RED RIVER GROUNDWATER CONSERVATION DISTRICT

BOARD MEETING

Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

THURSDAY
SEPTEMBER 17, 2026
10:00 AM

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, September 17, 2026, at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

2. Review the Production Permit Application of:

New Production Permit

a. **Applicant:** KAIYA Acquisitions LLC; 6363 State Hwy 161, Suite 400, Irving, TX 75038
Location of Well: 509 Wallace Rd, Gunter, TX 75058; Latitude: 33.420236ºN Longitude: 96.759286ºW; about 485 feet south of Wallace Rd and about 630 feet west of State Highway 289, in Grayson County.
Purpose of Use: Construction; Commercial/Small Business
Requested Amount of Use: 9,044,000 gallons for first six months for construction; 6,000,000 gal/year after construction.
Production Capacity of Well: 75 gallons per minute
Aquifer: Woodbine

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

5. Adjourn or continue permit hearing

Board Meeting

The Board Meeting will begin upon adjournment of the Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.

2. Call to order, establish quorum; declare the meeting open to the public.

3. Public Comment.

4. Consider and act upon approval of Minutes of July 16, 2026, Board Meeting.

5. Budget and Finance.
   a. Review and approval of monthly invoices.
   b. Receive monthly financial information.

6. Consider and act upon 2027 Operating Budget.

7. Consider and act upon 2027 Groundwater Production Fee and Fee Schedule.

8. Consider and act upon Engagement Letter for Audit Services for Fiscal Year Ending December 31, 2026.

9. Consider and act upon Task Order #3 with Spheros Environmental for the District's Database.

10. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

11. Consider and act upon compliance and enforcement activities for violations of District Rules.
    a. Andrew Strittmatter

12. General Manager's report: The General Manager will update the Board on operational, educational and other activities of the District.
    a. Update on Injection/Disposal Well Monitoring Program
    b. Well Registration Summary

13. Open forum / discussion of new business for future meeting agendas.

14. Adjourn.

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[1]*The Board may vote and/or act upon each of the items listed in this agenda.*
[2]*At any time during the hearing, meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

[3] Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.
[4]For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.

ATTACHMENT 4

MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT

Thursday, July 16, 2026

MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020

Members Present:	David Gattis, Harold Latham, Chuck Dodd, Mark Gibson, and Mark Patterson
Members Absent:	John Keen and Billy Stephens
Staff:	Paul Sigle, Kristi Krider, Nichole Murphy, Allen Burks, and Velma Starks
Visitors:	Kristen Fancher, Fancher Legal

Public Meeting on Proposed Desired Future Conditions

The Public Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will hold a public meeting, accept public comment, and will discuss and consider the proposed Desired Future Conditions for the District.

Agenda:

1. Call to Order; establish quorum; declare meeting open to the public; introduction of Board.

   Board President Mark Patterson called meeting to order at 10:00 a.m., established a quorum was present, and declared the meeting open to the public.

2. Review of Desired Future Conditions applicable to the District.

   General Manager Paul Sigle provided background information for the DFCs. Discussion was held.

3. Public Comment on District Desired Future Conditions (verbal comments limited to three (3) minutes each).

   Comments regarding drawdown effect were made.

4. Consider and act upon moving forward with the proposed Desired Future Conditions applicable to the District, including preparing the summary report and coordinating with Groundwater Management Area 8 as required by the Chapter 36 of the Texas Water Code.

   No action

Board Meeting

The Board Meeting will begin upon the adjournment of the Public Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.

   Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

   Board President Mark Patterson called the meeting to order at 10:15 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

   No comment.

4. Consider and act upon approval of Minutes of May 21, 2026, Board Meeting.

   Board Member David Gattis made a motion to approve the minutes of the May 21, 2026, meeting. The motion was seconded by Board Member Chuck Dodd. Motion passed unanimously.

5. Consider and act upon 2025 Audit.

   Ariane Burks, McClanahan and Holmes, LLP reviewed the audit with the Board. Board Member David Gattis made a motion to accept the audit. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

6. Budget and Finance.

   a. Review and approval of monthly invoices.

      General Manager Paul Sigle reviewed the invoices with the Board. Discussion was held.
      Board Member Mark Gibson made a motion to approve the monthly invoices. Board Member Harold Latham seconded the motion. Motion passed unanimously.

   b. Receive monthly financial information.

      General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

   c. Receive Quarterly Investment Report.

      General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

7. Receive Quarterly Report on Management Plan.

   General Manager Paul Sigle reviewed the Quarterly Report with the Board.

8. Consider the appointment of a Budget Committee.

   Board Members Chuck Dodd, David Gattis, and Harold Latham were appointed to the Budget Committee.

9. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

   General Manager Paul Sigle informed the Board that the GMA 8 districts are working on their DFCs. GMA 8 will be meeting in the Fall.

10. Discussion and possible action on data centers and other large-scale production permits.

    Discussion was held. No action taken.

11. Discussion on District Rules.

    General Manager Paul Sigle provided background information for the Board. Well spacing evaluation update was provided virtually by Advanced Groundwater Solutions, LLC presented by Mark Nickels and James Beach. Discussion was held. The Board established Rule Committee consisting of Board Members Chuck Dodd, David Gattis, and Harold Latham.

12. Consider and act upon compliance and enforcement activities for violations of District Rules.

    No issues.

13. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

    a. Update on Injection/Disposal Well Monitoring Program

       No update.

    b. Well Registration Summary

       General Manager Paul Sigle reviewed the well registration summary with the Board. Ten new wells were registered in May and eleven new wells were registered in June.

14. Open forum discussion of new business for future meeting agendas.

    Next meeting will be August 20, 2026.

15. Adjourn.

    Board President Mark Patterson declared the meeting adjourned at 11:30 a.m.

______________________________ ______________________________
Recording Secretary Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2026-9-17-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF JULY & AUGUST

The following liabilities are hereby presented for payment:

	CURRENT
Administrative Services	
Greater Texoma Utility Authority - (Expenses for July 2026 incurred by GTUA	21,560.23
Greater Texoma Utility Authority - (Expenses for August 2026 incurred by GTUA)	21,490.22
Auditing	
McClanahan & Holmes - (Audit work performed for the year ended December 31, 2025)	7,850.00
Contract Services	
Advanced Groundwater Solutions LLC - (NT-RR District management model - services INV#15975 & 16406)	13,437.88
Advanced Groundwater Solutions LLC - (RRGCD Consulting professional services through 7/31/26)	6,677.50
Advanced Groundwater Solutions LLC - (NT-RR District Management Model - services through 7/31/26)	8,878.75
Direct Costs	
Hillerby Printing - (Buisness Cards for R. DeLozier and R. Andersen)	100.67
State Wide Plat Service - (May and June 2026 monthly charges)	106.40
Injection Well Monitoring	
Eno Scientific LLC - (3 - 10W Solar Power Kit & shipping fee)	1,983.81
Eno Scientific LLC - (Well Watch 700-710 controller w/probe, Ranger LTE M1 Transmitter-4D Cell Pack, Expansion Module w/3yr Service)	14,600.12
Legal Fees	
Stacey Reese Law PLLC - (Legal services; Emails with GM regarding Mustang SUD application; teleconference with K Fancher 7/21/26; review material provided by GM 7/30/26)	735.00
Stacey Reese Law PLLC - (Legal services;Review material provided by A.Burks, review and respond to mustang emails, teleconfrence w/K.Fancher meeting w/GM and assistand GM	630.00
Meetings & Conferences	
Feast on This - (BOD lunch for July meeting)	317.00
Outreach	
Texas Water Development Board - (Watering Guide for Texas Landscape & Toliet Tank Leak detector tablets)	52.52
PP Expenses	
TWCA Risk Management - (General Liability, Auto, Physical Damage, Excess, Errors & Omissions, Workers Compensation)	7.50
Software Maintenance	
Spheros Environmental - (Drip Drop system support services through 6/27/26 - NT/RR spilt)	957.13
Spheros Environmental - (Drip Drop system support services through 7/25/26 - NT/RR spilt)	392.13
Well App Fee/Driller Deposit Refund	
Faulkner & Son Water Well Drilling - Driller Deposit CM1014	800.00
GRAND TOTAL:	100,576.86

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT that the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of ____ and

seconded by ____, the foregoing

Resolution was passed and approved on this, the ________ day of ______________, ____________ by the following vote:

AYE:
NAY:

At a regular meeting of the Board of Directors of Red River Groundwater Conservation District.

____
President

ATTEST:

____
Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER
Balance Sheet
As of August 31, 2026

RRGCD	Aug 31, 26
ASSETS	
Current Assets	
Checking/Savings	
10001 CASH-First United	134,039.61
10002 TEXSTAR	252,661.59
Total Checking/Savings	386,701.20
Accounts Receivable	
10025 A/R CONSUMPTION	8,347.41
10101 ALLOWANCE FOR UNCOLLECT	-4,642.74
10210 A/R WELL APPLICATION FEES	-5,450.00
Total Accounts Receivable	-1,745.33
Other Current Assets	
10010 INVESTMENTS	461,614.85
10230 PP EXPENSES	3,356.66
Total Other Current Assets	464,971.51
Total Current Assets	849,927.38
TOTAL ASSETS	**849,927.38**
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 ACCOUNTS PAYABLE	21,490.22
Total Accounts Payable	21,490.22
Other Current Liabilities	
23150 DRILLERS DEPOSIT LIAB	22,650.00
Total Other Current Liabilities	22,650.00
Total Current Liabilities	44,140.22
Total Liabilities	44,140.22
Equity	
35100 RETAINED EARNINGS	932,595.73
Net Income	-126,808.57
Total Equity	805,787.16
TOTAL LIABILITIES & EQUITY	**849,927.38**

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
August 31, 2026

RRGCD	Current Actual	Current Budget	YTD Actual	Total Budget	% of Budget Remaining
Income					
46002 GW PRODUCTION	0.00	0.00	131,211.69	268,000.00	51.04%
46005 LATE FEES	-300.00	0.00	6,130.32	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46010 WELL DRILLER FEES	0.00	0.00	-6,100.00	0.00	0.00%
46015 REGISTRATION FEES	750.00	875.00	10,300.00	10,500.00	1.90%
46020 PERMITTING FEES	0.00	833.00	0.00	10,000.00	0.00%
46100 INTEREST INCOME	18,120.73	1,417.00	17,742.81	17,000.00	-4.37%
Total Income	18,570.73	3,125.00	159,284.82	305,500.00	47.86%
Gross Profit	18,570.73	3,125.00	159,284.82	305,500.00	
Expense					
77010 ADMINISTRATIVE COST	5,382.00	8,333.00	49,145.50	100,000.00	50.85%
77020 ADVERTISING	0.00	333.00	0.00	4,000.00	100.00%
77027 AUDITING	0.00	0.00	7,850.00	7,800.00	-0.64%
77031 BANKING FEES	258.77	83.00	1,071.03	1,000.00	-7.10%
77032 CONTRACT SERVICES	15,556.25	8,333.00	44,426.75	100,000.00	55.57%
77035 FIELD TECH	6,389.00	4,583.00	56,246.00	55,000.00	-2.27%
77040 DIRECT COST	445.21	1,250.00	7,180.82	15,000.00	52.13%
77045 FIELD PERMITTING SPECIAL	2,722.50	2,917.00	20,479.00	35,000.00	41.49%
77450 DUES & SUBSCRIPTIONS	0.00	250.00	2,000.00	3,000.00	33.33%
77460 EDUCATION & OUTREACH	4,962.76	1,083.00	11,971.57	13,000.00	7.91%
77480 EQUIPMENT	16,743.44	2,917.00	26,645.40	35,000.00	23.87%
77500 FEES-GMA8	0.00	1,000.00	3,160.18	12,000.00	73.67%
77800 INJECTION WELL MONITORING	0.00	0.00	0.00	0.00	0.00%
77810 INSURANCE AND BONDING	335.67	375.00	3,016.80	4,500.00	32.96%
77850 GENERIC SOFTWARE SVC	0.00	267.00	3,620.88	3,200.00	-13.15%
77970 LEGAL	1,365.00	1,667.00	19,566.24	20,000.00	2.17%
78010 MEETINGS AND CONFEREN	215.80	417.00	3,751.56	5,000.00	24.97%
78310 RENT	650.00	667.00	5,200.00	8,000.00	35.00%
78600 SOFTWARE MAINTENANCE	392.13	4,167.00	16,260.51	50,000.00	67.48%
78750 TELEPHONE	350.05	250.00	2,001.01	3,000.00	33.30%
78770 - TRANSPORTATION	265.91	250.00	2,500.14	3,000.00	16.66%
Total Expense	56,034.49	39,142.00	286,093.39	477,500.00	40.09%
Net Income	-37,463.76	-36,017.00	-126,808.57	-172,000.00	

ATTACHMENT 6

BUDGET YEAR 2027

	Actual 2024	Actual 2025	Proposed Budget 2026	Actual 6/30/2026	Estimated 12/31/2026	Budget comparison over/(under)	Proposed Budget 2027	
Income								
46002 GW Production Fees	352,852.19	293,251.64	268,000.00	64,222.79	256,891.16		268,000.00	With 0.05/1000
46007 Registration Fees	11,000.00	9,300.00	10,500.00	9,450.00	18,900.00		10,500.00	3 yr ave =10467.
46005 Late Fees	10,805.46	10,145.15	-	3,380.32	6,760.64		-	
46006 Violation Fees	3,000.00	-	-	-	-		-	
46010 Drillers Dep Forfeit (Well Drillers Fees)	(4,300.00)	(656.30)	-	-	-		-	
46020 Permitting Fees	4,200.00	6,300.00	10,000.00	-	-		10,000.00	3 yr ave = 9667 5 yr ave 7,840
46100 Interest Inc	15,698.16	40,071.82	17,000.00	(1,900.07)	17,000.00		17,000.00	
Total Income	**393,255.81**	**358,412.31**	**305,500.00**	**75,153.04**	**299,551.80**		**305,500.00**	
Gross Profit								
Expense								
77010 ADMINISTRATIVE COST	85,285.85	99,297.75	100,000.00	37,955.75	75,911.50	(24,088.50)	120,000.00	
77033 ADS-LEGAL	2,007.00	2,003.00	4,000.00	-	-	(4,000.00)	4,000.00	$2K for Sponsorship
77027 AUDITING	7,000.00	7,350.00	7,800.00	-	7,800.00	-	8,400.00	
77031 BANKING FEES	647.45	2,064.08	1,000.00	787.16	1,574.32	574.32	1,000.00	
77032 CONTRACT SERVICES	9,781.00	-	-	-	-	-	-	
Hydrogeologist Consultant	-	174,597.21	100,000.00	22,691.12	45,382.24	(54,617.76)	75,000.00	
77040 DIRECT COST	3,466.36	7,024.86	15,000.00	4,953.54	9,907.08	(5,092.92)	15,000.00	Copies Postage,Truck GPS, State Wide Plat, 3 year averaged
77450 DUES & SUBSCRIPTIONS	2,200.00	2,200.00	3,000.00	2,000.00	2,500.00	(500.00)	3,000.00	TWCA $416, TAGD Dues $2200
77550 EQUIPMENT	-	58,216.37	35,000.00	9,901.96	19,803.92	(15,196.08)	10,000.00	Monitoring Equipment
77555 FEES-GMA8	23,738.74	15,051.33	12,000.00	3,160.18	6,320.36	(5,679.64)	2,000.00	1-2 meetings, hopefully some modeling meetings can be virtual
77035 FIELD TECH	50,761.00	63,752.75	55,000.00	43,159.00	86,318.00	31,318.00	80,000.00	
77045 FIELD PERMITTING SPECIALIST	31,072.50	28,458.50	35,000.00	15,171.50	30,343.00	(4,657.00)	35,000.00	
EDUCATION AND OUTREACH COORDINATOR			13,000.00	3,432.91	6,865.82	(6,134.18)	15,000.00	
77800 INJECTION WELL MONITORING		147.92		485.29	970.58	970.58	1,500.00	
77810 INSURANCE & BONDING	4,536.54	4,550.50	4,500.00	2,337.96	4,675.92	175.92	4,500.00	Bonding 315 TWCA 4031 + 5%
77850 GENERIC SOFTWARE SERVICES	2,849.75		3,200.00	3,620.88	3,620.88	420.88	19,820.00	ESRI(1/2), Quickbooks(1/3) 1277; Go Daddy and New Website
77970 LEGAL	20,526.00	75,057.04	20,000.00	18,201.24	36,402.48	16,402.48	20,000.00	last 3 years average $18.8K
Legislation		-	-	-	-	-	-	
78010 MEETING AND CONFERENCE	4,506.67	6,450.87	5,000.00	2,768.44	5,536.88	536.88	6,500.00	
PROGRAMS AND SPONSORSHIPS							22,200.00	4H WTR AMBASS; TINKER LLC; SCHOOL OUTREACH;GRAYSON COUNTY SPONSOR DAYS; WTR HARVESTING GRANT
78310 RENT	2,400.00	7,800.00	8,000.00	3,900.00	7,800.00	(200.00)	9,500.00	Based on CPI increase to GTUA rent, about 2.6%
78600 DATABASE (DRIPDROP)	6,990.25	24,331.32	50,000.00	14,911.25	29,822.50	(20,177.50)	40,000.00	LRE
78770 TRANSPORTATION/FUEL/MAINT	3,081.32	4,123.56	3,000.00	1,788.34	3,576.68	576.68	4,000.00	
78750 TELEPHONE	2,382.52	2,790.62	3,000.00	1,393.33	2,786.66	(213.34)	3,000.00	Zultys $194.51/Month & KE, AB, and PS Cell (1/2)
Outreach							115,000.00	Supplies and Outreach Trailer
Total Expense	**263,232.95**	**585,267.68**	**477,500.00**	**192,619.85**	**387,918.82**		**499,420.00**	
Contingencies								
Total Expenditures	263,232.95	585,267.68	477,500.00	192,619.85	387,918.82		499,420.00	
	130,022.86	(226,855.37)	(172,000.00)	(117,466.81)	(88,367.02)		(193,920.00)	

RESOLUTION NO. 2026-09-17-02

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT RELATING TO THE ADOPTION OF A 2027 BUDGET FOR THE DISTRICT

WHEREAS, the Red River Groundwater Conservation District (the "District") is a political subdivision of the State of Texas organized and existing under and by virtue of Article XVI, Section 59, of the Texas Constitution as a groundwater conservation district, acting pursuant to and in conformity with Chapter 36, Texas Water Code and Act of May 25, 2009, 81st Leg., R.S., ch. 884, 2009 Tex. Gen. Laws 2313 codified at Chapter 8859 of the Texas Special District Local Laws Code (the "District Act");

WHEREAS, the District Board of Directors (the "Board") Budget & Finance Committee has worked diligently to identify all reasonably anticipated District revenues, expenses, and activities for the January 1, 2027 – December 31, 2027, budget cycle and, after giving much consideration to these important factors, has developed a proposed 2027 budget for the Board's consideration and deliberation (the "2027 Budget"); and

WHEREAS, the Board has reviewed and considered the 2026 Budget and

WHEREAS, pursuant to Section 36.154 of the Texas Water Code, the District has prepared a budget that contains a complete financial statement, including a statement of the outstanding obligations of the District, the amount of cash on hand to the credit of each fund of the District, the amount of money received by the District from all sources during the previous year, the amount of money available to the District from all sources during the ensuing year, the amount of the balances expected at the end of the year in which the budget is being prepared, the estimated amount of revenues and balances available to cover the proposed budget, and the estimated fee revenues that will be required; and

WHEREAS, the Board finds that the adoption of the 2027 Budget, attached hereto as Attachment A and incorporated herein by this reference for all purposes, is merited to support the District's activities and related expenses from January 1, 2027, through December 31, 2027, and that the attached budget will allow the District to carry out the District's objectives and responsibilities as prescribed by the District Act and Chapter 36 of the Texas Water Code.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AS FOLLOWS:

(1) The above recitals are true and correct.

(2) The Board of Directors of the Red River Groundwater Conservation District hereby adopts an operating budget for January 1, 2027, to December 31, 2027, as provided in

the budget appended hereto as “Attachment A,” which is incorporated herein by this reference and is hereby approved and adopted.

(3) The Board of Directors, its officers, and the District employees are further authorized to take any and all actions necessary to implement this resolution.

AND IT IS SO ORDERED.

Upon motion by ____________________ seconded by ____________________, the foregoing Resolution was passed and approved on this 17th day of September 2026, by the following vote:

AYE: NAY: ABSTAIN:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

____
President

ATTEST:

____
Secretary-Treasurer

ATTACHMENT 7

RED RIVER
GROUNDWATER CONSERVATION DISTRICT

2027 Fee Schedule

Well Registration Fee (<17.36 GPM)	$250
New Well Registration & Production Permit Application Fee (>17.36 GPM), *also applies to permit amendments*	$750
Additional fee for Production Permit Applications which require a Hydrogeological Report (≥200 GPM)	$2,500
Well Driller Log Deposit Fee (refundable if conditions in District Rules are met)	$250
Additional fee for Registration of an existing unregistered Non-Exempt Well (additional penalties may apply if well was not self-reported)	$500
Meter Seal Replacement Fee (For replacing seals for reasons other than well or meter failure)	$100
Water Use Fees (Non-Exempt Wells)	
- Non-Agricultural Use	$0.050/1000 gal
- Agricultural Use	$0
Additional Water Use Fees (Non-Exempt Wells) for Production in Excess of Maximum Amount Authorized by Permit, ***1st violation***:	
- Non-Agricultural Use	$0.15/1000 gal
- Agricultural Use	$3/acre-foot
Additional Water Use Fees (Non-Exempt Wells) for Production in Excess of Maximum Amount Authorized by Permit, subsequent violation, ***within 3 calendar years of 1st violation***:	
- Non-Agricultural Use (1st violation)	$0.50/1000 gal
- Agricultural Use	$10/acre-foot
Failure to Submit Water Production Reports by the Deadline	Per Account
- First Quarter	$50
- Second Consecutive Quarter	$250
- Third Consecutive Quarter	$500
- Fourth Consecutive Quarter	Major Violation
Failure to Pay Water Use Fee by Payment Deadline	15%
Failure to Pay Water Use Fee within 60-days of the Payment Deadline (See Appendix A of the Rules for schedule of Violations)	Major Violation

Notes: Information about the payment and water production report deadlines can be found at redrivergcd.org/billing.

Mailing Address: P.O. Box 1214 Sherman, Texas 75091 | Physical Address: 5100 Airport Drive, Denison, TX 75020
Phone: (800) 256-0935 | Fax: (903) 786-8211 | Email: rrgcd@redrivergcd.org

ATTACHMENT 8

George H. Struve, CPA
Debra J. Wilder, CPA
Teffany A. Kavanaugh, CPA
April J. Hatfield, CPA
Brittany L. Martin, CPA

Steven W. Mohundro, CPA,
of Counsel

McCLANAHAN AND HOLMES, LLP
Certified Public Accountants

228 Sixth St. SE
Paris, TX 75460
903-784-4316
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304 W. Chestnut
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903-583-5574
Fax 903-583-9453

Bonham, Texas
August 10, 2026

Members of Management and Board
Red River Groundwater Conservation District

We are pleased to confirm our understanding of the services we are to provide Red River Groundwater Conservation District (the District) for the year ended December 31, 2026.

Audit Scope and Objectives

We will audit the financial statements of the governmental activities and each major fund, and the disclosures, which collectively comprise the basic financial statements of the District as of and for the year ended December 31, 2026. Accounting standards generally accepted in the United States of America (GAAP) provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement the District's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the District's RSI in accordance with auditing standards generally accepted in the United States of America (GAAS). These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient appropriate evidence to express an opinion or provide any assurance. The following RSI is required by GAAP and will be subjected to certain limited procedures, but will not be audited:

1. Management's Discussion and Analysis
2. Budgetary Comparison Schedule

The objectives of our audit are to obtain reasonable assurance as to whether the financial statements as a whole are free from material misstatement, whether due to fraud or error; issue an auditor's report that includes our opinion about whether your financial statements are fairly presented, in all material respects, in conformity with GAAP. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. Misstatements, including omissions, can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment of a reasonable user made based on the financial statements.

The objectives also include reporting on internal control over financial reporting and compliance with provisions of laws, regulations, contracts, and award agreements, noncompliance with which could have a material effect on the financial statements in accordance with *Government Auditing Standards*.

Auditors' Responsibilities for the Audit of the Financial Statements

We will conduct our audit in accordance with GAAS and the standards for financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and will include tests of your accounting records of Red River Groundwater Conservation District and other procedures we consider necessary to enable us to express such opinions. As part of an audit in accordance with GAAS and *Government Auditing Standards*, we exercise professional judgment and maintain professional skepticism throughout the audit.

We will evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management. We will also evaluate the overall presentation of the financial statements, including the disclosures, and determine whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We will plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the government or to acts by management or employees acting on behalf of the government. Because the determination of waste and abuse is subjective, *Government Auditing Standards* do not expect auditors to perform specific procedures to detect waste or abuse in financial audits nor do they expect auditors to provide reasonable assurance of detecting waste or abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is an unavoidable risk that some material misstatements may not be detected by us, even though the audit is properly planned and performed in accordance with GAAS and *Government Auditing Standards*. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, fraudulent financial reporting, or misappropriation of assets that comes to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential. Our responsibility as auditors is limited to the period covered by our audit and does not extend to later periods for which we are not engaged as auditors.

We will also conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the government's ability to continue as a going concern for a reasonable period of time.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts and direct confirmation of receivables and certain assets and liabilities by correspondence with selected customers, creditors, and financial institutions. We will also request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry.

We have identified the following significant risks of material misstatement as part of our audit planning:

1) Management Override of Controls
2) Improper Revenue Recognition Due to Fraud

Our audit of financial statements does not relieve you of your responsibilities.

Audit Procedures – Internal Control

We will obtain an understanding of the government and its environment, including the system of internal control, sufficient to identify and assess the risks of material misstatement of the financial statements, whether due to error or fraud, and to design and perform audit procedures responsive to those risks and obtain evidence that is sufficient and appropriate to provide a basis for our opinions. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to *Government Auditing Standards*. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal control. An audit is not designed to provide assurance on internal control or to identify significant deficiencies in internal control. Accordingly, we will express no such opinion. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards and *Government Auditing Standards.*

Audit Procedures – Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the District's compliance with the provisions of applicable laws, regulations, contracts, agreements, and grants. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion in our report on compliance issued pursuant to *Government Auditing Standards.*

Responsibilities of Management for the Financial Statements

Our audit will be conducted on the basis that you acknowledge and understand your responsibility for designing, implementing, establishing, and maintaining effective internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, and for evaluating and monitoring ongoing activities to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles, for the preparation and fair presentation of the financial statements and all accompanying information in conformity with accounting principles generally accepted in the United States of America, and for compliance with applicable laws and regulations and the provisions of contracts and grant agreements.

Management is responsible for making drafts of financial statements, all financial records, and related information available to us; for the accuracy and completeness of that information (including information from outside of the general and subsidiary ledgers); and for the evaluation of whether there are any conditions or events, considered in the aggregate, that raise substantial doubt about the government's ability to continue as a going concern for the 12 months after the financial statements date or shortly thereafter (for example, within an additional three months if currently known). You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, such as records, documentation, identification of all related parties and all related-party relationships and transactions, and other matters; (2) additional information that we may request for the purpose of the audit; and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence. At the conclusion of our audit, we will require certain written representations from you about your responsibilities for the financial statements; compliance with laws, regulations, contracts, and grant agreements; and other responsibilities required by GAAS and *Government Auditing Standards.*

Your responsibilities include adjusting the financial statements to correct material misstatements and for confirming to us in the written representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements of each opinion unit taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws, regulations, contracts, agreements, and grants and for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts, or grant agreements that we report.

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits, or other studies related to the objectives discussed in the Audit Scope and Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or other studies. You are also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions, for the report, and for the timing and format for providing that information.

Other Services

We will also assist in preparing the financial statements and related notes of the District in conformity with accounting principles generally accepted in the United States of America based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*. We will perform the services in accordance with applicable professional standards. The other services are limited to the financial statement services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

You agree to assume all management responsibilities relating to the financial statements and related notes and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter our assistance with preparation of the financial statements and related notes and that you have reviewed and approved the financial statements and related notes prior to their issuance and have accepted responsibility for them. Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, with suitable skill, knowledge, and/or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

Engagement Administration, Fees, and Other

We understand that your employees will prepare all cash, accounts receivable, or other confirmations we request and will locate any documents selected by us for testing.

We will provide copies of our reports to the District; however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

The audit documentation for this engagement is the property of McClanahan and Holmes, LLP and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to an oversight agency or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of McClanahan and Holmes, LLP personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend or decide to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date or any additional period requested by regulators. If we are aware that a federal awarding agency or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

April J. Hatfield is the engagement partner and is responsible for supervising the engagement and signing the reports or authorizing another individual to sign it. We expect to begin our audit in approximately April or May 2027 and to issue our reports no later than July 2027, unless extenuating circumstances occur.

Our fee for these services will be at our standard hourly rates plus out-of-pocket costs except that we agree that our gross fee, including expenses, will not exceed $8,400. Our standard hourly rates vary according to the degree of responsibility involved and the experience level of the personnel assigned to your audit. Our invoice for these fees will be rendered upon completion of the audit and is payable on presentation. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

Reporting

We will issue a written report upon completion of our audit of the District's financial statements. Our report will be addressed to management and those charged with governance of Red River Groundwater Conservation District. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit. Depending on the nature of these circumstances, it may be necessary for us to modify our opinions, add a separate section, or add an emphasis-of-matter or other-matter paragraph to our auditor's report, or if necessary, withdraw from this engagement. If our opinions are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or issue reports, or we may withdraw from this engagement.

We will also provide a report (that does not include an opinion) on internal control related to the financial statements and compliance with the provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a material effect on the financial statements as required by *Government Auditing Standards.* The report on internal control and on compliance and other matters will state (1) that the purpose of the report is solely to describe the scope of testing of internal control and compliance, and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control on compliance, and (2) that the report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. The report will also state that the report is not suitable for any other purpose. If during our audit we become aware that the District is subject to an audit requirement that is not encompassed in the terms of this engagement, we will communicate to management and those charged with governance that an audit in accordance with U.S. generally accepted auditing standards and the standards for financial audits contained in *Government Auditing Standards* may not satisfy the relevant legal, regulatory, or contractual requirements.

We appreciate the opportunity to be of service to Red River Groundwater Conservation District and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

Sincerely,

McClanahan and Holmes, LLP
Certified Public Accountants

RESPONSE:

This letter correctly sets forth the understanding of Red River Groundwater Conservation District.

Management Signature: ______________________________

Title: General Manager______________________________

Date: ______________________________

Governance Signature: ______________________________

Title: President______________________________

Date: ______________________________

Briscoe, Burke & Grigsby LLP
CERTIFIED PUBLIC ACCOUNTANTS

Report on the Firm's System of Quality Control

August 5, 2024

To the Partners of McClanahan & Holmes, LLP
and the Peer Review Committee of the Texas Society of CPAs

We have reviewed the system of quality control for the accounting and auditing practice of McClanahan & Holmes, LLP (the firm) in effect for the year ended March 31, 2024. Our peer review was conducted in accordance with the Standards for Performing and Reporting on Peer Reviews established by the Peer Review Board of the American Institute of Certified Public Accountants (Standards).

A summary of the nature, objectives, scope, limitations of, and the procedures performed in a System Review as described in the Standards may be found at www.aicpa.org/prsummary. The summary also includes an explanation of how engagements identified as not performed or reported in conformity with applicable professional standards, if any, are evaluated by a peer reviewer to determine a peer review rating.

Firm's Responsibility

The firm is responsible for designing and complying with a system of quality control to provide the firm with reasonable assurance of performing and reporting in conformity with the requirements of applicable professional standards in all material respects. The firm is also responsible for evaluating actions to promptly remediate engagements deemed as not performed or reported on in conformity with the requirements of applicable professional standards, when appropriate, and for remediating weaknesses in its system of quality control, if any.

Peer Reviewer's Responsibility

Our responsibility is to express an opinion on the design of and compliance with the firm's system of quality control based on our review.

Required Selections and Considerations

Engagements selected for review included an engagement performed under *Government Auditing Standards*, including a compliance audit under the Single Audit Act.

As a part of our peer review, we considered reviews by regulatory entities as communicated by the firm, if applicable, in determining the nature and extent of our procedures.

Opinion

In our opinion, the system of quality control for the accounting and auditing practice of McClanahan & Holmes, LLP in effect for the year ended March 31, 2024, has been suitably designed and complied with to provide the firm with reasonable assurance of performing and reporting in conformity with applicable professional standards in all material respects. Firms can receive a rating of *pass*, *pass with deficiency(ies),* or *fail*. McClanahan & Holmes, LLP has received a peer review rating of *pass*.

Briscoe, Burke & Grigsby LLP

Certified Public Accountants

Members American Institute of Certified Public Accountants
4120 East 51st Street Suite 100 Tulsa, Oklahoma 74135-3633 (918) 749-8337

ATTACHMENT 9

SPHEROS ENVIRONMENTAL

July 20, 2026

Paul Sigle, General Manager
Greater Texoma Utility Authority5100 Airport Dr
Denison, TX 75020

Re: Drip Drop Task 3 Change Order

Dear Mr. Sigle,

This Change Order modifies Task Order #3 between Red River Groundwater Conservation District and North Texas Groundwater Conservation District ("Client") and Spheros Environmental, formally LRE Water, LLC ("Consultant"). The purpose of this Change Order is to extend the Task Order schedule and revise selected scope items to address additional items requested by the District related to accounting, meter reading, district overview, telemetry, driller tracking, and legacy system support needs.

The original Task Order #3 was structured as a time-and-materials effort up to $43,000 and included continued accounting enhancements, usability enhancements, district overview widgets, Signal Fire telemetry integration, and project management/maintenance support. This Change Order will revise the budget to add $24,474 to cover the additional scope requested.

The Client and Consultant agree to extend the completion data for Task Order #3. The revised completion date shall be December 31, 2026. This extension is intended to allow additional time for continued coordination, implementation, testing, review, and deployment of the amended scope items described below.

Amended Task 3.2 – Continued Accounting Enhancements

The scope for Task 3.2 is expanded to include additional accounting, billing, and QuickBooks-related requirements requested by the District. The original Task 3.2 included a QuickBooks-ready export, late meter reading tracking, additional contacts, and account archiving.

The amended scope will include development and refinement of accounting workflows necessary to support billing preparation, consumption review, and QuickBooks export requirements. This includes rebuilding the accounting export process from the ground up, as needed, so that exported files follow the District's required workflow and contain the necessary account, production, billing, fee, and meter reading information.

Additional accounting enhancements may include:

- A billing review step between final completion and inspection so that wells are properly marked active before usage is pulled for billing.
- A billing approval checkbox prior to “Checked by Admin” within the registration approval workflow.
- Additional tracking for active and non-exempt well owners.
- Billing consumption summaries including account number, owner, production from active wells, submission deadline, fee type, date of last meter reading, number of wells owned, number of wells with readings, missing readings, missing months, and prior missing consumption.
- Support for accounting review of late, missing, or incomplete meter reading submissions.

Budget: Additional budget of $3,000 is required for this amended scope. This includes additional effort for the new accounting requests and additional budget to rebuild the accounting exports from scratch to match the District’s required workflow.

Amended Task 3.3 — Continued Usability Enhancements

The scope for Task 3.3 is expanded to provide additional budget and development effort for meter reading tracking capabilities. The original Task 3.3 included user archiving, permit tracking against submitted meter readings, aquifer designation bug fixes, and well deletion bug fixes.

The amended scope will further improve the meter reading tools so that the application can better track production, billing readiness, missing readings, meter changes, and data quality issues across wells and permits.

Additional usability and meter reading enhancements may include:

- Formatting meter reading values with commas for improved readability.
- Improved support for tracking submitted readings against permitted amounts.
- Improved tracking of missing, late, or incomplete readings to support accounting, compliance, and District reporting workflows.
- There will be an attempt at a “Bulk Meter Reading” edit option. Due to the initial build of this application, it may not be possible.

These enhancements are intended to tie into other Task 3 improvements by improving how meter-related metrics are tracked and displayed throughout the application.

Budget: Additional budget of $3,000 is required to expand the meter reading tracking functionality beyond the original Task 3.3 scope.

Amended Task 3.4 — District Overview

The scope for Task 3.4 is expanded to provide additional budget for more advanced District Overview tracking tools. The original Task 3.4 included development of up to four interactive widgets to provide a high-level snapshot of District status, with possible widget categories including permit status, groundwater pumpage, water level trends, compliance and reporting, district metrics, recent activity, and financial overview.

The amended scope will expand the District Overview tools to include more advanced tracking of driller permit payment dates, deadlines, fees, and related compliance milestones. This task will also contain the updates made to the new Telemetry tab.

Additional District Overview enhancements may include:

- Tracking driller permit payment dates and related deadlines.
- Tracking driller deadlines, including notices 15 days prior to the driller deadline.
- Tracking wells that are 60 days past completion and have not received required paperwork or inspection.
- Summary widgets for outstanding payment items, upcoming deadlines, incomplete paperwork, and pending inspections.

Additional Telemetry Tab Features:

- Telemetry data editing capabilities (editing of data with proper tracking of edits made).
- Ability to display daily minimum and maximum readings for periods greater than seven days.
- Ability to download hourly readings for datasets greater than seven days.
- Representation of data gaps when viewing an individual well.
- Addition of a “Last 90 Days” viewing option.
- Alignment of the X-axis month/year display with the first of each month.
- Ability to manually set or adjust the Y-axis when reviewing telemetry data.

Budget: Additional budget of $10,000 is required to support these more advanced tracking and telemetry features.

Amended Task 3.7 — Signal Fire Integration

Task 3.7 has been completed under the original Signal Fire Integration scope. This Amendment does not add new Signal Fire or telemetry functionality.

Additional budget is requested because the completed work required more effort than originally estimated, including implementation, testing, troubleshooting, and stabilization of the authorized Task 3.7 scope.

Budget: Additional budget of $2,474 is requested.

Amended Task 3.8 — Project Management, Maintenance, and Legacy System Bug Fixes

The scope for Task 3.8 is expanded to include a dedicated bug fixes item for issues arising from the legacy system. The original Task 3.8 included project management and routine maintenance, including backups, critical patches, monitoring, and fixes caused by software or browser updates.

The amended scope will add support for bug fixes related to recurring or newly discovered issues within the legacy system. These issues may include workflow breaks, unexpected data behavior, display issues, export problems, or other defects that become apparent during continued use of the application.

This amended bug fix scope is intended to provide a reasonable budget allowance for addressing issues that are not always predictable at the beginning of the task but are necessary to maintain system usability and stability.

Budget: Additional budget of $6,000 is required for legacy system bug fixes beyond routine maintenance and browser/software update support.

Cost Estimate

The total amended cost of the project as proposed is billed time and materials not to exceed $65,000 That is an increase of $24,474 from the original Task 3 scope. Please don't hesitate to contact me at 904-599-1215 or **Wallace.Darling@spherosenv.com**.

Task	Original Budget	Amount Billed to Date	Remaining	Additional Request	Amended Budget Total	Amended Budget Remaining
3.1	$11,000	$8,216.06	$2,783.94	$0	$11,000	$2,783.94
3.2	$3,000	$1,475.56	$1,524.44	$3,000	$6,000	$4,524.44
3.3	$3,000	$3,000	$0	$3,000	$6,000	$3,000
3.4	$6,000	$4,574.63	$1,425.37	$10,000	$16,000	$11,425.37
3.5	$5,000	$0	$5,000	$0	$5,000	$5,000
3.6	$8,000	$0	$8,000	$0	$8,000	$8,000
3.7	$4,000	$6,474	-$2,474	$2,474	$6,474	$0
3.8	$3,000	$1,489	$1,511	$6,000	$9,000	$7,511
Totals	**$43,000**	**$25,229**	**$17,771**	**$24,474**	**$65,000**	**$42,245**

Sincerely,

Wallace Darling

Wallace Darling, P.G
Hydrogeologist

Approved:

Gretchen Miller

Gretchen Miller, PhD, P.E, P.G
US South-Central Manager

Paul Sigle
General Manager

ATTACHMENT 12 b

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
(as of 7/31/2026)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations July 2026
Domestic	315	531	846	1
Public Water	63	204	267	0
Livestock	18	31	49	0
Agriculture	27	30	57	0
Commercial	10	24	34	0
Surface Impoundments	11	22	33	0
Oil / Gas	0	17	17	0
Golf Course	1	14	15	0
Irrigation	2	11	13	0
Monitoring	1	13	14	0
Industrial	0	11	11	0
***Other**	1	4	5	0
TOTALS	**449**	**912**	**1361**	**1**

NOTE: Plugged wells have been excluded
***Construction Water**

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
(as of 8/31/2026)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations August 2026
Domestic	315	532	847	1
Public Water	63	203	266	0
Livestock	18	31	49	0
Agriculture	26	30	56	0
Commercial	10	24	34	0
Surface Impoundments	11	22	33	0
Oil / Gas	0	17	17	0
Golf Course	1	14	15	0
Irrigation	2	11	13	0
Monitoring	1	14	15	0
Industrial	0	12	12	1
***Other**	1	4	5	0
TOTALS	**448**	**914**	**1362**	**2**

NOTE: Plugged wells have been excluded
***Construction Water**

ADJOURN