

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

**THURSDAY
MAY 21, 2026
10:00 AM**

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, May 21, 2026, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

New Production Permits

- a. **Applicant:** Andrew Strittmatter; 182 Emberson Chapel Road, Pilot Point, TX 76258
Location of Well: 182 Emberson Chapel Road, Pilot Point, TX 76258; Latitude: 33.436328°N
Longitude: 96.923884°W; about 485 feet south of Emberson Chapel Road and about 1,485 feet
east of N HWY 377, in Grayson County.
Purpose of Use: Agriculture/Irrigation
Requested Amount of Use: 35,000,000 gallons per year
Production Capacity of Well: 190 gallons per minute
Aquifer: Woodbine
3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Board Meeting

The Board Meeting will begin upon the adjournment of the Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of March 12, 2026, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
6. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
7. Discussion and possible action on notice requirements for permitted wells.
8. Discussion and possible action on transporting water across District lines.
9. Discussion and possible action on data centers and other large-scale production permits.
10. Consider and act upon compliance and enforcement activities for violations of District Rules.
11. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Update on Injection/Disposal Well Monitoring Program
 - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the hearing, meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon’s Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.

⁴For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, April 16, 2026

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: David Gattis, Harold Latham, John Keen, Chuck Dodd, Billy Stephens, and Mark Gibson. Mark Patterson (remotely),

Members Absent:

Staff: Paul Sigle, Kristi Krider, Stacy Patrick, Allen Burks, Tasha Hamilton, and Velma Starks

Visitors: James Beach, Advanced Groundwater Solutions, LLC

Board Meeting

1. Pledge of Allegiance and Invocation.

Board Vice President Harold Latham led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board Vice President Harold Latham called the meeting to order at 10:00 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

Josh Marr, Grayson County Commissioner, provided information regarding data centers.

4. Consider and act upon approval of Minutes of March 12, 2026, Board Meeting.

Board Member Chuck Dodd made a motion to approve the minutes of the March 12, 2026, meeting. The motion was seconded by Board Member David Gattis. Motion passed unanimously.

5. Budget and Finance.

a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held. Board Member Billie Stephens made a motion to approve the monthly invoices. Board Member David Gattis seconded the motion. Motion passed unanimously.

b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

c. Receive Quarterly Investment Report.

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

6. Receive Quarterly Report on Management Plan.

General Manager Paul Sigle reviewed the Quarterly Report with the Board.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that GMA 8 conducted a meeting on March 31st. During the meeting, GMA 8 proposed DFCs. The resolution concerning this proposal will be distributed to the districts, and public hearings will be scheduled accordingly. Board Member David Gattis, RRGCD representative to GMA 8, provided additional details. Discussion was held.

8. Discussion and possible action on spacing requirements for new wells.

James Beach, Advanced Groundwater Solutions, LLC, provided a presentation. Discussion was held.

9. Discussion and possible action on notice requirements for permitted wells.

Tabled

10. Discussion and possible action on transporting water across District lines

Tabled

11. Discussion and possible action on data centers and other large-scale production permits.

Tabled

12. Consider and act upon compliance and enforcement activities for violations of District Rules.

No issues

13. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

a. Update on Injection/Disposal Well Monitoring Program

No update

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Seven new wells were registered in March.

14. Open forum discussion of new business for future meeting agendas.

15. Adjourn.

Board Member David Gattis made a motion to adjourn. Board Member Chuck Dodd seconded motion. Motion passed unanimously. Board Vice President Harold Latham declared the meeting adjourned at 11:02 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2026-05-21-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTHS OF APRIL

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - Monthly expenses for April 2026	\$18,759.34
<u>Contract Services</u>	
Advanced Groundwater Solutions - Hydrogeologic consulting	\$6,684.49
<u>Direct Costs</u>	
Feast on this	\$351.00
Spheros Enviromental (DripDrop)	\$7,471.25
 GRAND TOTAL:	 <u><u>\$33,266.08</u></u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 21st. day of May 2026

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER

Balance Sheet

As of April 30, 2026

Apr 30, 26

ASSETS

Current Assets

Checking/Savings

10001 CASH-First United 153,078.62

10002 TEXSTAR 250,000.00

Total Checking/Savings 403,078.62

Accounts Receivable

10025 A/R CONSUMPTION 3,383.40

10101 ALLOWANCE FOR UNCOLLECT -4,642.74

10210 A/R WELL APPLICATION FEES -4,200.00

Total Accounts Receivable -5,459.34

Other Current Assets

10010 INVESTMENTS 443,494.12

10230 PP EXPENSES 671.82

Total Other Current Assets 444,165.94

Total Current Assets 841,785.22

TOTAL ASSETS 841,785.22

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 ACCOUNTS PAYABLE 8,755.63

Total Accounts Payable 8,755.63

Other Current Liabilities

23150 DRILLERS DEPOSIT LIAB 22,650.00

Total Other Current Liabilities 22,650.00

Total Current Liabilities 31,405.63

Total Liabilities 31,405.63

Equity

35100 RETAINED EARNINGS 924,606.71

Net Income -114,227.12

Total Equity 810,379.59

TOTAL LIABILITIES & EQUITY 841,785.22

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
April 30, 2026

	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
Income					
46002 GW PRODUCTION	0.00	0.00	0.00	268,000.00	100.00%
46005 LATE FEES	0.00	0.00	820.64	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46010 WELL DRILLER FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	1,250.00	875.00	4,500.00	10,500.00	57.14%
46020 PERMITTING FEES	0.00	833.00	0.00	10,000.00	0.00%
46100 INTEREST INCOME	0.00	1,417.00	-3,039.51	17,000.00	117.88%
Total Income	<u>1,250.00</u>	<u>3,125.00</u>	<u>2,281.13</u>	<u>305,500.00</u>	<u>99.25%</u>
Gross Profit	1,250.00	3,125.00	2,281.13	305,500.00	
Expense					
77010 ADMINISTRATIVE COST	5,843.50	8,333.00	27,000.00	100,000.00	73.00%
77020 ADVERTISING	0.00	333.00	0.00	4,000.00	100.00%
77027 AUDITING	0.00	0.00	0.00	7,800.00	100.00%
77031 BANKING FEES	51.65	83.00	496.68	1,000.00	50.33%
77032 CONTRACT SERVICES	8,748.13	8,333.00	8,748.13	100,000.00	91.25%
77035 FIELD TECH	6,497.00	4,583.00	27,248.00	55,000.00	50.46%
77040 DIRECT COST	125.20	1,250.00	4,384.43	15,000.00	70.77%
77045 FIELD PERMITTING SPECIAL	2,062.50	2,917.00	9,396.50	35,000.00	73.15%
77450 DUES & SUBSCRIPTIONS	0.00	250.00	3,071.28	3,000.00	-2.38%
77460 EDUCATION & OUTREACH	0.00	1,083.00	0.00	13,000.00	100.00%
77480 EQUIPMENT	0.00	2,917.00	9,095.87	35,000.00	74.01%
77500 FEES-GMA8	0.00	1,000.00	1,892.09	12,000.00	84.23%
77800 IONJECTION WELL MONITORING	222.70		222.70		
77810 INSURANCE AND BONDING	343.41	375.00	1,666.14	4,500.00	62.97%
77850 GENERIC SOFTWARE SVC	2,390.20	267.00	2,562.52	3,200.00	19.92%
77970 LEGAL	0.00	1,667.00	7,216.00	20,000.00	63.92%
78010 MEETINGS AND CONFEREN	351.00	417.00	1,446.82	5,000.00	71.06%
78310 RENT	650.00	667.00	2,600.00	8,000.00	67.50%
78600 SOFTWARE MAINTENANCE	7,471.25	4,167.00	7,490.19	50,000.00	85.02%
78750 TELEPHONE	248.18	250.00	929.91	3,000.00	69.00%
78770 - TRANSPORTATION	720.06	250.00	1,040.99	3,000.00	65.30%
Total Expense	<u>35,724.78</u>	<u>39,142.00</u>	<u>116,508.25</u>	<u>477,500.00</u>	<u>75.60%</u>
Net Income	<u>-34,474.78</u>	<u>-36,017.00</u>	<u>-114,227.12</u>	<u>-172,000.00</u>	

ATTACHMENT 11 b.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
 (as of 4/30/2026)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations April 2026
Domestic	309	527	836	5
Public Water	63	200	263	0
Livestock	18	31	49	0
Agriculture	27	30	57	1
Commercial	10	24	34	0
Surface Impoundments	13	20	33	0
Oil / Gas	0	17	17	0
Golf Course	1	14	15	0
Irrigation	2	11	13	0
Monitoring	1	11	12	0
Industrial	0	11	11	0
*Other	1	3	4	0
TOTALS	445	899	1344	6

NOTE: Plugged wells have been excluded
***Construction Water**

ADJOURN