198	203
Southern Trinity GCD	T	154	164	171	179	185	192
Upper Trinity GCD	T	2,354	2,442	2,516	2,570	2,531	2,498
Total		9,615	10,610	11,458	12,111	12,973	13,380

T = Estimated exempt use calculated by TWDB

Table 20. Estimated exempt use for the Glen Rose unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Source	Year					
		2010	2020	2030	2040	2050	2060
Central Texas GCD	T	252	312	374	432	496	570
Clearwater UWCD	T	25	25	25	25	25	25
Fox Crossing WD	T	98	104	105	107	106	103
Middle Trinity GCD	T	1,939	2,183	2,401	2,600	3,077	3,079
North Texas GCD	T	0	0	0	0	0	0
Northern Trinity GCD	T	0	0	0	0	0	0
Post Oak Savannah GCD	T	0	0	0	0	0	0
Prairielands GCD	T	326	372	409	434	444	448
Red River GCD	T	0	0	0	0	0	0
Saratoga UWCD	T	234	267	291	309	320	328
Southern Trinity GCD	T	0	0	0	0	0	0
Upper Trinity GCD	T	598	658	715	772	827	892
Total		3,472	3,921	4,320	4,679	5,295	5,445

T = Estimated exempt use calculated by TWDB

Table 21. Estimated exempt use for the Hensell unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Source	Year					
		2010	2020	2030	2040	2050	2060
Central Texas GCD	T	36	44	53	61	70	81
Clearwater UWCD	T	0	0	0	0	0	0
Fox Crossing WD	T	72	76	77	78	77	76
Middle Trinity GCD	T	830	895	948	994	1,127	828
North Texas GCD	T	7	8	8	8	8	8
Northern Trinity GCD	T	0	0	0	0	0	0
Post Oak Savannah GCD	T	0	0	0	0	0	0
Prairielands GCD	T	0	0	0	0	0	0
Red River GCD	T	0	0	0	0	0	0
Saratoga UWCD	T	12	13	14	15	16	16
Southern Trinity GCD	T	0	0	0	0	0	0
Upper Trinity GCD	T	447	482	494	506	510	515
Total		1,404	1,518	1,594	1,662	1,808	1,524

T = Estimated exempt use calculated by TWDB

Table 22. Estimated exempt use for the Hosston unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Source	Year					
		2010	2020	2030	2040	2050	2060
Central Texas GCD	T	23	29	34	40	46	53
Clearwater UWCD	T	0	0	0	0	0	0
Fox Crossing WD	T	67	72	72	73	73	71
Middle Trinity GCD	T	416	428	435	435	446	121
North Texas GCD	T	4	5	5	5	5	5
Northern Trinity GCD	T	0	0	0	0	0	0
Post Oak Savannah GCD	T	0	0	0	0	0	0
Prairielands GCD	T	0	0	0	0	0	0
Red River GCD	T	0	0	0	0	0	0
Saratoga UWCD	T	40	46	50	53	55	56
Southern Trinity GCD	T	0	0	0	0	0	0
Upper Trinity GCD	T	441	466	472	477	467	458
Total		991	1,046	1,068	1,083	1,092	764

T = Estimated exempt use calculated by TWDB

Table 23. Estimated managed available groundwater for the Paluxy unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	0	0	0	0	0	0
Clearwater UWCD	0	0	0	0	0	0
Fox Crossing WD	0	0	0	0	0	0
Middle Trinity GCD	13,577	12,991	12,491	12,123	11,435	11,218
North Texas GCD	14,178	14,050	13,942	13,856	13,776	13,694
Northern Trinity GCD	10,176	10,176	10,176	10,176	10,176	10,176
Post Oak Savannah GCD	0	0	0	0	0	0
Prairielands GCD	10,068	9,985	9,904	9,836	9,770	9,698
Red River GCD	4,953	4,953	4,953	4,956	4,959	4,963
Saratoga UWCD	0	0	0	0	0	0
Southern Trinity GCD	77	67	60	52	46	39
Upper Trinity GCD	11,452	11,364	11,290	11,236	11,275	11,308
Total	64,481	63,586	62,816	62,235	61,437	61,096

Table 24. Estimated managed available groundwater for the Glen Rose unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	0	0	0	0	0	0
Clearwater UWCD	855	855	855	855	855	855
Fox Crossing WD	0	0	0	0	0	0
Middle Trinity GCD	0	0	0	0	0	0
North Texas GCD	0	0	0	0	0	0
Northern Trinity GCD	112	112	112	112	112	112
Post Oak Savannah GCD	149	149	149	149	149	149
Prairielands GCD	0	0	0	0	0	0
Red River GCD	0	0	0	0	0	0
Saratoga UWCD	539	506	482	464	453	445
Southern Trinity GCD	265	265	265	265	265	265
Upper Trinity GCD	0	0	0	0	0	0
Total	1,920	1,887	1,863	1,845	1,834	1,826

Table 25. Estimated managed available groundwater for the Hensell unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	654	646	637	629	620	609
Clearwater UWCD	1,099	1,099	1,099	1,099	1,099	1,099
Fox Crossing WD	874	870	869	868	869	870
Middle Trinity GCD	12,424	12,359	12,306	12,260	12,127	12,426
North Texas GCD	4,819	4,818	4,818	4,818	4,818	4,818
Northern Trinity GCD	2,535	2,535	2,535	2,535	2,535	2,535
Post Oak Savannah GCD	36	36	36	36	36	36
Prairielands GCD	3,881	3,881	3,881	3,881	3,881	3,881
Red River GCD	2,548	2,548	2,548	2,548	2,548	2,548
Saratoga UWCD	873	872	871	870	869	869
Southern Trinity GCD	4,190	4,190	4,190	4,190	4,190	4,190
Upper Trinity GCD	6,431	6,396	6,384	6,372	6,368	6,363
Total	40,364	40,250	40,174	40,106	39,960	40,244

Table 26. Estimated managed available groundwater for the Hosston unit of the Trinity Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year. UWCD refers to Underground Water Conservation District. WD refers to Water District.

Groundwater Conservation District	Year					
	2010	2020	2030	2040	2050	2060
Central Texas GCD	2,446	2,440	2,435	2,429	2,423	2,416
Clearwater UWCD	4,993	4,993	4,993	4,993	4,993	4,993
Fox Crossing WD	1,317	1,312	1,312	1,311	1,311	1,313
Middle Trinity GCD	42,800	42,788	42,781	42,781	42,770	43,095
North Texas GCD	8,345	8,344	8,344	8,344	8,344	8,344
Northern Trinity GCD	5,556	5,556	5,556	5,556	5,556	5,556
Post Oak Savannah GCD	103	103	103	103	103	103
Prairielands GCD	7,146	7,146	7,146	7,146	7,146	7,146
Red River GCD	2,556	2,556	2,556	2,556	2,556	2,556
Saratoga UWCD	1,406	1,400	1,396	1,393	1,391	1,390
Southern Trinity GCD	16,004	16,004	16,004	16,004	16,004	16,004
Upper Trinity GCD	17,023	16,998	16,992	16,987	16,997	17,006
Total	109,695	109,640	109,618	109,603	109,594	109,922

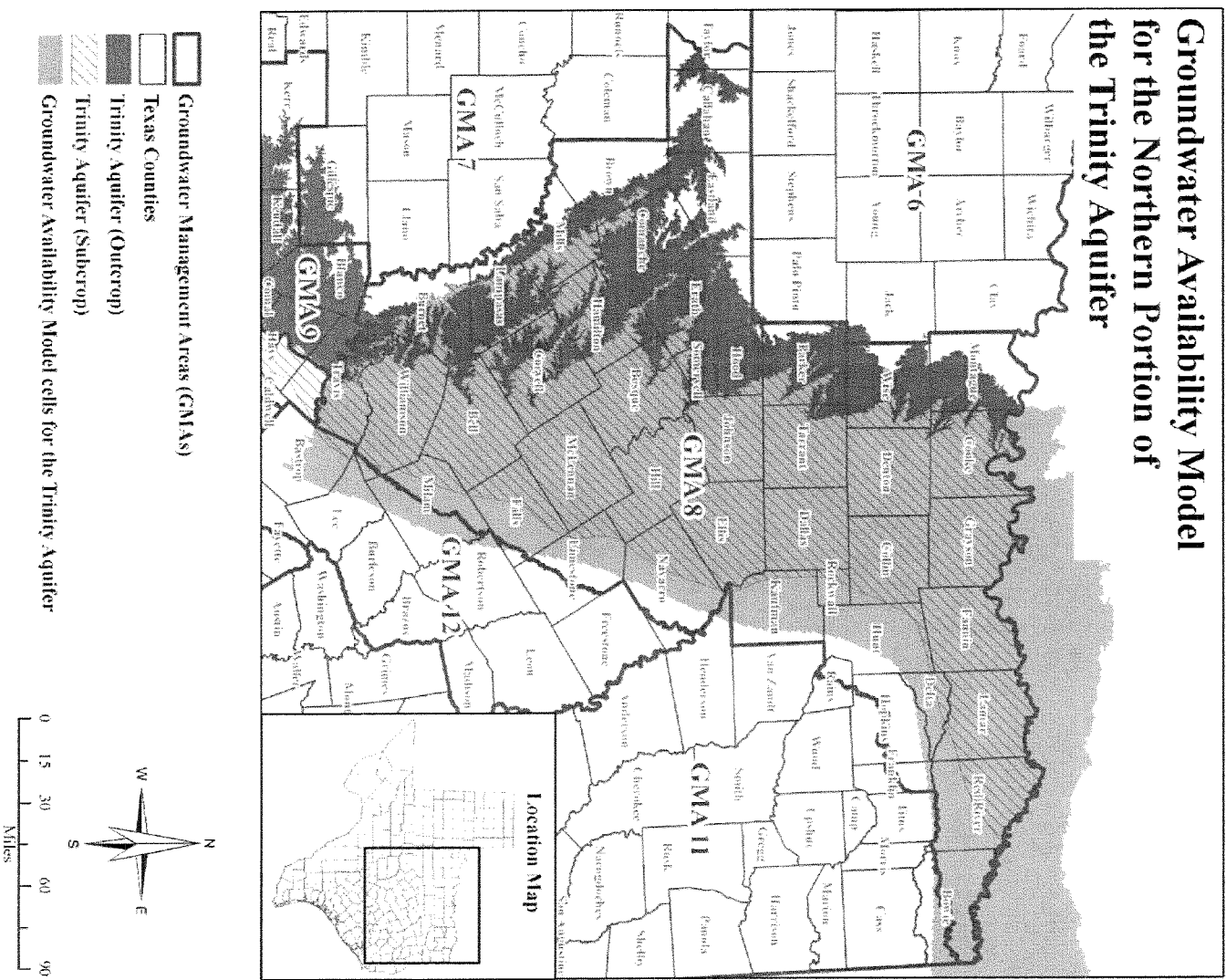


Figure 1. Map showing the areas of the groundwater availability model representing the northern portion of the Trinity Aquifer and the boundary of Groundwater Management Area 8.

Regional Water Planning Areas, Groundwater Conservation Districts, and River Basins

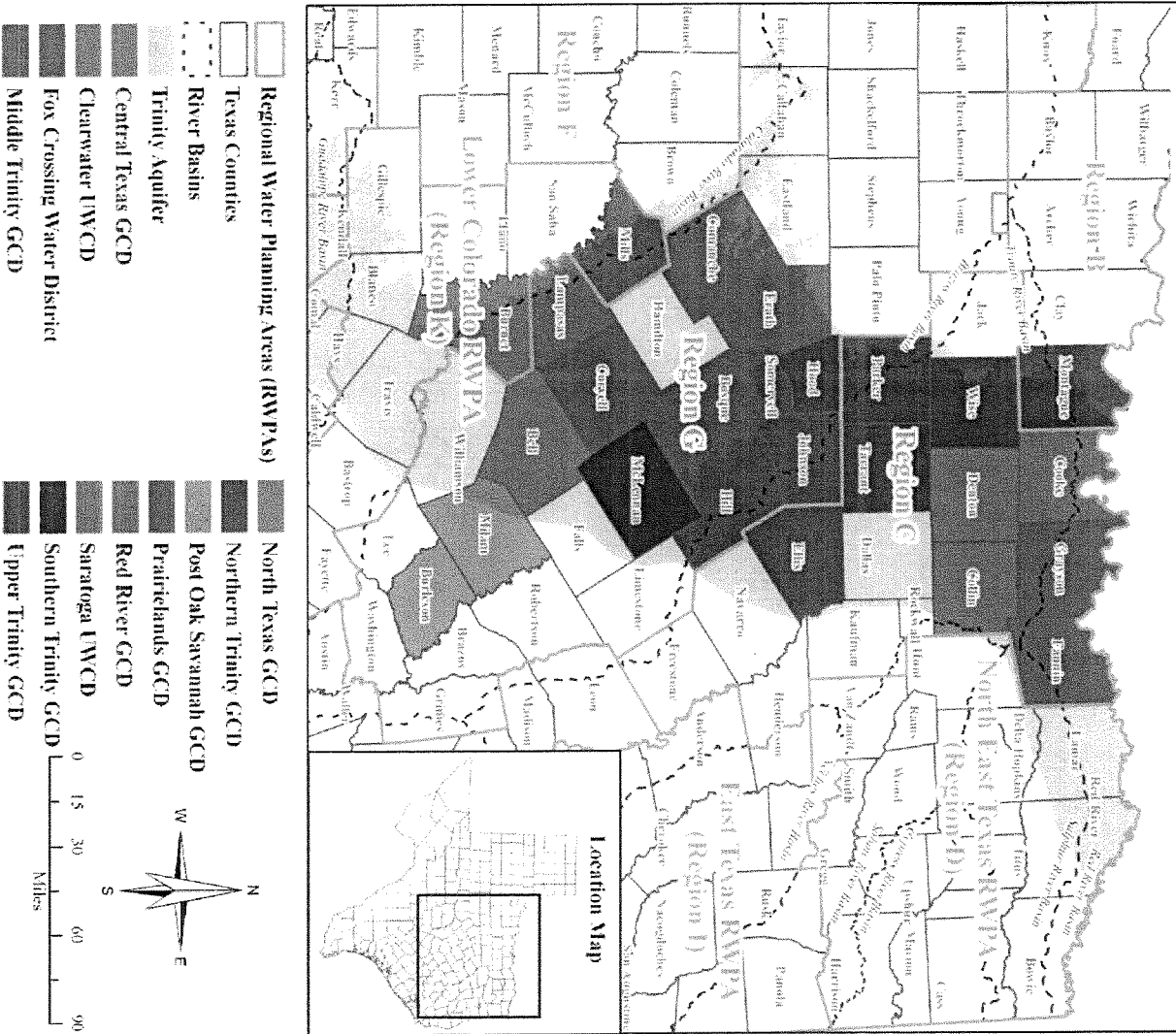
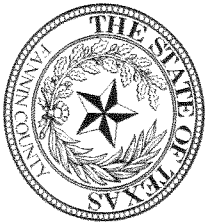


Figure 2. Map showing regional water planning areas (RWPA), groundwater conservation districts (GCDs), counties, and river basins in and neighboring Groundwater Management Area 8.

ATTACHMENT X



**RED RIVER
GROUNDWATER CONSERVATION DISTRICT**
FANNIN COUNTY AND GRAYSON COUNTY



TO: Board of Directors, Red River Groundwater Conservation District

FROM: Jerry W. Chapman

DATE: August 25, 2011

RE: 2011 Audit

Proposals from auditing firms to perform the 2011 audit will be provided at the meeting for the Board's review.

JWC:cc

PO Box 1214
Sherman, Texas 75091
(800) 256-0935 fax: (903) 786-8211

www.redrivergcd.org

ATTACHMENT XI

RED RIVER GROUNDWATER CONSERVATION DISTRICT BUDGET YEAR 2011

	APPROVED BUDGET 2011	Actual 6/30/2011	Amended Budget
Income			
46002 GW Production Cost	150,000.00	44,938.64	150,000.00
Total Income	<u>150,000.00</u>	<u>44,938.64</u>	<u>150,000.00</u>
Gross Profit	150,000.00		150,000.00
Expense			
77010 ADMINISTRATIVE COS	105,308.04	46,084.31	97,500.50
77030 ACCOUNTING	1,692.00	780.00	1,692.00
77033 ADS-LEGAL			1,500.00
77040 DIRECT COST	900.00	2,070.55	5,000.00
77450 DUES & SUBSCRIPTIC	1,000.08		1,000.00
77550 EQUIPMENT			570.00
77500 FEES-GMA8			537.50
77810 Insurance & Bonding	699.96		700.00
77970 LEGAL	7,500.00		7,500.00
78010 MEETINGS AND CONF	999.96	997.62	2,000.00
78750 TELEPHONE	900.00	421.35	1,000.00
77855 WEB SERVICES	30,999.96		31,000.00
Total Expense	<u>119,000.04</u>	<u>50,353.83</u>	<u>150,000.00</u>
Net Income	<u>30,999.96</u>	<u>-5,415.19</u>	<u>0.00</u>

RED RIVER GROUNDWATER CONSERVATION BUDGET

SUMMARY AND SUPPORT INFORMATION

Fiscal Year 2012

Administrative	General Manager duties, recording and communication services, database collection and well registration services, developing policies, District rules, Bylaws and management plan.
Ads-Legal	Legal Ads
Accounting	Keeping financial records, issuing invoices, paying invoices, preparing for audit, preparing budget
Audit	Fees paid to independent auditor for annual audit services.
Bonding Insurance	The expenses in this line item include Directors' bonds.
Contract Field Person	Person to locate, verify well information, testing meters (5 Months)
Direct costs	Office supplies, postage, copies
Dues	Membership for the Texas Water Conservation Association, Texas Assoc of Groundwater Districts
Equipment	This will include a truck, GPS System and a Notebook
GMA8	1/8 th share for the GMA expenses
Fuel/Maintenance	Fuel, general maintenance
General Liab Insurance	Insurance for GL, Errors and Omissions, Automobile
Legal	Legal costs
Meetings & Conferences	Expenses included in this line item are proposed to meet the monthly costs of meetings of the Board of Directors, as well as any other meetings or conferences required throughout the course of the fiscal year.
Telephone	This line item includes projected costs for telephone services, cell phone and internet usage on phone.
Web Services	Development and maintain web site

RED RIVER GROUNDWATER CONSERVATION DISTRICT BUDGET YEAR 2012

	Amended Budget 2011	Actual 6/30/2011	PROPOSED Budget 2012
Income			
46002 GW Production Cost	150,000.00	44,938.64	248,565.83
Total Income	<u>150,000.00</u>	<u>44,938.64</u>	<u>248,565.83</u>
Gross Profit	150,000.00	44,938.64	248,565.83
Expense			
77010 ADMINISTRATIVE COS	98,038.00	46,084.31	100,000.00
77030 ACCOUNTING	1,692.00	780.00	4,300.00
77033 ADS-LEGAL	1,500.00		1,000.00
77027 AUDITING			3,250.00
77030 BONDING INS			700.00
77035 CONTRACT FIELD PERSON			23,884.58
77040 DIRECT COST	5,000.00	2,070.55	5,000.00
77450 DUES & SUBSCRIPTIC	1,000.00		1,000.00
77550 EQUIPMENT	570.00		19,150.00
77555 FEES-GMA8			4,231.25
77810 GL INSURANCE	700.00		2,300.00
77970 LEGAL	7,500.00		20,000.00
78010 MEETINGS AND CONF	2,000.00	997.62	2,000.00
78750 TELEPHONE	1,000.00	421.35	1,750.00
77855 WEB SERVICES	31,000.00		60,000.00
Total Expense	<u>150,000.00</u>	<u>50,353.83</u>	<u>248,565.83</u>
Net Income	<u>0.00</u>	<u>-5,415.19</u>	<u>0.00</u>