

RED RIVER GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

THURSDAY
MAY 18, 2023
10:00 AM

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, May 18, 2023, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

New Production Permit

- a. **Applicant:** Texas Water Utilities, L.P.; 1620 Grand Avenue Parkway, Suite 140, Pflugerville, TX 78660
Location of Well: 1500 Scott Hill Rd, Pottsboro, TX 75076; Latitude: 33.793968°N Longitude: 96.769669°W; about 780 feet east of Scott Hill Rd and 0.25 miles south of Locust Rd in Grayson County.
Purpose of Use: Public Water Supply
Requested Amount of Use: 122,359,238 gallons per year, with an additional 46,016,862 gallons per year available from Historic Use Permit
Production Capacity of Well: 450 gallons per minute
Aquifer: Trinity (Antlers)
3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Board Meeting

The regular Board Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of April 20, 2023, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
6. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
7. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a. Quality Water Well LLC
 - b. Bessie Dolezalek
8. Discussion and possible action related to 88th Texas Legislative Session and Issues.
9. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Well Registration Summary
 - b. Update on Injection/Disposal Well Monitoring Program
10. Open forum / discussion of new business for future meeting agendas.
11. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon’s Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ *Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, April 20, 2023

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, and Billy Stephens.

Members Absent: Mark Newhouse

Staff: Paul Sigle, Nichole Sims Murphy, Debi Atkins, Stacy Patrick, Kenneth Elliott, and Velma Starks

Visitors: April Hatfield, McClanahan and Holmes, LLP
Tammy, A.L. Moser Drilling
Gary Coder, retired citizen interested in water sustainability

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:00 a.m., established quorum declared hearing open to the public and introduced the Board.

2. Review the Production Permit Application of:

New Production Permit

- a. **Applicant:** Eric Dunn; 498 Ferguson Rd, Whitesboro, TX 76273
Location of Well: 1636 Rock Creek Rd, Gordonville, TX 76245; Latitude: 33.838140°N
Longitude: 96.891992°W; about 1.8 miles north of FM 901 and 0.25 mile east of Rock Creek Rd in Grayson County.
Purpose of Use: Livestock (Cattle/Horses); Irrigation (Hay)
Requested Amount of Use: 2,000,000 gallons per year
Production Capacity of Well: 180 gallons per minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member David Gattis made the motion to approve the permit. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No public comments.

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

Permit was approved after it was reviewed.

5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:07 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:07 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment

4. Consider and act upon approval of Minutes of January 29, 2023, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the January 29, 2023, meeting. The motion was seconded by Board Member Harold Latham. Motion passed unanimously.

5. Consider and act upon the 2022 Audit.

April Hatfield, McClanahan and Holmes, LLP, reviewed the audit with the Board. Discussion was held. Board Member Chuck Dodd made the motion to approve the audit. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

6. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Board Member David Gattis made the motion to approve the monthly invoices. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

- c. Receive Quarterly Investment Report.

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board. Brief discussion was held.

- 7. Receive Quarterly Report on Management Plan.

General Manager Paul Sigle reviewed the Quarterly Report on Management Plan with the Board. A total of seventy-five inspections were done.

- 8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that GMA 8 held their meeting on March 7. GMA 8 approved Intera to update the model and an Interlocal Agreement to fund the Model Update. Eight districts have agreed to equally share the cost, two have committed to specific amounts, one is uncertain at this time.

- 9. Consider and act upon all matters incident and related to an Interlocal Agreement regarding Groundwater Management Area 8 Funding for Northern Trinity and Woodbine Aquifers Groundwater Availability Model Update.

Item 9 was covered in Item 8 by the General Manager. Board Member David Gattis made the motion to approve the Interlocal Agreement for funding the Model Update. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

- 10. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a. Quality Water Well LLC
 - b. Bessie Dolezalek

Board Member David Gattis made the motion to table Item 10. Board Member Billy Stephens seconded the motion. Motion passed unanimously.

- 11. Discussion and possible action related to 88th Texas Legislative Session and Issues.

General Manager Paul Sigle provided update on issues.

- 12. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

- a. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. One new well was registered in January. Eight new wells were registered in February. Twelve new wells were registered in March.

b. Update on Injection/Disposal Well Monitoring Program

Kenneth Elliott, Groundwater Field Technician, provided presentation on monitoring program. Brief discussion was held.

13. Open forum / discussion of new business for future meeting agendas.

Discussion held regarding water rights in different districts.

Next meeting is third Thursday May 18th. If no permit, meeting may be cancelled.

14. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 10:45 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2023-05-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF APRIL

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<u>Auditing</u>	
McClanahan & Holmes - 2022 Audit	5,400.00
<u>Administrative Services</u>	
GTUA - April 2023	13,916.53
<u>Direct Costs</u>	
NexTraq - GPS tracking for May 2023	34.95
<u>Injection Monitoring</u>	
Statewide Plat Service - March & April monthly charges	100.00
<u>Legal</u>	
Fancher Law - BOD general legal services through April	468.00
<u>Transportation</u>	
Blake Utter Ford - Oil and filter change	148.53
GRAND TOTAL:	<u><u>20,068.01</u></u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 18th. day of May 2023

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER**Balance Sheet**

As of April 30, 2023

ASSETS**Current Assets****Checking/Savings**

10001 CASH-First United	190,441.74
10010 CASH-LEGEND	138,500.00
10025 A/R CONSUMPTION	62,750.55
10026 A/R Texas Rain Holding Co	2,990.00
10230 A/R Violation Fees	500.00
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10010 INVESTMENTS	500,000.00
10230 PP EXPENSES	630.00

TOTAL ASSETS	<u>894,282.29</u>
---------------------	--------------------------

LIABILITIES & EQUITY**Liabilities****Current Liabilities****Accounts Payable**

23100 ACCOUNTS PAYABLE	19,884.53
23150 DRILLERS DEPOSIT LIAB	17,250.00

Total Other Current Liabilities	<u>37,134.53</u>
--	-------------------------

Total Current Liabilities	<u>37,134.53</u>
----------------------------------	-------------------------

Total Liabilities	37,134.53
--------------------------	------------------

Equity

35100 RETAINED EARNINGS	849,390.66
-------------------------	------------

Net Income	<u>7,757.10</u>
-------------------	------------------------

Total Equity	<u>857,147.76</u>
---------------------	--------------------------

TOTAL LIABILITIES & EQUITY	<u>894,282.29</u>
---------------------------------------	--------------------------

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
April 30, 2023

	Current Actual	Current Budget	YTD Actual	Total Budget	% of Budget Remaining
Income					
46002 GW PRODUCTION	0.00	81,750.00	72,618.97	327,000.00	77.79%
46005 LATE FEES	0.00	0.00	1,839.87	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	1,100.00	525.00	4,100.00	6,300.00	34.92%
46020 PERMITTING FEES	0.00	500.00	0.00	6,000.00	0.00%
46100 INTEREST INCOME	0.00	666.00	0.00	8,000.00	100.00%
Total Income	1,100.00	83,441.00	78,558.84	347,300.00	77.38%
Gross Profit	1,100.00	83,441.00	78,558.84	347,300.00	
Expense					
77010 ADMINISTRATIVE COST	7,044.00	8,750.00	24,234.99	105,000.00	76.92%
77020 ADVERTISING	0.00	83.00	4.00	1,000.00	99.60%
77027 AUDITING	5,400.00	0.00	5,400.00	5,300.00	-1.89%
77031 BANKING FEES	21.60	92.00	221.52	1,100.00	79.86%
77032 CONTRACT SERVICES	0.00	3,500.00	1,175.25	42,000.00	97.20%
77035 FIELD TECH	3,296.00	7,916.00	16,495.00	95,000.00	82.64%
77040 DIRECT COST	178.27	400.00	1,568.00	4,800.00	67.33%
77045 FIELD PERMITTING SPECIAL	1,950.50	2,916.00	8,201.50	35,000.00	76.57%
77450 DUES & SUBSCRIPTIONS	0.00	333.00	2,000.00	4,000.00	50.00%
77480 EQUIPMENT	0.00	167.00	756.91	2,000.00	62.15%
77500 FEES-GMA8	0.00	83.00	0.00	1,000.00	100.00%
77810 INSURANCE AND BONDING	315.00	360.00	1,635.00	4,315.00	62.11%
77850 GENERIC SOFTWARE SVC	937.73	208.00	1,037.72	2,500.00	58.49%
77970 LEGAL	468.00	2,500.00	4,166.95	30,000.00	86.11%
78010 MEETINGS AND CONFEREN	151.65	433.00	1,268.25	5,200.00	75.61%
78310 RENT	200.00	200.00	800.00	2,400.00	66.67%
78600 SOFTWARE MAINTENANCE	0.00	1,250.00	0.00	15,000.00	100.00%
78750 TELEPHONE	216.41	225.00	1,107.55	2,700.00	58.98%
78770 - TRANSPORTATION	175.45	417.00	729.10	5,000.00	85.42%
Total Expense	20,354.61	29,833.00	70,801.74	363,315.00	80.51%
Net Income	-19,254.61	53,608.00	7,757.10	-16,015.00	

ATTACHMENT 9 a.

RED RIVER GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 4/30/2023)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations April 2023
Domestic	240	423	663	3
Public Water	59	195	254	0
Livestock	17	32	49	0
Agriculture	21	29	50	0
Commercial	10	19	29	0
Surface Impoundments	16	17	33	0
Oil / Gas	0	18	18	0
Golf Course	0	14	14	0
Irrigation	1	11	12	0
Monitoring	2	8	10	0
Industrial	0	4	4	0
*Other	1	0	1	0
TOTALS	367	770	1137	3

NOTE: Plugged wells have been excluded

***Construction Water**

ADJOURN