RED RIVER GROUNDWATER CONSERVATION DISTRICT

BOARD MEETING

BOARD ROOM GREATER TEXOMA UTILITY AUTHORITY 5100 AIRPORT DRIVE DENISON, TEXAS 75020

> TUESDAY AUGUST 21, 2012 2:00 PM

AGENDA

RED RIVER GROUNDWATER CONSERVATION DISTRICT BOARD OF DIRECTORS MEETING GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON, TEXAS 75020

2:00 P.M., TUESDAY, AUGUST 21, 2012

Notice is hereby given that a meeting of the Board of Directors of the Red River Groundwater Conservation District will be held on the 21st day of August, 2012, at 2:00 p.m. in the Greater Texoma Utility Authority Board Room, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds:

Agenda:

- 1. Call to order, declare meeting open to the public, and take roll.
- 2. Public Comment
- 3. Consider approval of Minutes of July 25, 2012, Public Hearing and Board Meeting
- 4. Review and approval of monthly invoices.
- 5. Receive monthly financial information and review 2012 budget performance
- 6. Consider and act upon update to Well Registration Website application to connect with the ASYST accounting program
- 7. Review and consider possible changes to Temporary Rules adopted by District in August 2011
 - a. Review and Evaluate District Rules Regarding Waste of Groundwater
 - b. Review and Evaluate District Rules Regarding the Difference Between Chapter 36.117 of the Texas Water Code and RRGCD Temporary Rules Relating to Exempt Wells
 - c. Review and Evaluate District Rules Regarding Reporting and Payment Provisions
- 8. Consider and act on a policy relating to non-exempt wells not metered on or before July 1, 2012
- 9. General Manager's report

10. Open forum / discussion of new business for future meeting agendas

11. Adjourn

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Carmen Catterson at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.

ATTACHMENT 3

MINUTES OF THE BOARD MEETING RED RIVER GROUNDWATER CONSERVATION DISTRICT

WEDNESDAY, JULY 25, 2012

AT THE GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON, TX 75020

Members Present:

George "Butch" Henderson, George Olson, Don Wortham, David Gattis, Harold Latham,

Don Morrison, Mark Patterson

Members Absent:

None

Staff:

Jerry Chapman, Debi Atkins, Carolyn Bennett, and Carmen Catterson

Visitors:

Amy Beussink, US Geological Survey Jonathan Cannon, Herald Democrat

Bill Hutchison, Consultant

Bob Patterson, Upper Trinity GCD Coe Perry, Rutherford Taylor Co. Joey Rickman, City of Honey Grove Dale McQueen, Fannin County Leader Tammy Mrozinski, Moser Drilling

1. <u>Call to order, declare meeting open to the public, and take roll.</u>

President Henderson called the work session to order at 2:00 PM. All members were present. The Board introduced themselves and the manner of their appointments. The audience provided introductions.

2. Public Comment.

No comments were received.

3. <u>Consider approval of Minutes of May 17, 2012</u>, public hearing and board meeting

Vice President Olson motioned to approve the Minutes of the May 17, 2012 public hearing and board meeting. The motion was seconded by Board Member Gattis and passed unanimously.

4. Review and approval of monthly invoices.

Board Member Gattis motioned to approve the monthly invoices. The motion was seconded by Board Member Latham and passed unanimously.

5. Receive Monthly Financial Information

A financial report was provided in the packet through May, but an updated version was passed out at the meeting.

6. Consider and act upon 2011 audit.

Mr. Perry thanked the Board for choosing Rutherford Taylor Co. for their audit services. Mr. Perry began on Page 3 of the audit, which includes the auditor's clean opinion. Page 4 includes the internal control report. The Board's approval of invoices is factored into the internal control process, which is very favorably received by the auditors. No deficiencies were identified in the internal control process. Page 6 includes the management discussion and analysis. This is necessary because the District is a governmental entity. The financial statements begin on Page 11. GASBY 34 requires that the financials be reported on a modified accrual basis and a full accrual basis. The District is new and has no vehicles or buildings, so both reports are identical. In the 2011 fiscal year, a fund balance of \$29,157 remained. The District finished \$39,000 under budget for the 2011 fiscal year.

Board Member Gattis motioned to approve the 2011 audit. The motion was seconded by Board Member Morrison and passed unanimously.

7. <u>Consider and act upon Proposal to Provide Ongoing Hydrogeological Consulting Services</u>

Mr. Chapman explained that the District does not have a contract with a hydrogeologist or an engineer to provide assistance when situations arise that is technical in nature. Mr. Hutchison was requested to provide a letter outlining the costs and billing rates for providing technical assistance to the District.

Vice President Olson motioned to appoint Bill Hutchison as the District's consultant to provide ongoing hydrogeological consulting services on an as-needed basis. The motion was seconded by Board Member Latham and passed unanimously.

The Board authorized a contract with a consulting firm to undertake the Management Plan and Mr. Hutchison completed the work on the plan. The plan was submitted to the Texas Water Development Board (TWDB) in May and a Certificate of Approval was received last week. The plan was approved quickly and with no problems.

8. Receive update on Well Registration Website application.

The Board authorized a contract with Alan Plummer & Associates (APAI) and IT Nexus to complete an online well registration application. The contractor has completed everything except the mobile application. This will complete the work that was assigned in the contract signed last year. A delay was experienced, but was more attributable the staff than the contractor. Board Member Patterson commented that he preferred the Red River GCD website over the North Texas GCD website.

9. <u>Consider and act upon Software Maintenance Agreement with IT Nexus for the Well Registration application</u>

The staff discussed maintenance activities with APAI and IT Nexus and the representative for APAI recommended that the contract be directly with IT Nexus. A contract was provided from IT Nexus that outlines a cost of \$6,000 per year (\$500 per month). The unused amounts can be rolled into the next month. The contract provides for bug fixes and server maintenance in addition to two hours of enhancements per month. The hours can be rolled into the next month to cover larger enhancements. The staff will not ask for action until the budget revisions have been discussed.

Board Member Morrison motioned to approve a Software Maintenance Agreement with IT Nexus for the Well Registration website application. The motion was seconded by Secretary/Treasurer Wortham and passed unanimously.

10. Consider and act upon Phase 2 for the Well Registration Application

Phase 2 includes items that are needed and were not included in the initial phase of the project. The provisions in this phase include:

- Meter replacement, which is a common occurrence with public water suppliers
- A timestamp to be added to an administrative page to provide updates to the staff to reduce the time required to locate amendments to well registrations
- The creation of an admin tool to create additional administrative accounts
- The creation of a tool to create PDF report for well data in the system
- The addition of a method for admin to create accounts and assign wells to owners
- The addition of a checkbox to indicate exemption status and whether the drill deposit has been paid
- The ability to search by county or exemption status
- The addition of a property owner tab; and
- The ability to subtract flushing from meter readings.

The Board discussed the possibility of whether the components are necessary. Board Member Morrison asked if it would be more cost effective to pay the staff or to pay for the enhancements.

Mr. Chapman discussed the current 2012 budget. The Contract Services line item is \$17,000 over the budgeted amount. If the additional \$20,000 in contracts is approved, the line item is \$37,000 short. The 2011 fiscal year included a \$29,000 fund balance. \$5,147 was utilized from the fund balance to pay for a computer and monitor and the ASYST accounting program. Approximately \$23,853 is still remaining in the fund balance. Approximately \$14,000 is still needed, but could be reallocated from existing budgeted items. \$2,000 could be reallocated from fuel, \$4,000 from the field technician and \$8,000 from the equipment line item.

The District is currently sharing a field technician with the North Texas GCD in order to reduce costs. The field technician will be doing more work for the District, but the District will only have to pay for time spent visiting well sites and mileage.

Board Member Patterson asked if the landowner information would be considered public information. Mr. Chapman responded that all information is considered public upon a public information request, but that the information is not available on the website to the public. This is usually an issue when energy companies or the Corps of Engineers own the land, but not the well. Most well owners also own the land.

Board Member Morrison motioned to approve Phase 2 for the Well Registration Application. The motion was seconded by Vice President Olson and passed unanimously. The Board requested the budget amendment be included on the next agenda to adjust amounts between line items.

11. Consider and discuss 2013 Budget

The Board discussed providing the budget and fees to the public earlier to enable budget preparations. The Board is not required to approve the budget and provide it to the public until November 1st. The Budget Committee met on June 25th and a budget was reviewed and modified. Their amended budget has been provided to the Board for review. The income level is still anticipated at \$250,000 and the line items are very similar to the 2012 budget. Legal services were reduced to \$5,000 and a line item for hydrogeology has been added for \$10,000, which may not be utilized but might be necessary to respond to new well applications. Beginning in January 2013, income will be based on production fees for actual gallons pumped from July to December 2012. These fees are not due until March 1, 2013. The fees are based on the current fee of \$0.06 per 1,000 gallons.

The staff collected information on budgets for other groundwater districts and two of the Districts in North Texas have more than \$1 million budgets. Prairielands GCD in the Cleburne area has a \$1.156 million

budget and Upper Trinity GCD has a \$0.22 per 1,000 budget and the North Texas GCD has a \$0.10 per 1,000 gallon fee. The nearest budget in Groundwater Management Area 8

Board Member Morrison motioned to approve the \$249,670.55 2013 budget with a \$0.06 per 1,000 fee for non-exempt well use and a \$0 agricultural fee. The motion was seconded by Board Member Gattis and passed unanimously.

12. <u>Consider and act upon appointment to Technical Advisory Committee for the northern Trinity/Woodbine Aquifers Groundwater Availability Model Update.</u>

The Board has an opportunity for a director to participate on the Technical Advisory Committee, which is a component of the Groundwater Availability Model (GAM) update. Four groundwater districts are participating in the GAM update. The committee will be comprised of consultants and board members to review the data being collected by INTERA for the GAM update. The committee is expected to meet approximately four times during the process. The US Geological Survey (USGS) has indicated an interest in participating in the committee. Mr. Hutchison may also be appointed to serve on the committee to represent the District's interests. Board Member Gattis offered to participate on the committee.

Board Member Gattis motioned to nominate Board Member Gattis to the Technical Advisory Committee. The motion was seconded by Secretary/Treasurer Wortham and passed unanimously.

13. Consider and act upon Policy for Violations of Rules

When the staff reviewed the Temporary Rules, no information was included on how to address violations. The staff has already received one call asking about the penalty for not complying. This policy was adopted in the North Texas GCD and includes contacting the owner by two certified letter, then having the attorney call and then filing suit. The process can be modified, but the staff needs some direction.

Board Member Gattis motioned to approve the Policy for Violations of Rules. The motion was seconded by Board Member Patterson. Vice President Olson recommended removing Step 4 and moving straight to Step 5. The Board discussed the policy and decided to leave it with 5 steps. The motion passed unanimously.

14. Consider and act upon Investment Policy.

This policy has been discussed in April and May. The District needs an Investment Policy to direct the staff to invest funds. Also, the FDIC bank insurance coverage could be withheld without having an Investment Policy in place. Vice President Olson and Board Member Morrison are on the Investment Committee and Mr. Chapman and Mrs. Atkins could serve as the Investment Officers.

Board Member Gattis motioned to approve the Investment Policy and to appoint Jerry Chapman and Debi Atkins as Investment Officers. The motion was seconded by Vice President Olson and passed unanimously.

15. Consider and act upon Fund Balance Policy.

The District had a \$29,000 fund balance at the end of 2011. Having a fund balance policy is a good procedure. The proposed policy was patterned after a local government with a fund balance. The policy is probably more expansive than necessary, but would serve in the future if a fund balance was to be set aside for specific uses. The policy would require the District review their budget if the fund balance exceeded 25% of the budgeted amount. An unassigned fund balance could address emergencies.

Vice President Olson motioned to approve the Fund Balance Policy. The motion was seconded by Board Member Gattis and passed unanimously.

16. Receive and discuss GAM Run 10-064 MAG for the Woodbine Aquifer

No changes were made on the GAM Run 10-064 MAG for the Woodbine Aquifer.

Board Member Gattis motioned to accept GAM Run 10-064 as presented with no changes. The motion was seconded by Board Member Patterson and passed unanimously.

17. General Manager's Report

The Management Plan was approved with only minor citation corrections needed. Board Member Gattis requested the that references for the Plan be provided to the Board for review.

The staff requested more information from the Railroad Commission on an injection well in Grayson County. The injection well application has fifteen days from the date mailed to provide comment and Mr. Chapman recommends that Mr. Hutchison review the application to see if further action is necessary.

INTERA has submitted a request for data on wells in the area. Some information may be able to be obtained from the website, but some if it will not be available due to the newness of the District. The Management Committee for the update will have a conference call on July 26th.

The District has registered 287 wells. 221 are municipal and 33 are domestic. Fannin County is experiencing a large amount of drilling. This area does not have as many homeowners associations or oil and gas drilling.

18. Open forum / discussion of new business for future meeting agendas

The budget amendment will be on the next agenda. The next meeting will be Tuesday, August 21, 2012 at 2:00 PM. President Henderson commented that the AgriLife meeting held in June in Fannin County was very well received with approximately 30 people.

19. Adjourn

Upon motion by Board Mem unanimously, the Board adjourned at approxima	ber Morrison seconded by Vice President Olson and passed tely 3:25 PM.
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Recording Secretary	Secretary-Treasurer

ATTACHMENT 4

General Fund

Invoice

Date	Invoice #
7/31/2012	15

Bill To	
Red River Groundwater Conservation Dist. P.O. Box 1214	
Sherman, Texas 75091-1214	

Make Payment To
Greater Texoma Utility Authority PO Box 1297 Sherman, Texas 75091-1297 (903) 786-4433

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Name: Alan Moore

Position: Operations Supervisor

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Position GENERAL MANAGER

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Name JEGRY CHAPMAN

GENERAL MANAGER

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Name: Carolyn Bennett Position: Project Coordinator

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Pay Period: July 16 - 31, 2012

Carolyn Bennett Position: Name:

Project Coordinator

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Approved by:

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GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

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GTUA Form #050

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Name: DEBI ATKINS
Position: FINANCE OFFICER

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Pay Period: Jul 16-31

Name: DEBI ATKINS
Position: FINANCE OFFICER

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GTUA EMPLOYEE TIME SHEET

Pay Period: July 1-15, 2012

Name: Carmen Catterson

Position: Secretary/Mapping Technician

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Name: Carmen Catterson Position: <u>Secretary/Mapping Technician</u>

Pay Period: July 16-31, 2012

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GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

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Total to front of voucher: \$ \(\text{43.85} \)

Name Theda Anderson

Position

Pay Period July 1-15

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Release Time

Pay Period: 7/1/12 through 7/15/12

Name: LAURIE KILLIAN
Position: ACCOUNTING ASSISTANT

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Pay Period: 7/16/12 through 7/31/12

Name: LAURIE KILLIAN

Position: ACCOUNTING ASSISTANT

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GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

Payee's N	Tame: Louise B	werfield-	Killia	4 Title: Acct	ASSISTANT	_
For travel	and other expens	ses from:	7-1-1	4 Title: <u>Acer</u> 12 to	7-31-12	
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GTUA Form #050

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Total to front of voucher: \$ 233,10

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GTUA EMPLOYEE TIME SHEET Pay Period 103. 04/ 05/ 06/ 07/ 06/ 09/ 10/ 11/ 12/ 13/ 18	7-1-12-7-15-12
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GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

Payee's l	Name: WAYN 6	PARLMAN	Title: F161	6-30-12	<u>J</u>
For trave	l and other expens	ses from: 6-	1-12 to	6-30-12	
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Account	Amount	Account	Amount	Account	Amount
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Date: 7	-3-12		Date:	7/23/12	
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Total to front of voucher: \$ 26.07





Account Ending 5-34008

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Summe	iry			
				Tota
Total New Charges				
Detail				
M. 286	RY W CHAPMAN I Ending 5-34008			
06/26/12	CROWN PLAZA HTL - ASAUSTIN	TX		Amoun
JO/20/12	5123235466	17	00\v.\	\$14.99
	FOOD/BEVERAGE	\$12.99	KMM,	
•	TIP	\$2.00	,	/
06/27/12	CROWN PLAZA HTL - ASAUSTIN	TX	100	XI \$15.15
	5123235466		KH	
	FOOD/BEVERAGE	\$15.15		
		· · · · · · · · · · · · · · · · · · ·		
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otal Fees f	or this Period		D 1 + marries	\$0.00
2012 F	ees and Interest Totals	Year-to-Date		
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approvident habitation to the contraction of the co				Amount
Total Fees	In 2012		W. W	\$75.00

Important Notice

Total Interest in 2012

Information on Pay Over Time Features

You may have access to one or more Pay Over Time Features as part of your Card account. The following are the current Annual Percentage Rates (APRs) for Pay Over Time Features. (v) indicates variable rate.

For Select & Pay Later, the APR is 15.24% (v).

Please refer to page 2 for further important information regarding your account

\$0.00

THE CROWNE PLAZA ***AUSTIN***

Date:

Jun2/12 08:45AM

Card Type: AMEX

Acct #:

XXXXXXXXXXXX4008

Gard Entry: SWIPED Trans Type: PURCHASE Auth Onde: 567253 Check: 1433

Table: 16/1

Carver: 102 AUGIE M

Subtotal:

12.99

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Total:_

Signature

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RCHASE 501570

CHO. F 1254 Talling. 30/1

Server 111 RACHALL

Subtotal.

12.99

Tip:

Total:____

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Signature ()

I agree to pay above total according to my card issuer agreement.

* * * * Customer Copy * * * *

From TAGD July

Ya RRECO

Ya RRECO

Ya Rudy's BBO

2510 Circle Road

Waco, TX 76706

254-750-9995

204-/00-9990	
Host: Jessica 463	06/27/2012 3:37 PM 40064
Chop/Brisket Sandwich Cole Slaw-SM Cobbler-SM	4.49 1.99 1.99
Subtotal Tax	8.47 0.70
Dine-In Total	9.17
VISA #XXXXXXXXXXXXXXX4221 Auth:08933G	9.17

Check us out online.
Your comments matter to us.
www.rudys.com

--- Check Closed ---



JERRY W CHAPMAN 4356 2207 3529 **4221** June 16, 2012 - July 15, 2012 Page 3 of 4

			Transaction	Posting	
A	Reference Number	Description	Date	Date	
Amoun	Troforon Padmoes	Payments and Other Credits			
	18874405350000501702296	PAYMENT RECEIVED - THANK YOU	07/06	07/06	07/09
- 1,486.28	100. 1.00000000001702290	TOTAL PAYMENTS AND OTHER CREDITS FOR THIS PERIOD			
-\$1,48 6.28		Purchases and Other Charges	AND A COMMENT OF THE PARTY OF T		
6362	24929242478200000000000	TRIPLE R BARBECUE INC WHITEWRIGHT TX	06/25	6/27	
29.20	24828242178980002398896	RUDY'S #0205 Q23 WACO TX	06/27	6/28 06/2	
H//KR - 9.17	24445002180600206902635	TOTAL PURCHASES AND OTHER CHARGES FOR THIS PERIOD			

Finance Charge Calculation

Your Annual Percentage Rate (APR) is the annual interest rate on your account.

DAND	Annual Percentage Rate	Balance Subject to Interest Rate	Finance Charges by Transaction Type
PURCHASES	13.24% V	\$0.00	\$0.00
CASH	24.24% V	\$0.00	\$0.00

V = Variable Rate (rate may vary), Promotional Balance = APR for limited time on specified transactions.



at&t

Monthly Statement

Bill-At-A-Glance			
Previous Bill		arbert	440.09
Payment Received 7-02	Thank you!	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	440.09CR
Adjustments			.00
Balance			.00
Current Charges			461.04
Total Amount Due		\$4(61.04
Amount Due in Full By		Aug	8, 2012

Billing Summary

Billing Questions? Visit att.com/billing

Plans and Services

1 800 559-7928

Payment Arrangements:

1 800 924-1743

Service Changes:

1 800 499-7928

Repair Services:

1 800 286-8313

AT&T Long Distance

Total Current Charges

1 800 559-7928

461.04

264.77

196.27

News You Can Use Summary

- PREVENT DISCONNECT
- **CHANGES IN TERMS**
- RATE INCREASES
- . LONG DIST. PROVIDERS
- RATE INCREASE

2

PAPERLESS BILLING

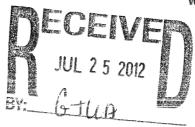
AUTOMATIC PAYMENTS See "News You Can Use" for additional information **GREATER TEXOMA UTILITY** 5100 AIRPORT DR DENISON TX 75020 - 8448

Page 1 of 8

Account Number 903 786-4433 563 4

Billing Date Jul 15, 2012

Web Site att.com



Plans and Services

Monthly Service - Jul 15 thru Aug 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery Expanded Local Calling Service Hunting Touchtone

Unlimited Local Usage

Charges for 903 786-3340 2. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery **Expanded Local Calling Service** Touchtone Unlimited Local Usage

Charges for 903 786-3501

3. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller (D) Name Delivery Caller | D Number Delivery **Expanded Local Calling Service** Touchtone **Unlimited Local Usage**

Charges for 903 786-4434

4. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery **Expanded Local Calling Service** Hunting Touchtone Unlimited Local Usage

Charges for 900 786-4435

5. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller II) Number Delivery **Expanded Local Calling Service** Hunting Touchtone Unlimited Local Usage

RRATI

30,00

30,00

HIGED

30.00

30.00

30,00

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.



Plans and Services

*			
Monthly Service - Jul 15 thru Aug 14 - Con	ntinued		
Charges for 903 786-5034 1. Bus Local Calling Holimited R			
Bus Local Calling Unlimited B Business Line (Measured Rate)			30.00
Caller ID Name Delivery			
Caller ID Number Delivery			
Expanded Local Calling Service Hunting			
Touchtone			
Unlimited Local Usage			
Ollimited Local Osage			
Charges for 903 786-8211			
2. Bus Local Calling Unlimited B			30.00
Business Line (Measured Rate)			
Caller ID Name Delivery			
Caller ID Number Delivery			
Expanded Local Calling Service			
Touchtone			
Unlimited Local Usage			
Total Monthly Service			210.00
Additions and Changes to Service			
This section of your bill reflects charges and	credits resultin	<u> </u>	· · · · · · · · · · · · · · · · · · ·
from account activity.			
Item		Monthly	Amount
No. Description	Quantity		Billed
Activity on Jul 3, 2012			200,000
(Monthly Charges are Prorated from			
Jul 3, 2012 through Jul 14, 2012)			
Federal Universal Service Fee	7		.28CR
Activity on Jul 3, 2012			
(Monthly Charges are Prorated from			
Jul 3, 2012 through Jul 14, 2012)			
4. Federal Subscriber Line Charge	7		.53
Total Additions and Changes to Service			.25
Surcharges and Other Fees			
5. Federal Subscriber Line Charge			90.40
6. 911 Fee			38.43
7. State Cost-Recovery Fee			3.92
8. Federal Universal Service Fee			.60
Total Surcharges and Other Fees			6.51 49. 46
	7/	7 c	~a.₩ u
Taxes	1.0	1 26	
9. Federal			5.06
10. State and Local			.00
Total Taxes	1		5.06
or a second of the second of t	72 e	u	
Total Plans and Services			264.77
Amount Subject to Sales Tax: .60			

AT&T Long Distance

Important	Information
amport contr	ARREST MALE FURE

Message Regarding Terms & Conditions:
To view your Terms & Conditions for AT&T Long
Distance, access www.att.com/servicepublications
or call AT&T at the toll free number on your bill.

Invoice Summary	
(as of July 03, 2012)	
Current Charges	
Service Charges	133.00
Credits and Adjustments	.00
Call Charges	35.25
Surcharges and Other Fees	17.83
Taxes	10.19
Total Invoice Summary	190.27
Service Charges	
5.0 A.S. O. A.S.	

Monthly Service Charges

Type of Service 11. 15 BUC II 7L 1Y 12. Switched Toll Free Total Monthly Service Charges	Per1od 07/02-08/01 07/02-08/01	Qty 1 2	15:00 a	28.00 28.00	H.a
Total Service Charges				133.00	. 410

Call Charges - Jun 2nd thru Jul 1st

Calls for 903-786-3340

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T+om

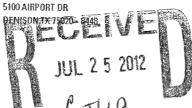
No. Date	Time	Place Called	Number	Code	Min	
13.6-04	111P	OMAHA NE	402 210-1291	D	0:42	.00
14.6-06	939A	TIOGA TX	940 437-2351	D	1:00	.00.
15.6-07	907A	GRANDPRARI TX	972 979-6523	D	1:48	.00
16.6-07	933A	BOWIE TX	940 872-3337	Ď	0:54	.00.
17.6-07	954A	BOWIE TX	940 841-0814	D	1:54	.00
18.6-07	1005A	GRANDPRARI TX	972 342-3029	D	2:06	.00
19.6-07	1100A	LAKEDALLAS TX		D	1:24	.00.
20.6-07	442P	FRISCO TX	972 377-5556	Ď	1:48	.00
21.6-08	1150A	HOUSTON TX	281 728-5465	D	1:12	.00
22.6-08	132P	GRANDPRARI TX	972 679-9786	D	0:30	.00
23.6-08	247P	HOUSTON TX	713 302-8614	D	0:54	.00
24.6-11	847A	BONHAM TX	903 583-7453	D	1:36	.00.
25.6-11	852A	BONHAM TX	903 227-3464	D	2:36	.00.
26.6-11	1024A	BONHAM TX	903 227-3464	D	0:42	.00
27.6-12	835A	LEONARD TX	903 587-2702	D	2:12	.00
28.6-12	840A	ARLINGTON TX	817 723-0370	D	1:18	.00
29.6-12	842A	BONHAM TX	903 583-7453	D	1.48	.00

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GREATER TEXOMA UTILITY



Calle for 082 700 3504

Call Charges - Jun 2nd thru Jul 1st - Continued

Page 3 of 8

Account Number 903 786-4433 566 4 Billing Date Jul 15, 2012

AT&T Long Distance

Calls for	903-786	-3340				
Item	T4	01 0-33 . 1				
No. <u>Date</u> 1.6-12			Number	Code	The state of the s	
2.6-12	844A		903 227-3464	D	1:00	.0
3.6-12	1249P		903 227-3464	D	0:42	.0
4.6-12	307P		903 583-7555	D	1:54	.0
5.6-12	310P		903 583-7555	D	1:42	.0
6.6-12	312P		903 583-7453	D	1:48	.0
7.6-12	314P		903 583-7555	D	1:00	.0
8.6-12	330P 331P		903 583-7555	D	0:36	.0
9.6-13	331P 958A		903 583-9830	D	1:36	.0
10.6-13	1114A		817 806-1796	D	53:54	.00
11.6-21	401P		903 227-3464	D	0:30	.00
12.6-21	40 IP 404P	LEONARD TX	903 587-3334	D	1:42	.00
13.6-21		WALLESBORD IX	903 564-3311	D	2:06	.00.
14.6-21	400P	TON BEAN TX	903 546-6321	D	1:18	.00
15.6-21	415P 417P			D	0:30	.00
16.6-21	419P	WICHITAFLS TX		D	1:18	.00
17.6-21		COLLINSVL TX	903 429-6225	D	1:18	.00
18.6-21	421P 422P	BONHAM TX	903 583-6111	D	0:30	.00
19.6-21	42.4P	ECTOR TX	903 961-2495	D	0:42	.00
20.6-21	434P	THE RESERVE THE PERSON	903 378-7361	D	1:36	.00
21.6-21	430r 438P	BELLSSAVOY TX		D	1:24	.00
22.6-21				D	4:36	.00
23.6-21	451P 454P	LADONIA TX	903 367-7011	D	0:54	.00
24.6-22		WHITESBORD TX	903 564-9607	D	0:30	.00
	40404	WICHITAFLS TX	940 723-2236	D	9:36	.00
25.6-22		BELLSSAVOY TX		D	1:30	.00
26.6-22 27.6-22	1021A	TOM BEAN TX	903 546-6179	D	1:06	.00
	1023A	WHITESBORD TX		D	0:48	.00
28.6-26		ARLINGTON TX	817 948-1413	D	0:42	.00
29.6-27		TELEPHONE TX	903 664-2512	D	1:00	.00
30.6-27		WHITESBORO TX		D	5:48	.00
31.6-27		DALLAS TX	214 283-5282	D	1:00	.00
32.6-27		DALLAS TX	214 283-5282	D	1:00	.00
3.6-28	1012A	ARLINGTON TX	817 948-1413	D	0:54	.00
4.6-28	102/A	WHITESBORO TX	903 564-9607	D	0:30	.00
inioisi lii	Mesuc	Calls for 903-78	6-3340			.00
rfa l Do me	stic Cal	Is for 903-786-3	340			.00
ital Calls ills for 90			GLD			.00
mestic						
	Time .	33 0.33				
. Date		to com a service	<u>Number</u>	<u>Code</u>	Min	
5.6-04			940 736-5533	D	2:18	.00
6.6-05			940 736-5533	D	8:30	.00
7.6-06	337P F	ARMERSVI TY (379 784 7777	n	0.00	

337P FARMERSVL 1X 972 784-7777

345P ARLINGTON TX 817 320-1925

358P GRANDPRARI TX 972 998-8846

801 709-2936

940 627-8353

940 595-5599

817 430-4533

343P PROVO UT

301P DECATUR TX

333P DENTON TX

435P ROAHOKE TX

D

D

D

D

D

0

0:30

0:30

0:30

2:00

1:18

2:24

1:54

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.00

.00

.00

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38.6-07

39.6-08

40.6-08

41.6-08

42.6-08

43.6-08

Calls for	003.70	C. SERM				
Item	303-16	o-one i				
No. Date	-		-	Code	e Min	
44.6-08			940 231-3510	D	1:00	.00
45.6-08		P DENTON TX	940 231-3510		0:54	.00
46. 6-1 1		A ARLINGTON TO	817 307-3710	D	7:54	.00
47.6-11		A DENTON TX	940 367-1863		1:00	.00
48.6-11	1040	A GRANDPRARI T	TX 214 228-3106	D	1:06	.00
49.6-11	1100	A GRANDPRARI 1	X 214 228-3106	D	1:54	.00
50.6-11		A CLEBURNE TX	817 556-2299		9:48	.00
51.6-11			X 972 672-6775		0:30	
52.6-11	1157	A PFLUGERVL TX	512 252-7333	D	0:30	.00.
53.6-11			X 817 523-5200	D		.00.
54.6-11			512 322-5800		0:42	.00.
55.6-11			X 940 637-2219	D	0:30	.00
56.6-11			512 322-5800	D	1:06	.00
57.6-11				D	12:54	.00
58.6-11		The second second second		D	1:12	.00
59.6-11			972 616-3800	Đ	6:36	, (IQ
			512 658-2320	Đ	4:48	.00
60.6-12		ALL ATEM E 1	X 940 637-2219	D	0:30	.00
61.6-12		BOONSVILLE T		D	1:24	.00
62.6-13		The second second second	682 478-9347	D	1:36	.00
63.6-13			940 368-0985	D	7:06	.00
64.6-14	943A	DENTON TX	940 387-8212	D	1:42	.00
65, 6-14	201P		512 797-9925	D	14:48	.00
66.6-14	217P	GAINESVL TX	940 668-4511	D	0:30	.00
67.6-15	1135A	CLEBURNE TX	817 556-2299	D	1:00	.00
68.6- 18	1151A	AUSTIN TX	512 626-4082	D	3:06	
69.6-18		LEWISVILLE TX	972 304-2800	D	0:30	.00
70.6-19	909A	TYLER TX	903 245-9363	D		.00
71.6-19			972 415-4517	D	1:12	.00
72.6-19	1119A		972 377-5556	-	1:12	.00
73.6-19	1150A		940 389-4305	D	1:36	.00
74.6-19		GLEN ROSE TX		D	1:36	.00
75.6-20	1120A		254 396-3002	D	2:48	.00
76.6-20		PROSPER TX	972 317-2989	D	1:12	.00
77.6-20			972 346-2212	D	1:30	.00
	139P	The provides a see a large	940 665-9789	D	0:48	.00
78.6-20	140P		940 665-1711	Ð	1:24	.00
79.6-21		HOOKSVILLE TX		D	1:12	.00
80.6-21	359P		940 627-5450	D	2:24	.00
81.6-22	841A	GRANDPRARI TX	214 213-7979	D	1:00	.00
82.6-22		NCKINNEY TX	972 838-2520	D	0:48	.00
83.6-26	157P	WHITESBORO TX	903 564-9607	D	1:12	.00
84.6-29	857A	LSAN DA 01 CA	213 289-0012	D	16:36	
85.6-29	914A	LSAN DA 01 CA	213 289-0012	D	55:18	.00
86.6-29	1104A	AUSTIN TX	512 583-0929	D		.00
Subtotal De	omestic	Calls for 903-78	675 003-0379	L)	1:00	.00
			M-9361			.00
otal Dome	estic Ca	lls f or 903-78 6-3	501 HTG	ID		.00
otal Calls	for 903.	786-3501	1110			
alls for 90						.00
omestic						
tem						
o. Date	Time	lace Called	Humban			
37.6-01			Number		<u> Min</u>	
v v V I	001E	NATURE! IX	972 548-3733	D	1:00	.00

GREATER TEXOMA UTILITY 5100 AIRPORT DR

Page 5 of 8

Account Number 903 786-4433 566 4

Billing Date Jul 15, 2012 Billing Date Jul 15, 2012

DENISON IX 75020-848

AT&T Long Distance

	al lank a september de la lank de La lank de la lank de l
Call Charges - Jun 2nd thru Jul 1st - Co	ilinued
Calls for 903-786-5634	
Item	
No. Date Time Place Called Number	
1.6-07 1000A FORT WORTH TX 817 8	106-1797 D 29:30
2.6-07 1118A FORT WORTH TX 817 7	35-7420 D 0:30 o
3.6-07 1118A FORT WORTH TX 817 7	35-7300 D 1:06 o
4.6-07 1154A FORT WORTH TX 817 7	35-7395 D 2:30 o
5.6-07 149P FORT WORTH TX 817 7	35-7244 D 3:54 0
	45-9363 D 0:30 .0
	45-9363 D 1:06 .0
217 2	76-0720 D 11:30 .0
40.0.44 44444 4444	48-4631 D 0:48 .0
	24-3361 D 2:42 .00
12.6-11 131P GRANDPRARI TX 972 9	07-3710 D 1:12 .00
10 2 44	
	IE 4400 D
47 0 11	1/ 2275 5 4 40
312 31	1 000 p
47 8 48 840	1 2446 B 0 00
18.6-12 1019A GRANDPRARI TX 214 87	0.490 0 0.40
19.6-12 1244P GAINESVL TX 940 66	5.00.20 0 0.00
20.6-12 1248P GAINESVL TX 940 66	E 0000 P
21.6-12 120P GRANDPRARI TX 469 32	2 0 4 00 0
22.6-12 153P DALLAS TX 214 98	0.000
23.6-12 230P CARROLLTON TX 972 41	9-2400 D 1:48 .00
24.6-12 251P AUSTIN TX 512 27	
25.6-13 844A ANNA TX 972 92	1-3361 D 1:54 on
26.6-13 1141A GAINESVL TX 940 66	5-7874 D 1:18 00
27.6-13 129P FORT WORTH TX 817 73	i-7395 D 0:48 no
28.6-13 401P FRATT TX 210 967	-6300 D 3:54 00
29.6-14 237P AUSTIN TX 512 275	i-7301 D 4:54 nn
30.6-14	-5272 D 0:48 00
09 0 44 0400 present	-1665 D 5:12 .00
0.000	" '. TE .UU
4 0 40 000 000	
	-0486 D 5:24 .00
0 0 15 MILES	
7 2 10 0000	.00
2 2 12 120	.00
8.6-18	10.47
0.6-18 1157A FRISCO TX 972 292-	.00
1.6-19 841A EDGEWOOD TX 903 385	0909 D 0.50
2.6-19 857A BOONSVILLE TX 940 748-	0004
3.6-19 955A GRANDPRARI TX 972 989-	1040
0 40 40474 AMERICAN	7000
5.6-19 1125A DECATUR TX 940 627-	5.450 0 0.54
.6-19 1138A GLENDALE TX 817 925-	777E D 0.00
.6-19 1144A DECATUR TX 940 389-	1905 0 000
.6-19 442P DALLAS TX 214 932-	0004 0 000
.6-20 938A LEWISVILLE TX 972 317-	000
.6-20 944A ANNA TX 972 924-4	67C B 0.04
.6-20 1000A AUSTIN TX 512 275-7	200 0 5.04
.6-20 1010A ARLINGTON TX 817 472-6	000
.6-20 1013A ANNA TX 972 924-3	
U.L. OLT U	annu 11 11°301 AA

D

0:30

.00

Call Charges - Jun 2nd thru Jul 1st	- Continued
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<u> Call Charges - Jun 2nd thru Jul 1st - Continue</u>	ű		
Calls for 903-786-5034		****	
Item			
No. Date Time Place Called Number	Code	Min	
54.6-20 1037A WINDON TX 903 623-343	25 D	1:00	.00
55.6-20 1100A LEWISVILLE TX 972 317-74	30 D	1:12	.00
56.6-20 1118A LEWISVILLE TX 972 317-298	12 D	0:30	.00
57.6-20 1126A LEWISVILLE TX 972 317-298	19 D	0:30	.00.
58.6-20 209P BONHAM TX 903 583-330	19 D	1:06	.00
59.6-20 352P AUSTIN TX 512 239-694		2:00	.00.
60.6-20 420P AUSTIN TX 512 275-730		0:48	.00.
61.6-21 817A GAINESVL TX 940 665-171	1 D	0:30	.00.
62.6-21 818A GAINESVL TX 940 665-550	0 D	0:42	.00
63.6-21 823A BOONSVILLE TX 940 748-269	5 D	0:30	.00
64.6-21 1018A CARROLLTON TX 972 418-240	0 D	1:24	.00
65.6-21 1143A MYRA TX 940 284-334		0:30	.00
66.6-21 1150A NEW YORK NY 212 479-372		0:30	.00
67.6-21 155P BONHAN TX 903 583-755	5 D	1:06	.00
68.6-21 220P WHSETLEANT TX 817 367-1400		0:54	.00
69.6-21 237P WYLIE IX 972 442-5400		1:00	.00
70.6-21 422P MYRA TX 940 727-1145		0:48	.00
71.6-22 1106A AUSTIN TX 512 463-3887	D	0:48	.00
72.6-22 1126A GREENVILLE TX 903 455-6252	. D	1:00	.00
73.6-22 1257P RICHARDSON TX 972 995-2011	D	4:12	.00
74.6-22 132P AUSTIN TX 512 322-5843 75.6-22 148P MCKINNEY TX 214 595 9944		2:48	.00
70 C CC 1-10 MILLI IN 214 303-0214		0:30	.00
012 442-0400		1:06	.00
20 0 00 Hotelmei IV 912 041-1044		1:06	.00
70 2 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 1 0 1	D	0:54	.00
00 000	D	0:36	.00
012 403-1900	D	0:30	.00
00 2 3 3 2 3 3 2 3 3 2 3 3 2 3 3 2 3 3 2 3 3 2 3	D	0:54	.00
82.6-25 840A WYLIE TX 972 442-5405 83.6-25 932A WHITESBORD TX 903 564-9607	D	5:12	.00
01 0 00 001 0001	D	1:36	.00
0.0 0.00 1401	D	0:30	.00
00 0 0 0	D	0:42	.00
86.6-25 1025A GAINESVL TX 940 612-4824 87.6-25 414P ECTOR TX 903 961-2495	D	3:18	.00
88.6-25 459P WINDOM TX 903 623-2053	D	2:36	.00
89.6-26 1154A MCKINNEY TX 972 838-8982	D	0:42	.00
90.6-26 1233P GAINESVL TX 940 665-5500	Ď	5:42	.00
91.6-27 823A WICHITAFLS TX 940 676-5719	D	1:00	.00
92.6-27 849A BONHAM TX 903 583-4904		15:42	.00
93.6-27 1019A WHITESBORD TX 903 564-9607	D D	0:30	.00
94.6-27 1048A WHI TESBORO TX 903 564-9607	D D	4:30	,00
95.6-27 337P CARROLLTON TX 972 512-4626	D	0:30	.00
96.6-27 359P GREENVILLE TX 903 455-6252	_	1:00 2:06	.00
97.6-28 819A MCKINNEY TX 214 491-0452	_	0:30	.00
98.6-28 822A VALLEYVIEW TX 940 726-3740	_	0:54	.00
99.6-28 840A FORT WORTH TX 817 735-7353	_	0:36	.00
100.6-28 847A GRANDPRARI TX 214 298-2255	_	0.30 0:30	.00
101.6-28 1119A GRANBURY TX 817 579-0770		3:06	.00
102.6-28 1142A MYRA TX 940 727-1145		0:42	.00 .00
103.6-28 1209P MYRA TX 940 727-1145		0:42	.00
104.6-28 1249P MYRA TX 940 727-1145		1:24	.00
105.6-28 153P AUSTIN TX 512 275-7301	_	3:30	.00
Subtotal Domestic Calls for 903-786-5034			400



GREATER TEXOMA UTILITY 5100 AIRPORT DR

Page 7 of 8 Account Number 903 786-4433 566 4 Billing Date Jul 15, 2012

AT&T Long Distance

		un 2nd thru J	11 1	st - Continu	ed		
Calls for	800-256	-0935					
Item							
No. Date	11me	From Place	3	From Numb	er Code	Min	
1.6-27	1017/	N POTTSBORO	TX	903 786-2	861 DB	0:48	.06
2.6-27	1045/	N POTTSBORO	TX	903 786-2	861 DB	2:48	.20
3.6-27	130F	SHERMAN	TΧ	903 892-7	162 DB	2:12	.15
4.6-27	134F	HOUSTON	TX	832 384-0	051 DB	3:12	.22
5.6-27	152F	SHERMAN	TX	903 892-1	906 DB	5:42	.40
6.6-27	204F	SHERMAN	TX	903 892-1		7:00	.49
7.6-27	224F	HOUSTON	TX	832 384-0	051 DB	1:48	.13
8.6-27	340F	WICHITAFLS	TX	940 676-2	511 DB	3:54	.27
9.6-27	428P	ARLINGTON	ΤX	817 905-7	626 DB	11:18	.79
10.6-28	839A	BONHAM		903 583-4		7:24	.52
11.6-28	908A	TOM BEAN		903 546-6		2:42	.19
12.6-28	946A	BONHAM		903 583-9		1:06	.08
13.6-28	10018	ANI THOTOM		817 905-76		8:30	.60
14.6-28	1020A	WHITESBORO				1:48	.13
15.6-28	1025A			903 564-96		0:36	.04
16.6-28	1032A	WHITESBORO				1:06	.08
17.6-28	1136A			903 583-49		2:00	.14
18.6-29	909A	HOUSTON	TX	832 384-00		1:00	.07
19.6-29	950A	WHITESBORO		903 564-40		1:42	.12
20.6-29	1117A	SHERMAN		903 267-00		4:48	.34
21.6-29	239P	WICHITAFLS				2:00	.14
22.6-29	438P					4 :48	.34
Total Don	nestic C	alls for 903-70	B6-3	340			23.97
Total Des	tination	903-786-3340					WAY 4 4 2
		~00 100 0370					23.97
						000 a N	23.97
		rvice Calls fo		10-256-0935		KRGCD	
Calls for £	355-426-4	rvice Calls fo		0-256-0935		fRGCD	
Calls for 8 Toll Free :	155-426-4 Service	rvice Calls fo 1433		10-256-1935		fRGCD	
Calls for & Toll Free : Destinatio	155-426-4 Service on 903-71	rvice Calls fo 1433		00-256-0935		fRCD	
Calls for & Toll Free : Destinatio Domestic	155-426-4 Service on 903-71	rvice Calls fo 1433			7.1	fkCcD	
Calls for & Toll Free : Destinatio Domestic I tem	155-426-4 Service on 903-71	rvice Calls fo 1433			,CD	fRCCD	
Calls for & Toll Free : Destinatio Domestic I tem	155-426-4 Service on 903-71	rvice Calls fo 1433	ər 80				
Calls for & Toll Free : Destinatio Domestic I tem	155-426-4 Service on 903-74	rvice Calls fo 1433 86-3 501 From Place GAINESVL	or 80	MTC From Number 940 665-78	r <u>Code</u> 74 DB	<u>Min</u>	23.97
Calls for A Foll Free S Destination Domestic tem Total Date 23.6-05	355-426-4 Service on 903-76 Tine	rvice Calls fo 4433 86-3501 From Place	or 80	MTC From Number 940 665-78	r <u>Code</u> 74 DB	Min 4:24	23.97
Calls for 8 Foll Free 5 Destinatio Domestic tem 60. Date 23.6-05 24.6-05	355-426-4 Service on 903-76 <u>Time</u> 838A	rvice Calls fo 1433 16-3501 From Place GAINESVL GRANDPRARI	TX :	MTC From Number 940 665-78 214 914-96	74 <u>Code</u> 74 DB 00 DB	<u>Min</u> 4:24 3:18	23.97 .31 .23
Calls for 8 Foll Free 5 Destination Domestic Tem 10. Date 23.6-05 24.6-05 25.6-05	155-426-4 Service on 903-74 Time 838A 1013A	rvice Calls fo 1433 16-3501 From Place GAINESYL GRANDPRARI JUSTIN	TX :	TC From Number 940 665-78 214 914-96 940 648-57	r <u>Code</u> 74 DB 00 DB 72 DB	Min 4:24 3:18 2:42	23.97 .31 .23 .19
Calls for 8 Toll Free 5 Destination Domestic Tem Tol. Date 23.6-05 24.6-05 25.6-05 26.6-06	155-426-4 Service 100 903-70 1100 838A 1013A 221P	rvice Calls fo 1433 16-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN	TX :	From Number 940 665-78 214 914-96 940 648-57 512 279-30	74 DB 74 DB 70 DB 72 DB 59 DB	Min 4:24 3:18 2:42 0:54	23.97 .31 .23 .19 .06
Calls for 8 Foll Free: Destination Domestic Item 10. Date 23.6-05 24.6-05 25.6-06 27.6-06	55-426-4 Service on 903-7 <u>Time</u> 838A 1013A 221P 755A	rvice Calls for 1433 6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO	TX :	From Number 940 665-78: 214 914-966 940 648-57: 512 279-30: 972 769-298	74 DB 74 DB 70 DB 72 DB 69 DB	Min 4:24 3:18 2:42 0:54 0:48	23.97 .31 .23 .19 .06 .06
Calls for 8 Foll Free: Destination Domestic Item 16. Date 23.6-05 24.6-05 25.6-05 26.6-06 27.6-06 28.6-06	355-426-4 Service on 903-7 Time 838A 1013A 221P 765A 832A	rvice Calls for 1433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOOKSVILLE	TX : TX : TX : TX :	From Number 940 665-781 214 914-966 940 648-577 512 279-301 972 769-298	74 DB 74 DB 70 DB 72 DB 72 DB 75 DB	Min 4:24 3:18 2:42 0:54 0:48 1:12	23.97 .31 .23 .19 .06 .06 .08
Calls for 8 Toll Free : Destination Domestic tem 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 29.6-06	55-426-4 Service on 903-7 Time 838A 1013A 221P 765A 832A 1015A	rvice Calls for 1433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOOKSVILLE GLEN ROSE	TX : TX : TX : TX : TX : TX :	From Number 940 665-78: 214 914-96(940 648-57) 512 279-30: 972 769-298 940 748-263 254 396-300	74 DB 74 DB 70 DB 72 DB 69 DB 87 DB 84 DB	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12	23.97 .31 .23 .19 .06 .06 .08
Calls for 8 Toll Free : Destination Domestic tem 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 29.6-06 30.6-07	71 me 838A 1013A 221P 755A 832A 1015A 1050A	rvice Calls for 1433 BG-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOOKSVILLE GLEN ROSE ARLINGTON	TX : XX :	From Number 940 665-78; 214 914-96; 940 648-57; 512 279-30; 972 769-29; 940 748-26; 254 396-30; 317 307-37;	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00	23.97 .31 .23 .19 .06 .06 .08 .08
Calls for 8 Toll Free : Destination Domestic Item 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07	Time 838A 1013A 221P 755A 832A 1015A 1050A 1245P	rvice Calls for A433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOONSVILLE GLEN ROSE ARLINGTON ARLINGTON ARLINGTON	TX : XX :	From Number 940 665-78: 214 914-966 940 648-57: 512 279-30: 972 769-298 940 748-263 254 396-300 317 307-371	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42	23.97 .31 .23 .19 .06 .06 .08 .08 .14 .05
Calls for 8 Toll Free: Destination Domestic Item 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07 32.6-07	755-426-4 Service on 903-76 Fine 838A 1013A 221P 755A 832A 1015A 1050A 1245P 1259P	rvice Calls for A433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOONSVILLE GLEN ROSE ARLINGTON ARLINGTON ARLINGTON ARLINGTON ARLINGTON		From Number 940 665-78: 214 914-966 940 648-57: 512 279-30: 972 769-298 940 748-263 254 396-300 317 307-371 317 307-371	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42 0:36	23.97 .31 .23 .19 .06 .08 .08 .08 .14 .05 .04
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Calls for 8 Toll Free : Destination Domestic item 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07 33.6-07 34.6-11	755426-426-4 Service on 903-76 509 903-76 838A 1013A 221P 755A 832A 1015A 1050A 1245P 1259P 113P 309P 856A	rvice Calls for 1433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOOKSVILLE GLEN ROSE ARLINGTON ARLINGTON ARLINGTON ELEWISVILLE TO LEWISVILLE TO LEWISWILLE TO LEWISWIL	TX :	From Number 940 665-78; 214 914-96; 940 648-57; 512 279-30; 972 769-29; 940 748-26; 940 748-26; 941 307-37; 941 307-37; 941 307-37; 941 709-29; 942 222-736	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42 0:36 3:00 2:30	23.97 .31 .23 .19 .06 .08 .08 .14 .05 .04 .18 .18
Calls for 8 Toll Free : Destination Domestic item (6. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07 33.6-07 33.6-07 34.6-11 35.6-11	71 me 838A 1013A 221P 755A 832A 1015A 1050A 1245P 1259P 113P 309P 856A 954A	rvice Calls for 1433 Erom Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOONSVILLE GLEN ROSE ARLINGTON ARLINGTON ARLINGTON ARLINGTON TO ARLINGTON T	TX : : : : : : : : : : : : : : : : : : :	From Number 940 665-78: 214 914-96: 940 648-57: 512 279-30: 972 769-29: 940 748-26: 940 748-26: 941 307-37: 941 307-37: 941 307-37: 941 709-293 941 222-736 941 239-567	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42 0:36 3:00 2:30 1:00	23.97 .31 .23 .19 .06 .08 .08 .14 .05 .04 .18 .18
Calls for 8 Toll Free : Destination Domestic item 10. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07 33.6-07 33.6-07 34.6-11 35.6-11 36.6-11	Time 838A 1013A 221P 755A 832A 1015A 1050A 1245P 1259P 113P 309P 856A 954A 1049A	rvice Calls for 1433 B6-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOONSVILLE GLEN ROSE ARLINGTON ARLINGTON ARLINGTON TO TO THE PROVO THE	TX :	From Number 940 665-78: 214 914-96: 940 648-57: 512 279-30: 972 769-29: 940 748-26: 940 748-26: 941 307-37: 941 307-37: 941 307-37: 941 709-293 942 222-736 944 223-35:	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42 0:36 3:00 2:30 1:00 0:54	23.97 .31 .23 .19 .06 .08 .08 .14 .05 .04 .18 .18 .07 .06
Calls for 8 Toll Free : Destination Domestic item lo. Date 23.6-05 24.6-05 25.6-06 27.6-06 28.6-06 30.6-07 31.6-07 33.6-07 33.6-07 34.6-11 35.6-11 37.6-11	7189 838A 1013A 221P 755A 832A 1015A 1050A 1245P 1259P 113P 309P 856A 954A 1049A 1220P	rvice Calls for 1433 BG-3501 From Place GAINESVL GRANDPRARI JUSTIN AUSTIN PLANO BOONSYILLE GLEN ROSE: ARLINGTON ARLINGTON ARLINGTON ARLINGTON ARLINGTON TO LEWISVILLE TO ARLINGTON TO LEWISVILLE TO ARLINGTON TO LAMPASAS TO THE TOTAL TO THE	TX : : : : : : : : : : : : : : : : : : :	From Number 940 665-78: 214 914-966 940 648-57: 512 279-30: 972 769-298: 940 748-269: 254 396-300: 317 307-37: 317 307-37: 31	Code Code Code Code Code Code Code Code	Min 4:24 3:18 2:42 0:54 0:48 1:12 1:12 2:00 0:42 0:36 3:00 2:30 1:00 0:54 1:96	23.97 .31 .23 .19 .06 .08 .08 .14 .05 .04 .18 .18 .07 .06 .08
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2:06

4:06

2:30

4:12

.15

.29

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.29

DB

DB

DB

TX 940 206-7654

TX 940 368-1210

40.6-12 954A DENTON

43.6-12 207P DENTON

42.6-12

41.6-12 1020A VLY VIEW E TX 940 637-2219

104P GRANDPRARI TX 469 323-8429

			ful 1st - Continued			
Calls for	855-426	-4433				
Item						
No. Date	Time	From Plac	e From Number	Code	Min	
44.6-12	500	P GAINESVL	TX 940 665-7874	DB	1:12	.08
45.6-13	1571	P GAINESVL	TX 940 665-7874	DB	5:00	.35
46.6-13	3461	P GAINESVL	TX 940 665-7874	DB	7:06	.50
47.6-14	912/	ARLINGTON	TX 817 903-1986	DB	3:06	.22
48.6-14	1100/	AUSTIN	TX 512 797-9925	DB	1:54	.13
49.6-18	910/	GLEN ROSE	TX 254 396-3002	DB	2:00	.14
50.6-18	3 03F	DALLAS	TX 214 655-1600	DB	1:36	. 14
51.6-18	611F	TYLER	TX 903 245-9363	DB	0:48	.06
52.6-18	803P	TYLER	TX 903 245-9363	D8	4:00	
53.6-19	1142A		TX 817 925-7275	DB	0:48	.28
54.6-19	218P	PILOTPOIN	TX 940 686-0237	DB	0:48	.06
55.6-20	805A	ARLINGTON	TX 817 239-5671	DB	6:12	.06
56.6-20		DECATUR	TX 940 627-5450	DB	3:12	.43
57.6-20	1008A		TX 940 665-0733	DB	2:54	.22
58.6-20	1042A		TX 214 471-0357	DB	7:12	.20
59.6-20	1228P		TX 817 905-7626	DB	4:06	.50
60.6-20	253P		TX 972 415-4517	DB DB	1:18	.29
61.6-20	259P		TX 817 905-7626	DB	11:06	.09
62.6-20	331P		TX 972 415-4517	DB	0:30	.78
63.6-20	402P	GRANDPRART	TX 214 697-6773	DB	1:54	.04
64.6-21	847h	ARLINGTON	TX 817 307-3710	DB	1:12	.13
65.6-21	10594		TX 214 532-6308	DB	0:30	80,
66.6-21	340F	ARLINGTON	TX 817 905-7626	DB	0.50 1:54	.04
67.6-21	403F		TX 817 239-5671	DB	0:30	.13
68.6-21	409P	ARLINGTON	TX 817 239-5671	DB	1:54	.04
69.6-22	936A	ARLINGTON	TX 817 307-3710	DB	2:06	.13
70.6-22	944A	ARLINGTON	TX 817 307-3710	DB	2:12	. 15
71.6-22	1122A	ROSSTON	TX 940 634-3512	DB		.15
72.6-22	323P	GAINESVL	TX 940 665-1711		0:36	.04
73.6-22	455P		TX 214 213-7919	DB	2:06	.15
74.6-25	617P	DENTON	TX 940 312-8560	DB 00	0:30	.04
75.6-26	92£A	DENISON	TX 903 462-4184	DB DD	0:30	.04
76.6-26	93£A	SUNNYVALE	TX 972 226-2609	DB no	1:06	.08
77.6-26	949A	ARLINGTON	TX 817 905-7626	DB	3:12	.22
78.6-27	259P	SHERMAN	TX 903 892-1936	DB DB	1:54	.13
79.6-27	315P	DALLAS	TX 469 385-1600	D8	0:30	.04
30.6-27	3262	DALLAS		DB	2:12	. 15
31.6-27	425P		TX 469 385-1600	DB	0:42	.05
32.6-28		GAINESVL AUSTIN	TX 940 665-0733	DB	0:30	, (14
3.6-28	11044	DENTON	TX 512 491-4600	DB	7:42	.54
14.6-28			TX 940 382-6309	DB	2:06	.15
5.6-28		P.C.L.C.	TX 940 748-2694	DB	3:36	.25
6.6-28			TX 940 382-6309	DB	1:24	.10
7.6-28			TX 972 562-9473	DB	3:24	.24
8.6-29			TX 972 562-9473	DB	0:54	.06
o. 6-29 9. 6-29			UT 801 709-2936	DB	0:30	.03
		PROVO	UT 801 709-2936	DB	9:24	.53
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		03-786-3501		Ĥ	T600	(11.28)
tal Toll F	ree San harges	rice Calis for	855-426-4433	, ,	-	11.28 35.25



GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive Denison, Texas 75020 903/786-4433 FAX: 903/786-8211

Red River Groundwater Conservation District Copy Log

JULY 2012

Date

Number of Copies

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GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive Denison, Texas 75020 903/786-4433 FAX: 903/786-8211

Red River Groundwater Conservation District

Postage Log

2012

Date

Copies

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GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

Payee's N	ame: David	Cattis	Title: B	Jarc	Member	
For travel	and other expens	es from: $\frac{1}{\sqrt{1}}$	112 t	io <u>1</u>	31/12	
Previous c	outstanding (or cr	edit) advances	\$			·.
Advances	for this month:		\$			ć.
	Subtotal:				\$	<u> </u>
Less:	Expenses fo (Listed on re	r this month everse side)			\$	ng Agusta (na Arabara an Arabara)
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		AC	COUNTS CHARG	ED		
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Signed:	almon	Cather	20 Approved	<u> </u>	ony Ch	e form
Title:	celtari	1	Title:	_()€	Say My	
Date:	130/12		Date:		7/30/12	

GTUA Form #050



Red River Groundwater Conservation District Attn George Henderson P O Box 1214 Sherman, TX 75091

ID: 3228-0000 - BLS

Re: General

For Services Rendered Through June 30, 2012

Previous Balance 1,090.50
Payments -1,090.50
Balance Forward 0.00
Current Fees 332.50
Total Current Charges 332.50

Total Due 332.50

816 Congress Avenue Suite 1900

July 31, 2012

Invoice 57851

Austin, TX 78701-4071 Telephone: (512) 322-5800 Facsimile: (512) 472-0532 Federal ID: 74-2308445 www.lglawfirm.com



Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District	July 31, 2012
	* *
Re: General	Invoice 57851
I.D. 3228-0000 - BLS	Page 2

I.D. 3228-000	00 - BLS					Page 2
			Fees			
Date Atty	Description					Hours
06/05/12 EDZ	Case manag	ement.				0.20
06/08/12 SNF		rch regarding eminent don with E. Zoch regarding sa		authorization;		0.90
06/08/12 EDZ	Meet with S	. Fitzsimmons regarding e	minent domai	n.		0.10
06/22/12 KOF	Meeting with same.	n E. Zoch regarding emine	ent domain foi	m; review		0.30
06/22/12 EDZ		n K. Fancher regarding er staff regarding same.	ninent domain	; follow up		0.40
06/29/12 PAS	Paralegal as:	sistant time.				0.30
				Section 1944	Totals	2.20
		Fe	e Recap			
				Hours	Rate/Hour	Amount
Kristen O Fanc	her	Associate		0.30	220.00	66.00
Shauna N Fitzs	immons	Associate		0.90	195.00	175.50
Erin D Zoch		Paralegal		0.70	115.00	80.50
Paralegal Assis	stant	Paralegal Asst.		0.30	35.00	10.50
			Totals	2.20		332.50
			Tota	l Fees and D	isbursements	332.50
			Tota	l Current Ch	arges	332.50



ATTACHMENT 5



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 5

RECEIVE MONTHLY FINANCIAL INFORMATION AND REVIEW 2012 BUDGET PERFORMANCE

ISSUE

Receive monthly financial information and review 2012 budget performance

BACKGROUND

The Board adopted the 2012 Budget for operations and activities last year. A copy of the year-to-date activities is attached for the Board's review.

OPTIONS/ALTERNATIVES

If after reviewing the information on the 2012 budget performance as of July 31, 2012, the Board decides to make a budget adjustment, the staff recommends waiting to make changes to the budget until nearer to the end of the fiscal year.

CONSIDERATIONS

The budget through July 31, 2012 is close to the predicted expenditure level. There are two exceptions. One is the contract services line item, which indicates it has exceeded the allocated funds. It should be noted that the Board elected to use the remaining fund balance from 2011 to pay part of the contract services line item cost in 2012. The staff expects to end the fiscal year within the total budgeted amount.

STAFF RECOMMENDATIONS

The staff will provide an amended budget to the Board in November to more accurately reflect the expenditures with the income of the budget prior to the close of fiscal year December 31, 2012.

ATTACHMENTS

Monthly Financial Information 2012 Budget Recommendations

PREPARED AND SUBMITTED BY:

Jerry W. Cha

General Manager

Page

Statement of Expenditures, Encumbrances, and Appropriations Red River Groundwater Conservation District

8/15/2012 4:43pm

Revised Budget For General Fund (00) For the Fiscal Period 2012-7 Ending July 31, 2012

		Annual	Current	OTY.	Encumpered	UnEncumbered	Remaing %
Account	Description	Budget	Period Actual	Actual	Balance	Balance	of Budget
00-01-77010	Administrative Cost	\$99,999.96	\$6,875.00	\$41,592.75	\$0.00	\$58,407.21	58.41%
00-01-77020	Advertising	66.666\$	\$0.00	\$153.32	\$0.00	\$846.67	84.67%
00-01-77027	Auditing	\$5,000.00	\$0.00	\$0.00	\$0.00	\$5,000.00	100.00%
00-01-77030	Accounting	\$4,299.96	\$1,035.00	\$5,351.25	\$0.00	(\$1,051.29)	(24.45%)
00-01-77031	Banking Fees	\$0.00	\$0.00	\$41.00	\$0.00	(\$41.00)	0.00%
00-01-77032	Contract Services	\$60,000.00	\$0.00	\$76,876.14	\$0.00	(\$16,876.14)	(28.13%)
00-01-77035	Field Technician	\$28,661.52	\$438.00	\$1,128.00	\$0.00	\$27,533.52	%90.96
00-01-77040	Direct Cost	\$5,000.04	\$283.95	\$2,346.97	\$0.00	\$2,653.07	53.06%
00-01-77450	Dues & Subscription	\$1,000.08	\$0.00	\$47.50	\$0.00	\$952.58	95.25%
00-01-77480	Equipment	\$19,150.00	\$0.00	\$15,166.95	\$0.00	\$3,983.05	20.80%
00-01-77500	Fees- GMA8	\$4,231.20	\$0.00	\$624.78	\$0.00	\$3,606.42	85.23%
00-01-77610	Fuel	\$4,999.98	\$0.00	\$0.00	\$0.00	\$4,999.98	100.00%
00-01-77810	Insurance	\$3,907.00	\$0.00	\$2,837.00	\$0.00	\$1,070.00	27.39%
00-01-77855	Internet Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%
00-01-77970	Legal	96.966,6\$	\$332.50	\$3,084.50	\$0.00	\$6,915.46	69.15%
00-01-78010	Meetings and Conferences	\$1,999.92	\$19.65	\$234.76	\$0.00	\$1,765.16	88.26%
00-01-78030	Office Supplies	\$0.00	\$0.00	\$415.95	\$0.00	(\$415.95)	0.00%
00-01-78600	Software Maintenance	\$0.00	\$0.00	\$1,227.50	\$0.00	(\$1,227.50)	%00.0
00-01-78750	Telephone	\$1,749.96	\$94.77	\$498.30	\$0.00	\$1,251.66	71.53%
00-01-78770	Transportation-Mileage	\$0.00	\$262.52	\$1,189.47	\$0.00	(\$1,189.47)	%00.0
Total General Fund		\$250,999.57	\$9,341.39	\$152,816.14	\$0.00	\$98,183.43	39.12%
Grand Total:		\$250,999.57	\$9,341,39	\$152,816.14	\$0.00	\$98.183.43	39.12%

Red River Groundwater Conservation District

Trial Balance

8/15/2012 4:44pm

For Funds from 00 to 00

For the Fiscal Year 2012 Periods 1-7 Ending July 31, 2012

General Fund (00)		Beginning Balance	Salance	Transactions	one	Conclus Dalam	o a c
Account	The second secon	Dahit	*!502	Dobit.	41.7	27 Pulming	
	STATE OF THE PROPERTY OF THE P		Topic S	neon	Credit	Debit	Credit
00-01-10001	Checking Account		12,684.18	264,649.63	167,221.87	84.743.58	
00-01-10025	Accounts Receivable	60,363.26		202,775.54	239,153.44	23,985,36	
00-01-10030	Undeposited Funds	11,471.86		0.00	11,471.86	00.00	
00-01-23100	Accounts Payable		3,679.00	187,989.19	193,651.58		9,341,39
00-01-23150	Deposits to be Refunded		0.00	0.00	0.00		00:00
00-01-35100	Fund Balance	16,007.43		0.00	0.00	16.007.43	***
00-01-35120	Current Year Excess of Revenue o		71,479.37	0.00	0.00		71,479.37
00-01-46002	GW Production Cost		0.00	23.022.66	218.754.41		195,731,75
00-01-46005	Late Fees		0.00	00.0	00.0		000
00-01-46007	Registration Fees		00.00	0.00	500.00		200:00
00-01-46010	Well Drillers Deposit		0.00	0.00	500.00		500.00
00-01-77010	Administrative Cost	0.00		50,684.25	9,091.50	41,592.75	
00-01-77020	Advertising	0.00		153.32	0.00	153.32	
00-01-77027	Auditing	0.00		0.00	0.00	00.00	
00-01-77030	Accounting	0.00		6,465.00	1,113.75	5,351,25	
00-01-77031	Banking Fees	0.00		41.00	0.00	41.00	
00-01-77032	Contract Services	00'0		141,307.58	64,431.44	76,876.14	
00-01-77035	Field Technician	0.00		7,194.00	6,066.00	1,128.00	
00-01-77040	Direct Cost	0.00		2,727.72	380.75	2,346.97	
00-01-77450	Dues & Subscription	0.00		47.50	0.00	47.50	
00-01-77480	Equipment	0.00		15,166.95	0.00	15,166.95	
00-01-77500	Fees- GMA8	0.00		732.28	107.50	624.78	
00-01-77610	Fuel	0.00		86.00	86.00	00.00	
00-01-77810	Insurance	0.00		2,837.00	00.00	2,837.00	
00-01-77855	Internet Fees	0.00		64,315.39	64,315.39	00:00	
00-01-77970	Legal	0.00		6,763.50	3,679.00	3,084.50	
00-01-78010	Meetings and Conferences	00.00		374.79	140.03	234.76	
00-01-78030	Office Supplies	00:00		415.95	00.00	415.95	
00-01-78600	Software Maintenance	0.00		1,227.50	00.00	1,227.50	
00-01-78750	Telephone	0.00		654.47	156.17	498.30	
00-01-78770	Transportation-Mileage	0.00		1,291.04	101.57	1,189.47	
	Totals:	87,842.55	87,842.55	980,922.26	980,922.26	277,552.51	277,552,51

^{***} Indicates the balance for the noted account should be credit and is debit or should be debit and is credit.

Budget Recommendations

	Total Reallocation	\$14,000
	Equipment	\$8,000
	Field Technician	\$4,000
Reallocate funds from	Fuel	\$2,000
Total needed to fund Contract	Services	\$14,000
	Can be used	\$23,853
	Used	\$5,147
2011 Fund Balance	Initial Fund Balance	\$29,000
	Total Needed	\$37,000
	Need additional	\$20,000
Contract Services	over by	\$17,000

ATTACHMENT 6



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 6

CONSIDER AND ACT UPON UPDATE TO WELL REGISTRATION WEBSITE APPLICATION TO CONNECT WITH THE ASYST ACCOUNTING PROGRAM

ISSUE

Consideration of an update to the well registration website application to connect with the ASYST accounting program

BACKGROUND

Earlier this year the District authorized the purchase of the ASYST accounting program. While working to implement this software, the staff learned that the program could utilize a custom import feature to import data from the well registration website. The staff worked with USTI, the company that manufactures the ASYST program to develop the custom application. The import will require that an export feature be added to the well registration website to allow for the data to be exported in a specific manner. The staff discussed this with the well registration website consultant, Brian Besier with IT Nexus. Mr. Besier agreed that this could be done, but would require an additional cost to complete.

OPTIONS/ALTERNATIVES

The Board could either approve the costs to develop the custom import/export features or to have the staff manually input the data into the accounting system.

CONSIDERATIONS

While the Board has the option of not utilizing the custom software, it would require significantly higher staff hours to manually input all well registrations and meter readings. Currently the District has more than 220 non-exempt wells that would require meter readings to be entered and billed. The custom software applications would greatly reduce staff time required to input data from the website and into the accounting system.

USTI has reported that since the North Texas GCD has already contracted for the custom import software, the Red River GCD could utilize the same feature. This would only require that the Red River GCD reimburse the North Texas GCD half of the cost for the application, which would be \$800.

Mr. Besier has reported that he will have an estimate and proposal available for the Board at the meeting on Tuesday. He is still working to develop a firm cost for the export feature.

STAFF RECOMMENDATIONS

The staff recommends the Board seriously consider authorizing the reimbursement to the North Texas GCD in the amount of \$800 to utilize the import feature in the ASYST program and contracting with IT Nexus for the export feature.

ATTACHMENTS

None

PREPARED AND SUBMETED BY:

Jerry W. Chapinan, General Manage

ATTACHMENT 7



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 7

REVIEW AND CONSIDER POSSIBLE CHANGES TO TEMPORARY RULES ADOPTED BY DISTRICT IN AUGUST 2011

ISSUE

Review and consider possible changes to the Temporary Rules adopted in August 2011

BACKGROUND

It has been almost one year since the Board adopted its Temporary Rules for the operation of the district. During that time, there may have been circumstances or experiences that suggest modifications needed in the Temporary Rules. For most items, there is no time limitation regarding the changes necessary to the Temporary Rules. However, the Management Plan adopted by the District earlier this year contains a provision regarding waste that does require an annual review of "waste" in the Temporary Rules.

OPTIONS/ALTERNATIVES

In an effort to identify each of these issues separately, the proposed considerations for changing the rules have been divided into three categories: 1) waste, 2) the difference between the Temporary Rules and Chapter 36.117 of the Texas Water Code relating to exempt wells; and 3) the reporting and payment schedule presently in the Temporary Rules.

CONSIDERATIONS

Legal, fiscal and operational considerations will be included in each of the subcategories outlined.

STAFF RECOMMENDATIONS

None

ATTACHMENTS

Temporary Rules

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

Red River Groundwater Conservation District

Temporary Rules for Water Wells in Fannin and Grayson Counties, Texas

As Amended on March 21, 2012

Procedural History of Rules Adoption

These temporary rules of the Red River Groundwater Conservation District were initially adopted by the Board of Directors on August 29, 2011, at a duly posted public meeting in compliance with the Texas Open Meetings Act and following notice and hearing in accordance with Chapter 36 of the Texas Water Code.

Red River

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Red River Groundwater Conservation District

District Rules

PREAMBLE

The Red River Groundwater Conservation District ("District") was created in 2009 by the 81st Texas Legislature with a directive to conserve, protect and enhance the groundwater resources of Fannin and Grayson Counties, Texas. The District's boundaries are coextensive with the boundaries of Fannin and Grayson Counties, and all lands and other property within these boundaries will benefit from the works and projects that will be accomplished by the District.

The Mission of the Red River Groundwater Conservation District is to develop rules to provide protection to existing wells, prevent waste, promote conservation, provide a framework that will allow availability and accessibility of groundwater for future generations, protect the quality of the groundwater in the recharge zone of the aquifer, insure that the residents of Fannin and Grayson Counties maintain local control over their groundwater, and operate the District in a fair and equitable manner for all residents of the District.

The District is committed to manage and protect the groundwater resources within its jurisdiction and to work with others to ensure a sustainable, adequate, high quality and cost effective supply of water, now and in the future. The District will strive to develop, promote, and implement water conservation, augmentation, and management strategies to protect water resources for the benefit of the citizens, economy and environment of the District. The preservation of this most valuable resource can be managed in a prudent and cost effective manner through conservation, education, and management. Any action taken by the District shall only be after full considerations and respect has been afforded to the individual property rights of all citizens of the District.

SECTION 1. DEFINITION, CONCEPTS, AND GENERAL PROVISIONS

Rule 1.1 Definitions of Terms.

In the administration of its duties, the District follows the definitions of terms set forth in Chapter 36, Texas Water Code, and other definitions as follows:

- (1) "Agriculture" (or "agricultural") means any of the following activities:
 - 1. cultivating the soil to produce crops for human food, animal feed, or planting seed, or for the production of fibers;
 - 2. the practice of floriculture, viticulture, silviculture, and horticulture, including the cultivation of sod, and the cultivation of plants in containers or non-soil media, by a nursery grower;
 - 3. raising, feeding, or keeping animals for breeding purposes or for the production of food or fiber, leather, pelts, or other tangible products having a commercial value;
 - 4. planting cover crops, including cover crops cultivated for transplantation, or leaving land idle for the purpose of participating in any governmental program or normal crop or livestock rotation procedure;
 - 5. wildlife management; and
 - 6. raising or keeping equine animals.
- (2) "Animal Feeding Operation" (AFO) means: (1) a lot or facility (other than an aquatic animal production facility) where animals have been, are, or will be stabled or confined and fed or maintained for a total of 45 days or more in any 12-month period, and where the animal confinement areas do not sustain crops, vegetation, forage growth, or postharvest residues in the normal growing season over any portion of the lot or facility; or (2) any other facility regulated as an AFO or as a Concentrated Animal Feeding Operation by the TCEQ.
- (3) "Aquifer" means a water bearing geologic formation in the District.
- (4) "As equipped" for purposes of determining the capacity of a well means visible pipes, plumbing, and equipment attached to the wellhead or adjacent plumbing that controls the maximum rate of flow of groundwater and that is permanently affixed to the

well or adjacent plumbing by welding, glue or cement, bolts or related hardware, or other reasonably permanent means.

- (5) "Beneficial use" or "beneficial purpose" means use of groundwater for:
 - 1. agricultural, gardening, domestic, stock raising, municipal, mining, manufacturing, industrial, commercial, or recreational purposes;
 - 2. exploring for, producing, handling, or treating oil, gas, sulfur, lignite, or other minerals; or
 - 3. any other purpose that is useful and beneficial to the user that does not constitute waste.
- (6) "Board" means the Board of Directors of the District.
- (7) "District" means the Red River Groundwater Conservation District created in accordance with Section 59, Article XVI, Texas Constitution, Chapter 36, Texas Water Code, and the District Act.
- (8) "District Act" means the Act of May 25, 2009, 81st Leg., R.S., ch. 884, 2009 Tex. Gen. Laws 2313, codified at Tex. Spec. Dist. Loc. Laws Code Ann. ch. 8859 ("the District Act"), as may be amended from time to time.
- (9) "Domestic use" means the use of groundwater by an individual or a household to support domestic activity. Such use may include water for drinking, washing, or culinary purposes; for irrigation of lawns, or of a family garden and/or family orchard; for watering of domestic animals. Domestic use does not include water used to support activities for which consideration is given or received or for which the product of the activity is sold. Domestic use does not include use by or for a public water system. Domestic use does not include irrigation of crops in fields or pastures. Domestic use does not include water used for open-loop residential geothermal systems.
- (10) "Effective date" means August 29, 2011, which was the original date of adoption of these Temporary Rules.
- (11) "Emergency purposes" means the use of groundwater to fight fires, manage chemical spills, and otherwise address emergency public safety or welfare concerns.
- (12) "Exempt well" means a new or an existing well that is exempt under Rule 2.1 from certain regulatory requirements in these rules.
- (13) "Existing well" means a well that was in existence or for which drilling commenced prior to April 1, 2012.

- (14) "General Manager" as used herein is the appointed chief administrative officer of the District, as set forth in the District's bylaws, or the District staff or other Board designee acting at the direction of the General Manager or Board to perform the duties of the General Manager.
- "Groundwater" means water percolating below the surface of the earth.
- (16) "Groundwater reservoir" means a specific subsurface water-bearing stratum.
- (17) "Landowner" means the person who holds possessory rights to the land surface or to the withdrawal of groundwater from wells located on the land surface.
- (18) "Leachate well" means a well used to remove contamination from soil or groundwater
- (19) "Livestock" means, in the singular or plural, grass- or plant-eating, single- or cloven-hooved mammals raised in an agricultural setting for subsistence, profit or for its labor, or to make produce such as food or fiber, including cattle, horses, mules, asses, sheep, goats, llamas, alpacas, and hogs, as well as species known as ungulates that are not indigenous to this state from the swine, horse, tapir, rhinoceros, elephant, deer, and antelope families, but does not mean a mammal defined as a game animal in section 63.001, Parks and Wildlife Code, or as a fur-bearing animal in section 71.001, Parks and Wildlife Code, or any other indigenous mammal regulated by the Texas Department of Parks and Wildlife as an endangered or threatened species. The term "livestock use" does not include the use of water for any animal that is stabled, confined, or fed at a facility that is defined an Animal Feeding Operation.
- (20) "Maintenance Purposes" means the use of water to flush mains, fire hydrants or tanks as required by TCEQ.
- "Meter" or "measurement device" means a water flow measuring device that can measure within +/- 5% of accuracy the instantaneous rate of flow and record the amount of groundwater produced from a well or well system during a measure of time, as specifically set forth under Section 8.
- (22) "Monitoring well" means a well installed to measure some property of the groundwater or the aquifer that it penetrates, and does not produce more than 5,000 gallons per year.
- "New well" means a well for which drilling commenced on or after April 1, 2012.
- (24) "Nursery grower" means a person who grows more than 50 percent of the products that the person either sells or leases, regardless of the variety sold, leased, or grown. For the purpose of this definition, "grow" means the actual cultivation or propagation of the product beyond the mere holding or maintaining of the item prior to sale or lease and typically includes activities associated with the production or

- multiplying of stock such as the development of new plants from cuttings, grafts, plugs, or seedlings.
- (25) "Penalty" means a reasonable civil penalty set by rule under the express authority delegated to the District through Section 36.102(b) of the Texas Water Code.
- (26) "Person" means an individual, corporation, Limited Liability Company, organization, government, governmental subdivision, agency, business trust, estate, trust, partnership, association, or other legal entity.
- (27) "Poultry" means chickens, turkeys, nonmigratory game birds, and other domestic nonmigratory fowl, but does not include any other bird regulated by the Parks and Wildlife as an endangered or threatened species. The term does not include any animal that is stabled, confined, or fed at a facility that is defined by Texas Commission on Environmental Quality rules as an Animal Feeding Operation or a Concentrated Animal Feeding Operation.
- (28) "Production" or "producing" means the act of extracting groundwater from an aquifer by a pump or other method.
- (29)"Public Water System" or "PWS" means a system for the provision to the public of water for human consumption through pipes or other constructed conveyances, which includes all uses described under the definition for "drinking water" in 30 Texas Administrative Code, Section 290.38. Such a system must have at least 15 service connections or serve at least 25 individuals at least 60 days out of the year. This term includes any collection, treatment, storage, and distribution facilities under the control of the operator of such system and used primarily in connection with such system, and any collection or pretreatment storage facilities not under such control which are used primarily in connection with such system. Two or more systems with each having a potential to serve less than 15 connections or less than 25 individuals but owned by the same person, firm, or corporation and located on adjacent land will be considered a public water system when the total potential service connections in the combined systems are 15 or greater or if the total number of individuals served by the combined systems total 25 or greater at least 60 days out of the year. Without excluding other meanings of the terms "individual" or "served," an individual shall be deemed to be served by a water system if he lives in, uses as his place of employment, or works in a place to which drinking water is supplied from the system.
- (30) "Pump" means any facility, device, equipment, materials, or method used to obtain water from a well.
- (31) "Registrant" means a person required to submit a registration.
- (32) "Registration" means a well owner providing certain information about a well to the District, as more particularly described under Section 3.

- (33) "Rule" or "Rules" or "Temporary Rules" means these Temporary Rules of the District regulating water wells, which shall continue to be effective until amended or repealed.
- (34) "Substantially alter" with respect to the size or capacity of a well means to increase the inside diameter of the pump discharge column pipe size of the well in any way or to increase the size of the pump on the well.
- (35) "TCEQ" means the Texas Commission on Environmental Quality
- (36) "Transfer" means a change in a registration as follows, except that the term "transfer" shall have its ordinary meaning as read in context when used in other contexts:
 - (a) ownership; or
 - (b) the person authorized to exercise the right to make withdrawals and place the groundwater to beneficial use.
- (37) "Waste" means one or more of the following:
 - (a) withdrawal of groundwater from the aquifer at a rate and in an amount that causes or threatens to cause an intrusion into the aquifer unsuitable for agriculture, gardening, domestic, stock raising, or other beneficial purposes;
 - (b) the flowing or producing of water from the aquifer by artificial means if the water produced is not used for a beneficial purpose;
 - (c) the escape of groundwater from the aquifer to any other underground reservoir or geologic stratum that does not contain groundwater;
 - (d) pollution or harmful alteration of groundwater in the aquifer by saltwater or by other deleterious matter admitted from another stratum or from the surface of the ground;
 - (e) willfully or negligently causing, suffering, or allowing groundwater to escape into any river, creek, natural watercourse, depression, lake, reservoir, drain, sewer, street, highway, road, or road ditch, or onto any land other than that of the owner of the well unless such discharge is authorized by permit, rule, or other order issued by the Texas Commission on Environmental Quality under Chapters 11 or 26 of the Texas Water Code;
 - (f) groundwater pumped for irrigation that escapes as irrigation tailwater onto land other than that of the owner of the well unless permission has been granted by the occupant of the land receiving the discharge;

- (g) for water produced from an artesian well, "waste" has the meaning assigned by Section 11.205, Texas Water Code;
- (h) operating a deteriorated well; or
- (i) producing groundwater in violation of any District rule governing the withdrawal of groundwater through production limits on wells, managed depletion, or both.
- (38) "Well" means any artificial excavation located within the boundaries of the District dug or drilled for the purpose of exploring for or withdrawing groundwater from the aquifer.
- (39) "Well owner" means the person who owns a possessory interest in: (1) the land upon which a well or well system is located or to be located; (2) the well or well system; or (3) the groundwater withdrawn from a well or well system.
- (40) "Well system" means a well or group of wells tied to the same distribution system.
- (41) "Withdraw" means the act of extracting or producing groundwater by pumping or other method.
- "Year" means a calendar year (January 1 through December 31), except where the usage of the term clearly suggests otherwise.

Rule 1.2 Authority of District.

The Red River Groundwater Conservation District is a political subdivision of the State of Texas organized and existing under Section 59, Article XVI, Texas Constitution, Chapter 36, Texas Water Code, and the District Act. The District is a governmental agency and a body politic and corporate. The District was created to serve a public use and benefit.

Rule 1.3 Purpose of Rules.

These Temporary Rules are adopted under the authority of Sections 36.101 and 36.1071(f), Texas Water Code, and the District Act for the purpose of conserving, preserving, protecting, and recharging groundwater in the District in order to prevent subsidence, prevent degradation of water quality, prevent waste of groundwater, and to carry out the powers and duties of Chapter 36, Texas Water Code, and the District Act.

Rule 1.4 Use and Effect of Rules.

These rules are used by the District in the exercise of the powers conferred on the District by law and in the accomplishment of the purposes of the law creating the District. These rules may be used as guides in the exercise of discretion, where discretion is vested. However, under no

circumstances and in no particular case will they or any part therein, be construed as a limitation or restriction upon the District to exercise powers, duties and jurisdiction conferred by law. These rules create no rights or privileges in any person or water well, and shall not be construed to bind the Board in any manner in its promulgation of the District Management Plan, amendments to these Temporary Rules, or promulgation of permanent rules.

Rule 1.5 Purpose of District.

The purpose of the District is to provide for the conservation, preservation, protection, recharging, and prevention of waste of groundwater, and of groundwater reservoirs or their subdivisions, consistent with the objectives of Section 59, Article XVI, Texas Constitution.

Rule 1.6 Construction.

A reference to a title or chapter without further identification is a reference to a title or chapter of the Texas Water Code. A reference to a section or rule without further identification is a reference to a section or rule in these Rules. Construction of words and phrases is governed by the Code Construction Act, Subchapter B, Chapter 311, Texas Government Code. The singular includes the plural, and the plural includes the singular. The masculine includes the feminine, and the feminine includes the masculine.

Rule 1.7 Methods of Service Under the Rules.

Except as provided in these rules, any notice or document required by these rules to be served or delivered may be delivered to the recipient or the recipient's authorized representative in person, by agent, by courier receipted delivery, by certified or registered mail sent to the recipient's last known address, by fax transfer to the recipient's current fax number or by e-mail and shall be accomplished by 5:00 p.m. on the date which it is due. Service by mail is complete upon deposit in a post office depository box or other official depository of the United States Postal Service. Service by fax transfer is complete upon transfer, except that any transfer completed after 5:00 p.m. shall be deemed complete the following business day. If service or delivery is by mail and the recipient has the right or is required to do some act within a prescribed period of time after service, three days will be added to the prescribed period. If service by other methods has proved unsuccessful, service will be deemed complete upon publication of the notice or document in a newspaper of general circulation in the District.

Rule 1.8 Severability.

If a provision contained in these Temporary Rules is for any reason held to be invalid, illegal, or unenforceable in any respect, the invalidity, illegality, or unenforceability does not affect any other rules or provisions of these Temporary Rules, and these Temporary Rules shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in these rules.

Rule 1.9 Regulatory Compliance; Other Governmental Entities.

All registrants of the District shall comply with all applicable rules and regulations of the District and of all other governmental entities. If the District Rules and regulations are more stringent than those of other governmental entities, the District Rules and regulations are applicable.

Rule 1.10 Computing Time.

In computing any period of time prescribed or allowed by these Rules, order of the Board, or any applicable statute, the day of the act, event, or default from which the designated period of time begins to run is not included, but the last day of the period so computed is included, unless it is a Saturday, Sunday, or legal holiday, in which event the period runs until the end of the next day which is neither a Saturday, Sunday, or legal holiday.

Rule 1.11 Time Limits.

Applications, requests, or other papers or documents required or allowed to be filed under these Rules or by law must be received for filing by the District within the time limit for filing, if any. The date of receipt, not the date of posting, is determinative of the time of filing. Time periods set forth in these rules shall be measured by calendar days, unless otherwise specified.

Rule 1.12 Amending of Rules.

The Board may, following notice and hearing, amend or repeal these rules or adopt new rules from time to time.

SECTION 2. APPLICABILITY OF REGULATORY REQUIREMENTS; EXEMPTIONS

Rule 2.1 Wells Exempt from Certain Fee Payment, Metering, and Reporting Requirements of These Temporary Rules.

- (a) The requirements of these Temporary Rules relating to the payment of Water Use Fees and Groundwater Transport Fees under Section 7, the requirement to install and maintain a meter under Section 8, and the requirement to report to the District the amount of water produced from a well under Section 3 do not apply to the following types of wells:
 - 1. A well used solely for domestic use.
 - 2. An existing well or new well that does not have the capacity, as equipped, to produce more than 40,000 gallons per day and is used in whole or in part for and of the following: commercial, industrial, municipal, manufacturing, or public water supply use, use for oil or gas or other hydrocarbon exploration or

production, agricultural use, including without limitation the irrigation of crops or livestock or poultry use, or any other purpose of use other than solely for domestic use, except as provided by Subsection (b) of this rule.

- 3. Leachate wells, monitoring wells, and piezometers.
- (b) For purposes of determining whether the exemption set forth under Subsection (a)(2) applies, the capacity of a well that is part of a well system shall be determined by taking the sum of the capacities of each of the individual wells, as equipped, in the system. If the total sum of the capacities is greater than 40,000 gallons per day, the well system and the individual wells that are part of it are not exempt from the fee payment, metering, and reporting requirements of these rules.
- (c) A well exempted under Subsection (a) will lose its exempt status if the well is subsequently used for a purpose or in a manner that is not exempt under Subsection (a)(2).
- (d) A well exempted under Subsection (a)(2) will lose its exempt status if, while the well was registered as an exempt well, the District determines that the well had the capacity, as equipped, to produce more than 40,000 gallons per day. Such wells are subject to the fee payment, metering, reporting, and other requirements of these Temporary Rules, and may be subject to enforcement under Section 8.
- (e) The owner of an existing well that is exempt under this rule should nonetheless register the well with the District, as specifically described under Section 3. All new wells, whether exempt or not under this rule, are required to be registered with the District prior to drilling as set forth under Section 3.

Rule 2.2 Wells Subject to Fee Payment, Metering, and Reporting Requirements of These Temporary Rules.

All wells not described as exempt under Rule 2.1 are subject to the Water Use Fee and Groundwater Transport Fee payment (addressed in Section 7 of the Temporary Rules), metering, reporting, registration, and other requirements of these Temporary Rules. Such wells include all wells or well systems with a capacity, as equipped, to produce more than 40,000 gallons per day that are used in whole or in part for any purpose of use other than solely for domestic use.

Rule 2.3 Exemption from Certain Fees for Groundwater Used for Certain Emergency Purposes.

(a) Groundwater produced within the boundaries of the District is exempt from the assessment of applicable Water Use Fees and Groundwater Transport Fees otherwise required by Section 7 if the groundwater is used by a fire department or an emergency services district solely for emergency purposes and the use is qualified under Subsection (b).

(b) To qualify for the exemption provided for in Subsection (a), a fire department for emergency services district that uses groundwater produced from within the District, or a person that supplies groundwater produced from within the District to a fire department or emergency services district, shall submit to the District a Water Production Report that complies with Rule 3.10.

Rule 2.4 Exemption from Production Fees for Groundwater Used for Maintenance Purposes.

Groundwater used for the purposes of flushing lines, tanks or fire hydrants as required by TCEQ are exempt from fees if an approved metering device or an alternative measuring method approved by the District is used. These amounts shall be noted on the water production report and subtracted from the total amount pumped.

Rule 2.5 Exemption from Production Fees, Metering, and Reporting Requirements for Groundwater Used for Well Development.

Groundwater produced from a well during its development or rehabilitation, including groundwater used in pump tests, is exempt from the requirements relating to the payment of fees under Section 7, the requirement to install and maintain a meter under Section 8, and the requirement to report to the District the amount of water produced from a well under Section 3. However, use of the well must comply with those requirements before being placed into operation unless otherwise exempt under these rules.

SECTION 3. REGISTRATIONS, RECORDS, REPORTS, AND LOGS; PERMIT NOT REQUIRED

Rule 3.1 Purpose and Policy.

The accurate and timely reporting to the District of activities governed by these Rules is a critical component to the District's ability to effectively and prudently manage the groundwater resources that it has been charged by law with regulating. The purpose of Section 3 is to require the submission, by the appropriate person or persons, of complete, accurate, and timely registrations, records, reports, and logs as required throughout the District Rules. Because of the important role that accurate and timely reporting plays in the District's understanding of past, current and anticipated groundwater conditions within the District, the failure to comply with these rules may result in the assessment of additional fees, civil penalties, or other enforcement action by the District, as specifically set forth under Section 9.

Rule 3.2 Permit Not Required Under Temporary Rules.

No permit of any kind is required under these Temporary Rules. Notwithstanding Chapter 36, Water Code, a permit is not required under these Temporary Rules to drill, equip, operate, or

complete a well, produce water from a well, or to substantially alter the size or capacity of a well. Permitting requirements will be developed and adopted by the District in the future after it has had a sufficient opportunity to develop a management plan and carefully consider various regulatory approaches and how such approaches may impact landowners and other water users in the District while achieving proper management of the groundwater resources. Permitting rules will be adopted only after ample opportunity has been afforded the public to participate in the development of such rules.

Rule 3.3 Well Registration.

- (a) The following wells must be registered with the District:
 - 1. all new wells drilled on or after April 1, 2012, including new wells exempt under Rule 2.1;
 - 2. all existing wells not exempt under Rule 2.1.
- (b) Existing exempt wells should be registered to limit the location of future wells that could reduce the capacity of the existing exempt wells.
- (c) A person seeking to register a well shall provide the District with the following information in the registration application on a form provided by the District:
 - 1. the name and mailing address of the registrant and the owner of the property, if different from the registrant, on which the well is or will be located;
 - 2. if the registrant is other than the owner of the property, documentation establishing the applicable authority to file the application for well registration, to serve as the registrant in lieu of the property owner, and to construct and operate a well for the proposed use;
 - 3. a statement of the nature and purpose of the existing or proposed use of water from the well;
 - 4. the location or proposed location of the well, identified as a specific point measured by latitudinal, longitudinal, and elevation coordinates;
 - 5. the location or proposed location of the use of water from the well, if used or proposed to be used at a location other than the location of the well;
 - 6. the production capacity or proposed production capacity of the well, as equipped, in gallons per day, and the horsepower rating of the pump, as assigned by the pump manufacturer;
 - 7. a water well closure plan or a declaration that the applicant will comply with well plugging guidelines and report closure to the District;

- 8. a statement that the water withdrawn from the well will be put to beneficial use; and
- 9. any other information deemed reasonably necessary by the Board.
- (d) The timely filing of an application for registration shall provide the owner of a well described under Subsection (a)(2) with evidence that a well existed before April 1, 2012, for purposes of grandfathering the well from the requirement to comply with any well location or spacing requirements of the District, and any other entitlements that existing wells may receive under these Temporary Rules or under permanent rules adopted by the District. A well that is required to be registered under this Rule and that is not exempt under Rule 2.1 shall not be operated after April 1, 2012, without first complying with the metering provisions set forth under Section 8.
- (e) Once a registration is complete, which for new wells also includes receipt by the District of the well report required by Rule 3.7 and the well registration fee, the registration shall be perpetual in nature, subject to being amended or transferred and subject to enforcement for violations of these Rules.

Rule 3.4 Time Period for Registration of Existing Non-Exempt and Exempt Wells.

- (a) The owner of an existing well described under Rule 3.3(a)(2) must register the well with the District between April 1 and June 30, 2012, and must install a meter on the well as set forth under Section 8 of these rules before July 1, 2012. Failure of the owner of such a well to timely register or install a meter on the well under this Rule shall subject the well owner to enforcement under these Rules.
- (b) The owner of an existing well exempt under Rule 2.1 may register the well with the District after April 1, 2012, to provide the owner with evidence that the well existed before the adoption of these Temporary Rules for purposes of grandfathering the well from the requirement to comply with any well location or spacing requirements of the District and any other entitlements that existing wells may receive under these Temporary Rules or under permanent rules adopted by the District.

Rule 3.5 Registration of New Wells or Alterations to Existing Wells Required Prior to Drilling or Alteration.

(a) An owner or well driller, or any other person legally authorized to act on their behalf, must submit and obtain approval of a registration application and submit a well report deposit with the District before any new well, except leachate wells or monitoring wells, may be drilled, equipped, or completed, or before an existing well may be substantially altered with respect to size or capacity, beginning on or after April 1, 2012.

- (b) A registrant for a new well has 240 days from the date of approval of its application for well registration to drill and complete the new well, and must file the well report with the District within 60 days of completion. However, a registrant may apply for one extension of an additional 240 days or may resubmit an identical well registration without the need to pay any additional administrative fee associated with the submittal of well registrations for new wells.
- (c) If the well report is timely submitted to the District, the District shall return the well report deposit to the owner or well driller. In the event that the well report required under this rule and Rule 3.7 is not filed within the deadlines set forth under Subsection (b) of this rule, the driller or owner shall forfeit the well report deposit and shall be subject to enforcement by the District for violation of this rule.
- (d) Notwithstanding any other rule to the contrary, the owner and driller of a new well are jointly responsible for ensuring that a well registration required by this section is timely filed with the District and contains only information that is true and accurate. Each will be subject to enforcement action if a registration required by this section is not timely filed by either, or by any other person legally authorized to act on the behalf of either.

Rule 3.6 General Provisions Applicable to Registrations.

- (a) Registration applications may be submitted to the District in person, by mail, by fax, or by internet when available by the District, using the registration form provided by the District.
- (b) A determination of administrative completeness of a registration application shall be made by the General Manager within five business days after the date of receipt of an application for registration, which for new wells must include receipt of the well log deposit and well registration fee. If an application is not administratively complete, the District shall request the applicant to complete the application. The application will expire if the applicant does not complete the application within 120 days of the date of the District's request. An application will be considered administratively complete and may be approved by the General Manager without notice or hearing if:
 - (1) it substantially complies with the requirements set forth under Rule 3.3(b), including providing all information required to be included in the application that may be obtained through reasonable diligence; and
 - (2) if it is a registration for a new well:
 - (A) includes the well log deposit and well registration fee; and
 - (B) proposes a well that complies with spacing, location, and well completion requirements of Section 4.

A person may appeal the General Manager's ruling by filing a written request for a hearing before the Board. The Board will hear the applicant's appeal at the next regular

Board meeting. The General Manager may set the application for consideration by the Board at the next available Board meeting or hearing in lieu of approving or denying an application.

- (c) Upon approval or denial of an application, the General Manager shall inform the registrant in writing by regular mail of the approval or denial, as well as whether the well meets the exemptions provided in Rule 2.1 or whether it is subject to the metering, fee payment, and reporting requirements of these Rules.
- (d) An application pursuant to which a registration has been issued is incorporated in the registration, and the registration is valid contingent upon the accuracy of the information supplied in the registration application. A finding that false information has been supplied in the application may be grounds to refuse to approve the registration or to revoke or suspend the registration.
- (e) Submission of a registration application constitutes an acknowledgment by the registrant of receipt of the rules and regulations of the District and agreement that the registrant will comply with all rules and regulations of the District.
- (f) The District may amend any registration, in accordance with these Rules, to accomplish the purposes of the District Rules, management plan, the District Act, or Chapter 36, Texas Water Code.
- (g) If multiple wells have been aggregated under one registration and one or more wells under the registration will be transferred, the District will require separate registration applications from each new owner for the wells over 40,000 gallons per day retained or obtained by that person.
- (h) No person shall operate or otherwise produce groundwater from a well required under this section to be registered with the District before:
 - (1) timely submitting an accurate application for registration, or accurate application to amend an existing registration as applicable, of the well to the District; and
 - (2) obtaining approval from the District of the application for registration or amendment application, if such approval is required under these Rules.

Rule 3.7 Records of Drilling, Pump Installation and Alteration Activity, and Plugging.

(a) Each person who drills, deepens, completes or otherwise alters a well shall make, at the time of drilling, deepening, completing or otherwise altering the well, a legible and accurate well report recorded on forms prescribed by the District or by the Texas Department of Licensing and Regulation.

- (b) The person who drilled, deepened, completed or otherwise altered a well pursuant to this rule shall, within 60 days after the date the well is completed, file the well report described in Subsection (a) with the District.
- (c) Not later than the 30th day after the date a well is plugged, a driller, licensed pump installer, or well owner who plugs the well shall submit a plugging report to the District, which shall be substantially similar form to the Texas Department of Licensing and Regulation Form a004WWD (Plugging Report) and shall include all information required therein.

Rule 3.8 Transfer of Well Ownership.

- (a) Within 90 days after the date of a change in ownership of a well exempt under Rule 2.1, the new well owner shall notify the District in writing of the effective date of the change in ownership, the name, daytime telephone number, and mailing address of the new well owner, along with any other contact or well-related information reasonably requested by the General Manager. The new well owner may, in addition, be required to submit an application for registration of an existing well if a registration does not yet exist for the well.
- (b) Within 90 days after the date of a change in ownership of a well that is not exempt under District Rule 2.1 from the fee payment, metering, and reporting requirements of these rules, the new well owner (transferee) shall submit to the District, on a form provided by the District staff, a signed and sworn-to application for transfer of ownership.
- (c) If a registrant conveys by any lawful and legally enforceable means to another person the real property interests in one or more wells or a well system that is recognized in the registration so that the transferring party (the transferor) is no longer the "well owner" as defined herein, and if an application for change of ownership under subsection (b) has been approved by the District, the District shall recognize the person to whom such interests were conveyed (the transferee) as the legal holder of the registration, subject to the conditions and limitations of these District Rules.
- (d) The burden of proof in any proceeding related to a question of well ownership or status as the legal holder of a registration issued by the District and the rights there under shall be on the person claiming such ownership or status.
- (e) Notwithstanding any provision of this Rule to the contrary, no application made pursuant to Subsection (b) of this Rule shall be granted by the District unless all outstanding fees, penalties, and compliance matters have first been fully and finally paid or otherwise resolved by the transferring party (transferor) for all wells included in the application or existing registration, and each well and registration made the subject of the application is otherwise in good standing with the District.

- (f) The new owner of a well that is the subject of a transfer described in this rule (transferee) may not operate or otherwise produce groundwater from the well after 90 days from the date of the change in ownership until the new owner has:
 - (1) submitted written notice to the District of the change in ownership, for wells described in subsection (a); or
 - (2) submitted to the District a completed application for transfer of ownership, for wells described in subsection (b).

A new well owner that intends to alter or use the well in a manner that would constitute a substantial change from the information in the existing registration or that would trigger the requirement to register the well under these Rules must also submit and obtain District approval of a registration application or registration amendment application, as applicable, prior to altering or operating the well in the new manner.

Rule 3.9 Amendment of Registration.

A registrant shall file an application to amend an existing registration and obtain approval by the District of the application prior to engaging in any activity that would constitute a substantial change from the information in the existing registration. For purposes of this rule, a substantial change includes a change that would substantially alter the size or capacity of a pump or well, a change in the type of use of the water produced, the addition of a new well to be included in an already registered aggregate system, a change in location of a well or proposed well, a change of the location of use of the groundwater, or a change in ownership of a well. A registration amendment is not required for maintenance or repair of a well if the maintenance or repair does not increase the designed production capabilities of the pump.

Rule 3.10 Water Production Reports.

- (a) Not later than March 1 and September 1 of each calendar year, beginning in 2013, the owner of any non-exempt well within the District must submit, on a form provided by the District, a report containing the following:
 - (1) the name of the registrant;
 - (2) the well numbers of each registered well within the District owned or operated by the registrant;
 - (3) the total amount of groundwater produced by each well or well system during the immediately preceding reporting period;
 - (4) the total amount of groundwater produced by each well or well system during each month of the immediately preceding reporting period;
 - (5) the purposes for which the water was used;

- (6) for water used at a location other than the property on which the well is located, and that is not used by a fire department or emergency services district for emergency purposes or by a public water system:
 - (A) the location of the use of the water; and
 - (B) if the water was sold on a retail or wholesale basis, the name of the person to whom it was sold and the quantity sold to each person.
- (7) for water used at a location other than the property on which the well is located and that is used by a public water system, a description of identified system losses, including:
 - (A) an estimate of the total quantity, reported in gallons or in percentages of total annual production, of water lost to system loss, if known;
 - (B) the sources of system losses reported under Subpart (A); and
 - (C) the methods, if any, employed to address the system losses reported under this subsection;
- (8) the amount of groundwater produced for which a fee exemption is sought, if any, under Rule 2.4 for flushing lines, tanks, or fire hydrants, and the metering method(s) employed to determine the amount; and
- (9) additionally, for fire departments, emergency services districts, and any person that provides groundwater produced from within the District to a fire department or emergency services district and that seeks a fee payment exemption under Rule 2.3:
 - (A) the total amount of groundwater produced or used, as applicable, solely for emergency purposes during each month of the reporting period provided under this Rule; and
 - (B) the total amount of groundwater produced or used, as applicable, for any purpose other than emergency purposes during each month of the reporting period provided under this Rule.
- (b) There shall be two semiannual reporting periods each year. The report due March 1 shall report groundwater produced during the reporting period of the immediately preceding July 1st to December 31st. The report due September 1 shall report groundwater produced during the reporting period of the immediately preceding January 1st to June 30th. To comply with this rule, the registrant of a well shall read each water meter associated with a well within 15 days before or after June 30th and within 15 days before or after December 31st each year and report the readings to the District on the form described in Subsection (a). Additionally, to comply with this rule, all applicable information

required under Subsection (a) must be contained in the water production report filed with the District.

- (c) The report required by Subsection (a) must also include a true and correct copy of the meter log required by District Rule 8.6. Once the District makes on-line submission of water production reports and meter logs available by internet to well owners, all such reports and logs may be submitted via internet.
- (d) The first deadline to submit a report to the District under this Rule is:
 - (1) March 1, 2013, for existing wells and for new wells completed before July 1, 2012; and
 - (2) no later than the first September 1 or March 1 following the date the well was completed for new wells completed on or after July 1, 2012.

SECTION 4. SPACING AND LOCATION OF WELLS; WELL COMPLETION

Rule 4.1 Spacing and Location of Existing Wells.

Wells drilled prior to April 1, 2012, shall be drilled in accordance with state law in effect, if any, on the date such drilling commenced and are exempt from the spacing, location, and completion requirements of these rules to the extent that they were drilled lawfully.

Rule 4.2 Spacing and Location of New Wells.

- (a) All new wells must comply with the spacing and location requirements set forth under the Texas Water Well Drillers and Pump Installers Administrative Rules, Title 16, Part 4, Chapter 76, Texas Administrative Code, unless a written variance is granted by the Texas Department of Licensing and Regulation and a copy of the variance is forwarded to the District by the applicant or registrant, and must be drilled and located in compliance with applicable rules and regulations of other political subdivisions.
- (b) After authorization to drill a new well has been granted by the District, the well may only be drilled at a location that is within ten (10) feet of the location specified in the registration.
- (c) Replacement wells must be actually drilled and completed so that they are located no more than 25 feet from the well being replaced for exempt wells or 50 feet for non-exempt wells.
- (d) New exempt wells must be spaced a minimum of 100 feet from existing wells registered with the District at the time the new exempt well registration is administratively complete.

- (e) All new non-exempt wells must provide sufficient hydrogeologic information to the District to demonstrate that the new well will not unreasonably impact exempt or non-exempt wells in the vicinity of the proposed well that are registered with the District at the time the new non-exempt well registration is administratively complete. The District's Board will adopt hydrogeologic criteria for use by well registration applicants in the implementation of this subsection no later than April 1, 2014.
- (f) Compliance with the spacing and location requirements of these rules does not necessarily authorize a person to drill a well at a specified location in the District. Agencies or other political subdivisions of the State of Texas that are located in whole or in part within the boundaries of the District may impose additional requirements related to the drilling or completion of water wells.
- (g) The owner and driller of a well are jointly responsible for ensuring that the well is drilled at a location that strictly complies with the location requirements of Subsection (b). If the board determines that a well is drilled at a location that does not strictly comply with the location requirements of Subsection (b), the Board may, in addition to taking all other appropriate enforcement action, require the well to be permanently closed or authorize the institution of legal action to enjoin any continued drilling activity or the operation of the well.

SECTION 5. REGULATION OF PRODUCTION; WASTE PROHIBITED

Rule 5.1 Temporary Production Limitations.

The maximum quantity of water that a person may withdraw from a well that is not exempt under Rule 2.1(a) is the amount of water the person produces and timely:

- (1) submits payment to the District for in accordance with the fee rate adopted by the District under Section 7; and
- (2) reports pumpage volumes to the District under Rule 3.10.

Rule 5.2 Regular Production Limitations.

In order to accomplish the purposes of Chapter 36, Texas Water Code, and the District Act, and to achieve the goals of the District Management Plan, the District may, after notice and hearing, establish groundwater production limitations for all wells when it adopts permanent rules for the District.

Rule 5.3 Waste Prohibited.

No person shall engage in any conduct subject to the District's regulatory jurisdiction that constitutes waste, as that term is defined herein.

A retail public utility that owns and operates a water pipeline from which groundwater escapes is not engaged in conduct subject to the District's regulatory jurisdiction so long as the retail public utility is pursuing in good faith a maintenance plan to discover and repair leaks and to identify and replace deteriorated waterlines consistent with the accepted standards of retail public water utilities located within the District.

SECTION 6 TRANSPORTATION OF GROUNDWATER OUT OF THE DISTRICT

Rule 6.1 General Provisions.

- (a) A person who produces or wishes to produce water from a well not exempt under Rule 2.1(a) that is located or is to be located within the District and transport such water for use outside of the district must register the well and submit timely payment of the Groundwater Transport Fee to the District under Rule 7.2 for any water transported out of the District. The District may require the person to install any meters necessary to report the total amount of groundwater transported outside of the District for reporting purposes and for purposes of calculating the Groundwater Transport Fee.
- (b) The District may not, in a manner inconsistent with rules and fees applied to production and use occurring wholly within the boundaries of the District, regulate production of groundwater or assess fees against the transport of water produced in an area of a retail public utility that is located inside the district boundaries and transported for use to an area that is within the same retail public utility but that is located outside the district boundaries.

Rule 6.2 Reporting.

A person transporting groundwater for use outside of the District and subject to the requirement to pay the Groundwater Transport Fee shall file period reports with the District describing the amount of water transported and used outside the District. The report shall be filed with the District in the same manner, for the same reporting periods, and by the same deadlines set forth for Water Production Reports under Rule 3.10. The report for groundwater transported shall be on the appropriate form provided by the District and shall state the following: (1) the name of the person; (2) the well registration numbers of each well from which the person has produced groundwater transported for use outside the District; (3) the total amount of groundwater produced from each well or well system during the immediately preceding reporting period; (4) the total amount of groundwater transported outside of the District from each well, well system or surface impoundment containing produced groundwater during each month of the

immediately preceding reporting period; (5) the purposes for which the water was transported; and (6) any other information requested by the District.

SECTION 7. FEES AND PAYMENT OF FEES

Rule 7.1 Water Use Fees.

- (a) A water use fee rate schedule shall be established by Board resolution annually at least 60 days before the end of the calendar year. The Board may adopt a different water use fee rate for water used for agricultural purposes than for water used for non-agricultural purposes. The rate shall be applied to the groundwater pumpage in the ensuing calendar year for each well not exempt under Rule 2.1. The District will review the account of any person changing the use of a well from non-exempt to exempt or vice versa to determine if additional water use fees are due or if a refund of water use fees is warranted.
- (b) Wells exempt under Rule 2.1 shall be exempt from payment of water use fees. However, if exempt well status is withdrawn, the District may assess fees and penalties in accordance with the District Rules.
- (c) No later than 30 days prior to the end of the calendar year, beginning with calendar year 2012, the District shall send by regular mail or e-mail to the owner or operator of each registered well that is required to pay the Water Use Fee a reminder statement setting forth the water use fee rate applicable to the water produced in the ensuing year, setting forth deadlines for submission of fee payments and production reports of meter readings, and other information deemed appropriate by the District. The initial Water Use Fee for production during the period from July 1, 2012, to December 31, 2012, will be established by the Board no later than January 1, 2012.

Rule 7.2 Groundwater Transport Fees.

The District shall impose a Groundwater Transport Fee of 1.5 times the District's Water Use Fee rate for in-District use for groundwater produced in the District that is transported for use outside of the District, except as provided by Rule 6.1(b). The procedures, requirements, and penalties related to payment of the Water Use Fee shall apply to payment of the Groundwater Transport Fee.

Rule 7.3 Payments of Water Use and Groundwater Transport Fees.

(a) All fees for groundwater production or transport in a calendar year must be paid to the District semi-annually. Fees for water produced or transported between January 1st and June 30th each year are due to the District by September 1st of the same calendar year; fees for water produced or transported between July 1st and December 31st each year are due to the District by March 1st of the following calendar year. Fee payments shall be

- submitted in conjunction with the Water Production Reports, monthly logs, and groundwater transport reports if applicable.
- (b) Any well that is subject to fee payment under this Rule and that provides water for both agricultural and non-agricultural purposes shall pay the water use fee rate applicable to non-agricultural purposes for all water produced from the well, unless the applicant can demonstrate through convincing evidence to the satisfaction of the District that a system is or will be in place so as to assure an accurate accounting of water for each purpose of use.
- (c) The initial Water Use Fees and Groundwater Transport Fees to be submitted under Rules 7.1 and 7.2 shall be for groundwater produced or transported during the period of July 1 to December 31, 2012, which shall be due to the District no later than March 1, 2013.

Rule 7.4 Failure to Make Fee Payments.

- (a) Payments not received within 30 days following the date that Water Use Fees or Groundwater Transport Fees are due and owing to the District pursuant to Rule 7.3(a) will be subject to a late payment fee of the greater of the following:
 - (1) \$25.00; or
 - (2) Ten percent (10%) of the total amount of water use fees due and owing to the District.
- (b) Persons failing to remit all Water Use Fees or Groundwater Transport Fees due and owing to the District within 60 days of the date such fees are due pursuant to Rule 7.3(a) shall be subject to a civil penalty not to exceed three times the amount of the outstanding fees due and owing, in addition to the late fee penalty prescribed in Subsection (a) of this Rule, and may be subject to additional enforcement measures provided for by these Rules or by order of the Board.

Rule 7.5 Returned Check Fee.

The Board, by resolution may establish a fee for checks returned to the District for insufficient funds, accounts closed, signature missing, or any other reason causing a check to be returned by the District's depository.

Rule 7.6 Well Report Deposit.

The Board, by resolution, may establish a well report deposit to be held by the District as part of the well registration procedures. The District shall return the deposit to the depositor if all relevant well logs are timely submitted to the District in accordance with these Rules. In the event the District does not timely receive all relevant well logs, or if rights granted within the registration are not timely used, the deposit shall become the property of the District.

Rule 7.7 Well Registration Fees.

The owner of any new well shall submit payment to the District of a \$100 non-refundable well registration fee per well, which is due by the same deadline established under these rules for registration of the well. The well registration fee must be received by the District in order for the District to find a registration application administratively complete. The purpose of the well registration fee is to cover the administrative costs to the District associated with registering the well and administering the rules of the District related to the well. The amount of the well registration fee has been determined by the District to be less than the actual administrative costs to the District of registering the well and administering the rules of the District with respect to the well, even in light of anticipated revenues to be received from other revenue sources.

Rule 7.8 Enforcement.

After a well is determined to be in violation of these rules for failure to make payment of water use fees on or before the 60th day following the date such fees are due pursuant to Rule 7.3, all enforcement mechanisms provided by law and these Rules shall be available to prevent unauthorized use of the well and may be initiated by the General Manager without further authorization from the Board.

SECTION 8. METERING

Rule 8.1 Water Meter Required.

- Except as provided in Rule 8.2, the owner of a well located in the District and not exempt under Rule 2.1 shall equip the well with a flow measurement device meeting the specifications of these Rules and shall operate the meter on the well to measure the flow rate and cumulative amount of groundwater withdrawn from the well. All meters that are existing at the time of the Effective Date of these rules, and at a minimum have the ability to measure the cumulative amount of groundwater withdrawn from the well, shall be considered existing and will not have to be replaced with meters that can also measure the flow rate, provided that the meter meets all other requirements herein. Except as provided in Rule 8.2, the owner of a new or existing well not exempt under Rule 2.1 that is located in the District shall install a meter on the well prior to producing groundwater from the well on or after July 1, 2012.
- (b) A mechanically driven, totalizing water meter is the only type of meter that may be installed on a well registered with the District unless an approval for another type of reliable meter or alternative measuring method is applied for and granted by the District. The totalizer must not be resettable by the registrant and must be capable of a maximum reading greater than the maximum expected annual pumpage. Battery operated registers must have a minimum five-year life expectancy and must be permanently hermetically sealed. Battery operated registers must visibly display the expiration date of the battery. All meters must meet the requirements for registration accuracy set forth in the American

Water Works Association standards for cold-water meters as those standards existed on the date of adoption of these Rules. Meters must be able to measure instantaneous flow rate of the groundwater produced from the well, except as follows: a meter that was installed on an existing well before the effective date that is not capable of measuring the instantaneous flow rate will not have to be replaced, provided that the meter has the ability to measure the cumulative amount of groundwater withdrawn from the well and meets all other requirements herein.

- (c) The water meter must be installed according to the manufacturer's published specifications in effect at the time of the meter installation, or the meter's accuracy must be verified by the registrant in accordance with Rule 8.4. If no specifications are published, there must be a minimum length of five pipe diameters of straight pipe upstream of the water meter and two pipe diameter of straight pipe downstream of the water meter. These lengths of straight pipe must contain no check valves, tees, gate valves, back flow preventers, blow-off valves, or any other fixture other than those flanges or welds necessary to connect the straight pipe to the meter. In addition, the pipe must be completely full of water throughout the region. All installed meters must measure only groundwater.
- (d) Each meter shall be installed, operated, maintained, and repaired in accordance with the manufacturer's standards, instructions, or recommendations, and shall be calibrated to ensure an accuracy reading range of 95% to 105% of actual flow.
- (e) The owner of a well is responsible for the purchase, installation, operation, maintenance, and repair of the meter associated with the well.
- (f) Bypasses are prohibited unless they are also metered. This subsection shall not apply to any unmetered bypasses in existence on the effective date but shall apply to bypasses installed after that date. A person commits a major violation of these rules by using a bypass to avoid recording groundwater production on a well meter, which may also be subject to criminal prosecution by a local prosecuting authority.

Rule 8.2 Water Meter Exemption.

Wells exempt under Rule 2.1 shall be exempt from the requirement to obtain a water meter under Rule 8.1.

Rule 8.3 Metering Aggregate Withdrawal.

Where wells are part of an aggregate system, one or more water meters may be used for the aggregate well system if the water meter or meters are installed so as to measure the groundwater production from all wells included in the system. The provisions of Rule 8.1 apply to meters measuring aggregate pumpage.

Rule 8.4 Accuracy Verification.

- Meter Accuracy to be Tested: The General Manager may require the registrant, at the (a) registrant's expense, to test the accuracy of a water meter and submit a certificate of the test results. The certificate shall be on a form provided by the District. The General Manager may further require that such test be performed by a third party qualified to perform such tests. The third party must be approved by the General Manager prior to the test. Except as otherwise provided herein, certification tests will be required no more than once every three years for the same meter. If the test results indicate that the water meter is registering an accuracy reading outside the range of 95% to 105% of the actual flow, then appropriate steps shall be taken by the registrant to repair or replace the water meter within 90 calendar days from the date of the test. The District, at its own expense, may undertake random tests and other investigations at any time for the purpose of verifying water meter readings. If the District's tests or investigations reveal that a water meter is not registering within the accuracy range of 95% to 105% of the actual flow, or is not properly recording the total flow of groundwater withdrawn from the well or wells. the registrant shall reimburse the District for the cost of those tests and investigations within 90 calendar days from the date of the tests or investigations, and the registrant shall take appropriate steps to bring the meter or meters into compliance with these Rules within 90 calendar days from the date of the tests or investigations. If a water meter or related piping or equipment is tampered with or damaged so that the measurement of accuracy is impaired, the District may require the registrant, at the registrant's expense, to take appropriate steps to remedy the problem and to retest the water meter within 90 calendar days from the date the problem is discovered and reported to the registrant.
- (b) Meter Testing and Calibration Equipment: Only equipment capable of accuracy results of plus or minus two percent of actual flow may be used to calibrate or test meters.
- (c) Calibration of Testing Equipment: All approved testing equipment must be calibrated every two years by an independent testing laboratory or company capable of accuracy verification. A copy of the accuracy verification must be presented to the District before any further tests may be performed using that equipment.

Rule 8.5 Removal of Meter for Repairs.

A water meter may be removed for repairs and the well remain operational provided that the District is notified prior to removal and the repairs are completed in a timely manner. The readings on the meter must be recorded immediately prior to removal and at the time of reinstallation. The record of pumpage must include an estimate of the amount of groundwater withdrawn during the period the meter was not installed and operating.

Rule 8.6 Water Meter Readings.

The registrant of a well not exempt under Rule 2.1 must read each water meter associated with the well and record the meter readings and the actual amount of pumpage in a log at least monthly. The logs containing the recordings shall be available for inspection by the District at

reasonable business hours. Copies of the logs must be included with the Water Production Report required by District Rule 3.10, along with fee payments as set forth under Section 7. The registrant of a well shall read each water meter associated with a well within 15 days before or after June 30th and within 15 days before or after December 31st each year, as applicable to the respective immediately preceding semi-annual reporting period, and report the readings to the District on a form provided by the District along with copies of the monthly logs and payment of all Water Use Fees by the deadlines set forth for fee payment under Rule 7.3.

Rule 8.7 Installation of Meters.

A meter required to be installed under these Rules shall be installed before producing water from the well on or after July 1, 2012.

Rule 8.8 Enforcement.

It is a major violation of these Rules to fail to meter a well and report meter readings in accordance with this Section. After a well is determined to be in violation of these rules for failure to meter or maintain and report meter readings, all enforcement mechanisms provided by law and these Rules shall be available to prevent unauthorized use of the well and may be initiated by the General Manager without further authorization from the Board.

SECTION 9. INSPECTION AND ENFORCEMENT OF RULES

Rule 9.1 Purpose and Policy.

The District's ability to effectively and efficiently manage the limited groundwater resources within its boundaries depends entirely upon the adherence to the rules promulgated by the Board to carry out the District's purposes. Those purposes include providing for the conservation, preservation, protection and recharge of the groundwater resources within the District, to protect against subsidence, degradation of water quality, and to prevent waste of those resources. Without the ability to enforce these rules in a fair, effective manner, it would not be possible to accomplish the District's express groundwater management purposes. The enforcement rules and procedures that follow are consistent with the responsibilities delegated to it by the Texas Legislature through the District Act, and through Chapter 36 of the Texas Water Code.

Rule 9.2 Rules Enforcement.

(a) If it appears that a person has violated, is violating, or is threatening to violate any provision of the District Rules, the Board may institute and conduct a suit in a court of competent jurisdiction in the name of the District for injunctive relief, recovery of a civil penalty in an amount set by District Rule per violation, both injunctive relief and a civil penalty, or any other appropriate remedy. Each day of a continuing violation constitutes a separate violation.

- (b) Unless otherwise provided in these rules, the penalty for a violation of any District rule shall be either:
 - (1) \$10,000.00 per violation; or
 - (2) a lesser amount, based on the severity of the violation, as set forth in an Enforcement Policy that may include a Civil Penalty Schedule, which is attached to these Rules as Appendix A and adopted as a Rule of the District for all purposes.
- (c) A penalty under this section is in addition to any other penalty provided by law and may be enforced by filing a complaint in a court of competent jurisdiction in the county in which the District's principal office or meeting place is located.
- (d) If the District prevails in a suit to enforce its Rules, the District may seek, in the same action, recovery of attorney's fees, costs for expert witnesses, and other costs incurred by the District before the court. The amount of attorney's fees awarded by a court under this Rule shall be fixed by the court.

Rule 9.3 Failure to Report Pumpage and/or Transported Volumes.

The accurate reporting and timely submission of pumpage and/or transported volumes is necessary for the proper management of water resources in the District. Failure of a well owner required by these Temporary Rules to submit complete, accurate, and timely pumpage and transportation reports may result in:

- (a) the assessment of any fees or penalties adopted under Rule 9.2 for meter reading and inspection as a result of District inspections to obtain current and accurate pumpage volumes; and
- (b) additional enforcement measures provided by these Rules or by order of the Board.

Rule 9.4 District Inspections.

No person shall unreasonably interfere with the District's efforts to conduct inspections or otherwise comply with the requirements, obligations, and authority provided in Section 36.123 of the Texas Water Code.

Rule 9.5 Notices of Violation.

Whenever the District determines that any person has violated or is violating any provision of the District's Rules, including the terms of any rule or order issued by the District, it may use any of the following means of notifying the person or persons of the violation:

- (a) Informal Notice: The officers, staff or agents of the District acting on behalf of the District or the Board may inform the person of the violation by telephone by speaking or attempting to speak to the appropriate person to explain the violation and the steps necessary to satisfactorily remedy the violation. The information received by the District through this informal notice concerning the violation will be documented, along with the date and time of the call, and will be kept on file with the District. Nothing in this subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first providing notice under this subsection.
- (b) Notice of Violation: The District may inform the person of the violation through a written notice of violation issued pursuant to this rule. Each notice of violation issued hereunder shall explain the basis of the violation, identify the rule or order that has been violated or is being violated, and list specific required actions that must be satisfactorily completed—which may include the payment of applicable civil penalties—to address each violation raised in the notice. Notices of violation issued hereunder shall be tendered by a delivery method that complies with District Rule 1.7. Nothing in this rule subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first issuing a notice of violation.
- (c) Compliance Meeting: The District may hold a meeting with any person whom the District believes to have violated, or to be violating, a District Rule or District order to discuss each such violation and the steps necessary to satisfactorily remedy each such violation. The information received in any meeting conducted pursuant to this rule subsection concerning the violation will be documented, along with the date and time of the meeting, and will be kept on file with the District. Nothing in this rule subsection shall limit the authority of the District to take action, including emergency actions or any other enforcement action, without first conducting a meeting under this subsection.

Rule 9.6 Show Cause Hearing.

- (a) Upon recommendation of the General Manager to the Board or upon the Board's own motion, the Board may order any person that it believes has violated or is violating any provision of the District's Rules a District order to appear before the Board at a public meeting called for such purpose and show cause why an enforcement action, including the initiation of a suit in a court of competent jurisdiction, should not be pursued by the District against the person or persons made the subject of the show cause hearing.
- (b) No show cause hearing under subsection (a) of this Rule may be held unless the District first serves, on each person to be made the subject of the hearing, written notice not less than 20 days prior to the date of the hearing. Such notice shall include the following:
 - 1. the time and place for the hearing;
 - 2. the basis of each asserted violation; and

- 3. the rule or order that the District believes has been violated or is being violated; and
- 4. a request that the person cited duly appear and show cause why enforcement action should not be pursued.
- (c) The District may pursue immediate enforcement action against the person cited to appear in any show cause order issued by the District where the person so cited fails to appear and show cause why an enforcement action should not be pursued.
- (d) Nothing in this rule shall limit the authority of the District to take action, including emergency actions or any other enforcement action, against a person at any time regardless of whether the District holds a hearing under this Rule.

SECTION 10. EFFECTIVE DATE

Rule 10.1. Effective Date.

These Rules take effect on August 29, 2011, which was the date of their original adoption. An amendment to these Rules takes effect on the date of its original adoption. It is the District's intention that the rules and amendments thereto be applied retroactively to activities involving the production and use of groundwater resources located in the District, as specifically set forth in these Rules.

APPENDIX A. Enforcement Policy and Civil Penalty Schedule.

Red River Groundwater Conservation District ENFORCEMENT POLICY AND CIVIL PENALTY SCHEDULE

General Guidelines

When the General Manager discovers a violation of the District Rules that either (1) constitutes a Major Violation, or (2) constitutes a Minor Violation that the General Manager is unable to resolve within 60 days of discovering the Minor Violation, the General Manager shall bring the Major Violation or the unresolved Minor Violation and the pertinent facts surrounding it to the attention of the Board. Violations related to water well construction and completion requirements shall also be brought to the attention of the Board.

The General Manager shall recommend to the Board of Directors an appropriate settlement offer to settle the violation in lieu of litigation based upon the Civil Penalty Schedule set forth below. The Board may instruct the General Manager to tender an offer to settle the violation or to institute a civil suit in the appropriate court to seek civil penalties, injunctive relief, and costs of court and expert witnesses, damages, and attorneys' fees.

I. Minor Violations

The following acts each constitute a minor violation:

- 1. Failure to timely file a registration on a new well that qualifies for an exemption under Rule 2.1.
- 2. Failure to conduct a meter reading within the required period.
- 3. Failure to timely notify District regarding change of ownership.
- 4. Failure to timely file a Well Report.
- 5. Failure to timely submit required documentation reflecting alterations or increased production.
- 6. Operating a meter that is not accurately calibrated.

CIVIL PENALTY SCHEDULE FOR MINOR VIOLATIONS

First Violation: \$100.00 Second Violation: \$200.00

Third Violation:

Major Violation

A second violation shall be any minor violation within 3 years of the first minor violation. A third violation shall be any minor violation following the second minor violation within 5 years of the first minor violation. Each day of a continuing violation constitutes a separate violation.

II. Major Violations

The following acts each constitute a major violation:

- 1. Failure to register a well not exempt under Rule 2.1 where mandated by rules, including drilling, equipping, completing, altering, or operating a well without a compliant and approved registration.
- 2. Failure to timely meter a well when required.
- 3. Failure to submit accurate Water Production Report within the required period.
- 4. Failure to submit accurate Groundwater Transport Report within the required period.
- Drilling a well in a different location than authorized or in violation of spacing requirements.*
- 6. Failure to close or cap an open or uncovered well.
- 7. Failure to submit Water Use Fees within 60 days of the date the fees are due.**
- 8. Failure to timely submit Groundwater Transport Fees within 60 days of the date the fees are due.**
- 9. Committing waste.

CIVIL PENALTY SCHEDULE FOR MAJOR VIOLATIONS

First Violation: \$500.00

Second Violation: \$1,000.00

Third Violation: Civil Suit for injunction, damages, and

escalated penalties

A second violation shall be any major violation within 3 years of the first major violation of the same level. A third violation shall be any major violation following the second major violation within 5 years of the first major violation. Each day of a continuing violation constitutes a separate violation.

- * In addition to the applicable penalty provided for in the Civil Penalty Schedule for Major Violations, persons who drill a well in violation of applicable spacing requirements may be required to plug the well.
- ** In addition to the applicable penalty provided for in the Civil Penalty Schedule for Major Violations, persons who do not submit all Water Use Fees and Groundwater Transport Fees due and owing within 60 days of the date the fees are due pursuant to Rule 7.3(a) will be assessed a civil penalty equal to three times the total amount of outstanding Water Use Fees that are due and owing.

III. Water Well Construction and Completion Requirements

Failure to use approved construction materials: \$500 + total costs of remediation

Failure to properly cement annular space: \$1,000 + total costs of remediation

In addition to the civil penalties provided for in this schedule, persons who drill a well in violation of applicable spacing or completion requirements may be required to recomplete or reconstruct the well in accordance with the District's rules, or may be ordered to plug the well.

IV. Other Violations of District Rules Not Specifically Listed Herein

Any violation of a District Rule not specifically set forth herein shall be presented to the Board of Directors for a determination of whether the violation is Minor or Major, based upon the severity of the violation and the particular facts and issues involved, whereupon the procedures and the appropriate civil penalty amount set forth herein for Minor and Major Violations shall apply to the violation.

ATTACHMENT 7A



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: August 15, 2012

SUBJECT: Agenda Item No. 7A

Review and Evaluate District Rules Regarding Waste of Groundwater

ISSUE

The Red River Groundwater Conservation District adopted its Management Plan May 17, 2012. One of the requirements of the Plan is that the Board review and evaluate District Rules to identify any amendments needed to reduce the amount of waste of groundwater within the District's boundaries.

BACKGROUND

The District adopted Temporary Rules for Water Wells in Fannin and Grayson Counties, Texas August 29, 2011. These rules include a definition of "waste" on page 6 of Section 1, and Section 5 of the Rules addresses regulation of production and prohibition of waste.

CONSIDERATIONS

A copy of the Rules is attached for your review in determining if there are any amendments necessary regarding the amount of waste of groundwater within the District's boundaries.

ATTACHMENTS

Red River Groundwater Conservation District Temporary Rules for Water Wells in Fannin and Grayson Counties

PREPARED AND SUBMITTED BY:

10lyn Bennett

Carolyn Bennett

Project Coordinator

ATTACHMENT 7B



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 7B

REVIEW AND EVALUATE DISTRICT RULES REGARDING THE DIFFERENCE BETWEEN CHAPTER 36.117 OF THE TEXAS WATER CODE RELATING TO EXEMPT WELLS

ISSUE

Review and consider possible changes to the Temporary Rules regarding the definition of exempt wells

BACKGROUND

When the District adopted its Temporary Rules in 2011, one of the provisions contained in the Rules in Section 2.1 defined exempt wells as those used solely for domestic wells or not having the capacity to produce more than 40,000 gallons per day. The Texas Water Code Chapter 36.117 and most other groundwater districts recognized exempt wells as those not equipped to produce more than 25,000 gallons per day.

OPTIONS/ALTERNATIVES

The Board may want to review the differences in the definition of an exempt well and compare it to the definition in Chapter 36.117 in the Texas Water Code. The Board may wish to revise the definition of an exempt well in the Temporary Rules or to leave the definition of an exempt well at its current level.

CONSIDERATIONS

Most groundwater districts in Texas recognize the 25,000 gallons per day level as being adequate to exempt small users from reporting requirements. Lowering the exempt well definition from 40,000 gallons per day to 25,000 gallons per day would provide a better assessment of water being withdrawn from the Trinity and Woodbine Aquifers in the District.

STAFF RECOMMENDATIONS

The staff recommends the Board consider whether or not to make changes in the definition of exempt wells.

ATTACHMENTS

See Temporary Rule 2.1

PREPARED AND SUBMITTED BY:

Jerry W. Chapman General Manager

ATTACHMENT 7C



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE:

AUGUST 16, 2012

SUBJECT:

AGENDA ITEM NO. 7C

REVIEW AND EVALUATE DISTRICT RULES REGARDING REPORTING AND PAYMENT PROVISIONS

ISSUE

Review and consider possible changes to the reporting and payment provisions outlined into the Temporary Rules

BACKGROUND

The reporting and payment period outlined in the Temporary Rules extends over a 92-day time frame. Well owners have 62 days to report their pumping information. The production fees are due on September 1 and become past due on September 1 with late fees accruing after October 1. The production fees due on March 1 become past due on March 1 with late fees accruing after April 1. This results in elongated reporting of meter readings and payment of fees to the District.

When the Temporary Rules were adopted, the Board allowed the well owners to report their usage by August 31st, with the payment being due September 1st. This reporting period does not allow an adequate amount of time for payment of the production fees in a timely manner. If the well owner does not report their usage until the last week of August, by the time they receive an invoice and approval from their governing body, it is likely to be beyond the September 30th, at which time payments become overdue to the District and are subject to penalty.

OPTIONS/ALTERNATIVES

The Board has the option of leaving the reporting and payment schedule as it currently exists in the Temporary Rules. This may result in a substantial lag in the reporting of information and the collection of production fees to finance the District. The other option would be to consider amending the reporting period to shorter time frame and allowing a specified period of time for payment of fees before September 1st.

CONSIDERATIONS

The considerations here are primarily fiscal and operational. The shortening of the reporting period to a 31 day period ending July 31 and January 31 each year would allow the District an opportunity to invoice and provide the well owner with 30 days to pay the invoice before September 1st or March 1st, using the procedure the September 1st and March 1st due date could be expected to be met in most instances. Changing the reporting and payment schedule would not impose a hardship on most well owners, since the District requires the meter readings be on a monthly basis anyway. From a fiscal standpoint, shortening the payment period would result in a much smoother flow of production fees to provide funding for the District's activities.

STAFF RECOMMENDATIONS

The staff recommends the Board seriously consider amending this rule at such time as the Board feels it is in their best interest to review all the Temporary Rules and provide a shortened schedule for reporting and a specific period for payment.

ATTACHMENTS

See Temporary Rule 7.3

PREPARÉD AND SUBMITTED BY:

Jerry W. Chapman, General Manager

ATTACHMENT 8



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 8

CONSIDER AND ACT ON A POLICY RELATING TO NON-EXEMPT WELLS NOT METERED ON OR BEFORE JULY 1, 2012

ISSUE

Consideration of a policy relating to non-exempt wells not metered on or before July 1, 2012

BACKGROUND

The District adopted Temporary Rules providing for metering of non-exempt wells beginning on or before July 1, 2012. Registration of wells began with the website in April 2012 and the District presently has approximately 200 registered non-exempt wells. There will very likely be situations where the well owner did not install a meter on a non-exempt well prior to July 1st. The staff needs a policy for addressing these kinds of circumstances.

OPTIONS/ALTERNATIVES

One option might be to consider overlooking the failure of the well owner for not installing a meter on time. However, this is not fair and equitable to those well owners who did install meters as required and reported their water production for the period involved. Another option might be to consider a policy utilizing electric bills to provide an indication of the amount of time the well might have operated during the period until the meter was installed. The maximum production capability of the well could be used to determine the amount of unmetered water use. Another possibility would be to utilize the water production records for the first three months after the meter is installed and apply that to the previous period the meter was not installed. Or, the District might require the well owner to estimate the production used during the unmetered time.

CONSIDERATIONS

The primary consideration should be fairness and equitable treatment for all well owners. The fact that the well owner may not have known or realized the requirement to meter the well may be a possibility in some instances. However, if it is a public water supplier, that requirement seems unlikely. The District staff needs some guidance in this matter to make sure that all actions taken are defensible and fair.

STAFF RECOMMENDATIONS

The staff recommends the Board seriously consider a policy which would require any well owner not properly metering his well to submit a proposal to the District for settlement of production fees for the period when the well was not properly metered and to have that approved by the District in order to avoid the penalty provisions contained in the Temporary Rules.

ATTACHMENTS

None

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

ATTACHMENT 9



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: AUGUST 16, 2012

SUBJECT: AGENDA ITEM NO. 9

GENERAL MANAGER'S REPORT

SUMMARY

- 1. The attached sheet outlines the wells registered by the District to date with a breakdown of wells by use. So far the field technician has been able to inspect the wells owned by Double Diamond Resorts, located in the far northwest Grayson County and Monarch Utilities, LP, which is a private water company operating on the south side of Lake Texoma. Additional well inspections will be completed as soon as the field technician is able to schedule them.
- Texas Water Development Board (TWDB) is accepting comments on the proposed changes in Texas Administrative Code Chapter 356. A summary of these changes are attached. The staff has no additional comments to make regarding these proposed changes.
- 3. At the last meeting, I mentioned to the Board the notice from the Railroad Commission regarding the Quicksilver injection well to be located in the Sadler area in Grayson County. After discussion of this matter with your hydrogeologist Bill Hutchison, he advised that no action was necessary and that the well adequately protected groundwater in the area.
- 4. A presentation to the Grayson County Republican Women's Group will be held at 6:00 PM on August 16th at the request of Robin McCoy, the District representative for Senator Craig Estes. Ms. McCoy requested that I provide a presentation on the work of the Red River GCD to the group in Sherman.
- 5. The Texas Alliance of Groundwater Districts (TAGD) is hosting a Groundwater Summit in Austin on August 28th and 29th. This will primarily concern groundwater districts and the legislative agenda.

ATTACHMENTS

- 1. Well Registration Summary
- 2. TAGD report on TWDB Chapter 356 rulemaking

PREPARED AND SUBMITTED BY:

Jerry W Chanmar General Manager

Red River Groundwater Conservation District

Well Registration Summary As of August 16, 2012

Well Type	Registered
Domestic	36
Agriculture	16
Oil/Gas	2
Commercial	4
Golf Course	7
Livestock	5
Public Water	221
Total	291

Jerry Chapman

From: tagd-all@googlegroups.com on behalf of Stacev A. Steinbach

<tagdexec@texasgroundwater.org>

Sent: Monday, August 06, 2012 1:36 PM To:

tagd-all@googlegroups.com

Subject: [TAGD-All Email] (PDF Attachment) Fwd: TWDB Chapter 356 rulemaking - prepublication

draft for comment and invitation to stakeholder meeting

Attachments: Untitled attachment 00004.txt; Untitled attachment 00007.htm; Untitled attachment

00010.pdf

Here is a PDF version of the attachment for those who could not open the word version. Thanks,

Stacey

Stacev A. Steinbach Texas Alliance of Groundwater Districts tagdexec@texasgroundwater.org (512) 809-7785 www.texasgroundwater.org

Begin forwarded message:

The Texas Water Development Board (TDWB) is preparing to revise, adopt, and repeal rules contained in 31 Texas Administrative Code (TAC) Chapter 356. The legislation addressed by the proposed rule revisions includes S.B. 660 (Sections 14 – 18 (excluding TCEQ matters)), S.B. 727, and S.B. 737. The Board will consider the adoption of the new (attached) 31 TAC 356 Subchapters A (Definitions), B (Designation of Groundwater Management Areas), C (Submission of Desired Future Conditions), and D (Appealing Approval of Desired Future Conditions), E (Groundwater Management Plan Approval), and F (Data Collection and Training). The current 31 TAC 356 rules will be repealed in their entirety.

As part of this process, the TWDB is issuing for comment Chapter 356 prepublication draft rules to groundwater management stakeholders, including groundwater conservation districts, regional water planning groups, consultants involved in groundwater management, and representatives of organizations with interests in groundwater. Prior to developing the pre-publication draft rules, TWDB staff held a stakeholder meeting on January 9, 2012, to receive input on the revision of the Chapter 356 rules. Written input was received for approximately 1 month after the meeting.

The pre-publication draft rules incorporate changes made by the legislature to Texas Water Code Chapter 36 related to a number of items including the process to be followed by groundwater conservation districts in groundwater management areas in adopting desired future conditions. The changes include new procedures for the districts to follow in deliberating on, adopting, and reporting on desired future conditions. The legislation sets out specific items the districts must consider before voting on proposed desired future conditions, and requires a balancing test between the highest practicable level of groundwater production and the conservation, preservation, protection, recharging, prevention of waste,

and control of subsidence in the management area. These changes took effect September 1, 2011. In addition, the rule changes clarify the desired future condition appeal processes after the agency's experience with 10 appeals in seven groundwater management areas.

TWDB will hold a stakeholder meeting on August 22nd (Stephen F. Austin Building Room 170) from 1 to 4 pm to receive verbal and written comments on these pre-publication draft rules. Comments will be addressed and a draft set of rules will be presented to our governing Board at their September meeting for authorization to publish the proposed repeals and proposed rules in the Texas Register.

In summary, here are the major changes in the proposed Chapter 356 TWDB groundwater management rules:

- New rules have been reorganized and formatted to provide a more logical flow for the groundwater activities that involve the Texas Water Development Board.
- Where possible and appropriate, the rules have been streamlined to avoid simply duplicating statutory language except to the extent necessary to provide clarity and context within the rules.
- The new rules incorporate changes in law enacted by SB 660 and SB 737 (e.g., factors to be considered by districts in adopting desired future conditions will be considered by the TWDB Board in DFC appeals; "managed available groundwater" is replaced by "modeled available groundwater") and to reflect TWDB experience with the program since the rules were last significantly amended.
- New rules include a consolidation and updating of definitions.
- New rules clarify process for amending groundwater management area boundaries.
- New rules shorten the time for filing a petition to challenge the reasonableness of a DFC from one year to 180 days after adoption of the DFC. The petition must be copied to the groundwater conservation districts at the time of filing with the TWDB, rather than 30 days prior to filing. Deadlines for various steps within the process are clarified/added. In addition to statutory factors, rules provide that TWDB Board will consider whether the DFC is appropriate for the stated purpose of the DFC in evaluating reasonableness.
- New rules omit previous provisions for resolving conflicts between groundwater management plans and regional water plans because conflicts now appear to be resolved by operation of statute following HB 1763 (79th Leg.).

Thank you for your participation in the stakeholder review of these prepublication draft rules.

Larry	French, P.G.

ADJOURN