

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

THURSDAY
NOVEMBER 20, 2025
10:00 AM

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, November 20, 2025, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Board Meeting

The Board Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of October 16, 2025, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
6. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
7. Receive update on the progress of the District’s Local Management Groundwater Model from Advanced Groundwater Solutions.
8. Discussion and possible action on District’s Rules including well and property spacing requirements.
9. Consider and act upon compliance and enforcement activities for violations of District Rules.
10. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Update on Injection/Disposal Well Monitoring Program
 - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.

12. Adjourn.

¹*The Board may vote and/or act upon each of the items listed in this agenda.*

²*At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

³*Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, October 16, 2025

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Billy Stephens, Mark Patterson, David Gattis, Harold Latham, John Keen, Chuck Dodd, and Mark Gibson.

Members Absent:

Staff: Paul Sigle, Kristi Krider, Debi Atkins, Tasha Hamilton, Allen Burks, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal

Board Member Qualification for Office

Board Member qualification for office will begin at 10:01 a.m.

1. Administer Oath of Office to new and reappointed Board Members.

Oath of Office was administered by Velma Starks, Notary Public, to Billy Stephens.

2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:04 a.m., established quorum, declared hearing open to the public, and introduced the Board.

2. Review the Production Permit Application of:

New Production Permits

- a. **Applicant:** Legacy Ridge Country Club II, LLC; 2201 Country Club Rd, Bonham, TX 75418
Location of Well (Existing): 2201 Country Club Rd, Bonham, TX 75418; Latitude: 33.599231°N Longitude: 96.151234°W; about 1,460 feet south of E US HWY 82 and about 4,910 feet west of County Road 2925, in Fannin County.

Purpose of Use: Golf Course Irrigation
Requested Amount of Use: 67,567,016 gallons per year
Production Capacity of Well: 300 gallons per minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the application with the Board. Board Member Chuck Dodd made a motion to approve the application. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

- b. **Applicant:** Lynn Gibbs; PO Box 57, Telephone, TX 75488
Location of Well: 6515 FM 2554, Ivanhoe, TX 75447; Latitude: 33.825480°N Longitude: 96.094210°W; about 3,700 feet south of the Red River and about 3,900 feet west of County Road 2120, in Fannin County.
Purpose of Use: Agriculture
Requested Amount of Use: 12,000,000 gallons per year
Production Capacity of Well: 199 gallons per minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the application with the Board. Board Member David Gattis made a motion to approve the application. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No public comment

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

Applications were approved individually.

5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:10 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:10 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment.

4. Consider and act upon approval of Minutes of September 18, 2025, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the September 18, 2025, meeting. The motion was seconded by Board Member Billy Stephens. Motion passed unanimously.

5. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held. Board Member David Gattis made a motion to approve the monthly invoices. Board Member Harold Latham seconded the motion. Motion passed unanimously.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

- c. Receive Quarterly Investment Report.

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board. Discussion was held.

6. Receive Quarterly Report on Management Plan.

General Manager Paul Sigle reviewed the Quarterly Report with the Board.

7. Consider and act upon updating the Investment Policy.

General Manager provided background information for the Board. No changes were made. Board Member David Gattis made a motion to approve the Investment Policy. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

8. Discussion and possible action on District's policies regarding issuing payment of invoices.

General Manager Paul Sigle provided background information for the Board. A suggestion was made that for any check over five thousand dollars an email is to be sent to the Board President to authorize the payment and the signature stamp will be used for the check. Board Member Chuck Dodd made a motion to approve. Board Member Billy Stephens seconded the motion. Motion passed unanimously.

9. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that the GMA 8 technical committee had technical meetings. Model runs 4.1 and 4.2 have been run. Two districts want 4.4 and 4.5 runs. Discussion was held. GMA 8 meeting is scheduled for November 14, 2025

10. Consider and act upon Task Order #3 with LRE Water, LLC for the District's Database Improvements Project

General Manager Paul Sigle provided background information for the Board. The total cost for the Task Order #3 with LRE Water, LLC for the District's Database Improvements Project is \$44,000 to be split between RRGCD and NTGCD. Discussion was held. Board Member David Gattis made a motion to approve the Task Order #3. Board Member Harold Latham seconded the motion. Motion passed unanimously.

11. Consider and act upon compliance and enforcement activities for violations of District Rules.

No issues

12. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

a. Update on Injection/Disposal Well Monitoring Program

No update.

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Eight new wells were registered in September.

c. District's Website

Original website is on old platform and needed upgrade due to security and software. New website for RRGCD has been created.

13. Open forum / discussion of new business for future meeting agendas.

Next meeting November 20, 2025 may be cancelled

14. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 10:34 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2025-11-20-01

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION
DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF OCTOBER**

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - Monthly expenses for October 2025	\$15,121.02
<u>Contract Services</u>	
Advanced Groundwater Solutions - Hydrogeologic consulting through October 2025	\$11,578.75
<u>Direct Costs</u>	
Leonard Rice Consulting	\$4,692.50
Nextraq LLC	\$32.00
<u>Legal</u>	
Kristen Fancher - legal service through 11/13/2025	\$2,520.00
Stacey Reese Law PLLC - legal service for October 2025	\$1,462.00
State Office of Administrative Hearing	\$633.60
<u>Meetings & Conferences</u>	
Feast on This - October BOD lunch	\$329.00
<u>Refund</u>	
Dunaway Associates LLC - driller deposit	\$100.00

GRAND TOTAL:	<u><u>\$36,468.87</u></u>
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NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 20th. day of November 2025

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER
Balance Sheet
As of September 30, 2025

ASSETS

Current Assets

Checking/Savings

10001 CASH-First United	70,039.00
10025 A/R CONSUMPTION	129,414.57
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10210 A/R WELL APPLICATION FEES	-5,054.32
10010 INVESTMENTS	843,494.12
10230 PP EXPENSES	2,687.28

TOTAL ASSETS	<u>1,039,050.65</u>
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LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 ACCOUNTS PAYABLE	11,578.75
23150 DRILLERS DEPOSIT LIAB	18,250.00
23160 DEPOSIT - SOAH	6,082.08

Total Other Current Liabilities	<u>35,910.83</u>
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Total Current Liabilities	<u>35,910.83</u>
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Total Liabilities	35,910.83
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Equity

35100 RETAINED EARNINGS	1,152,942.58
Net Income	-149,802.76

Total Equity	<u>1,003,139.82</u>
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TOTAL LIABILITIES & EQUITY	<u>1,039,050.65</u>
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RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
October 31, 2025

	Current Actual	Current Budget	YTD Actual	Total Budget	% of Budget Remaining
Income					
46002 GW PRODUCTION	0.00	0.00	265,402.94	267,948.07	0.95%
46005 LATE FEES	0.00	0.00	8,040.67	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46010 WELL DRILLER FEES	0.00	0.00	-6,106.30	0.00	0.00%
46015 REGISTRATION FEES	600.00	833.00	8,950.00	10,000.00	10.50%
46020 PERMITTING FEES	0.00	583.00	4,200.00	7,000.00	0.00%
46100 INTEREST INCOME	0.00	1,250.00	19,691.68	15,000.00	-31.28%
Total Income	600.00	2,666.00	300,178.99	299,948.07	-0.08%
Gross Profit	600.00	2,666.00	300,178.99	299,948.07	
Expense					
77010 ADMINISTRATIVE COST	6,270.75	7,500.00	88,300.75	90,000.00	1.89%
77020 ADVERTISING	0.00	333.00	2,003.00	4,000.00	49.93%
77027 AUDITING	0.00	0.00	7,350.00	7,350.00	0.00%
77030 BAD DEBT	0.00		-5,085.85	-5,085.85	
77031 BANKING FEES	1,032.80	83.00	1,819.99	1,000.00	-82.00%
77032 CONTRACT SERVICES	11,578.75	13,916.00	93,819.94	167,000.00	43.82%
77035 FIELD TECH	4,737.50	4,583.00	53,732.75	55,000.00	2.30%
77040 DIRECT COST	64.03	375.00	5,925.32	4,500.00	-31.67%
77045 FIELD PERMITTING SPECIAL	2,626.00	2,917.00	25,442.50	35,000.00	27.31%
77450 DUES & SUBSCRIPTIONS	2,200.00	83.00	2,200.00	4,000.00	45.00%
77480 EQUIPMENT	334.25	3,203.00	58,216.37	38,432.00	-51.48%
77500 FEES-GMA8	0.00	2,400.00	5,907.50	9,600.00	38.46%
77810 INSURANCE AND BONDING	335.91	416.00	3,592.68	5,000.00	28.15%
77850 GENERIC SOFTWARE SVC	0.00	208.00	0.00	2,500.00	100.00%
77970 LEGAL	0.00	1,667.00	66,267.34	20,000.00	-231.34%
77980 Legal - Legislature	0.00	2,500.00	0.00	30,000.00	100.00%
78010 MEETINGS AND CONFEREN	387.20	500.00	5,435.18	6,000.00	9.41%
78310 RENT	650.00	650.00	6,500.00	7,800.00	16.67%
78600 SOFTWARE MAINTENANCE	4,858.54	4,167.00	22,862.79	50,000.00	54.27%
78750 TELEPHONE	45.83	250.00	2,165.98	3,000.00	27.80%
78770 - TRANSPORTATION	200.42	333.00	3,525.51	4,000.00	11.86%
Total Expense	35,321.98	46,084.00	449,981.75	539,096.15	16.53%
Net Income	-34,721.98	-43,418.00	-149,802.76	-239,148.08	

ATTACHMENT 10 b.

RED RIVER GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 10/31/2025)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations October 2025
Domestic	290	506	796	7
Public Water	63	200	263	0
Livestock	17	31	48	0
Agriculture	27	28	55	0
Commercial	10	23	33	0
Surface Impoundments	13	20	33	0
Oil / Gas	0	17	17	0
Golf Course	1	14	15	0
Irrigation	2	10	12	0
Monitoring	1	11	12	0
Industrial	0	11	11	0
*Other	1	3	4	0

TOTALS	425	874	1299	7
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NOTE: Plugged wells have been excluded

***Construction Water**

ADJOURN